

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Residential E-1	\$/kWh									
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02625	\$ 0.02515	\$ 0.02399	\$ 0.02137	\$ 0.01763	\$ 0.01508	\$ 0.01336	\$ 0.01172	\$ 0.01045	\$ 0.00963
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.05287	\$ 0.05650	\$ 0.06038	\$ 0.06452	\$ 0.06895	\$ 0.07368	\$ 0.07873	\$ 0.08413	\$ 0.08990	\$ 0.09607
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.19116	\$ 0.19405	\$ 0.19795	\$ 0.20163	\$ 0.20463	\$ 0.20897	\$ 0.21489	\$ 0.22111	\$ 0.22805	\$ 0.23626
12 Residential Class Average Generation Credit	\$ (0.15992)	\$ (0.16965)	\$ (0.18135)	\$ (0.19594)	\$ (0.21016)	\$ (0.22470)	\$ (0.24053)	\$ (0.25735)	\$ (0.27447)	\$ (0.29353)
13 Residential PG&E's Solar Choice Premium/Credit	\$ 0.03124	\$ 0.02440	\$ 0.01660	\$ 0.00569	\$ (0.00553)	\$ (0.01573)	\$ (0.02564)	\$ (0.03624)	\$ (0.04642)	\$ (0.05727)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Residential Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.10285	\$ 0.10604	\$ 0.11017	\$ 0.11406	\$ 0.11719	\$ 0.12147	\$ 0.12736	\$ 0.13356	\$ 0.14049	\$ 0.14870
15 Residential Class Average Generation Credit	\$ (0.15992)	\$ (0.16965)	\$ (0.18135)	\$ (0.19594)	\$ (0.21016)	\$ (0.22470)	\$ (0.24053)	\$ (0.25735)	\$ (0.27447)	\$ (0.29353)
16 Residential Regional Renewable Choice Credit	\$ (0.05707)	\$ (0.06361)	\$ (0.07118)	\$ (0.08188)	\$ (0.09297)	\$ (0.10323)	\$ (0.11317)	\$ (0.12379)	\$ (0.13398)	\$ (0.14483)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Small Commercial (A1, A6, A15, TC1)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02631	\$ 0.02660	\$ 0.02628	\$ 0.02411	\$ 0.02053	\$ 0.01813	\$ 0.01652	\$ 0.01497	\$ 0.01381	\$ 0.01316
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.04810	\$ 0.05140	\$ 0.05493	\$ 0.05870	\$ 0.06273	\$ 0.06703	\$ 0.07163	\$ 0.07654	\$ 0.08179	\$ 0.08740
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Small Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.18645	\$ 0.19040	\$ 0.19479	\$ 0.19855	\$ 0.20131	\$ 0.20537	\$ 0.21095	\$ 0.21677	\$ 0.22330	\$ 0.23112
12 Small Commercial Class Average Generation Rate	\$ (0.15249)	\$ (0.16053)	\$ (0.17040)	\$ (0.18298)	\$ (0.19512)	\$ (0.20748)	\$ (0.22081)	\$ (0.23490)	\$ (0.24901)	\$ (0.26471)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ 0.03396	\$ 0.02987	\$ 0.02439	\$ 0.01557	\$ 0.00619	\$ (0.00211)	\$ (0.00986)	\$ (0.01813)	\$ (0.02571)	\$ (0.03359)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Small Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.09814	\$ 0.10239	\$ 0.10701	\$ 0.11098	\$ 0.11387	\$ 0.11787	\$ 0.12342	\$ 0.12922	\$ 0.13574	\$ 0.14356
15 Small Commercial Class Average Generation Credit	\$ (0.15249)	\$ (0.16053)	\$ (0.17040)	\$ (0.18298)	\$ (0.19512)	\$ (0.20748)	\$ (0.22081)	\$ (0.23490)	\$ (0.24901)	\$ (0.26471)
16 Small Commercial Regional Renewable Choice Credit	\$ (0.05435)	\$ (0.05814)	\$ (0.06339)	\$ (0.07200)	\$ (0.08125)	\$ (0.08961)	\$ (0.09739)	\$ (0.10568)	\$ (0.11327)	\$ (0.12115)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Medium Commercial (A10)										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
						\$/kWh				
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02848	\$ 0.02907	\$ 0.02900	\$ 0.02679	\$ 0.02298	\$ 0.02045	\$ 0.01877	\$ 0.01714	\$ 0.01593	\$ 0.01529
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-EGR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.04116	\$ 0.04398	\$ 0.04700	\$ 0.05022	\$ 0.05366	\$ 0.05734	\$ 0.06127	\$ 0.06547	\$ 0.06996	\$ 0.07476
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Medium Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.18168	\$ 0.18545	\$ 0.18958	\$ 0.19275	\$ 0.19469	\$ 0.19800	\$ 0.20284	\$ 0.20787	\$ 0.21359	\$ 0.22061
