

Public Safety Power Shutoff

SITUATION REPORT

Data as of 1500 on 2022-06-17



PSPS Event Information Summary



PSPS Event Weather Overview

A weather system will exit the region today and dry offshore winds will subside through the morning.

- As winds subside all clears will be given, and crews will patrol lines before power is restored.
- There is no additional threat of PSPS or impactful weather on the horizon and dry and fair conditions are expected for the next week.



PSPS Event Summary

	Description	Estimated Total
FORECASTED EVENT SUMMARY	Counties Impacted	40
	Tribes Impacted	15
	Customers Impacted	400,689
	Medical Baseline Customers Impacted	23,758
ACTUAL DE-ENERGIZATION AND RESTORATION	Current Customers De-energized	218,216
	Current Medical Baseline Customers De-energized	14,496
	Customers De-energized at Peak	400,689
	Customers Restored	182,473
	Medical Baseline Customers Restored	9,262
CIRCUIT IMPACTS	Transmission Circuits	81
	Distribution Circuits	311

*Total is adjusted if the event scope is updated but will not change once de-energization begins; this is to reflect the total number of customers anticipated to be impacted throughout the event.

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PSPS Event Forecast

Below is an overview of the potential PSPS event impact areas and timing.

#	Counties/Tribes*	Estimated De-energization Start Time	Estimated Weather Start Time	Estimated Weather "All Clear" Time	Estimated Restoration Time	Forecasted Customer Impact**	Forecasted Tribal Customer Impact
TP 1	Counties: Humboldt, Siskiyou, Trinity Tribes: Yurok Tribe, Karuk Tribe, Hoopa Valley Tribe	06/16 0900	06/16 1100	06/17 0700	06/18 0700	2,510	1,185
TP 2	Counties: Shasta, Tehama Tribes: Pit River Tribes	06/16 0800	06/16 1100	06/17 0700	06/18 0700	4,803	8
TP 3	Counties: Butte, Plumas, Tehama	06/16 0900	06/16 1100	06/17 0700	06/18 0700	6,149	0
TP 4	Counties: Yolo, Butte, Contra Costa, Yuba, Nevada, Sierra, Glenn, Placer, Plumas Tribes: United Auburn Indian Community	06/16 0800	06/16 1100	06/17 0700	06/18 0700	16,731	1
TP 5	Counties: Nevada, El Dorado, Placer, San Mateo	06/16 0900	06/16 1100	06/17 0700	06/18 0700	24,547	0
TP 6	Counties: Amador, Alameda, Stanislaus, Merced, Calaveras, Mariposa, Tuolumne Tribes: Jackson Rancheria	06/16 0900	06/16 1100	06/17 0700	06/18 0700	30,492	28
TP 7	Counties: San Benito, Monterey, Tulare, Madera, Mariposa, Fresno Tribes: Cold Springs Rancheria Of Mono Indians, Big Sandy Rancheria, North Fork Rancheria	06/16 1000	06/16 1300	06/17 0900	06/18 0900	10,461	138
TP 7	Counties: Madera	06/16 0900	06/16 1300	06/17 0900	06/18 0900	14	0



* Counties/Tribes may fall into multiple de-energization time places. **Tribal Customers Impacted are included in Estimated Customers Impacted counts.
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PSPS Event Forecast (continued)

#	Counties/Tribes*	Estimated De-energization Start Time	Estimated Weather Start Time	Estimated Weather "All Clear" Time	Estimated Restoration Time	Forecasted Customer Impact**	Forecasted Tribal Customer Impact
TP 8	Counties: Kern, San Luis Obispo, Santa Barbara	06/16 1000	06/16 1300	06/17 0900	06/18 0900	981	0
TP 9	Counties: San Luis Obispo, Santa Barbara	06/16 1100	06/16 1300	06/17 0900	06/18 0900	3,429	0
TP 10	Counties: Monterey, Fresno	06/16 0900	06/16 1100	06/17 0700	06/18 0700	5,260	0
TP 11	Counties: Santa Clara, Alameda, Santa Cruz, San Luis Obispo, San Mateo	06/16 0800	06/16 1100	06/17 0700	06/18 0700	27,035	0
TP 12	Counties: Santa Clara, Alameda, Stanislaus, Merced	06/16 0900	06/16 1100	06/17 0700	06/18 0700	2,583	0
TP 13	Counties: Contra Costa, Alameda	06/16 0900	06/16 1100	06/17 0700	06/18 0700	30,851	0
TP 14	Counties: Contra Costa, Alameda, Marin	06/16 0900	06/16 1100	06/17 0700	06/18 0700	6,046	0
TP 15	Counties: Yolo, Contra Costa, Napa, Sonoma, Lake, Solano, Marin, Calaveras, Mendocino, Fresno, Alameda, Colusa, Monterey, Glenn, El Dorado, Santa Barbara, Tehama Tribes: Dry Creek Rancheria, Middletown Rancheria, Yocha Dehe Wintun Nation, Stewarts Point Rancheria (Kashaya Pomo), Grindstone Rancheria, Cortina Rancheria	06/16 0900	06/16 1100	06/17 0700	06/18 0700	228,797	125



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PSPS Customer Resources Summary

	Description	Estimated Total
COMMUNITY RESOURCE CENTERS	Active Community Resource Center (CRC) Sites	67
	Indoor CRC Sites	27
	Outdoor CRC Sites*	40
	Mobile CRC Sites	0
	Tribes Served by CRC sites	13
COMMUNITY-BASED ORGANIZATION PARTNERSHIPS	Community-Based Organization Partnerships	
	California Foundation for Independent Living Centers	16
	Food Banks	21
	Meals on Wheels	26
	Other	6
OTHER CUSTOMER SUPPORT	In-Language Multi-Media Partners	40
	Customers Energized by Mitigation	896
	Ad Hoc Backup Power	13

* Mobile CRCs included in total outdoor CRCs.

