

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2022
Data Response**

PG&E Data Request No.:	OEIS_012-Q05		
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Date Sent:	May 4, 2022	Requesting Party:	Office of Energy Infrastructure Safety
PG&E Witness:		Requester:	Kevin Miller

SUBJECT: CUSTOMER OWNED LINES INITIATIVE

QUESTION 05

On page 915 under "Preparation for Re-Energization" PG&E lists the restoration team's activities leading up to re-energization, including "Determine if any Customer Owned Lines identified as being at risk are within the event footprint (both transmission and distribution) as detailed in Section 7.3.6.4. These are then isolated either during segmenting activities or during patrols, but in either case, prior to re-energization.

- a. Please explain what criteria is used to determine whether Customer Owned Lines are at risk.
- b. How does this new initiative further reduce wildfire ignition risk during the PSPS restoration process?

ANSWER 05

- a. Because Customer Owned Lines are typically interconnected to PG&E's grid and may run through HFTD and HFRA areas, the same PSPS weather and ignition criteria used to scope PG&E's Distribution and Transmission lines are applied to Customer Owned Lines. Therefore, those Customer Owned Lines that fall within scope of PG&E's PSPS criteria will be de-energized along with PG&E's assets.
- b. This initiative will ensure that potential ignition risk from Customer Owned Lines are mitigated prior to re-energization. After the 'all clear' notification is issued by PG&E, the owner and operator of the Customer Owned Line will be required to provide positive confirmation that their lines are safe and ready to be re-energized. These Customer Owned Lines will remain de-energized until confirmation and acknowledgement for safe re-energization is received by PG&E from the owner and operator of the Customer Owned Lines.