Pacific Gas and Electric Company

YEAR 2000 AS-DELIVERED CAPACITY PRICES FOR QUALIFYING FACILITIES

Effective January 1, 2000

		Capacity Allocation Factor ² year/hr	Capacity Loss Adjustment Factor ³		As-Delivered Capacity Price ⁴	
	Capacity ¹ Value \$/kw-year					
				Primary & Secondary Distribution	Transmission \$/kwh	Primary & Secondary Distribution \$/kwh
			Transmission			
	(a)	(b)	(c)	(d)	(e) = a * b * c	(f) = a * b * d
With Time-of-Delivery Met	ering					
Period A - Summer						
(May through October)						
Peak	60.23	0.0009844	0.989	0.991	0.058638	0.058757
Partial-Peak	60.23	0.0000264	0.989	0.991	0.001573	0.00157
Off-Peak	60.23	0.000001	0.989	0.991	0.000006	0.00000
Super Off-Peak	60.23	0.0000000	0.989	0.991	0.000000	0.000000
Period B - Winter						
(January through April, No	ovember, and Dec	ember)				
Partial-Peak	60.23	0.0001308	0.989	0.991	0.007791	0.00780
Off-Peak	60.23	0.0000007	0.989	0.991	0.000042	0.000042
Super Off-Peak	60.23	0.0000000	0.989	0.991	0.000000	0.00000
Without Time-of-Delivery	Meterina					
Period A	30.12	0.0001779	0.989	0.991	0.005299	0.00531
Period B	30.12	0.0000490	0.989	0.991	0.001460	0.00146

- This Capacity Value is the combustion turbine proxy capacity value effective beginning April 1, 1997, and approved in CPUC Decision No. 97-03-017 on March 7, 1997. This value has been adjusted for use in 2000 to reflect inflation. A weighted average of the capacity value is used for meters without time-of-delivery metering.
- 2. Capacity allocation factors (CAF) allocate the capacity value for seasons and time-of-delivery periods. These factors are derived by dividing the allocation percentages effective January 1, 2000, and approved in D. 97-03-017 by the number of hours in each time-of-delivery period. These percentages and hours are summarized, as follows:

	CAFs	s (%)	Year 2000 Delivery Hours		
	Period A	Period B	Period A	Period B	
Peak	76.19%	N/A	774	0	
Partial-Peak	2.38%	21.25%	903	1,625	
Off-Peak	0.02%	0.15%	2,003	2,015	
Super-Off-Peak	N/A	N/A	737	727	
Season total	78.59%	21.41%	4,417	4,367	

Example of year/hr CAF for "Period A - Peak:" 76.19% divided by 774 hours = 0.0009844

- 3. Capacity prices are adjusted for the effect of the deliveries on PG&E's transmission and distribution losses based upon the seller's interconnection voltage level. The loss adjustment factors for non-remote facilities (as defined by the CPUC) are shown here.
- 4. The as-delivered capacity price is the product of three factors: capacity value, allocation factor, and capacity loss adjustment factor.