12 Medium Commercial Class Average Generation Rate	\$ (0.16422)	\$ (0.17367)	\$ (0.18533)	\$ (0.19987)	\$ (0.21393)	\$ (0.22872)	\$ (0.24462)	\$ (0.26150)	\$ (0.27862)	\$ (0.29777)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ 0.01746	\$ 0.01178	\$ 0.00425	\$ (0.00712)	\$ (0.01924)	\$ (0.03072)	\$ (0.04178)	\$ (0.05363)	\$ (0.06503)	\$ (0.07716)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Medium Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.09337	\$ 0.09744	\$ 0.10180	\$ 0.10518	\$ 0.10725	\$ 0.11050	\$ 0.11531	\$ 0.12032	\$ 0.12603	\$ 0.13305
15 Medium Commercial Class Average Generation Credit	\$ (0.16422)	\$ (0.17367)	\$ (0.18533)	\$ (0.19987)	\$ (0.21393)	\$ (0.22872)	\$ (0.24462)	\$ (0.26150)	\$ (0.27862)	\$ (0.29777)
16 Medium Commercial Regional Renewable Choice Credit	\$ (0.07085)	\$ (0.07623)	\$ (0.08353)	\$ (0.09469)	\$ (0.10668)	\$ (0.11822)	\$ (0.12931)	\$ (0.14118)	\$ (0.15259)	\$ (0.16472)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Large Commercial (E19)										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	\$/kWh									
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02708	\$ 0.02820	\$ 0.02846	\$ 0.02658	\$ 0.02313	\$ 0.02087	\$ 0.01942	\$ 0.01800	\$ 0.01699	\$ 0.01653
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.04568	\$ 0.04881	\$ 0.05216	\$ 0.05574	\$ 0.05956	\$ 0.06365	\$ 0.06802	\$ 0.07269	\$ 0.07768	\$ 0.08301
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Large Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.18480	\$ 0.18941	\$ 0.19420	\$ 0.19806	\$ 0.20074	\$ 0.20473	\$ 0.21024	\$ 0.21595	\$ 0.22237	\$ 0.23010
12 Large Commercial Class Average Generation Credit	\$ (0.15428)	\$ (0.16359)	\$ (0.17511)	\$ (0.18957)	\$ (0.20364)	\$ (0.21834)	\$ (0.23430)	\$ (0.25126)	\$ (0.26855)	\$ (0.28792)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ 0.03052	\$ 0.02582	\$ 0.01909	\$ 0.00849	\$ (0.00290)	\$ (0.01361)	\$ (0.02406)	\$ (0.03531)	\$ (0.04618)	\$ (0.05782)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Large Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.09649	\$ 0.10140	\$ 0.10642	\$ 0.11049	\$ 0.11330	\$ 0.11723	\$ 0.12271	\$ 0.12840	\$ 0.13481	\$ 0.14254
15 Large Commercial Class Average Generation Credit	\$ (0.15428)	\$ (0.16359)	\$ (0.17511)	\$ (0.18957)	\$ (0.20364)	\$ (0.21834)	\$ (0.23430)	\$ (0.25126)	\$ (0.26855)	\$ (0.28792)
16 Large Commercial Regional Renewable Choice Credit	\$ (0.05779)	\$ (0.06219)	\$ (0.06869)	\$ (0.07908)	\$ (0.09034)	\$ (0.10111)	\$ (0.11159)	\$ (0.12286)	\$ (0.13374)	\$ (0.14538)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Streetlights (LS-3)										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02847	\$ 0.03793	\$ 0.04333	\$ 0.04488	\$ 0.04427	\$ 0.04566	\$ 0.04856	\$ 0.05197	\$ 0.05662	\$ 0.06289
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.03681	\$ 0.03933	\$ 0.04203	\$ 0.04491	\$ 0.04799	\$ 0.05128	\$ 0.05480	\$ 0.05856	\$ 0.06258	\$ 0.06687
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Streetlights PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.17732	\$ 0.18966	\$ 0.19894	\$ 0.20553	\$ 0.21031	\$ 0.21715	\$ 0.22616	\$ 0.23579	\$ 0.24690	\$ 0.26032
12 Streetlights Class Average Generation Rate	\$ (0.12599)	\$ (0.13280)	\$ (0.14147)	\$ (0.15244)	\$ (0.16304)	\$ (0.17342)	\$ (0.18464)	\$ (0.19649)	\$ (0.20844)	\$ (0.22172)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ 0.05133	\$ 0.05686	\$ 0.05747	\$ 0.05309	\$ 0.04727	\$ 0.04373	\$ 0.04152	\$ 0.03930	\$ 0.03846	\$ 0.03860
Regional Renewable Choice - 20-Year Rate Forecast										
14 Streetlights Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.08901	\$ 0.10165	\$ 0.11116	\$ 0.11796	\$ 0.12287	\$ 0.12965	\$ 0.13863	\$ 0.14824	\$ 0.15934	\$ 0.17276
15 Streetlights Class Average Generation Credit	\$ (0.12599)	\$ (0.13280)	\$ (0.14147)	\$ (0.15244)	\$ (0.16304)	\$ (0.17342)	\$ (0.18464)	\$ (0.19649)	\$ (0.20844)	\$ (0.22172)
