



# Dx Risk / Phase 1 / Milestone 1

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For internal PG&E use  
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# Context – Why are we doing this initiative?

In support of the new EO Risk Paradigm, PG&E is developing a Distribution (Dx) Asset Risk Model (the Model), tuned for Wildfire Risk, which will:

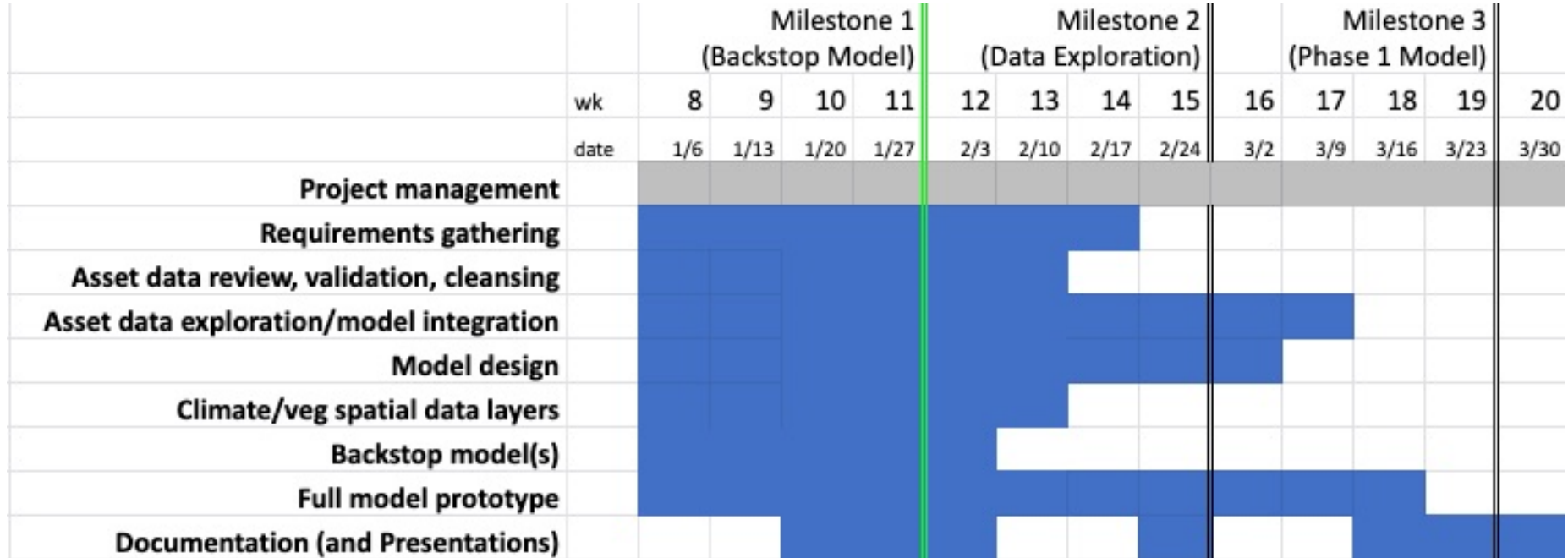
- Provide situational awareness of the current wildfire risk on the Dx system
- Enable risk-informed decision making in the budget planning process
- Allow PG&E to report risk reduction to regulatory entities

# Phase 1 key objectives and desired outcomes (end of March 2020)

A Prototype Model has been developed for one or more Dx asset classes such that:

- Statistical experts within PG&E verify that the Model is developed on a solid statistical foundation
- Risk calculation methodology has been approved by EORM
- Prototype results are used to inform the Q1 Dx asset planning budget adjustments.
- The Prototype will only consider Probability of Failure and Wildfire Risk
- MAVF and other components of asset risk will be included in Phase II

# Project schedule

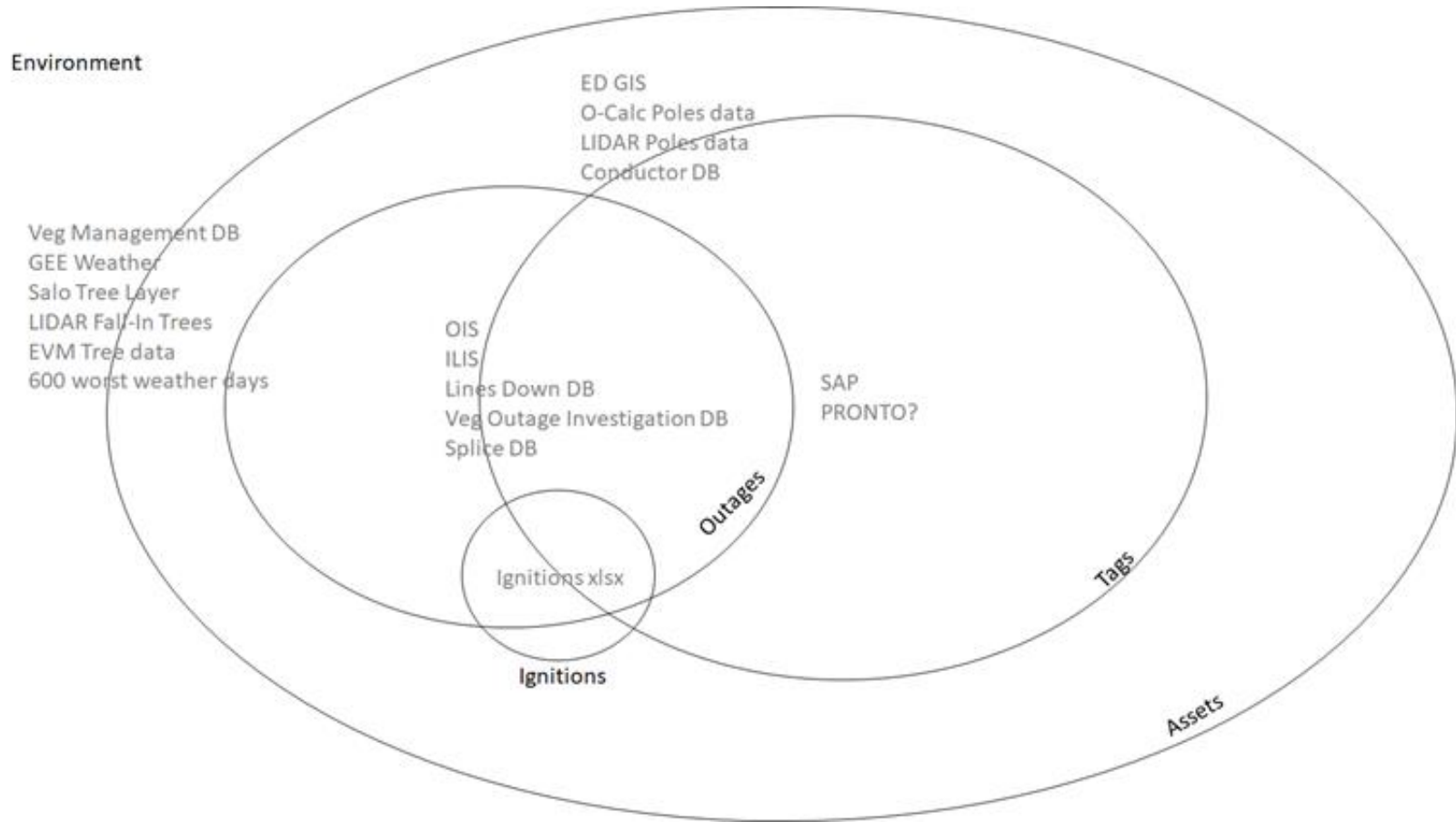


Note that project work commenced in Nov, 2019 - not shown on this chart for clarity

