

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2023  
Data Response**

PG&E Data Request No.:	CalAdvocates_015-Q009		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_015-Q009		
Request Date:	April 11, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-15
Date Sent:	April 14, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Miles Gordon

The following questions relate to your 2023-2025 WMP submission and your response to data request CalAdvocates-PGE-2023WMP-08.

**QUESTION 009**

PG&E states in its response to Question 3 (f) of CalAdvocates-PGE-2023WMP-08 that

“PG&E will utilize EPSS Outages Extent of Condition (EOC) patrols to identify and generate additional tree work throughout the year. Additionally, EPSS outage data will be utilized in the scope of work development for the following year.”

Please provide the time frame or date when PG&E would plan to complete the additional tree work that is generated throughout the year.

**ANSWER 009**

The additional tree work that is generated throughout the year will be worked according to normal VM program timelines.

If vegetation is determined to be an immediate risk to PG&E facilities, described as a Priority 1 in the VM Priority Tag Procedure, the condition will be mitigated within 24 hours of identification as long as conditions are safe for the tree crew to proceed with work. Priority 2 tags are issued for vegetation that is within Minimum Distance Requirement (MDR) to the electric lines and will be mitigated within 20 business days.