16 Streetlights Regional Renewable Choice Credit	\$ (0.03698)	\$ (0.03115)	\$ (0.03031)	\$ (0.03448)	\$ (0.04017)	\$ (0.04377)	\$ (0.04601)	\$ (0.04825)	\$ (0.04910)	\$ (0.04896)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Agriculture and E-37										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02426	\$ 0.02421	\$ 0.02380	\$ 0.02173	\$ 0.01840	\$ 0.01615	\$ 0.01465	\$ 0.01319	\$ 0.01209	\$ 0.01145
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.03775	\$ 0.04034	\$ 0.04311	\$ 0.04607	\$ 0.04923	\$ 0.05261	\$ 0.05622	\$ 0.06008	\$ 0.06420	\$ 0.06860
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Agriculture PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.17405	\$ 0.17695	\$ 0.18049	\$ 0.18354	\$ 0.18568	\$ 0.18897	\$ 0.19367	\$ 0.19853	\$ 0.20399	\$ 0.21061
12 Agriculture Class Average Generation Rate	\$ (0.14491)	\$ (0.15569)	\$ (0.16771)	\$ (0.18211)	\$ (0.19616)	\$ (0.21096)	\$ (0.22716)	\$ (0.24475)	\$ (0.26287)	\$ (0.28299)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ 0.02914	\$ 0.02126	\$ 0.01278	\$ 0.00143	\$ (0.01048)	\$ (0.02199)	\$ (0.03349)	\$ (0.04622)	\$ (0.05888)	\$ (0.07238)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Agriculture Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.08574	\$ 0.08894	\$ 0.09271	\$ 0.09597	\$ 0.09824	\$ 0.10147	\$ 0.10614	\$ 0.11098	\$ 0.11643	\$ 0.12305
15 Agriculture Class Average Generation Credit	\$ (0.14491)	\$ (0.15569)	\$ (0.16771)	\$ (0.18211)	\$ (0.19616)	\$ (0.21096)	\$ (0.22716)	\$ (0.24475)	\$ (0.26287)	\$ (0.28299)
16 Agriculture Regional Renewable Choice Credit	\$ (0.05917)	\$ (0.06675)	\$ (0.07500)	\$ (0.08614)	\$ (0.09792)	\$ (0.10949)	\$ (0.12102)	\$ (0.13377)	\$ (0.14644)	\$ (0.15994)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Industrial (E-20 T)										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	\$/kWh									
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02369	\$ 0.02491	\$ 0.02533	\$ 0.02382	\$ 0.02090	\$ 0.01902	\$ 0.01785	\$ 0.01669	\$ 0.01589	\$ 0.01558
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.03201	\$ 0.03421	\$ 0.03656	\$ 0.03907	\$ 0.04175	\$ 0.04461	\$ 0.04767	\$ 0.05094	\$ 0.05443	\$ 0.05816
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.16774	\$ 0.17152	\$ 0.17547	\$ 0.17863	\$ 0.18070	\$ 0.18384	\$ 0.18832	\$ 0.19289	\$ 0.19802	\$ 0.20430
12 Industrial E-20 T Class Average Generation Rate	\$ (0.13420)	\$ (0.14293)	\$ (0.15372)	\$ (0.16723)	\$ (0.18041)	\$ (0.19418)	\$ (0.20919)	\$ (0.22525)	\$ (0.24174)	\$ (0.26025)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ 0.03354	\$ 0.02859	\$ 0.02175	\$ 0.01140	\$ 0.00029	\$ (0.01034)	\$ (0.02087)	\$ (0.03236)	\$ (0.04372)	\$ (0.05595)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 T Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.07943	\$ 0.08351	\$ 0.08769	\$ 0.09106	\$ 0.09326	\$ 0.09634	\$ 0.10079	\$ 0.10534	\$ 0.11046	\$ 0.11674
15 Industrial E-20 T Class Average Generation Rate	\$ (0.13420)	\$ (0.14293)	\$ (0.15372)	\$ (0.16723)	\$ (0.18041)	\$ (0.19418)	\$ (0.20919)	\$ (0.22525)	\$ (0.24174)	\$ (0.26025)
16 Industrial E-20 T Regional Renewable Choice Credit	\$ (0.05477)	\$ (0.05942)	\$ (0.06603)	\$ (0.07617)	\$ (0.08715)	\$ (0.09784)	\$ (0.10840)	\$ (0.11991)	\$ (0.13128)	\$ (0.14351)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Industrial (E-20 P)										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	\$/kWh									
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02458	\$ 0.02571	\$ 0.02604	\$ 0.02434	\$ 0.02118	\$ 0.01912	\$ 0.01779	\$ 0.01649	\$ 0.01558	\$ 0.01517
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.03337	\$ 0.03566	\$ 0.03811	\$ 0.04072	\$ 0.04351	\$ 0.04649	\$ 0.04968	\$ 0.05309	\$ 0.05673	\$ 0.06062
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 P PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.16999	\$ 0.17377	\$ 0.17773	\$ 0.18080	\$ 0.18274	\$ 0.18582	\$ 0.19027	\$ 0.19484	\$ 0.20001	\$ 0.20635