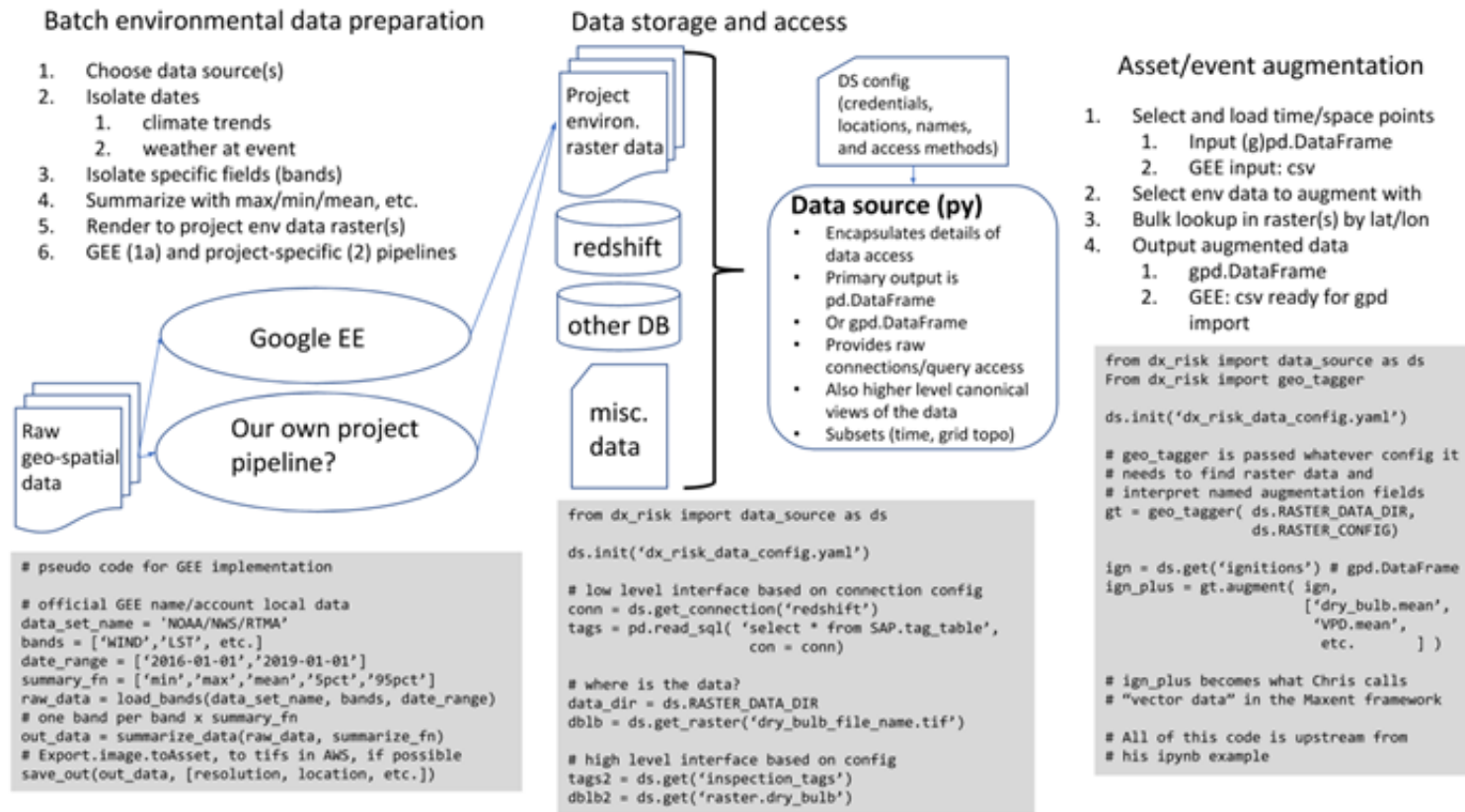
# Where we are now

- Requirements gathering and data research
  - 17+ meetings over 2 months with key stakeholders
  - Comprehensive catalog of relevant data sets, written documents defining the modeling problem(s) and related approaches and tradeoffs
- Infrastructure - cloud-based data science environment
  - jupyter/python/geopandas/rasterio
  - AWS SageMaker environment - same platform as ARAD
  - Team members have access to: PG&E private data, collaboration tools, source code repositories, etc
- Infrastructure - modeling in software
  - Pipeline for gathering and formatting geo-spatial data
  - Pipeline for augmenting any location (by lat/lon) with geo-spatial information
    - Ignition sites, Dx grid, etc.
  - Software system to prepare data for, configure, execute, and post-process MaxEnt modeling runs
- Backstop model

