

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2023  
Data Response**

PG&E Data Request No.:	CalAdvocates_015-Q005		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_015-Q005		
Request Date:	April 11, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-15
Date Sent:	April 14, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Miles Gordon

The following questions relate to your 2023-2025 WMP submission and your response to data request CalAdvocates-PGE-2023WMP-08.

**QUESTION 005**

PG&E states in its response to Question 2 (c) of CalAdvocates-PGE-2023WMP-08 that it “utilized VM EPSS-enabled outage data, historical VM outage data, and customer outage impact data” in devising the VMOM scope of work.

- a) Please describe how PG&E has utilized each of the following data types in devising the VMOM scope of work:
- i. VM EPSS-enabled outage data
  - ii. Historical VM outage data
  - iii. Customer outage impact data.

**ANSWER 005**

- a)
- i. VM EPSS-enabled outage data was used to determine both a planned unit forecast and identify CPZs where EPSS VM Outages took place.
  - ii. Historical VM outage data was used to identify CPZs where reoccurring VM outages took place.
  - iii. Customer outage impact data was used to identify customers who experienced more frequent outages