12 Industrial E-20 P Class Average Generation Rate	\$ (0.13902)	\$ (0.14724)	\$ (0.15745)	\$ (0.17014)	\$ (0.18248)	\$ (0.19509)	\$ (0.20874)	\$ (0.22324)	\$ (0.23802)	\$ (0.25452)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ 0.03097	\$ 0.02653	\$ 0.02028	\$ 0.01066	\$ 0.00026	\$ (0.00927)	\$ (0.01847)	\$ (0.02840)	\$ (0.03801)	\$ (0.04817)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 P Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.08168	\$ 0.08576	\$ 0.08995	\$ 0.09323	\$ 0.09530	\$ 0.09832	\$ 0.10274	\$ 0.10729	\$ 0.11245	\$ 0.11879
15 Industrial E-20 P Class Average Generation Rate	\$ (0.13902)	\$ (0.14724)	\$ (0.15745)	\$ (0.17014)	\$ (0.18248)	\$ (0.19509)	\$ (0.20874)	\$ (0.22324)	\$ (0.23802)	\$ (0.25452)
16 Industrial E-20 P Regional Renewable Choice Credit	\$ (0.05734)	\$ (0.06148)	\$ (0.06750)	\$ (0.07691)	\$ (0.08718)	\$ (0.09677)	\$ (0.10600)	\$ (0.11595)	\$ (0.12557)	\$ (0.13573)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Industrial (E-20 S)										
	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	\$/kWh									
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.02504	\$ 0.02603	\$ 0.02617	\$ 0.02431	\$ 0.02097	\$ 0.01877	\$ 0.01732	\$ 0.01592	\$ 0.01491	\$ 0.01442
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00192	\$ 0.00141	\$ 0.00103	\$ 0.00074	\$ 0.00053	\$ 0.00038	\$ 0.00030	\$ 0.00023	\$ 0.00017	\$ 0.00012
4b Marketing & Administration: E-ECR	\$ 0.00286	\$ 0.00258	\$ 0.00235	\$ 0.00218	\$ 0.00201	\$ 0.00170	\$ 0.00149	\$ 0.00129	\$ 0.00110	\$ 0.00092
5 Resource Adequacy (RA)	\$ 0.02006	\$ 0.02098	\$ 0.02260	\$ 0.02511	\$ 0.02769	\$ 0.03010	\$ 0.03287	\$ 0.03551	\$ 0.03813	\$ 0.04117
6 CA ISO Grid Management Charge	\$ 0.00080	\$ 0.00082	\$ 0.00084	\$ 0.00087	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090	\$ 0.00090
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.03419	\$ 0.03654	\$ 0.03905	\$ 0.04173	\$ 0.04459	\$ 0.04765	\$ 0.05092	\$ 0.05441	\$ 0.05814	\$ 0.06213
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00109)	\$ (0.00116)	\$ (0.00124)	\$ (0.00133)	\$ (0.00142)	\$ (0.00152)	\$ (0.00162)	\$ (0.00173)	\$ (0.00185)	\$ (0.00198)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.17127	\$ 0.17497	\$ 0.17880	\$ 0.18178	\$ 0.18361	\$ 0.18663	\$ 0.19104	\$ 0.19559	\$ 0.20075	\$ 0.20711
12 Industrial E-20 S Class Average Generation Rate	\$ (0.14267)	\$ (0.15090)	\$ (0.16083)	\$ (0.17304)	\$ (0.18488)	\$ (0.19677)	\$ (0.20975)	\$ (0.22351)	\$ (0.23744)	\$ (0.25286)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ 0.02860	\$ 0.02407	\$ 0.01797	\$ 0.00874	\$ (0.00127)	\$ (0.01014)	\$ (0.01871)	\$ (0.02792)	\$ (0.03669)	\$ (0.04575)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.08296	\$ 0.08696	\$ 0.09102	\$ 0.09421	\$ 0.09617	\$ 0.09913	\$ 0.10351	\$ 0.10804	\$ 0.11319	\$ 0.11955
15 Industrial E-20 S Class Average Generation Rate	\$ (0.14267)	\$ (0.15090)	\$ (0.16083)	\$ (0.17304)	\$ (0.18488)	\$ (0.19677)	\$ (0.20975)	\$ (0.22351)	\$ (0.23744)	\$ (0.25286)
16 Industrial E-20 S Regional Renewable Choice Credit	\$ (0.05971)	\$ (0.06394)	\$ (0.06981)	\$ (0.07883)	\$ (0.08871)	\$ (0.09764)	\$ (0.10624)	\$ (0.11547)	\$ (0.12425)	\$ (0.13331)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Residential E-1										
					\$/kWh					
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.00847	\$ 0.00743	\$ 0.00652	\$ 0.00576	\$ 0.00512	\$ 0.00455	\$ 0.00403	\$ 0.00357	\$ 0.00316	\$ 0.00279
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.10266	\$ 0.10970	\$ 0.11722	\$ 0.12526	\$ 0.13385	\$ 0.14303	\$ 0.15284	\$ 0.16332	\$ 0.17452	\$ 0.18649
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Residential PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.24517	\$ 0.25494	\$ 0.26553	\$ 0.27704	\$ 0.28956	\$ 0.30317	\$ 0.31791	\$ 0.33387	\$ 0.35111	\$ 0.36969
12 Residential Class Average Generation Credit	\$ (0.31429)	\$ (0.33644)	\$ (0.35997)	\$ (0.38496)	\$ (0.41171)	\$ (0.44040)	\$ (0.47112)	\$ (0.50400)	\$ (0.53918)	\$ (0.57679)