# Asset and event data set relationships



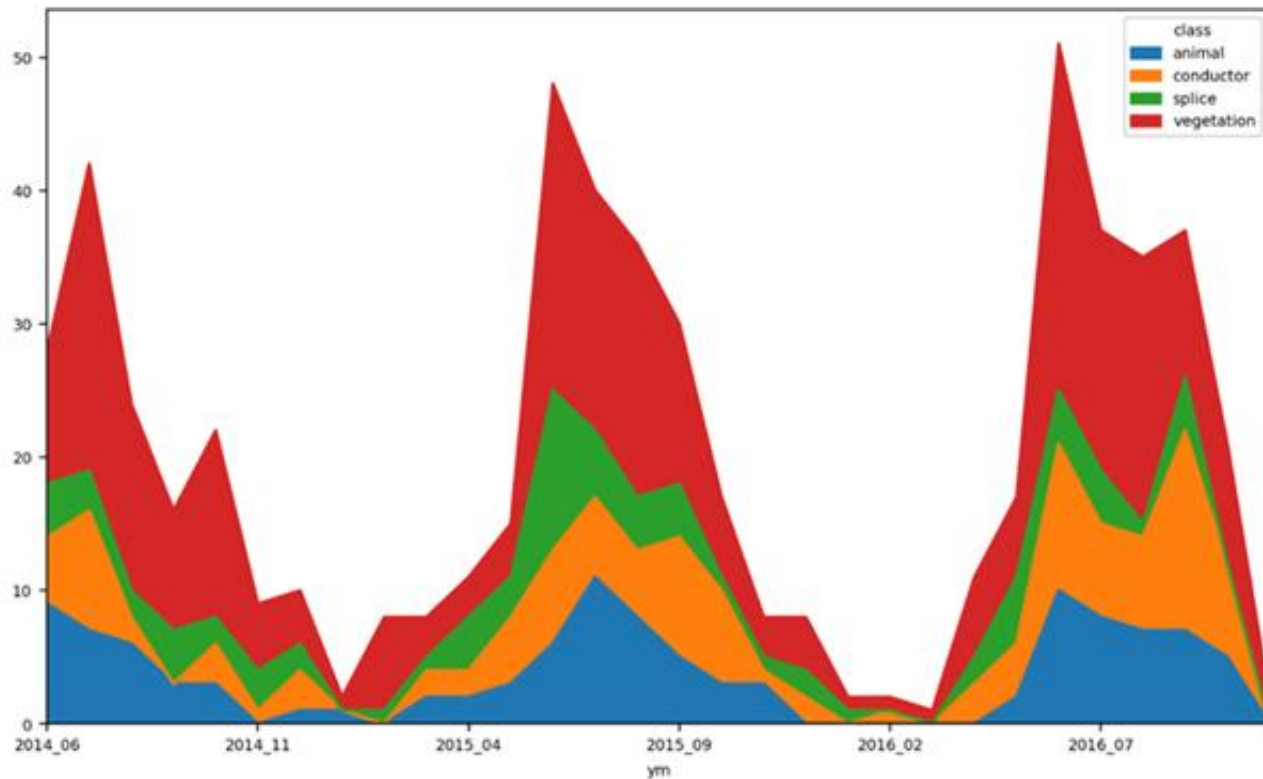
# Geo-data processing pipeline



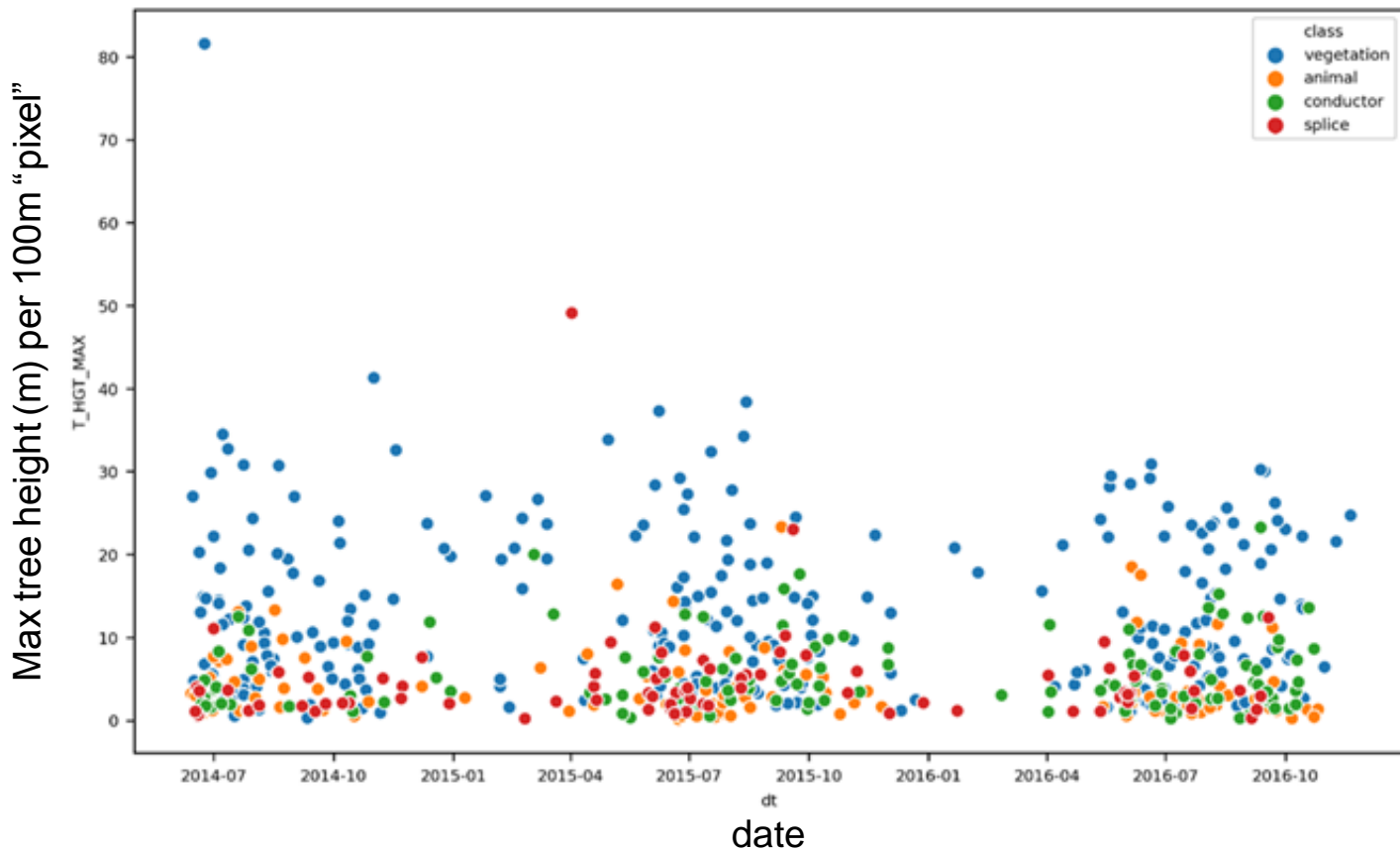
# Vegetation caused ignitions



# Model progress - Seasonal frequency of ignitions by ignition cause class



# Model progress - Ignitions by tree height, date, class



# Key modeling considerations

1. Ignitions are rare events
2. Multiple points of failure precede an ignition
3. The drivers of failures include both endogenous and exogenous processes
4. Failures can result from instantaneous and cumulative processes
5. Multiple forms of uncertainty in available data
  - a. Relational topology unclear (e.g., hard to link outages to wire-downs to ignitions)
  - b. Spatial uncertainty high (recorded positions are often imprecise)
6. Physical models are robust and easy to interpret, but only describe a few processes
7. Statistical models can identify novel failure patterns, but are easily biased in predicting rare events
8. Needs to be sensitive to management activities
9. Needs to improve over time as new data comes in from the field