PSPS Event Details by County and Tribe

- PSPS Event Data
- Delta Report
- Event Mitigation
- Community Resource Centers
- Community-Based Organization Partnerships





PSPS Event Data by County

Below is event data by county. Note actual customer restoration counts may differ slightly from forecasted customer impact counts that are used for planning purposes only.

COUNTY	ESTIMATED DE-ENERGIZATION	ESTIMATED RESTORATION	FORECASTED CUSTOMERS IMPACTED*	FORECASTED MEDICAL BASELINE CUSTOMERS IMPACTED**	FORECASTED LIFE SUPPORT CUSTOMERS IMPACTED***	FORECASTED SELF-IDENTIFIED CUSTOMERS IMPACTED	FORECASTED CRITICAL FACILITIES IMPACTED	ACTUAL CUSTOMERS DE-ENERGIZED	TOTAL CUSTOMERS RESTORED*	MEDICAL BASELINE CUSTOMERS RESTORED**	LIFE SUPPORT CUSTOMERS RESTORED***	SELF-IDENTIFIED CUSTOMERS RESTORED	CRITICAL FACILITY RESTORED
ALAMEDA	06/16 0800 06/16 0900	06/18 0700 06/18 0700	1 11,309	0 539	0 359	0 9	0 291	931	875 (94%)	50	33	1	20
AMADOR	06/16 0900	06/18 0700	10,838	893	604	24	175	1,764	1,570 (89%)	75	52	2	10
BUTTE	06/16 0800 06/16 0900	06/18 0700 06/18 0700	894 4,936	89 502	64 351	2 35	13 74	3,811	3,429 (90%)	502	321	29	72
CALAVERAS	06/16 0900	06/18 0700	8,999	686	489	12	229	7,803	5,071(65%)	334	276	8	198
COLUSA	06/16 0900	06/18 0700	561	37	24	0	28	-	556 (100%)	36	23	0	28
CONTRA COSTA	06/16 0800 06/16 0900	06/18 0700 06/18 0700	4 20,633	0 1,180	0 847	0 32	0 303	10,112	8,899 (88%)	411	367	9	145
EL DORADO	06/16 0900	06/18 0700	8,320	661	451	30	149	3,238	1,619 (50%)	051	113	7	39
FRESNO	06/16 0900 06/16 1000	06/18 0700 06/18 0900	11 5,714	0 493	0 339	0 12	0 127	4,613	3,644 (79%)	301	034	9	86
GLENN	06/16 0800 06/16 0900	06/18 0700 06/18 0700	1 354	0 22	0 19	0 1	0 15	-	178 (50%)	10	9	1	6
HUMBOLDT	06/16 0900	06/18 0700	2,088	82	67	2	64	1,977	1,977 (100%)	82	67	2	59
KERN	06/16 1000	06/18 0900	894	43	35	0	48	894	796 (89%)	41	33	0	44
LAKE	06/16 0900	06/18 0700	5,079	347	237	8	85	-	4,382(88%)	333	209	7	76
MADERA	06/16 0900 06/16 1000	06/18 0900 06/18 0900	14 4,631	2 431	2 320	0 9	0 104	4,647	3,113 (67%)	423	312	7	98
MARIN	06/16 0900	06/18 0700	6,956	298	169	9	126	5,693	4,042 (71%)	167	99	5	67

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MARIPOSA	06/16 0900 06/16 1000	06/18 0700 06/18 0900	782 64	70 7	47 6	3 1	8 1	847	762 (90%)	70	43	3	8
MENDOCINO	06/16 0900	06/18 0700	1,791	80	60	2	45	1,509	1,433 (95%)	78	54	2	42
MERCED	06/16 0900	06/18 0700	10	0	0	0	1	10	10 (100%)	0	0	0	0
MONTEREY	06/16 0900 06/16 1000	06/18 0700 06/18 0900	5,256 3	263 0	183 0	8 0	149 1	5,242	2,906 (92%)	253	179	8	145
NAPA	06/16 0900	06/18 0700	30,448	1,427	975	34	450	30,002	18,001 (60%)	1,090	899	24	345
NEVADA	06/16 0800 06/16 0900	06/18 0700 06/18 0700	9,735 2,681	696 209	455 126	26 6	137 33	11,209	7,846 (70%)	670	467	21	109
PLACER	06/16 0800 06/16 0900	06/18 0700 06/18 0700	107 13,545	11 1,043	8 708	0 31	1 231	3,480	3,408 (100%)	103	7	1	12
PLUMAS	06/16 0800 06/16 0900	06/18 0700 06/18 0700	349 92	20 0	14 0	0 0	4 7	430	421 (98)	19	10	0	10
SAN BENITO	06/16 1000	06/18 0900	2	0	0	0	1	2	2 (100%)	0	0	0	1
SAN LUIS OBISPO	06/16 0800 06/16 1000 06/16 1100	06/18 0700 06/18 0900 06/18 0900	1 2 2,654	0 0 86	0 0 59	0 0 6	0 0 53	2,586	1,680 (65%)	65	41	2	40
SAN MATEO	06/16 0800 06/16 0900	06/18 0700 06/18 0700	10,268 1	450 0	306 0	18 0	262 0	9,234	7,295(79%)	388	267	12	243
SANTA BARBARA	06/16 0900 06/16 1000 06/16 1100	06/18 0700 06/18 0900 06/18 0900	39 83 775	0 1 16	0 1 12	0 0 0	0 4 33	451	210 (25%)	5	3	0	14
SANTA CLARA	06/16 0800 06/16 0900	06/18 0700 06/18 0700	4,966 1,473	288 73	201 48	12 4	142 45	557	557(100%)	35	21	3	20
SANTA CRUZ	06/16 0800	06/18 0700	11,798	897	694	30	223	5,081	3912 (77%)	308	267	9	98

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**Tribal customers are included in the forecasted medical baseline customer impacted and restored counts.
***Tribal customers are included in the forecasted life support customer impacted and restored counts.



