

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response**

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DRU Index #:		Requester:	Holly Wehrman

The following questions relate to your 2023-2025 WMP submission.

QUESTION 009

Do the following programs have any impact on customer reliability (e.g., frequency or duration of outages) in general? Please explain your response for each program.

- a) Temporary Distribution Microgrids
- b) Community Microgrid Enablement Program
- c) Microgrid Incentive Program

ANSWER 009

- a) Distribution microgrids are designed to power communities' central corridors, or "Main Streets", to help safely provide electricity to critical facilities and shared community resources and reduce the number of customers impacted by PSPS. In general, customers being served by a temporary distribution microgrid will experience two brief outages: one as the microgrid is connected and one when the microgrid is disconnected after the PSPS outage.
- b) The Community Microgrid Enablement Program and Microgrid Incentive Programs are designed to have a positive impact on customer resiliency. The community microgrids developed through each program can reduce the duration of outages by providing energy within the microgrid during a broader grid outage.
- c) Please see our response to subpart (b).