# Spatial model: structure and inputs

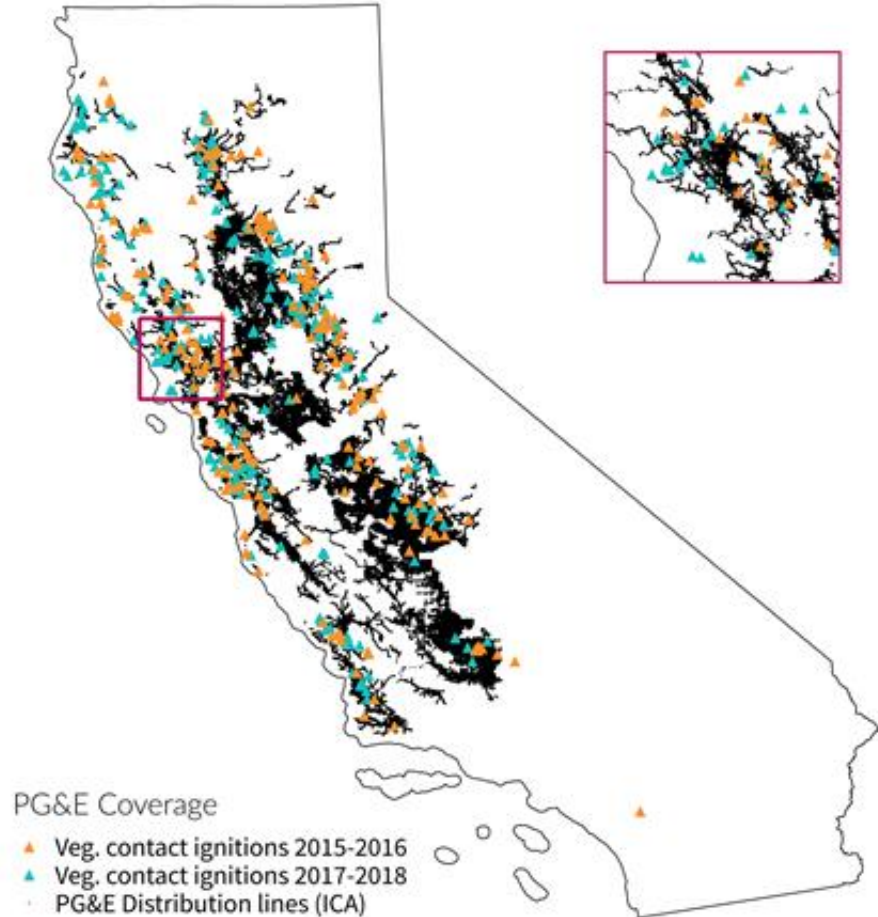
# Ignitions 2014-2018

Dx locations from Integration

Capacity Assessment spatial files

Ignitions from PG&E internal data

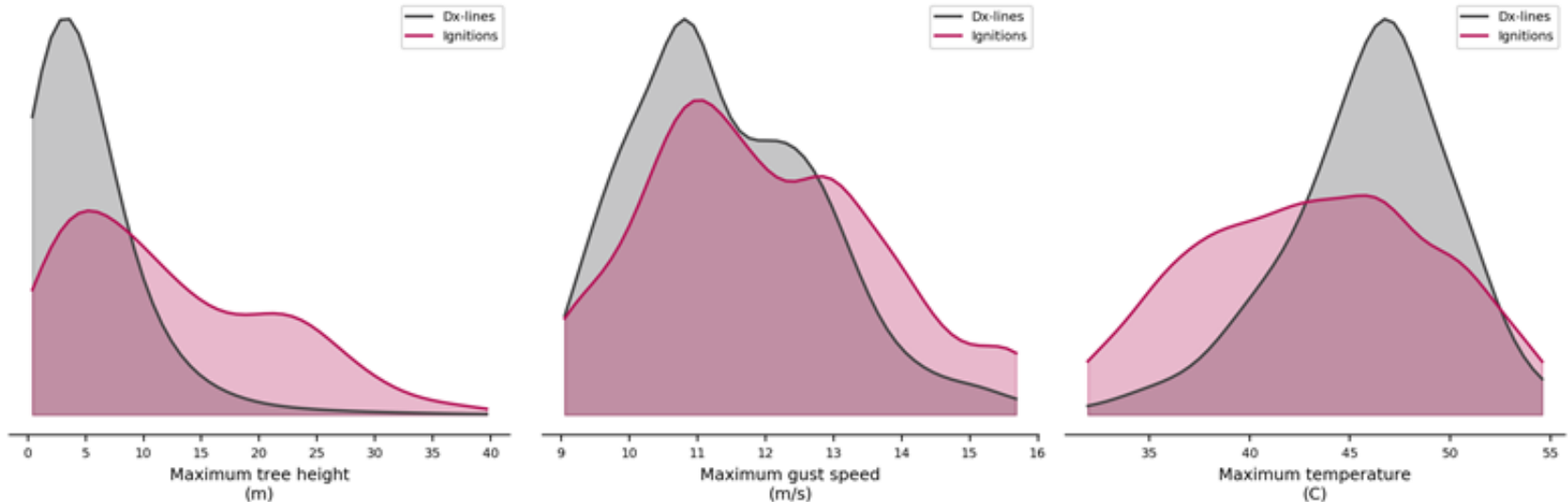
Restricted to vegetation contact



# High level overview of modeling approach

MaxEnt, or maximum (information) entropy, models were developed to derive probable ranges of species given the set of locations where they have been sited.

In our case, MaxEnt models discriminate between environmental conditions at the sites of ignitions and a set of “background” locations without reported ignitions, where our background is the full Dx grid.



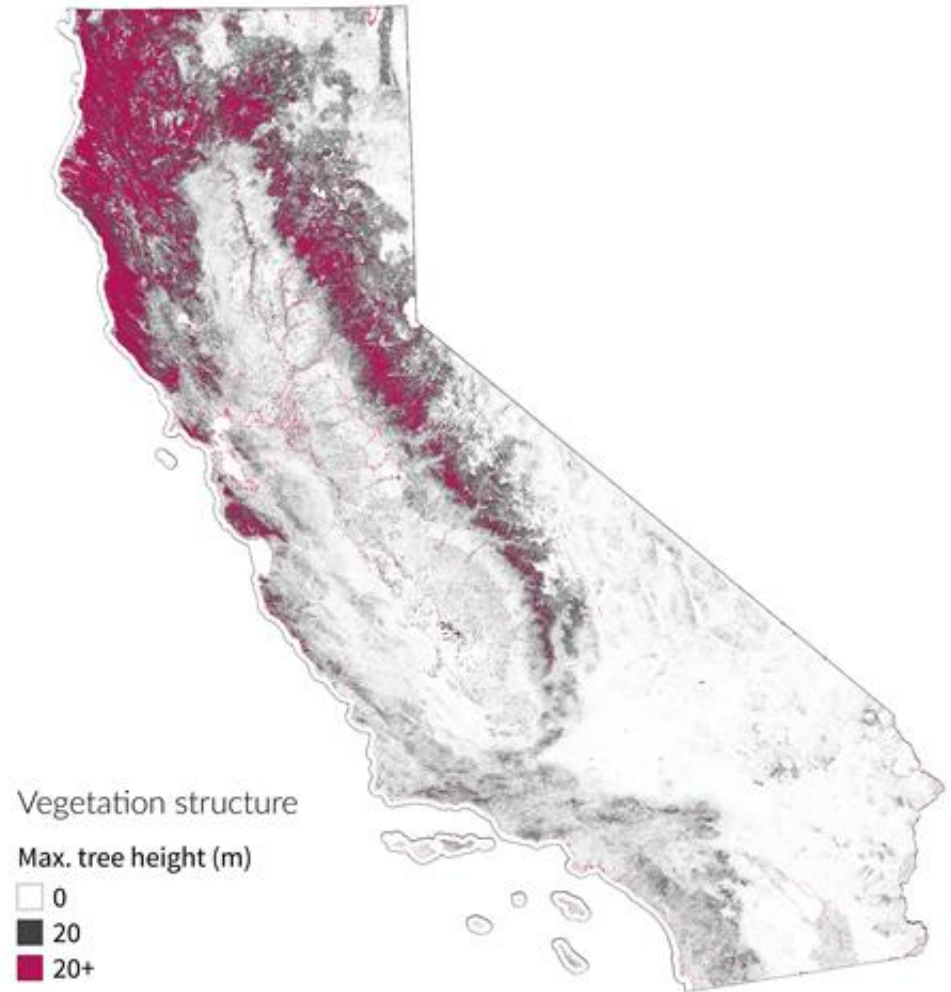
# Salo tree height data

Forest Net outputs

100m resolution

Full state coverage

Regular updates possible



# Input covariate data

<u>Class</u>	<u>Covariate</u>	<u>Unit</u>	<u>Spatial scale</u>	<u>Notes</u>
<b>Vegetation</b>	Mean tree height	(m)	100 m*	Mean tree height of area around asset
	Tallest nearby trees	(m)	100 m*	Calculated as maximum tree height in area around an asset
<b>Wind</b>	Mean wind speed	(m/s)	2,500 m	From RTMA
	Local wind speed maximum	(m/s)	2,500 m	Calculated as the 99th percentile of local wind speeds
<b>Gust</b>	Mean gust speed	(m/s)	2,500 m	From RTMA
	Local gust speed maximum	(m/s)	2,500 m	Calculated as the 99th percentile of local gust speeds
<b>Temperature</b>	Mean temperature	(°C)	1,000 m	From MODIS LST
	Local temperature maximum	(°C)	1,000 m	Calculated as the 99th percentile of local temperatures
<b>Topography</b>	Local topographic position	unitless	100 m*	From the topographic position index (TPI)
	Landscape topographic position	unitless	1,000 m*	Calculating TPI at fine and large scales allows distinguishing multiple landforms (i.e. difference in local and landscape topography)

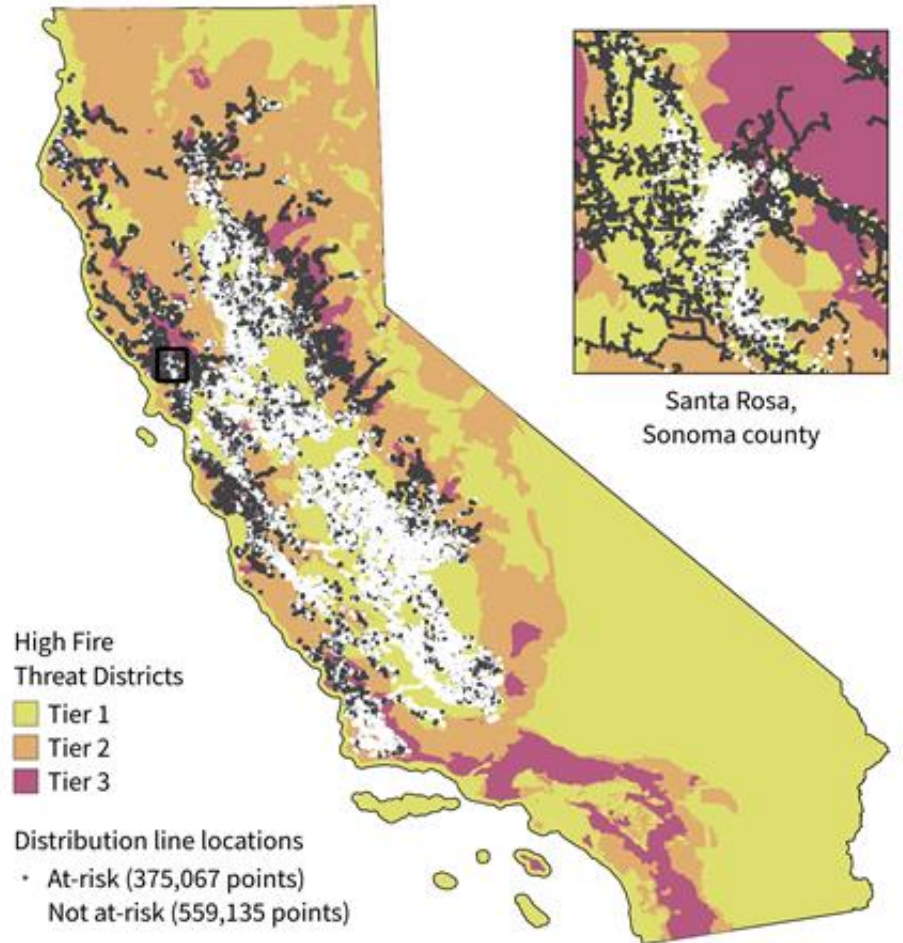
\*can be calculated at finer spatial scales