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SHASTA	06/16 0800	06/18 0700	4,397	376	262	9	80	3,980	3,542(89%)	308	247	6	67
SIERRA	06/16 0800	06/18 0700	1,057	34	27	1	23	987	937 (95%)	30	21	1	19
SISKIYOU	06/16 0900	06/18 0700	53	2	2	0	6	53	53(100%)	2	2	0	6
SOLANO	06/16 0900	06/18 0700	4,076	392	278	11	70	2,375	1,330 (56%)	109	68	3	17
SONOMA	06/16 0900	06/18 0700	185,111	9,541	6,752	316	2,628	158,608	74,546 (47%)	4567	3021	134	1098
STANISLAUS	06/16 0900	06/18 0700	149	5	5	0	31	148	148 (100%)	5	5	0	31
TEHAMA	06/16 0800	06/18 0700	406	36	19	1	7	1,023	440 (43%)	109	65	2	23
	06/16 0900	06/18 0700	1,123	114	75	4	25						
TRINITY	06/16 0900	06/18 0700	369	24	16	0	9	368	184 (50%)	13	7	0	0
TULARE	06/16 1000	06/18 0900	47	1	1	0	1	45	45 (100%)	1	1	0	1
TUOLUMNE	06/16 0900	06/18 0700	9,749	863	630	17	175	9,029	7,945 (88%)	850	609	10	160
YOLO	06/16 0800	06/18 0700	1	0	0	0	0	390	390 (100%)	11	6	1	10
	06/16 0900	06/18 0700	396	11	6	1	10						
YUBA	06/16 0800	06/18 0700	4,581	417	285	8	80	4,203	3,236 (77%)	377	267	6	69
OTHER	VARIOUS	VARIOUS	12	0	0	0	0	2	0 (0%)	0	0	0	0
TOTALS			400,689	23,758	16,638	734	6,807	400,689	182,473	9,262	8835	333	3675

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PSPS Event Data by Tribe

Below is event data by tribe. Note actual customer restoration counts may differ slightly from forecasted customer impact counts that are used for planning purposes only.

TRIBE	ESTIMATED DE-ENERGIZATION	ESTIMATED RESTORATION	FORECASTED CUSTOMERS IMPACTED*	FORECASTED MEDICAL BASELINE CUSTOMERS IMPACTED**	FORECASTED LIFE SUPPORT CUSTOMERS IMPACTED***	FORECASTED SELF-IDENTIFIED CUSTOMERS IMPACTED	FORECASTED CRITICAL FACILITIES IMPACTED	ACTUAL CUSTOMERS DE-ENERGIZED	TOTAL CUSTOMERS RESTORED*	MEDICAL BASELINE CUSTOMERS RESTORED**	LIFE SUPPORT CUSTOMERS RESTORED***	SELF-IDENTIFIED CUSTOMERS RESTORED	CRITICAL FACILITY RESTORED
BIG SANDY RANCHERIA	06/16 1000	06/18 0900	60	3	2	0	1	60	56 (90%)	3	1	0	1
COLD SPRINGS RANCHERIA OF MONO INDIANS	06/16 1000	06/18 0900	53	5	3	0	1	53	42(80%)	4	1	0	1
CORTINA RANCHERIA	06/16 0900	06/18 0700	8	1	0	0	1	8	8 (100%)	1	0	0	1
DRY CREEK RANCHERIA	06/16 0900	06/18 0700	9	0	0	0	2	9	9 (100%)	0	0	0	2
GRINDSTONE RANCHERIA	06/16 0900	06/18 0700	50	4	4	1	0	50	40(80%)	3	4	0	0
HOOPA VALLEY TRIBE	06/16 0900	06/18 0700	1,054	56	43	2	37	1,053	706 (67%)	46	33	0	36
JACKSON RANCHERIA	06/16 0900	06/18 0700	28	0	0	0	4	27	27 (100%)	0	0	0	4
KARUK TRIBE	06/16 0900	06/18 0700	42	0	0	0	3	41	41 (100%)	0	0	0	3
MIDDLETOWN RANCHERIA	06/16 0900	06/18 0700	33	1	1	1	0	30	30 (100%)	1	1	1	0
NORTH FORK RANCHERIA	06/16 1000	06/18 0900	25	3	1	0	0	25	0 (0%)	0	0	0	0

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PIT RIVER TRIBES	06/16 0800	06/18 0700	8	0	0	0	0	8	8 (100%)	0	0	0	0
STEWARTS POINT RANCHERIA (KASHAYA POMO)	06/16 0900	06/18 0700	21	2	1	0	5	21	21 (100%)	2	1	0	5
UNITED AUBURN INDIAN COMMUNITY	06/16 0800	06/18 0700	1	0	0	0	0	1	1 (100%)	0	0	0	0
YOCHA DEHE WINTUN NATION	06/16 0900	06/18 0700	4	0	0	0	0	4	4 (100%)	0	0	0	0
YUOK TRIBE	06/16 0900	06/18 0700	89	4	4	0	7	90	90 (100%)	4	4	0	7
TOTALS			1,485	79	59	4	61	1,322	-	-	-	-	-

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Delta Report by County

The delta columns below reflect changes in event scope and timing since the previous Situation Report. This page only includes forecasted information. The latest restoration information is located on the PSPS Event Data slides.

