

**2019
ANNUAL REPORT**

of

**Pacific Gas and Electric Company
77 Beale Street
P.O. Box 770000, B7C
San Francisco, CA 94177**

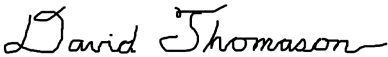
to the

**Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2019**



Volume No. 2 (Form 2)

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report Dec. 31, 2019	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 77 Beale Street, P.O. Box 770000, San Francisco, CA 94177		
05 Name of Contact Person Jennifer Garboden	06 Title of Contact Person Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 77 Beale Street, Mail Code B7A, P.O. Box 770000, San Francisco, CA 94177		
08 Telephone of Contact Person, <i>Including Area Code</i> (415)-973-5456	09 This Report is (1) *An Original (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> March 25, 2020
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name DAVID THOMASON	02 Title Vice President, CFO, and Controller Pacific Gas and Electric Company	
03 Signature 		04 Date Signed <i>(Mo, Day, Yr)</i> March 25, 2020
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		3/25/2020	2019/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev.12-93	
Statement of Income for the Year.....	114-117	Rev.12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev.12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		3/25/2020	2019/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
GAS PLANT STATISTICAL DATA			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
(X) Four copies will be submitted.			
SUPPLEMENTAL FINANCIAL DATA			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/25/2020	Year/Period of Report End of 2019/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	93,917,917,269	86,967,343,203
3	Construction Work in Progress (107)	200-201	2,672,175,058	2,562,027,669
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		96,590,092,327	89,529,370,872
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	39,506,642,610	37,353,599,037
6	Net Utility Plant (Enter Total of line 4 less 5)		57,083,449,717	52,175,771,835
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	134,676,856	233,949,233
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		397,424,984	427,381,622
10	Spent Nuclear Fuel (120.4)		2,566,969,545	2,359,998,526
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	2,743,468,286	2,630,936,779
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		355,603,099	390,392,602
14	Net Utility Plant (Enter Total of lines 6 and 13)		57,439,052,816	52,566,164,437
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		55,907,325	55,907,325
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		29,974,881	29,171,933
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	48,216,341	50,082,345
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	361,842,950	355,147,460
24	Other Investments (124)		0	10,942
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		3,212,389,977	2,729,720,970
29	Special Funds (Non Major Only) (129)		879,638,841	545,313,624
30	Long-Term Portion of Derivative Assets (175)		123,756,001	165,299,922
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		4,655,818,991	3,874,747,196
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		294,434,921	71,327,413
36	Special Deposits (132-134)		7,195,190	6,886,597
37	Working Fund (135)		147,415	147,415
38	Temporary Cash Investments (136)		824,500,000	1,220,000,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		1,391,312,162	1,273,685,556
41	Other Accounts Receivable (143)		3,075,983,285	3,128,236,294
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		58,239,935	56,198,372
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		62,212,613	34,585,453
45	Fuel Stock (151)	227	961,981	1,566,341
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	549,615,749	442,660,412
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	409,110,109	396,185,501

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		361,842,950	355,147,460
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		95,650,896	108,986,991
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		410,148,517	305,102,547
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		1,560,329	3,281,579
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		968,707,535	1,000,028,952
62	Miscellaneous Current and Accrued Assets (174)		185,743,895	102,494,054
63	Derivative Instrument Assets (175)		153,330,724	208,704,537
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		123,756,001	165,299,922
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		7,886,776,435	7,727,233,888
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		693,998	124,158,942
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	68,590,956	68,809,105
72	Other Regulatory Assets (182.3)	232	7,027,240,817	5,845,482,579
73	Prelim. Survey and Investigation Charges (Electric) (183)		-558	162,540
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,358,396	174,950
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	45,196,485	26,073,137
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		77,021,591	93,374,528
82	Accumulated Deferred Income Taxes (190)	234	9,503,725,902	5,025,590,626
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		16,723,827,587	11,183,826,407
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		86,761,383,154	75,407,879,253