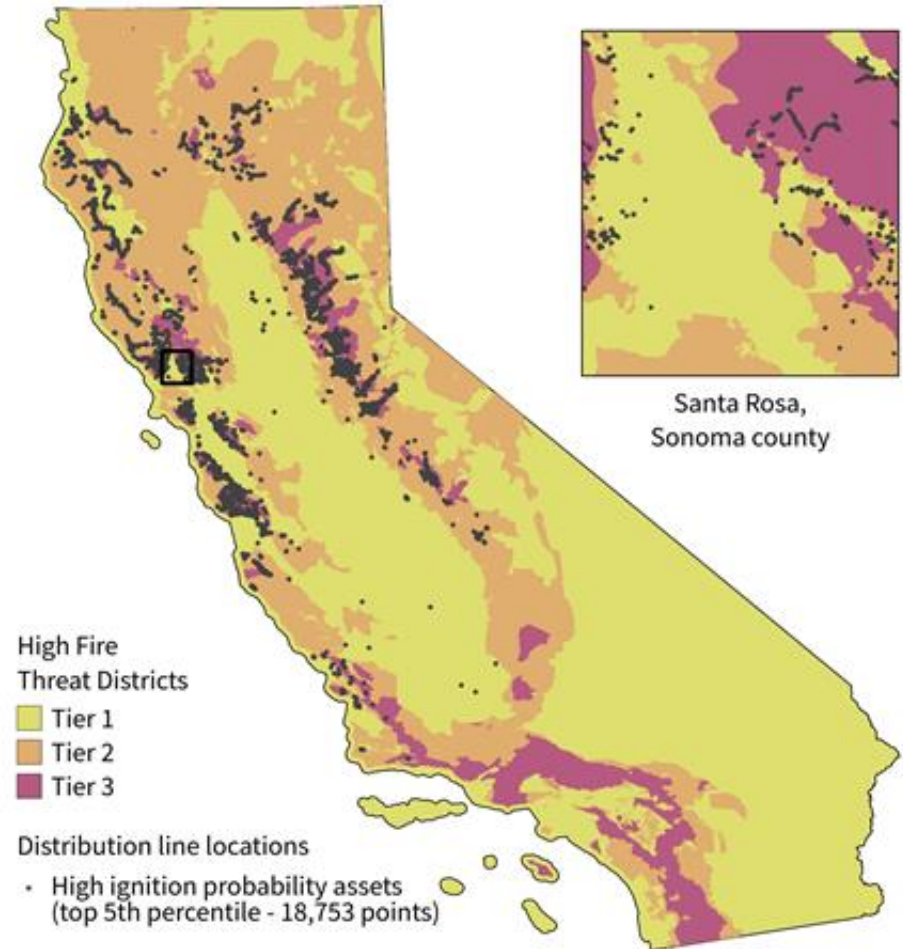
# Backstop model: results

# Low and high risk assets against HFTDs

At risk threshold set to produce  
5% omission rate



# Top %5 of of predicted Ignition probability

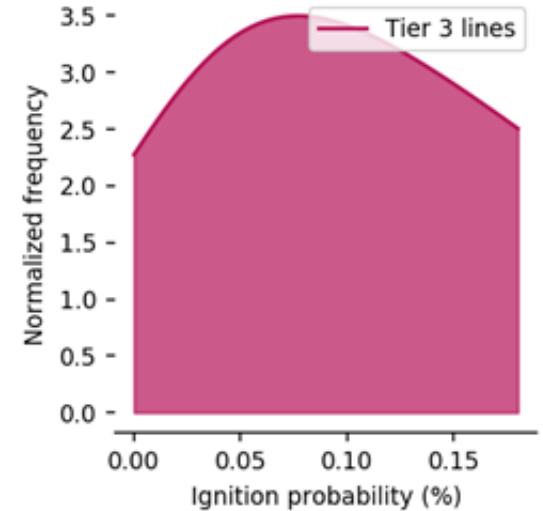
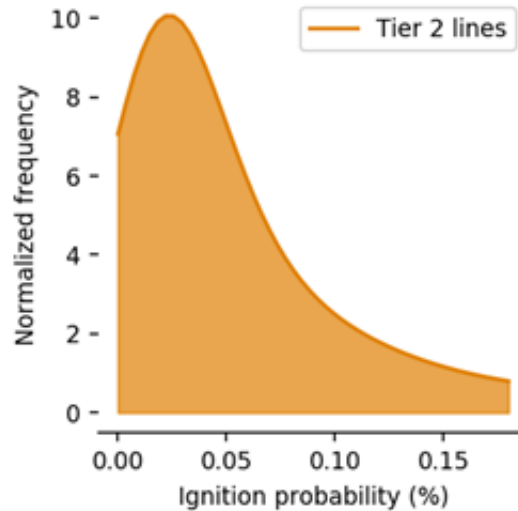
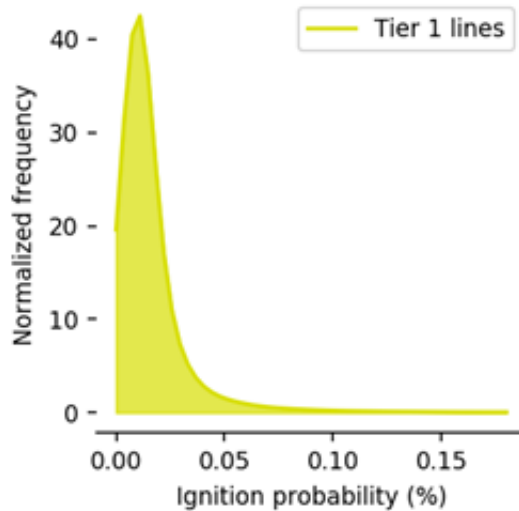


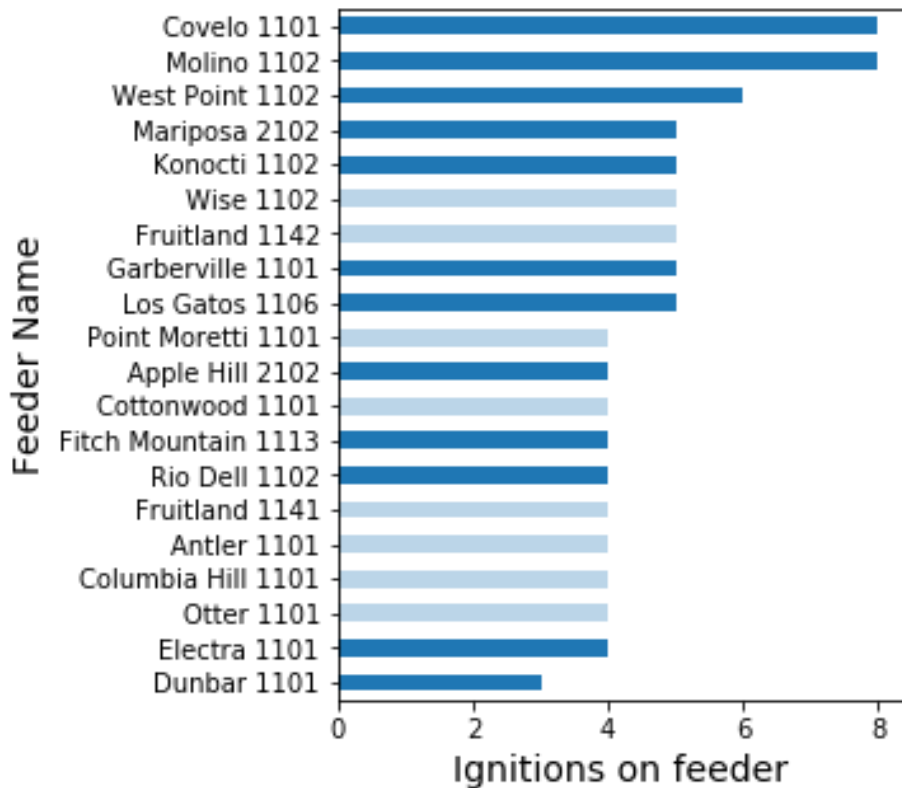
# Model performance

	Training (2015-2016)	Testing (2017- 2018)
AUC (probability the model can distinguish high risk territory from low risk territory - 0.5 is random chance; 1.0 is never wrong)	0.765	0.755
Recall at 95% omission TP / (TP + FN) (Fraction of ignitions found within the high risk territory)	0.799	0.781
Predicted ignition count	229.1	200.0
Observed ignition count	210	266

