

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Wildfire Mitigation Plans Discovery 2023**  
**Data Response**

PG&E Data Request No.:	CalAdvocates_004-Q001		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_004-Q001		
Request Date:	February 7, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-04
Date Sent:	March 7, 2023	Requesting Party:	Public Advocates Office
DRU Index #:	DRU11414	Requester:	Holly Wehrman

**QUESTION 001**

For each WMP initiative for which you forecast capital expenditures in 2023 to be at least two times actual capital expenditures in 2022, please provide:

- a) The name of the initiative as it is identified in your 2023-2025 WMP
- b) The WMP Initiative number in Table 11 of your 2023-2025 WMP
- c) The name of the initiative as it is identified in your 2022 WMP Update
- d) The WMP Initiative number in Table 12 of your 2022 WMP Update
- e) An explanation for the projected increase.

**ANSWER 001**

- a) 2023 WMP financials are mapped per WMP Initiative Activities as laid out in Table 11 from Energy Safety. As the 2023 WMP is a new cycle with new mapping of financials by activities that align with the 2023 WMP narrative, there is not an apples-to-apples re-mapping of costs back to the 2022 WMP view. Thus, the comparison can only be made using the 2023 WMP view. Below are the 2023 WMP activities and section numbers where 2023 capital forecast is at least two times compared to the 2022 recorded costs.
  - Customer support in wildfire and PSPS emergencies – section 8.4.6
  - Traditional Overhead Hardening Transmission – 8.1.2.5
- b) See the response to part a).
- c) N/A. As explained in response to part a), there is not an apples-to-apples re-mapping of costs back to the 2022 WMP view. Thus, the comparison can only be made using the 2023 WMP view of 2022 recorded costs.
- d) N/A, please refer to part c).
- e) Explanations for the projected increase are below:
  - Customer support in wildfire and PSPS emergencies – There was a minor cost adjustment/correction in the 2022 recorded costs which resulted in a credit/negative in the 2022 recorded costs as shown in Table 11.
  - Traditional Overhead Hardening Transmission – We look to complete 43 miles in 2023 as compared to 38 miles in 2022. In addition, the 2022 recorded costs reported in Table 11 are too low due to missing some costs. The 2022 recorded for this initiative should be \$7.9M instead of \$4.9M. We will correct this item in Table 11 pursuant to the 2023-2025 WMP Guidelines from Energy Safety.