COUNTY	ESTIMATED DE-ENERGIZATION			ESTIMATED RESTORATION			FORECASTED CUSTOMERS IMPACTED*			FORECASTED MEDICAL BASELINE CUSTOMERS IMPACTED**			FORECASTED LIFE SUPPORT CUSTOMERS IMPACTED***			FORECASTED IMPACTED SELF-IDENTIFIED CUSTOMERS			FORECASTED CRITICAL FACILITIES IMPACTED		
	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
ALAMEDA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	1	1	-	0	0	-	0	0	-	0	0	-	0	0	-
ALAMEDA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	11,309	11,309	-	539	539	-	359	359	-	9	9	-	291	291	-
AMADOR	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	10,838	10,838	-	893	893	-	604	604	-	24	24	-	175	175	-
BUTTE	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	894	894	-	89	89	-	64	64	-	2	2	-	13	13	-
BUTTE	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	4,936	4,936	-	502	502	-	351	351	-	35	35	-	74	74	-
CALAVERAS	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	8,999	8,999	-	686	686	-	489	489	-	12	12	-	229	229	-
COLUSA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	561	561	-	37	37	-	24	24	-	0	0	-	28	28	-
CONTRA COSTA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	4	4	-	0	0	-	0	0	-	0	0	-	0	0	-
CONTRA COSTA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	20,633	20,633	-	1,180	1,180	-	847	847	-	32	32	-	303	303	-
EL DORADO	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	8,320	8,320	-	661	661	-	451	451	-	30	30	-	149	149	-
FRESNO	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	11	11	-	0	0	-	0	0	-	0	0	-	0	0	-
FRESNO	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	5,714	5,714	-	493	493	-	339	339	-	12	12	-	127	127	-
GLENN	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	1	1	-	0	0	-	0	0	-	0	0	-	0	0	-
GLENN	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	354	354	-	22	22	-	19	19	-	1	1	-	15	15	-

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Only some self-identified customers are considered Medical Baseline customers; these customers are also included in the Medical Baseline customer counts.

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Delta Report by County (continued)

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	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
HUMBOLDT	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	2,088	2,088	-	82	82	-	67	67	-	2	2	-	64	64	-
KERN	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	894	894	-	43	43	-	35	35	-	0	0	-	48	48	-
LAKE	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	5,079	5,079	-	347	347	-	237	237	-	8	8	-	85	85	-
MADERA	06/16 0900	06/16 0900	-	06/18 0900	06/18 0900	-	14	14	-	2	2	-	2	2	-	0	0	-	0	0	-
MADERA	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	4,631	4,631	-	431	431	-	320	320	-	9	9	-	104	104	-
MARIN	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	6,956	6,956	-	298	298	-	169	169	-	9	9	-	126	126	-
MARIPOSA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	782	782	-	70	70	-	47	47	-	3	3	-	8	8	-
MARIPOSA	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	64	64	-	7	7	-	6	6	-	1	1	-	1	1	-
MENDOCINO	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	1,791	1,791	-	80	80	-	60	60	-	2	2	-	45	45	-
MERCED	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	10	10	-	0	0	-	0	0	-	0	0	-	1	1	-
MONTEREY	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	5,256	5,256	-	263	263	-	183	183	-	8	8	-	149	149	-
MONTEREY	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	3	3	-	0	0	-	0	0	-	0	0	-	1	1	-
NAPA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	30,448	30,448	-	1,427	1,427	-	975	975	-	34	34	-	450	450	-
NEVADA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	9,735	9,735	-	696	696	-	455	455	-	26	26	-	137	137	-

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	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
NEVADA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	2,681	2,681	-	209	209	-	126	126	-	6	6	-	33	33	-
PLACER	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	107	107	-	11	11	-	8	8	-	0	0	-	1	1	-
PLACER	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	13,545	13,545	-	1,043	1,043	-	708	708	-	31	31	-	231	231	-
PLUMAS	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	349	349	-	20	20	-	14	14	-	0	0	-	4	4	-
PLUMAS	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	92	92	-	0	0	-	0	0	-	0	0	-	7	7	-
SAN BENITO	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	2	2	-	0	0	-	0	0	-	0	0	-	1	1	-
SAN LUIS OBISPO	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	1	1	-	0	0	-	0	0	-	0	0	-	0	0	-
SAN LUIS OBISPO	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	2	2	-	0	0	-	0	0	-	0	0	-	0	0	-
SAN LUIS OBISPO	06/16 1100	06/16 1100	-	06/18 0900	06/18 0900	-	2,654	2,654	-	86	86	-	59	59	-	6	6	-	53	53	-
SAN MATEO	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	10,268	10,268	-	450	450	-	306	306	-	18	18	-	262	262	-
SAN MATEO	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	1	1	-	0	0	-	0	0	-	0	0	-	0	0	-
SANTA BARBARA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	39	39	-	0	0	-	0	0	-	0	0	-	0	0	-
SANTA BARBARA	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	83	83	-	1	1	-	1	1	-	0	0	-	4	4	-
SANTA BARBARA	06/16 1100	06/16 1100	-	06/18 0900	06/18 0900	-	775	775	-	16	16	-	12	12	-	0	0	-	33	33	-