		Predicted to be at-risk	
		True	False
Ignition observed	True	True Positive (TP)	False Negative (FN)
	False	False Positive (FP)	True Negative (TN)

# Asset ignition probabilities by HFTD Tier





## Data sources and how used

Ignitions data (bars) [limited to veg]

Our predictions (filtered 100 highest risk feeders)

ICA data (filtered for inclusion)

## Description

Number of ignitions per feeder. Dark blue indicates feeders among the 100 feeders with the highest risk score.

## Comments and Caveats

Limited to feeders included in both ignitions and ICA datasets.

## Data sources and how used

Our predictions (vertical axis)

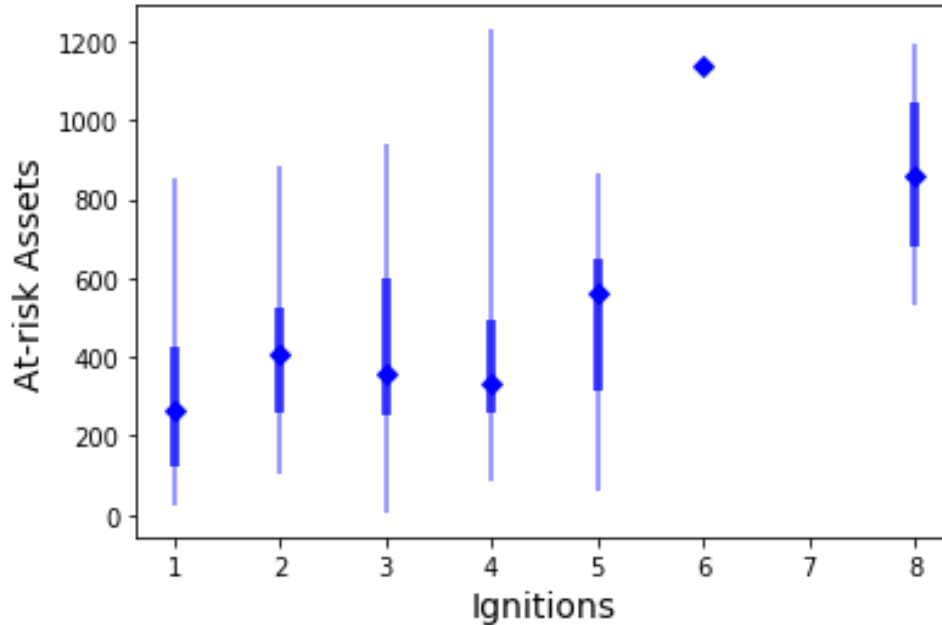
Ignition data (counts along x axis)

### Description

Bar chart showing risk distribution by feeder (y-axis) grouped by the number of ignitions that actually occurred on that feeder (x-axis)

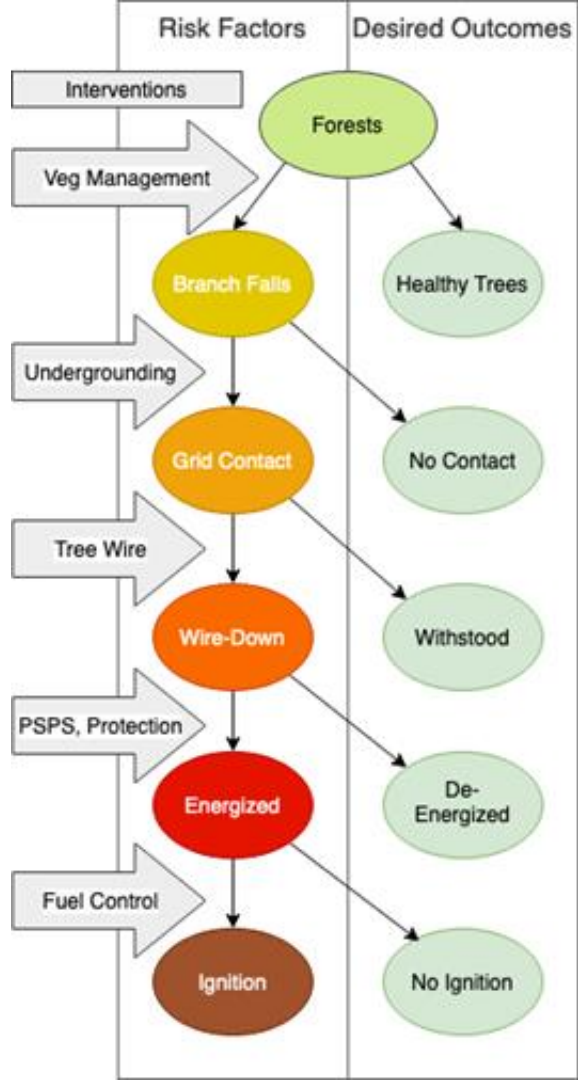
### Comments and Caveats

Only one feeder had 6 ignitions, and none had 7.



# Our next steps

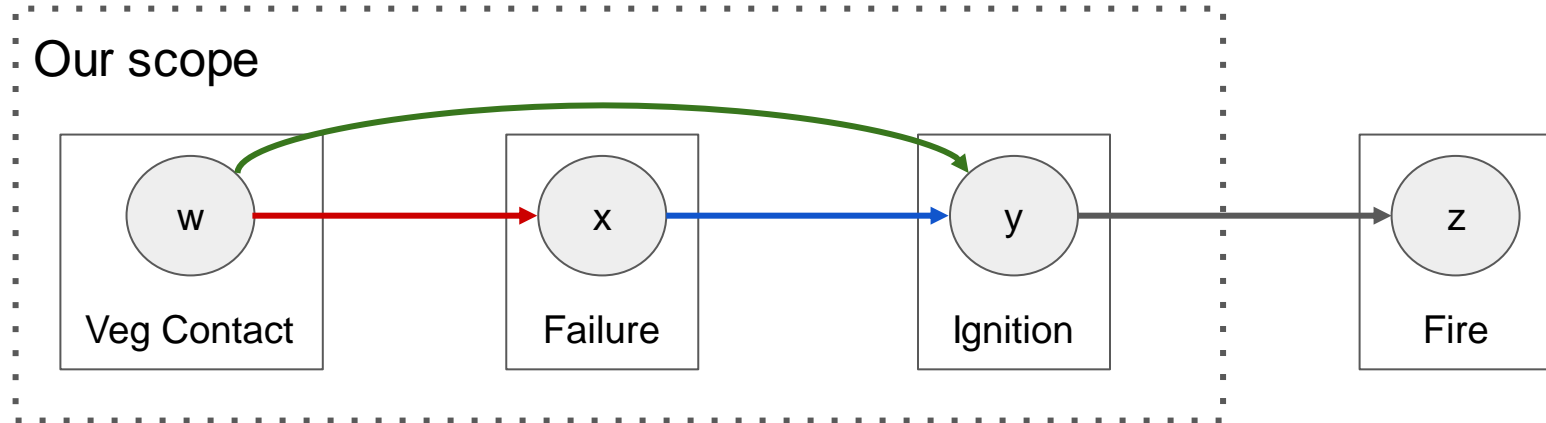




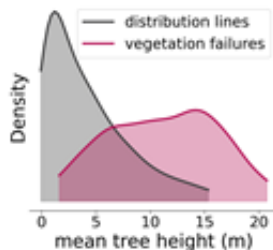
# What is the output of our model?

