

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans
Rulemaking 18-10-007
Data Response

PG&E Data Request No.:	CalAdvocates_044-Q07		
PG&E File Name:	WildfireMitigationPlans_DR_CalAdvocates_044-Q07		
Request Date:	February 26, 2021	Requester DR No.:	CalAdvocates-PGE-2021WMP-10
Date Sent:	March 3, 2021	Requesting Party:	Public Advocates Office
PG&E Witness:		Requester:	Alan Wehrman

The following questions related to PG&E's 2021 Wildfire Mitigation Plan (WMP) Update.

QUESTION 07

The attached spreadsheet "CalAdvocates-PGE-2021WMP-10 Atch01.xlsx" lists selected distribution circuits on PG&E's system with high wildfire risk scores. In the attachment, please fill in the following data on the wildfire mitigation work you plan to complete in 2021 on each of the identified circuits:

- a. Miles of covered conductor to be installed (column E)
- b. Miles of underground conductor to be installed (column F)
- c. Number of expulsion fuses to be replaced with CAL FIRE exempt fuses (column G)
- d. Total number of non-exempt expulsion fuses on the circuit, as of January 1, 2021 (column H)
- e. Miles of EVM to be completed (column I)

ANSWER 07

We have provided a completed excel file, labeled attachment "WildfireMitigationPlans_DR_CalAdvocates_044-Q07-Atch01". Where applicable, additional commentary is provided below.

- a. PG&E has provided in attachment the miles of overhead hardening associated with the circuits listed. Please note that this list is based on the 2019-2020 Wildfire Risk Model whereas the currently approved modeling for 2021 work is the 2021 Wildfire Distribution Risk Model and the Conductor Risk Model which are described in Section 4.5.1 of the PG&E 2021 WMP. The mileage provided is for projects where the mitigation has been approved by the Wildfire Risk Governance Steering Committee as of 3/1/2021.
- b. See subpart (a) explaining the revisions in PG&E's modeling and the corresponding impact on miles. The mileage provided is for projects where the mitigation has been approved by the Wildfire Governance Steering Committee as of 3/1/2021. These miles are likely to extend into 2022 and 2023 due to execution delays expected with the significant dependencies associated with overhead to underground relocation projects.

- c. The data provided in Column G is specifically for the asset management non-exempt fuse replacement program. Due to system limitations, it does not include non-exempt fuse replacements that may occur as parts of other programs, including pole replacement and reliability programs.
- d. The data provided is as of 2/21/2021, and not 1/1/2021. System limitations make providing the 1/1/2021 data within the time limit not possible, and there is not an expectation that the information would be materially different between the two dates.