13 Residential PG&E's Solar Choice Premium/Credit	\$ (0.06912)	\$ (0.08150)	\$ (0.09444)	\$ (0.10792)	\$ (0.12215)	\$ (0.13723)	\$ (0.15321)	\$ (0.17013)	\$ (0.18807)	\$ (0.20710)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Residential Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.15767	\$ 0.16751	\$ 0.17819	\$ 0.18980	\$ 0.20244	\$ 0.21619	\$ 0.23109	\$ 0.24722	\$ 0.26465	\$ 0.28345
15 Residential Class Average Generation Credit	\$ (0.31429)	\$ (0.33644)	\$ (0.35997)	\$ (0.38496)	\$ (0.41171)	\$ (0.44040)	\$ (0.47112)	\$ (0.50400)	\$ (0.53918)	\$ (0.57679)
16 Residential Regional Renewable Choice Credit	\$ (0.15662)	\$ (0.16893)	\$ (0.18178)	\$ (0.19516)	\$ (0.20927)	\$ (0.22421)	\$ (0.24003)	\$ (0.25678)	\$ (0.27453)	\$ (0.29334)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Small Commercial (A1, A6, A15, TC1)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01195	\$ 0.01082	\$ 0.00981	\$ 0.00895	\$ 0.00821	\$ 0.00753	\$ 0.00689	\$ 0.00630	\$ 0.00575	\$ 0.00525
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b Marketing & Administration: E-EGR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.09339	\$ 0.09980	\$ 0.10665	\$ 0.11396	\$ 0.12178	\$ 0.13013	\$ 0.13906	\$ 0.14860	\$ 0.15879	\$ 0.16968
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Small Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.23938	\$ 0.24843	\$ 0.25825	\$ 0.26893	\$ 0.28058	\$ 0.29325	\$ 0.30699	\$ 0.32188	\$ 0.33797	\$ 0.35534
12 Small Commercial Class Average Generation Rate	\$ (0.28175)	\$ (0.29985)	\$ (0.31895)	\$ (0.33909)	\$ (0.36052)	\$ (0.38337)	\$ (0.40769)	\$ (0.43357)	\$ (0.46111)	\$ (0.49037)
13 Small Commercial PG&E's Solar Choice Premium/Credit	\$ (0.04237)	\$ (0.05142)	\$ (0.06070)	\$ (0.07016)	\$ (0.07994)	\$ (0.09012)	\$ (0.10070)	\$ (0.11169)	\$ (0.12314)	\$ (0.13503)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Small Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.15188	\$ 0.16100	\$ 0.17091	\$ 0.18169	\$ 0.19346	\$ 0.20627	\$ 0.22017	\$ 0.23523	\$ 0.25151	\$ 0.26910
15 Small Commercial Class Average Generation Credit	\$ (0.28175)	\$ (0.29985)	\$ (0.31895)	\$ (0.33909)	\$ (0.36052)	\$ (0.38337)	\$ (0.40769)	\$ (0.43357)	\$ (0.46111)	\$ (0.49037)
16 Small Commercial Regional Renewable Choice Credit	\$ (0.12987)	\$ (0.13885)	\$ (0.14804)	\$ (0.15740)	\$ (0.16706)	\$ (0.17710)	\$ (0.18752)	\$ (0.19834)	\$ (0.20960)	\$ (0.22127)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Medium Commercial (A10)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01400	\$ 0.01277	\$ 0.01167	\$ 0.01073	\$ 0.00992	\$ 0.00917	\$ 0.00846	\$ 0.00780	\$ 0.00718	\$ 0.00661
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b Marketing & Administration: E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.07989	\$ 0.08537	\$ 0.09123	\$ 0.09749	\$ 0.10418	\$ 0.11133	\$ 0.11897	\$ 0.12713	\$ 0.13585	\$ 0.14517
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Medium Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.22793	\$ 0.23595	\$ 0.24469	\$ 0.25424	\$ 0.26469	\$ 0.27609	\$ 0.28847	\$ 0.30191	\$ 0.31646	\$ 0.33219
12 Medium Commercial Class Average Generation Rate	\$ (0.31847)	\$ (0.34058)	\$ (0.36407)	\$ (0.38900)	\$ (0.41567)	\$ (0.44422)	\$ (0.47476)	\$ (0.50742)	\$ (0.54234)	\$ (0.57963)
13 Medium Commercial PG&E's Solar Choice Premium/Credit	\$ (0.09054)	\$ (0.10463)	\$ (0.11938)	\$ (0.13476)	\$ (0.15098)	\$ (0.16813)	\$ (0.18629)	\$ (0.20551)	\$ (0.22588)	\$ (0.24744)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Medium Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.14043	\$ 0.14852	\$ 0.15735	\$ 0.16700	\$ 0.17757	\$ 0.18911	\$ 0.20165	\$ 0.21526	\$ 0.23000	\$ 0.24595
15 Medium Commercial Class Average Generation Credit	\$ (0.31847)	\$ (0.34058)	\$ (0.36407)	\$ (0.38900)	\$ (0.41567)	\$ (0.44422)	\$ (0.47476)	\$ (0.50742)	\$ (0.54234)	\$ (0.57963)