Estimated risk reduction due to decisions related to:

1. Veg management
2. Grid hardening
3. Protection



# Integrating multiple functional forms



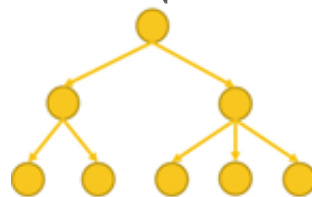
## MaxEnt

- Calculates  $p(\text{failure})$  over long time period to characterize failure probabilities under aggregate environmental conditions
- Serves as a prior estimate of failure probability to predict short-term failure probability

$$\log\left(\frac{p}{1-p}\right) = \beta_0 + \sum_{i=1}^k \beta_i x_i$$

## Fragility curves

- Evaluate long-term endogenous  $p(\text{failure})$
- Serves as a physically-based prior estimate of failure probability to predict short-term failure probability



## Decision / regression trees

- Uses prior estimates of exogenous/endogenous failures as features to split trees
- Can experiment to identify the best time scales for analysis

# Discussion

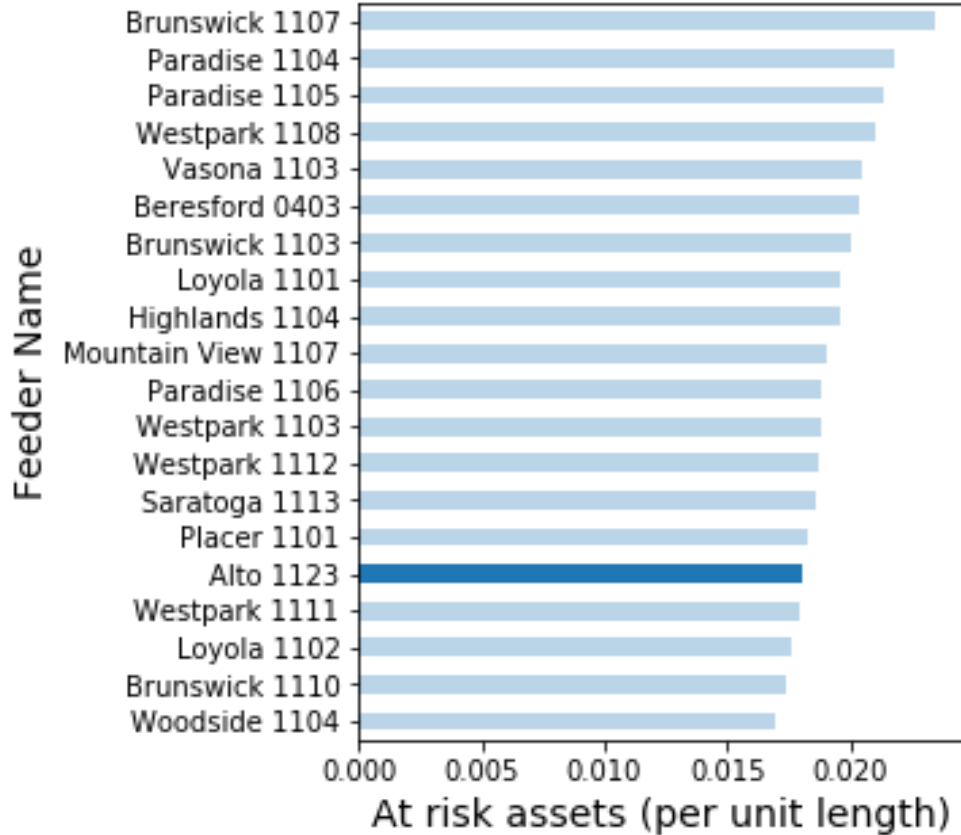
Using the thresholded predictions, we identified 375,067 assets that were at-risk, or 40.1% of the

934,202 conductor locations (Fig. 3). Of those assets, 284,250 of the HFTD Tier 1 assets were classified

as at-risk (34.4% of 825,511 assets), 61,013 of the Tier 2 assets were classified as at-risk (79.1%), and

29,804 of the Tier 3 assets were classified as at-risk (94.4%) based on the 2015-2016 predictions.

For the 2015-2016 data, the sum of all predicted ignition probabilities was 229.1, compared to 210 observations during that period. For the 2017-2018 data, the sum of all predicted ignition probabilities was 200.0 for 2018, compared to 266 observations during that period.



## Data sources and how used

Our predictions (width of bar)

ICA data (normalize by length)

Ignition data (color)

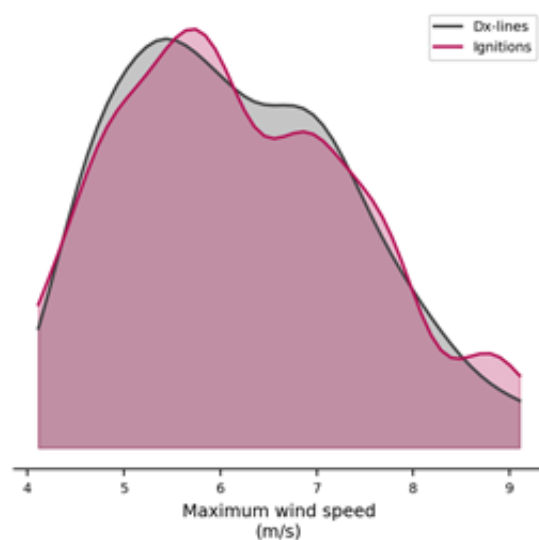
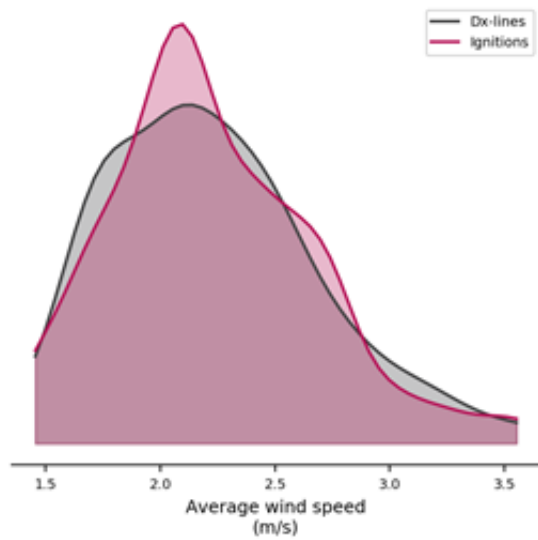
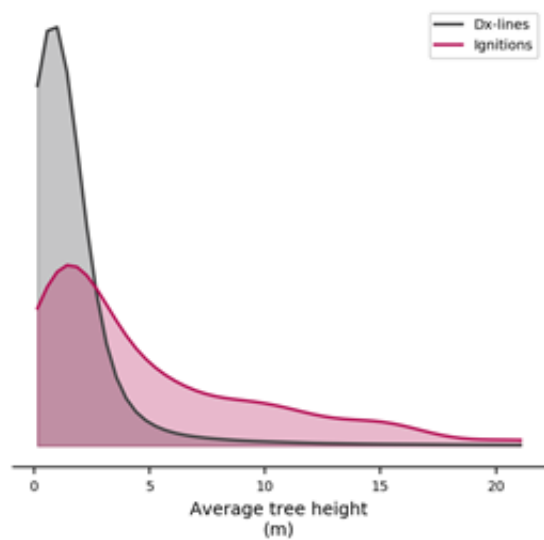
## Description

Number of at risk assets normalized by length of distribution circuit.