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 03/25/2020	Year/Period of Report end of 2019/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	6,780,547,928	6,780,547,928
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	-4,735,473,388	2,884,435,643
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-59,869,210	-58,010,567
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,017,789	-986,708
16	Total Proprietary Capital (lines 2 through 15)		5,335,417,184	12,955,180,361
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	19,887,100,000	18,387,100,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	13,404,631
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	76,509,009
24	Total Long-Term Debt (lines 18 through 23)		19,887,100,000	18,323,995,622
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,732,629,877	9,012,994
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		26,007,532,982	14,641,225,188
29	Accumulated Provision for Pensions and Benefits (228.3)		1,914,041,383	2,040,734,062
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,530,158,186	1,434,278,826
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		124,040,367	88,211,315
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		5,853,792,194	5,994,342,481
35	Total Other Noncurrent Liabilities (lines 26 through 34)		37,162,194,989	24,207,804,866
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		3,138,570,758	3,135,000,001
38	Accounts Payable (232)		3,902,787,143	2,651,188,423
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		118,946,829	38,940,769
41	Customer Deposits (235)		180,930,636	235,799,401
42	Taxes Accrued (236)	262-263	466,656,094	360,498,405
43	Interest Accrued (237)		967,014,530	234,978,351
44	Dividends Declared (238)		0	16,235,704
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		30,322,243	30,123,144
48	Miscellaneous Current and Accrued Liabilities (242)		768,630,901	411,182,395
49	Obligations Under Capital Leases-Current (243)		555,099,542	1,682,542
50	Derivative Instrument Liabilities (244)		146,893,267	109,769,265
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		124,040,367	88,211,315
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		10,151,811,576	7,137,187,085
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		355,228,141	359,612,163
57	Accumulated Deferred Investment Tax Credits (255)	266-267	102,885,102	108,383,883
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	242,148,049	227,311,425
60	Other Regulatory Liabilities (254)	278	3,411,145,909	3,496,782,247
61	Unamortized Gain on Reaquired Debt (257)		572,251	716,895
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	307
63	Accum. Deferred Income Taxes-Other Property (282)		8,462,844,659	7,973,787,674
64	Accum. Deferred Income Taxes-Other (283)		1,650,035,294	617,116,725
65	Total Deferred Credits (lines 56 through 64)		14,224,859,405	12,783,711,319
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		86,761,383,154	75,407,879,253