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	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
SANTA CLARA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	1,473	1,473	-	73	73	-	48	48	-	4	4	-	45	45	-
SANTA CLARA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	4,966	4,966	-	288	288	-	201	201	-	12	12	-	142	142	-
SANTA CRUZ	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	11,798	11,798	-	897	897	-	694	694	-	30	30	-	223	223	-
SHASTA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	4,397	4,397	-	376	376	-	262	262	-	9	9	-	80	80	-
SIERRA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	1,057	1,057	-	34	34	-	27	27	-	1	1	-	23	23	-
SISKIYOU	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	53	53	-	2	2	-	2	2	-	0	0	-	6	6	-
SOLANO	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	4,076	4,076	-	392	392	-	278	278	-	11	11	-	70	70	-
SONOMA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	185,111	185,111	-	9,541	9,541	-	6,752	6,752	-	316	316	-	2,628	2,628	-
STANISLAUS	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	149	149	-	5	5	-	5	5	-	0	0	-	31	31	-
TEHAMA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	406	406	-	36	36	-	19	19	-	1	1	-	7	7	-
TEHAMA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	1,123	1,123	-	114	114	-	75	75	-	4	4	-	25	25	-
TRINITY	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	369	369	-	24	24	-	16	16	-	0	0	-	9	9	-
TULARE	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	47	47	-	1	1	-	1	1	-	0	0	-	1	1	-
TUOLUMNE	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	9,749	9,749	-	863	863	-	630	630	-	17	17	-	175	175	-

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Delta Report by County (continued)

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	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
YOLO	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	396	396	-	11	11	-	6	6	-	1	1	-	10	10	-
YOLO	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	1	1	-	0	0	-	0	0	-	0	0	-	0	0	-
YUBA	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	4,581	4,581	-	417	417	-	285	285	-	8	8	-	80	80	-
OTHER	VARIOUS	VARIOUS	-	VARIOUS	VARIOUS	-	12	12	-	0	0	-	0	0	-	0	0	-	0	0	-
Total: 40							400,689	400,689	+0	23,758	23,758	+0	16,638	16,638	+0	734	734	+0	6,807	6,807	+0

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Delta Report by Tribe

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	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
BIG SANDY RANCHERIA	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	60	60	-	3	3	-	2	2	-	0	0	-	1	1	-
COLD SPRINGS RANCHERIA OF MONO INDIANS	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	53	53	-	5	5	-	3	3	-	0	0	-	1	1	-
CORTINA RANCHERIA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	8	8	-	1	1	-	0	0	-	0	0	-	1	1	-
DRY CREEK RANCHERIA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	9	9	-	0	0	-	0	0	-	0	0	-	2	2	-
GRINDSTONE RANCHERIA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	50	50	-	4	4	-	4	4	-	1	1	-	0	0	-
HOOPA VALLEY TRIBE	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	1,054	1,054	-	56	56	-	43	43	-	2	2	-	37	37	-
JACKSON RANCHERIA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	28	28	-	0	0	-	0	0	-	0	0	-	4	4	-
KARUK TRIBE	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	42	42	-	0	0	-	0	0	-	0	0	-	3	3	-
MIDDLETOWN RANCHERIA	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	33	33	-	1	1	-	1	1	-	1	1	-	0	0	-
NORTH FORK RANCHERIA	06/16 1000	06/16 1000	-	06/18 0900	06/18 0900	-	25	25	-	3	3	-	1	1	-	0	0	-	0	0	-

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	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA	PREVIOUS	CURRENT	DELTA
PIT RIVER TRIBES	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	8	8	-	0	0	-	0	0	-	0	0	-	0	0	-
STEWARTS POINT RANCHERIA (KASHAYA POMO)	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	21	21	-	2	2	-	1	1	-	0	0	-	5	5	-
UNITED AUBURN INDIAN COMMUNITY	06/16 0800	06/16 0800	-	06/18 0700	06/18 0700	-	1	1	-	0	0	-	0	0	-	0	0	-	0	0	-
YOCHA DEHE WINTUN NATION	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	4	4	-	0	0	-	0	0	-	0	0	-	0	0	-
YUROK TRIBE	06/16 0900	06/16 0900	-	06/18 0700	06/18 0700	-	89	89	-	4	4	-	4	4	-	0	0	-	7	7	-
Total: 15							1,485	1,485	+0	79	79	+0	59	59	+0	4	4	+0	61	61	+0

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PSPS Event Mitigation Summary

Below is a summary of the mitigation efforts being used during this PSPS event.

TOTAL CUSTOMERS ENERGIZED	
MITIGATION TYPE	CUSTOMERS ENERGIZED
Microgrids (Substation and Distribution)	896
Permanent Energy Generation	0
TOTAL CUSTOMERS ENERGIZED BY MITIGATION	896

SITES	
MITIGATION TYPE	TOTAL SITES
Microgrids Enabled (Substation and Distribution)	4
Critical Facilities Energized By Ad-hoc Backup Power	13
Permanent Energy Generation	0

DEFINITIONS

- **Microgrids:** A small portion of the electric grid that is isolated from the larger electric grid and powered via backup generators located at a substation or other pre-determined site
- **Ad-Hoc Backup Power:** Backup generation deployed to critical facilities (e.g., emergency hospitals)
- **Permanent Energy Generation:** Generators permanently installed and connected to overhead lines that run through Tier 2 and 3 High Fire-Threat Districts. This generation is only used when it is not within the PSPS weather footprint.



PSPS Event Mitigations in Scope

COUNTY	SITE NAME	MITIGATION TYPE	ESTIMATED CUSTOMERS MITIGATED
LAKE	MIDDLETOWN	Microgrid - Distribution	424
NAPA	ANGWIN	Microgrid - Distribution	52
PLACER	COLFAX	Microgrid - Distribution	414
PLACER	FORESTHILL	Microgrid - Distribution	6

Note: Customers may experience a temporary power outage when PG&E is switching power sources, including switching to the backup power source and back to the electric grid following the PSPS event.

