

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response**

PG&E Data Request No.:	CalAdvocates_008-Q007		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_008-Q007		
Request Date:	March 30, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-08
Date Sent:	April 5, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Holly Wehrman

SUBJECT: 2023-2025 WMP SUBMISSION

QUESTION 007

On pp. 314-316 of PG&E's WMP, PG&E divides its operational mitigations into four different groups. Group 2 includes

“Inspections and maintenance programs where we exceed compliance requirements until permanent mitigations are deployed and/or we implement new technologies so that we no longer need to exceed compliance requirements.”

For the following Group 2 mitigations, please state the criteria by which PG&E will determine that it no longer needs to exceed compliance requirements, and state the basis for such a determination:

- a) Equipment Maintenance and Repair
- b) Pole Clearing Program
- c) Utility Defensible Space Program
- d) Wood Management
- e) Substation Defensible Space
- f) Focused Tree Inspections
- g) Transmission Integrated VM
- h) Emergency Response VM

ANSWER 007

PG&E does not currently have specific criteria for the listed mitigations, though certain permanent mitigations (e.g. distribution undergrounding) may reduce risk to a point where exceeding compliance is no longer needed. Continued analysis of ignitions, inspection finds, technology implementation results, etc. will inform the level of interim mitigation needed. We will continue to implement the Group 2 mitigations based on risk or benefit information.