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	18,842,698,287	17,337,575,325		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	21,770,132,822	21,090,929,970		
5	Maintenance Expenses (402)	320-323	2,572,214,173	1,698,634,311		
6	Depreciation Expense (403)	336-337	2,915,778,086	2,708,898,400		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	312,345,977	323,697,675		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		2,113,770	2,113,770		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		2,613			
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	676,420,547	632,365,632		
15	Income Taxes - Federal (409.1)	262-263	457,455	4,236,134		
16	- Other (409.1)	262-263	168,031,963	13,470,011		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	367,396,283	-864,342,003		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	3,619,594,973	2,478,874,964		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)		9,459,742	580,002		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		25,155,838,974	23,130,548,934		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		-6,313,140,687	-5,792,973,609		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
14,242,164,773	13,086,062,407	4,600,533,514	4,251,512,918			2
						3
19,399,846,326	18,919,388,088	2,370,286,496	2,171,541,882			4
1,839,076,052	1,071,056,781	733,138,121	627,577,530			5
2,237,751,122	2,121,424,880	678,026,964	587,473,520			6
						7
218,499,956	225,407,275	93,846,021	98,290,400			8
						9
2,113,770	2,113,770					10
						11
2,613						12
						13
498,485,612	475,321,400	177,934,935	157,044,232			14
-20,429,813	4,236,133	20,887,268	1			15
85,600,295	112,005,442	82,431,668	-98,535,431			16
573,464,127	-738,531,553	-206,067,844	-125,810,450			17
3,728,166,990	2,388,974,856	-108,572,017	89,900,108			18
						19
6,641,455	580,002	2,818,287				20
						21
						22
						23
						24
21,099,601,615	19,802,867,358	4,056,237,359	3,327,681,576			25
-6,857,436,842	-6,716,804,951	544,296,155	923,831,342			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		-6,313,140,687	-5,792,973,609		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-91,657	42,609		
37	Interest and Dividend Income (419)		131,791,178	74,371,716		
38	Allowance for Other Funds Used During Construction (419.1)		79,271,096	129,009,681		
39	Miscellaneous Nonoperating Income (421)		14,613,757	3,071,748		
40	Gain on Disposition of Property (421.1)		4,832,442	315,099		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		230,416,816	206,810,853		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		9,792,051	12,499,780		
46	Life Insurance (426.2)					
47	Penalties (426.3)		49,111,094	5,324,520		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		7,827,488	13,096,115		
49	Other Deductions (426.5)		788,346,091	255,846,898		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		855,076,724	286,767,313		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263		486,744		
53	Income Taxes-Federal (409.2)	262-263	5,078,589	8,062,576		
54	Income Taxes-Other (409.2)	262-263	-80,871,606	-29,809,600		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,976,547	33,169,360		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	247,415,278	-25,839,617		
57	Investment Tax Credit Adj.-Net (411.5)		-5,498,780	-5,649,907		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-321,730,528	32,098,790		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-302,929,380	-112,055,250		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		677,880,030	791,084,121		
63	Amort. of Debt Disc. and Expense (428)		126,739,333	29,043,258		
64	Amortization of Loss on Reaquired Debt (428.1)		16,352,937	19,003,995		
65	(Less) Amort. of Premium on Debt-Credit (429)		743,550	818,824		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		144,644	146,025		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		240,449,603	127,444,511		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		54,836,103	52,532,426		
70	Net Interest Charges (Total of lines 62 thru 69)		1,005,697,606	913,078,610		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-7,621,767,673	-6,818,107,469		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-7,621,767,673	-6,818,107,469		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/25/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: d

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

	2019		2018	
	Revenues	Expenses	Revenues	Expenses
Electric	48,794,887	76,101,792	46,634,494	81,028,298
Gas	216,890,392	189,583,487	208,166,556	173,772,752
Total	265,685,279	265,685,279	254,801,050	254,801,050

Schedule Page: 114 Line No.: 2 Column: e

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

	Current QTR		Prior QTR	
	Revenues	Expenses	Revenues	Expenses
Electric	12,693,015	20,271,180	12,143,310	20,990,921
Gas	68,517,873	60,939,708	53,242,139	44,394,528
Total	81,210,888	81,210,888	65,385,449	65,385,449

Schedule Page: 114 Line No.: 4 Column: d

See footnote in row 2, column D

Schedule Page: 114 Line No.: 4 Column: e

See footnote in row 2, column E

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,598,414,708	9,450,613,073
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Reclassify stranded tax effects			2,079,484
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			2,079,484
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		-7,621,676,016	(6,818,150,078)
17	Appropriations of Retained Earnings (Acct. 436)			
18	Reserves for excess earnings on FERC hydroelectric			
19	project licenses pursuant to Federal Power Act Section 10 (d)	215		(23,656,015)
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			(23,656,015)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26	Accrued Preferred Dividends Requirement			(13,916,318)
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(13,916,318)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		1,766,985	1,444,562
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-5,021,494,323	2,598,414,708
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40	Reserves for excess earnings on FERC hydroelectric			23,656,015

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	project licenses pursuant to Federal Power Act Section 10 (d)			
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			23,656,015
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		286,020,935	262,364,920
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		286,020,935	286,020,935
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-4,735,473,388	2,884,435,643
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-58,010,567	(56,608,615)
50	Equity in Earnings for Year (Credit) (Account 418.1)		-91,657	42,610
51	(Less) Dividends Received (Debit)			
52	Other: Stanpac and PEFCO earnings reflected in M&O accounts		-1,766,986	(1,444,562)
53	Balance-End of Year (Total lines 49 thru 52)		-59,869,210	(58,010,567)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/25/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 26 Column: c

There were no preferred dividends declared for the periods ended December 31, 2018 and 2019. However, since preferred stocks are cumulative, preferred dividend accruals were erroneously recorded for the period ended December 31, 2018. These accruals were discontinued for 2019 and will not be recorded until the Board of Directors approves the issuance of preferred stock dividends.