LEGEND:

MOBILIZING

PLANNED

OPERATING

CANCELLED

CONCLUDED



PSPS Event Ad Hoc Backup Power in Scope

COUNTY	CUSTOMER TYPE
Amador	Hospital
Amador	Waste Water Treatment
Butte	Police/Fire/Emergency Services Facility
Calaveras	Hospital
Calaveras	Waste Water Treatment
Napa	Hospital
Nevada	Police/Fire/Emergency Services Facility
San Mateo	Telecommunications Facility
Santa Barbara	Police/Fire/Emergency Services Facility
Tuolumne (2)	Hospital
Tuolumne (2)	Police/Fire/Emergency Services Facility

Note: Customers may experience a temporary power outage when PG&E is switching power sources, including switching to the backup power source and back to the electric grid following the PSPS event.

LEGEND:

MOBILIZING

OPERATING

CANCELLED

CONCLUDED



Community Resource Centers

COUNTY	CITY	SITE NAME	ADDRESS	Impacted Tribe(s) served (CRC within 20 straight miles)	Indoor/ Outdoor	Operating Hours	6/16 Visitors	Total Media
Alameda	Oakland	Mills College	5000 MacArthur Blvd		Outdoor	6/16 1000-2200 6/17 0800-2200	98	0
Alameda	Sunol	Casa Bella Event Center	11984 Main St		Outdoor	6/16 1000-2200 6/17 0800-2200	6	0
Amador	Pioneer	Mace Meadows - The Mountain Grille	26510 Fairway Dr	Jackson Band Of Mi-Wuk Indians	Indoor	6/16 1000-2200 6/17 0800-2200	38	0
Amador	Pine Grove	Volcano Ridge Plaza Parking Lot (Flooring Store/Church)	19999 CA-88	Jackson Band Of Mi-Wuk Indians	Outdoor	6/16 1000-2200 6/17 0800-2200	26	0
Amador	Jackson	Jackson Civic Center	33 Broadway	Jackson Band Of Mi-Wuk Indians	Indoor	6/16 1000-2200 6/17 0800-2200	22	0
Amador	Sutter Creek	American Legion	11350 American Legion Dr	Jackson Band Of Mi-Wuk Indians	Indoor	6/16 1000-2200 6/17 0800-2200	12	0
Butte	Magalia	Magalia Pines Baptist Church	14098 Skyway Rd		Indoor	6/16 1000-2200 6/17 0800-2200	30	0
Butte	Forest Ranch	Forest Ranch Baptist Church	4967 Schott Road		Indoor	6/16 1000-2200 6/17 0800-2200	8	0
Calaveras	Copperopolis	Calaveras County Office of Education	249 Main St		Outdoor	6/16 1000-2200 6/17 0800-2200	20	0
Calaveras	San Andreas	San Andreas Main Library (Chesbrough Room)	1299 Gold Hunter Rd #9738	Jackson Band Of Mi-Wuk Indians	Indoor	6/16 1000-2200 6/17 0800-2200	20	0
Calaveras	West Point	Lions West Community Center	22283 CA-26	Jackson Band Of Mi-Wuk Indians	Indoor	6/16 1000-2200 6/17 0800-2200	12	0
Colusa	Stonyford	Stonyford Community Center/Hall	229 Market St	Grindstone Indian Rancheria	Indoor	6/16 1000-2200 6/17 0800-2200	4	0
Contra Costa	Lafayette	Lafayette Community Center	500 St Marys Rd		Indoor	6/16 1000-2200 6/17 0800-2200	44	0
Contra Costa	Martinez	Alhambra High School	150 E St		Outdoor	6/16 1000-2200 6/17 0800-2200	18	0
El Dorado	Cool	Cool Shopping Center	5020 Ellinghouse Dr	United Auburn Indian Community	Outdoor	6/16 1000-2200 6/17 0800-2200	18	0
El Dorado	Georgetown	Buffalo Hill Center	6023 Front Street	United Auburn Indian Community	Outdoor	6/16 1000-2200 6/17 0800-2200	16	0
El Dorado	Cameron Park	Cameron Park Community Center	2502 Country Club Dr	United Auburn Indian Community	Indoor	6/16 1000-2200 6/17 0800-2200	10	0

LEGEND:

PENDING LAND AGREEMENT
(location subject to change)