16 Medium Commercial Regional Renewable Choice Credit	\$ (0.17804)	\$ (0.19206)	\$ (0.20672)	\$ (0.22200)	\$ (0.23810)	\$ (0.25511)	\$ (0.27311)	\$ (0.29216)	\$ (0.31234)	\$ (0.33368)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Large Commercial (E19)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01534	\$ 0.01419	\$ 0.01315	\$ 0.01226	\$ 0.01150	\$ 0.01078	\$ 0.01009	\$ 0.00943	\$ 0.00881	\$ 0.00822
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.08870	\$ 0.09478	\$ 0.10128	\$ 0.10823	\$ 0.11565	\$ 0.12358	\$ 0.13206	\$ 0.14112	\$ 0.15080	\$ 0.16114
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Large Commercial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.23808	\$ 0.24678	\$ 0.25622	\$ 0.26651	\$ 0.27774	\$ 0.28995	\$ 0.30319	\$ 0.31753	\$ 0.33304	\$ 0.34977
12 Large Commercial Class Average Generation Credit	\$ (0.30893)	\$ (0.33145)	\$ (0.35545)	\$ (0.38100)	\$ (0.40842)	\$ (0.43787)	\$ (0.46948)	\$ (0.50339)	\$ (0.53976)	\$ (0.57873)
13 Large Commercial PG&E's Solar Choice Premium/Credit	\$ (0.07085)	\$ (0.08467)	\$ (0.09923)	\$ (0.11449)	\$ (0.13068)	\$ (0.14792)	\$ (0.16629)	\$ (0.18586)	\$ (0.20672)	\$ (0.22896)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Large Commercial Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.15058	\$ 0.15935	\$ 0.16888	\$ 0.17927	\$ 0.19062	\$ 0.20297	\$ 0.21637	\$ 0.23088	\$ 0.24658	\$ 0.26353
15 Large Commercial Class Average Generation Credit	\$ (0.30893)	\$ (0.33145)	\$ (0.35545)	\$ (0.38100)	\$ (0.40842)	\$ (0.43787)	\$ (0.46948)	\$ (0.50339)	\$ (0.53976)	\$ (0.57873)
16 Large Commercial Regional Renewable Choice Credit	\$ (0.15835)	\$ (0.17210)	\$ (0.18657)	\$ (0.20173)	\$ (0.21780)	\$ (0.23490)	\$ (0.25311)	\$ (0.27251)	\$ (0.29318)	\$ (0.31520)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Streetlights (LS-3)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.06664	\$ 0.07051	\$ 0.07499	\$ 0.08031	\$ 0.08636	\$ 0.09270	\$ 0.09932	\$ 0.10631	\$ 0.11374	\$ 0.12171
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.07146	\$ 0.07636	\$ 0.08160	\$ 0.08720	\$ 0.09318	\$ 0.09957	\$ 0.10640	\$ 0.11370	\$ 0.12150	\$ 0.12983
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Streetlights PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.27214	\$ 0.28468	\$ 0.29838	\$ 0.31353	\$ 0.33013	\$ 0.34786	\$ 0.36676	\$ 0.38699	\$ 0.40867	\$ 0.43195
12 Streetlights Class Average Generation Rate	\$ (0.23633)	\$ (0.25179)	\$ (0.26807)	\$ (0.28522)	\$ (0.30349)	\$ (0.32301)	\$ (0.34383)	\$ (0.36600)	\$ (0.38961)	\$ (0.41471)
13 Streetlights PG&E's Solar Choice Premium/Credit	\$ 0.03581	\$ 0.03289	\$ 0.03031	\$ 0.02831	\$ 0.02664	\$ 0.02485	\$ 0.02293	\$ 0.02099	\$ 0.01906	\$ 0.01724
Regional Renewable Choice - 20-Year Rate Forecast										
14 Streetlights Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.18464	\$ 0.19725	\$ 0.21104	\$ 0.22629	\$ 0.24301	\$ 0.26088	\$ 0.27994	\$ 0.30034	\$ 0.32221	\$ 0.34571
15 Streetlights Class Average Generation Credit	\$ (0.23633)	\$ (0.25179)	\$ (0.26807)	\$ (0.28522)	\$ (0.30349)	\$ (0.32301)	\$ (0.34383)	\$ (0.36600)	\$ (0.38961)	\$ (0.41471)
16 Streetlights Regional Renewable Choice Credit	\$ (0.05169)	\$ (0.05454)	\$ (0.05703)	\$ (0.05893)	\$ (0.06048)	\$ (0.06213)	\$ (0.06389)	\$ (0.06566)	\$ (0.06740)	\$ (0.06900)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Agriculture and E-37										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01034	\$ 0.00931	\$ 0.00839	\$ 0.00761	\$ 0.00694	\$ 0.00633	\$ 0.00576	\$ 0.00524	\$ 0.00476	\$ 0.00432
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.07331	\$ 0.07834	\$ 0.08371	\$ 0.08945	\$ 0.09559	\$ 0.10215	\$ 0.10916	\$ 0.11665	\$ 0.12465	\$ 0.13320
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Agriculture PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.21769	\$ 0.22546	\$ 0.23389	\$ 0.24308	\$ 0.25312	\$ 0.26407	\$ 0.27596	\$ 0.28887	\$ 0.30284	\$ 0.31793
12 Agriculture Class Average Generation Rate	\$ (0.30488)	\$ (0.32837)	\$ (0.35355)	\$ (0.38053)	\$ (0.40962)	\$ (0.44099)	\$ (0.47477)	\$ (0.51114)	\$ (0.55031)	\$ (0.59246)