Schedule Page: 118 Line No.: 26 Column: d

There were no preferred dividends declared for the period ended December 31, 2018. However, since preferred stocks are cumulative, preferred dividend accruals were recorded. The liability is shown in Line 44, Dividends Declared, on page 112 of the balance sheet. The following is the detail of accrued dividends on First Preferred Stocks for the period ended December 31, 2018:

Annual

No. of Dividends Total

Class of Stock	Shares	Per Share	Accrued
6.00% Cumulative, Non-Redeemable	4,211,662	\$1.500	\$ 6,317,492
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	1,613,099
5.00% Cumulative, Non-Redeemable	400,000	1.250	500,000
5.00% Cumulative, Redeemable	1,778,172	1.250	2,222,715
5.00% Cumulative, Redeemable-Series A	934,322	1.250	1,167,903
4.80% Cumulative, Redeemable	793,031	1.200	951,637
4.50% Cumulative, Redeemable	611,142	1.125	687,535
4.36% Cumulative, Redeemable	418,291	1.090	455,937

		Total	\$13,916,318
			=====

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-7,621,767,673	-6,818,107,469
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	3,230,237,833	3,034,709,845
5	Disallowed Capital Expenditures	580,881,000	-44,798,404
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	16,208,293	18,857,970
7	Amortization of Expenses, Discount and Premium - Long Term Debt	19,417,546	19,699,655
8	Deferred Income Taxes (Net)	-2,945,141,198	-2,538,903,619
9	Investment Tax Credit Adjustment (Net)	-5,498,780	-5,649,907
10	Net (Increase) Decrease in Receivables	-102,302,285	-1,853,762,002
11	Net (Increase) Decrease in Inventory	-79,838,426	-72,749,339
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,737,800,074	348,769,957
14	Net (Increase) Decrease in Other Regulatory Assets	-1,116,620,873	-715,545,561
15	Net Increase (Decrease) in Other Regulatory Liabilities	-302,763,969	-16,151,084
16	(Less) Allowance for Other Funds Used During Construction	79,271,096	129,009,681
17	(Less) Undistributed Earnings from Subsidiary Companies	-1,866,004	-1,401,952
18	Other (provide details in footnote):	11,473,354,719	13,476,022,103
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,806,561,169	4,704,784,416
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-6,313,356,194	-6,564,592,641
27	Gross Additions to Nuclear Fuel	-77,742,004	-78,340,868
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-79,271,096	-129,009,681
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-6,311,827,102	-6,513,923,828
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	11,111,891	22,233,335
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,740,858	-1,611,620
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Proceeds from nuclear decommissioning trust investments	956,151,549	1,411,689,770
55	Purchases of nuclear decommissioning trust investments and other	-1,032,116,370	-1,484,791,279
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-6,378,420,890	-6,566,403,622
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,753,430,038	792,991,500
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		2,334,796,430
67	Other (provide details in footnote):		
68	Equity contribution from PG&E Corporation		45,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,753,430,038	3,172,787,930
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-350,000,000	-445,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Customer Advances for Construction	52,905,338	4,227,505
78	Net Decrease in Short-Term Debt (c)		
79	Other	-56,559,554	-21,850,462
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,399,775,822	2,710,164,973
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-172,083,899	848,545,767
87			
88	Cash and Cash Equivalents at Beginning of Period	1,298,361,425	449,815,658
89			
90	Cash and Cash Equivalents at End of period	1,126,277,526	1,298,361,425

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/25/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: c

This primarily consists of a \$14M true-up of the PSEP Plant reserve and a \$41M true-up of the TIMP Plant reserve based on the 2018 forecast, offset by the Accumulated depreciation impacts and additional write-offs.