IN PROCESS/BUILDING

CRC BUILT/ACTIVE

DEMOLIZED

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Community Resource Centers

COUNTY	CITY	SITE NAME	ADDRESS	Impacted Tribe(s) served (CRC within 20 straight miles)	Indoor/ Outdoor	Operating Hours	6/16 Visitors	Total Media
Fresno	Auberry	Auberry Library	33049 Auberry Rd	Cold Springs Rancheria, Big Sandy Rancheria, North Fork Rancheria	Indoor	6/16 1000-2200 6/17 0800-2200	20	0
Fresno	Tollhouse	Sierra Oaks Senior Center	33276 Lodge Rd	Cold Springs Rancheria, Big Sandy Rancheria, North Fork Rancheria	Indoor	6/16 1000-2200 6/17 0800-2200	10	0
Glenn	Elk Creek	Elk Creek Junior Senior High School	3430 Co Rd 309		Outdoor	6/16 1000-2200 6/17 0800-2200	2	0
Humboldt	Hoopa	Hoopa Neighborhood Facilities and Tribal Offices	11860 CA-96	Hoopa Valley Tribe, Yurok Tribe	Outdoor	6/16 1600-2200 6/17 0800-2200	6	0
Kern	Lebec	El Tejon Unified School District	4337 Lebec Rd		Indoor	6/16 1000-2200 6/17 0800-2200	6	0
Lake	Middletown	Twin Pine Casino and Hotel	22223 CA- 29	Middletown Rancheria Of Pomo Indians	Indoor	6/16 0900-2200 6/17 0800-2200	14	0
Madera	North Fork	North Fork Rancheria Community Center	56900 Kunugib Way	Big Sandy Rancheria, North Fork Rancheria	Outdoor	6/16 0900-2200 6/17 0800-2200	20	0
Madera	Ahwahnee	Wasuma Elementary School Gym, "Dome"	43109 CA-49	North Fork Rancheria	Outdoor	6/16 1300-2200 6/17 0800-2200	10	0
Marin	Fairfax	Fairfax Community Church (Sanctuary Room)	2398 Sir Francis Drake Blvd		Indoor	6/16 0900-2200 6/17 0800-2200	38	0
Mendocino	Gualala	Gualala Community Center	47950 Center Street	95445	Outdoor	6/16 1600-2200 6/17 0800-2200	9	0
Monterey	Carmel	Carmel Middle School	9550 Carmel Valley Rd		Outdoor	6/16 0900-2200 6/17 0800-2200	14	0
Monterey	Big Sur	Point Sur Naval Facility	Big Sur		Outdoor	6/16 0900-2200 6/17 0800-2200	6	0
Napa	Calistoga	Calistoga Fairgrounds	1435 N Oak St	Middletown Rancheria Of Pomo Indians	Outdoor	6/16 0900-2200 6/17 0800-2200	38	0
Napa	Saint Helena	Saint Helena Seventh Day Adventist Church	1777 Main Street		Outdoor	6/16 1600-2200 6/17 0800-2200	27	0
Napa	Napa	Berryessa Senior Citizens	4380 Spanish Flat Loop Rd		Indoor	6/16 1600-2200 6/17 0800-2200	22	0
Napa	Napa	Napa Elks Lodge	Napa Elks Lodge		Outdoor	6/16 1600-2200 6/17 0800-2200	66	0

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Napa	Yountville	Yountville Seventh-day Adventist Church	1920 Finnell Rd		Outdoor	6/16 1600-2200 6/17 0800-2200	7	0
Nevada	Penn Valley	Ready Springs Elementary School	10862 Spenceville Road		Indoor	6/16 0800-2200 6/17 0800-2200	52	0
Placer	Auburn	Magnolia Intermediate School	22431 Kingston Ln	United Auburn Indian Community	Indoor	6/16 0800-2200 6/17 0800-2200	28	0
Placer	Colfax	Freight Depot Parking Lot	7 N Main St	United Auburn Indian Community	Outdoor	6/16 0800-2200 6/17 0800-2200	44	0
Placer	Foresthill	Veterans Memorial Hall - Foresthill	24601 Harrison St	United Auburn Indian Community	Indoor	6/16 0800-2200 6/17 0800-2200	26	0
Placer	Meadow Vista	Gold Country Fairgrounds	1273 High Street	United Auburn Indian Community	Outdoor	6/16 0800-2200 6/17 0800-2200	20	0
San Luis Obispo	Pismo Beach	Spy Glass Village	2699 Shell Beach Rd		Outdoor	6/16 0800-2200 6/17 0800-2200	10	0
San Mateo	Redwood City	Red Morton Community Center	1120 Roosevelt Ave		Indoor	6/16 0800-2200 6/17 0800-2200	44	0
San Mateo	La Honda	La Honda Fire Brigade	8945 La Honda Rd		Indoor	6/16 0800-2200 6/17 0800-2200	8	0
Santa Barbara	Buellton	River View Park	151 Sycamore Dr		Outdoor	6/16 0900-2200 6/17 0800-2200	4	0
Santa Clara	Los Gatos	Faith Lutheran Church	16548 Ferris Ave		Outdoor	6/16 0800-2200 6/17 0800-2200	50	0
Santa Clara	San Jose	Alum Rock Christian Church	2962 Story Rd		Outdoor	6/16 0800-2200 6/17 0800-2200	12	0
Santa Cruz	Boulder Creek	Redwood Elementary	16900 CA-9		Indoor	6/16 0800-2200 6/17 0800-2200	38	0
Santa Cruz	Felton	San Lorenzo Valley High School (Parking Area)	7105 Hwy 9		Outdoor	6/16 0800-2200 6/17 0800-2200	18	0
Shasta	Round Mountain	Hill Country Health Clinic parking lot	29632 CA-299	Pit River Tribe	Outdoor	6/16 0800-2200 6/17 0800-2200	4	0
Shasta	Redding	Risen King Community Church	6100 Oasis Rd		Outdoor	6/16 0800-2200 6/17 0800-2200	32	0
Solano	Vacaville	Solano Community College - Vacaville	2001 N Village Pkwy		Indoor	6/16 0900-2200 6/17 0800-2200	32	0