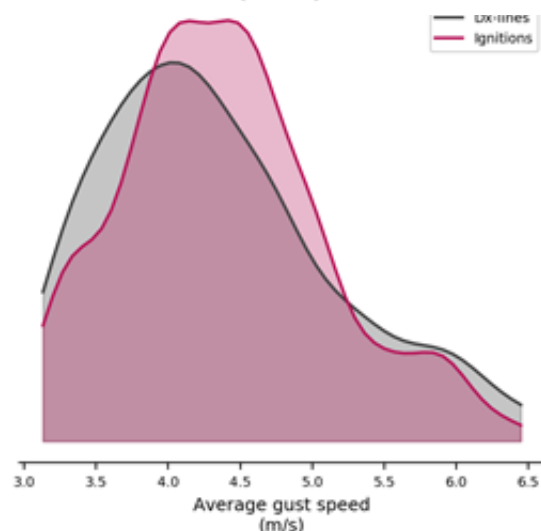
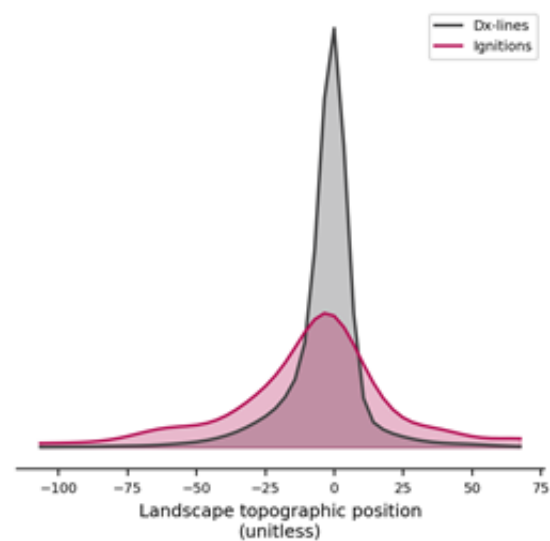
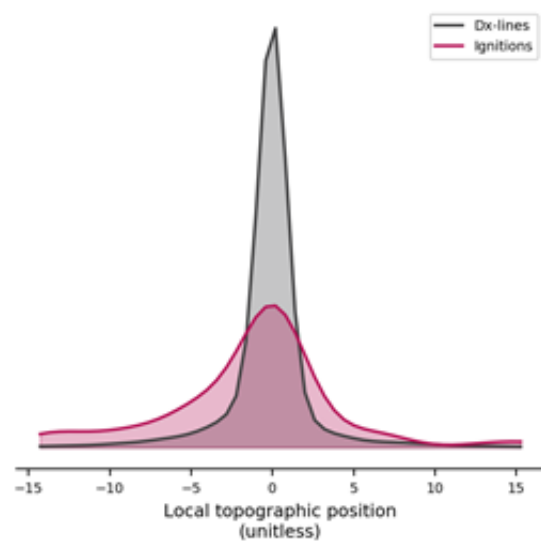
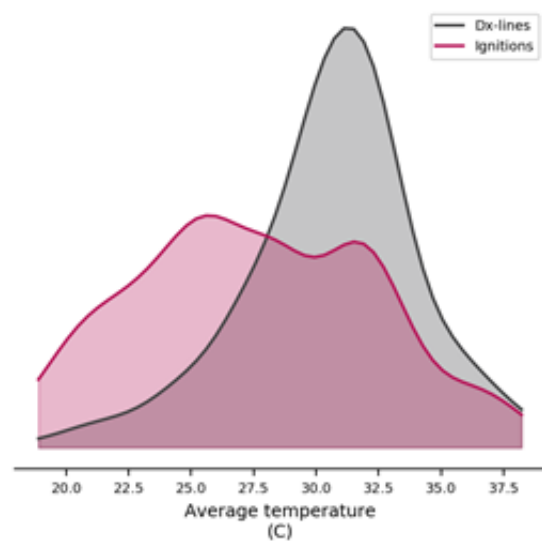
Colors indicates feeders that also rank highly in ignitions per unit length!

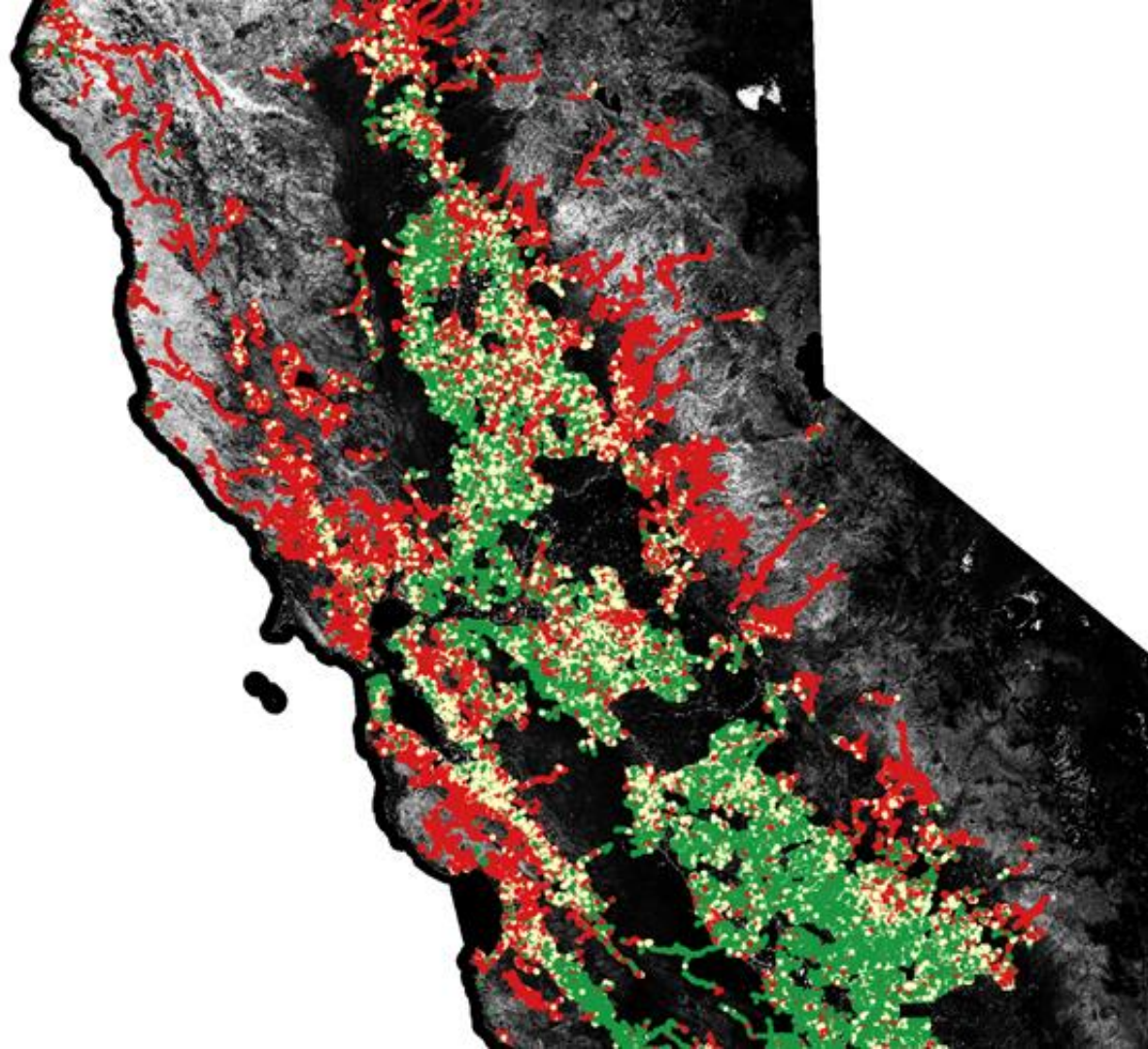
## Comments and Caveats

Paradise and Grass Valley at risk









# What our Phase 1 Model should do

1. Appropriately weight failure events to ensure high recall
2. Represent the multiple failure processes that lead to ignitions
3. Include predictive features that capture steady state and dynamic conditions over multiple timescales
4. Establish simple heuristics for cross-referencing datasets that can improve over time
5. Flag outliers to evaluate whether an event represents a novel failure process or is highly uncertain
6. Include results from physical models in a statistical modeling framework