13 Agriculture and E-37 PG&E's Solar Choice Premium/Credit	\$ (0.08719)	\$ (0.10291)	\$ (0.11966)	\$ (0.13745)	\$ (0.15650)	\$ (0.17692)	\$ (0.19881)	\$ (0.22227)	\$ (0.24747)	\$ (0.27453)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Agriculture Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.13019	\$ 0.13803	\$ 0.14655	\$ 0.15584	\$ 0.16600	\$ 0.17709	\$ 0.18914	\$ 0.20222	\$ 0.21638	\$ 0.23169
15 Agriculture Class Average Generation Credit	\$ (0.30488)	\$ (0.32837)	\$ (0.35355)	\$ (0.38053)	\$ (0.40962)	\$ (0.44099)	\$ (0.47477)	\$ (0.51114)	\$ (0.55031)	\$ (0.59246)
16 Agriculture Regional Renewable Choice Credit	\$ (0.17469)	\$ (0.19034)	\$ (0.20700)	\$ (0.22469)	\$ (0.24362)	\$ (0.26390)	\$ (0.28563)	\$ (0.30892)	\$ (0.33393)	\$ (0.36077)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Industrial (E-20 T)										
	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01458	\$ 0.01361	\$ 0.01273	\$ 0.01198	\$ 0.01134	\$ 0.01073	\$ 0.01013	\$ 0.00955	\$ 0.00900	\$ 0.00848
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b Marketing & Administration: E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.06215	\$ 0.06641	\$ 0.07096	\$ 0.07583	\$ 0.08103	\$ 0.08659	\$ 0.09253	\$ 0.09888	\$ 0.10566	\$ 0.11291
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.21077	\$ 0.21783	\$ 0.22548	\$ 0.23383	\$ 0.24296	\$ 0.25291	\$ 0.26370	\$ 0.27541	\$ 0.28809	\$ 0.30180
12 Industrial E-20 T Class Average Generation Rate	\$ (0.28042)	\$ (0.30211)	\$ (0.32531)	\$ (0.35012)	\$ (0.37686)	\$ (0.40571)	\$ (0.43679)	\$ (0.47027)	\$ (0.50632)	\$ (0.54511)
13 Industrial E-20 T PG&E's Solar Choice Premium/Credit	\$ (0.06965)	\$ (0.08428)	\$ (0.09983)	\$ (0.11629)	\$ (0.13390)	\$ (0.15280)	\$ (0.17309)	\$ (0.19486)	\$ (0.21823)	\$ (0.24331)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 T Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.12327	\$ 0.13040	\$ 0.13814	\$ 0.14659	\$ 0.15584	\$ 0.16593	\$ 0.17688	\$ 0.18876	\$ 0.20163	\$ 0.21556
15 Industrial E-20 T Class Average Generation Rate	\$ (0.28042)	\$ (0.30211)	\$ (0.32531)	\$ (0.35012)	\$ (0.37686)	\$ (0.40571)	\$ (0.43679)	\$ (0.47027)	\$ (0.50632)	\$ (0.54511)
16 Industrial E-20 T Regional Renewable Choice Credit	\$ (0.15715)	\$ (0.17171)	\$ (0.18717)	\$ (0.20353)	\$ (0.22102)	\$ (0.23978)	\$ (0.25991)	\$ (0.28151)	\$ (0.30469)	\$ (0.32955)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Industrial (E-20 P)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01409	\$ 0.01304	\$ 0.01209	\$ 0.01128	\$ 0.01059	\$ 0.00993	\$ 0.00930	\$ 0.00870	\$ 0.00813	\$ 0.00760
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.06478	\$ 0.06922	\$ 0.07397	\$ 0.07904	\$ 0.08446	\$ 0.09025	\$ 0.09644	\$ 0.10305	\$ 0.11012	\$ 0.11767
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 P PG&E's Solar Choice Total (sum lines 1 - 4a + lines 5 - 9)	\$ 0.21291	\$ 0.22007	\$ 0.22785	\$ 0.23634	\$ 0.24564	\$ 0.25577	\$ 0.26678	\$ 0.27873	\$ 0.29168	\$ 0.30568
12 Industrial E-20 P Class Average Generation Rate	\$ (0.27247)	\$ (0.29161)	\$ (0.31193)	\$ (0.33350)	\$ (0.35659)	\$ (0.38135)	\$ (0.40786)	\$ (0.43622)	\$ (0.46656)	\$ (0.49899)
13 Industrial E-20 P PG&E's Solar Choice Premium/Credit	\$ (0.05956)	\$ (0.07154)	\$ (0.08408)	\$ (0.09716)	\$ (0.11095)	\$ (0.12558)	\$ (0.14108)	\$ (0.15749)	\$ (0.17488)	\$ (0.19331)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 P Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.12541	\$ 0.13264	\$ 0.14051	\$ 0.14910	\$ 0.15852	\$ 0.16879	\$ 0.17996	\$ 0.19208	\$ 0.20522	\$ 0.21944
15 Industrial E-20 P Class Average Generation Rate	\$ (0.27247)	\$ (0.29161)	\$ (0.31193)	\$ (0.33350)	\$ (0.35659)	\$ (0.38135)	\$ (0.40786)	\$ (0.43622)	\$ (0.46656)	\$ (0.49899)
16 Industrial E-20 P Regional Renewable Choice Credit	\$ (0.14706)	\$ (0.15897)	\$ (0.17142)	\$ (0.18440)	\$ (0.19807)	\$ (0.21256)	\$ (0.22790)	\$ (0.24414)	\$ (0.26134)	\$ (0.27955)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.

