PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response

PG&E Data Request No.:	TURN_006-Q004		
PG&E File Name:	WMP-Discovery2023_DR_TURN_006-Q004		
Request Date:	April 21, 2023	Requester DR No.:	TURN-PG&E- 6
Date Sent:	April 26, 2023	Requesting Party:	The Utility Reform Network
DRU Index #:		Requester:	Tom Long

SUBJECT: SYSTEM HARDENING

QUESTION 004

Regarding the Fire Rebuild Decision Tree provided as Attachment 2 to the response to TURN data request 5-1 and discussed in that response:

a. Please define the following acronyms used in the Decision Tree: PIH, EASOP, OEC, DG, SG

b. Does PG&E intend to use this Decision Tree for future fire rebuild projects during the 2023-2025 period for selecting which system hardening mitigation to use for a given location?

c. If the answer to "b" is anything other than an unequivocal "no," please explain each and every circumstance under which PG&E intends to use this Decision Tree for future fire rebuild projects

ANSWER 004

a) **PIH – Pre-installed Interconnection Hub** – In this context this refers to a tie-in point to facilitate generation connection to serve customers on a radially fed circuit with no available field-side operational ties (AKA "back-ties").

EASOP – Economic Analysis Software Program – Program used by PG&E to evaluate project economics. A

OEC – Operations Emergency Center – Regional operation center activated during an emergency event to manage resources and response locally.

DG – Distribution Generators – Generators installed on the primary voltage system serving multiple customers.

SG – Service Generators – Generators installed in the secondary/service conductor often serving only one customer.

b) Yes.

c) PG&E will use this Fire Rebuild Decision Tree to provide guidance to the OEC and supporting teams on how to rebuild the system if/when damaged by a major storm or fire event.