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Sonoma	Petaluma	The Plaza North Shopping Center	259B N McDowell Blvd		Outdoor	6/16 1600-2200 6/17 0800-2200	36	0
Sonoma	Sonoma	First Congregational Church of Sonoma	252 W Spain St		Outdoor	6/16 1600-2200 6/17 0800-2200	78	0
Sonoma	Santa Rosa	Presbyterian Church of the Roses	2500 Patio Ct.		Indoor	6/16 0900-2200 6/17 0800-2200	904	1
Sonoma	Occidental	Union Hotel Occidental	3703 Main St		Outdoor	6/16 0900-2200 6/17 0800-2200	8	0
Sonoma	Rohnert Park	Costco Wholesale Rohnert Park	5901 Redwood Dr		Outdoor	6/16 1600-2200 6/17 0800-2200	90	0
Sonoma	Sebastapol	Rite Aid	218 N Main Street		Outdoor	6/16 1600-2200 6/17 0800-2200	73	0
Sonoma	Windsor	Keiser Community Park	700 Windsor River Road		Outdoor	6/16 1600-2200 6/17 0800-2200	54	0
Sonoma	Guerneville	Russian River Senior Resource Center - Main Bldg	15010 Armstrong Woods Road		Indoor	6/16 1600-2200 6/17 0800-2200	18	0
Sonoma	Sea Ranch	Olsen Ranch House	37600 HWY 1		Outdoor	6/16 1600-2200 6/17 0800-2200	10	0
Sonoma	Bodega Bay	The Tides Parking Lot	829 Highway 1		Outdoor	6/16 1600-2200 6/17 0800-2200	8	0
Sonoma	Geyserville	Geyersville Market & Deli	21010 Geyserville Ave		Outdoor	6/16 1600-2200 6/17 0800-2200	7	0
Sonoma	Cazadero	Willys America	6150 Cazadero Hwy		Outdoor	6/16 1600-2200 6/17 0800-2200	6	0
Stanislaus	La Grange	Lake Don Pedro Baptist Church	4175 Abeto St		Outdoor	6/16 0900-2200 6/17 0800-2200	12	0
Tehama	Corning	Rancho Tehama Association	17605 Park Terrace Road		Outdoor	6/16 0800-2200 6/17 0800-2200	8	0
Tuolumne	Sonora	Seventh Day Adventist Church	40 N. Forest Road		Outdoor	6/16 0900-2200 6/17 0800-2200	78	0
Yuba	Oregon House	Alcouffe Center	9185 Marysville Rd		Indoor	6/16 0800-2200 6/17 0800-2200	8	0
Yuba	Brownsville	Yuba County_Brownsville	16850 Willow Glen Road		Outdoor	6/16 0800-2200 6/17 0800-2200	6	0

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Community-Based Organization Partnerships

TOTAL COMMUNITY-BASED PARTNERSHIPS:				
CFILC: 16	Food Banks: 21	Meals on Wheels: 26	In-Language/Multi-Media Partners: 40	Other: 6

COUNTY	CALIFORNIA FOUNDATION FOR INDEPENDENT LIVING (CFILC)		FOOD BANK	MEALS ON WHEELS	TOTAL IN-LANGUAGE MULTI-MEDIA PARTNERS	OTHER
	CFILC NAME	LOCAL TRIBES SERVED*				
Alameda	Community Resources for Independent Living		1	4	12	1
Amador	Disability Resources Agency for Independent Living		1	1	2	0
Butte	Disability Action Center		1	2	2	1
Calaveras	Disability Resources Agency for Independent Living		1	1	2	0
Colusa	Foundation of Resources for Equality and Employment for the Disabled		1	1	3	0
Contra Costa	Independent Living Resources of Solano & Contra Costa Counties		1	4	11	0
El Dorado	Foundation of Resources for Equality and Employment for the Disabled		2	0	2	0

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	CFILC NAME	LOCAL TRIBES SERVED*				
Fresno	Resources for Independent Living Central Valley		1	4	12	1
Glenn	Disability Action Center		1	0	0	0
Humboldt	Tri Counties Independent Living		2	0	0	0
Kern	Independent Learning Center of Kern County		0	0	6	0
Lake	Disability Services & Legal Center		1	4	4	0
Marin	Marin Center for Independent Living		1	1	11	0
Madera	Resources for Independent Living Central Valley		0	0	10	0
Mariposa	Disability Resources Agency for Independent Living		1	0	7	0
Merced	Resources for Independent Living Central Valley		1	0	10	0

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	CFILC NAME	LOCAL TRIBES SERVED*				
Monterey	Central Coast Center for Independent Living		0	1	3	0
Napa	Disability Action Center		1	1	12	2
Nevada	Foundation of Resources for Equality and Employment for the Disabled		2	1	2	0
Placer	Foundation of Resources for Equality and Employment for the Disabled		1	0	3	1
Plumas	Disability Action Center		1	0	1	1
San Benito	Central Coast Center for Independent Living		0	0	0	0
San Mateo	Center for Independence of the Disabled		1	2	11	1
San Luis Obispo	Independent Living Resource Center		0	0	1	0

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	CFILC NAME	LOCAL TRIBES SERVED*				
Santa Barbara	Independent Living Resource Center		0	0	1	1
Santa Clara	Silicon Valley Independent Living Center		1	0	15	0
Santa Cruz	Central Coast Center for Independent Living		1	1	3	0
Shasta	Disability Action Center		1	1	0	1
Sierra	Foundation of Resources for Equality and Employment for the Disabled		1	0	0	0
Solano	Independent Living Resources of Solano & Contra Costa Counties		1	1	13	1
Sonoma	Disability Services & Legal Center		1	3	14	2

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	CFILC NAME	LOCAL TRIBES SERVED*				
Stanislaus	Disability Resources Agency for Independent Living		1	0	5	0
Tehama	Disability Action Center		1	1	0	0
Tulare	Resources for Independent Living Central Valley		1	0	11	0
Tuolumne	Disability Resources Agency for Independent Living		1	0	1	0
Yolo	Resources for Independent Living		1	0	5	1
Yuba	Foundation of Resources for Equality and Employment for the Disabled		1	1	3	0

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