**PG&E Green Tariff Shared Renewables
20-Year Rate Forecast**

	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043
Industrial (E-20 S)										
1 Solar Generation Price	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034	\$ 0.09034
2 PCIA	\$ 0.01329	\$ 0.01220	\$ 0.01122	\$ 0.01038	\$ 0.00966	\$ 0.00899	\$ 0.00835	\$ 0.00775	\$ 0.00718	\$ 0.00665
3 Renewable Integration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4a Marketing & Administration: E-GT	\$ 0.00009	\$ 0.00007	\$ 0.00005	\$ 0.00004	\$ 0.00003	\$ 0.00002	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
4b E-ECR	\$ 0.00081	\$ 0.00071	\$ 0.00062	\$ 0.00054	\$ 0.00047	\$ 0.00041	\$ 0.00036	\$ 0.00031	\$ 0.00027	\$ 0.00024
5 Resource Adequacy (RA)	\$ 0.04481	\$ 0.04874	\$ 0.05290	\$ 0.05731	\$ 0.06207	\$ 0.06727	\$ 0.07293	\$ 0.07909	\$ 0.08577	\$ 0.09300
6 CA ISO Grid Management Charge	\$ 0.00091	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092	\$ 0.00092
7 WREGIS Fees	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
8 Solar Value Adjustment (SVA) - Time of Day (TOD)	\$ 0.06639	\$ 0.07094	\$ 0.07581	\$ 0.08101	\$ 0.08657	\$ 0.09251	\$ 0.09886	\$ 0.10564	\$ 0.11289	\$ 0.12063
9 Solar Value Adjustment (SVA) - Resource Adequacy (RA)	\$ (0.00212)	\$ (0.00227)	\$ (0.00243)	\$ (0.00260)	\$ (0.00278)	\$ (0.00297)	\$ (0.00317)	\$ (0.00339)	\$ (0.00362)	\$ (0.00387)
PG&E's Solar Choice - 20-Year Forecast										
11 Industrial E-20 S PG&E's Solar Choice Total (sum lines 1 - 9)	\$ 0.21372	\$ 0.22095	\$ 0.22882	\$ 0.23741	\$ 0.24682	\$ 0.25709	\$ 0.26825	\$ 0.28037	\$ 0.29350	\$ 0.30769
12 Industrial E-20 S Class Average Generation Rate	\$ (0.26965)	\$ (0.28747)	\$ (0.30631)	\$ (0.32623)	\$ (0.34747)	\$ (0.37016)	\$ (0.39436)	\$ (0.42015)	\$ (0.44764)	\$ (0.47690)
13 Industrial E-20 S PG&E's Solar Choice Premium/Credit	\$ (0.05593)	\$ (0.06652)	\$ (0.07749)	\$ (0.08882)	\$ (0.10065)	\$ (0.11307)	\$ (0.12611)	\$ (0.13978)	\$ (0.15414)	\$ (0.16921)
Regional Renewable Choice - 20-Year Rate Forecast										
14 Industrial E-20 S Regional Renewable Choice Total (sum lines 2 - 3 + lines 4b - 8)*	\$ 0.12622	\$ 0.13352	\$ 0.14148	\$ 0.15017	\$ 0.15970	\$ 0.17011	\$ 0.18143	\$ 0.19372	\$ 0.20704	\$ 0.22145
15 Industrial E-20 S Class Average Generation Rate	\$ (0.26965)	\$ (0.28747)	\$ (0.30631)	\$ (0.32623)	\$ (0.34747)	\$ (0.37016)	\$ (0.39436)	\$ (0.42015)	\$ (0.44764)	\$ (0.47690)
16 Industrial E-20 S Regional Renewable Choice Credit	\$ (0.14343)	\$ (0.15395)	\$ (0.16483)	\$ (0.17606)	\$ (0.18777)	\$ (0.20005)	\$ (0.21293)	\$ (0.22643)	\$ (0.24060)	\$ (0.25545)

* Line 9, SVA RA Charge for Regional Renewable Choice is assumed to be zero since RA since this product is not purchased.