Schedule Page: 120 Line No.: 18 Column: b

This consists of the following:

	<u>2019</u>	<u>2018</u>
Reorganization items, net	\$ 97,219,505	\$ -
(Increase) Decrease in Other Working Capital	(116,452,698)	(438,463,686)
Increase (Decrease) - Other Noncurrent Liabilities*	11,382,266,594	13,777,892,530
Others		
Nuclear Fuel Lease Amortization	112,531,507	125,886,537
Payment on capital lease obligation	(1,682,542)	(1,921,000)
Collateral Adjustment	6,681,592	12,592,010
Bad Debt Expense	45,946,087	35,471,842
Tax benefit on stock option exercises (shortfall)	(17,193,126)	(11,642,424)
Other-net	(35,962,200)	(23,793,706)
	-----	-----
Total	\$ 11,473,354,719	\$ 13,476,022,103
	=====	=====

*In 2019, this primarily consists of a \$11.4 billion increase to the "Accumulated Provision" balances (accounts 228.2, 228.3, 228.4 and 229) corresponding to the amount charged related to the 2015 Butte fire, the 2017 Northern California wildfires and the 2018 Camp fire. In 2018, this primarily consists of a \$14 billion increase to the "Accumulated Provision" balances (accounts 228.2, 228.3, 228.4 and 229) corresponding to the amount charged for the lower end of the range of the Utility's reasonably estimated losses related to the 2017 Northern California wildfires and the 2018 Camp fire. This increase is partially offset by \$109 million of asset retirement obligation work performed.

Schedule Page: 120 Line No.: 18 Column: c

See footnote in column (b), Line 18.

Schedule Page: 120 Line No.: 55 Column: b

This consists of the following:

	<u>2019</u>	<u>2018</u>
Purchases of Nuclear Decommissioning Trust Investments	\$ (1,032,127,312)	\$ (1,484,791,279)
Decrease in other investments	10,942	-
	-----	-----
Total	\$ (1,032,116,370)	\$ (1,484,791,279)
	=====	=====

Schedule Page: 120 Line No.: 55 Column: c

See footnote in column (b), Line 55.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/25/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 79 Column: b

This consists of the following:

	<u>2019</u>	<u>2018</u>
Increase (Decrease) in customer deposits	\$ (53,417,848)	\$ 3,903,352
Debt Issuance Costs - ST Borrowings	-	(25,000)
Employee taxes paid for withheld shares	(6,712,463)	(10,580,685)
Premium paid for early redemption of long-term debt	-	(15,148,129)
Affiliate Letter of Credit draw	3,570,757	-
	-----	-----
Total	\$ (56,559,554)	\$ (21,850,462)
	=====	=====

Schedule Page: 120 Line No.: 79 Column: c

See footnote in column (b), Line 79.

Schedule Page: 120 Line No.: 90 Column: b

This consists of the following:

	<u>2019</u>	<u>2018</u>
Cash (131)	\$ 294,434,921	\$ 71,327,413
Special Deposits (132-134)	7,195,190	6,886,597
Working Funds (135)	147,415	147,415
Temporary Cash Investment (136)	824,500,000	1,220,000,000
	-----	-----
Total	\$ 1,126,277,526	\$ 1,298,361,425
	=====	=====

Supplemental disclosure of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (7)	\$ (733)
Income taxes paid (refunded), net	-	(59)

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	826	368
Operating lease liabilities arising from obtaining ROU assets	2,807	-

Schedule Page: 120 Line No.: 90 Column: c

See footnote in column (b), Line 90.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			6,290,667		
2			(1,479,837)		
3			(5,797,538)		
4			(7,277,375)	(6,818,107,469)	(6,825,384,844)
5			(986,708)		
6			(986,708)		
7			597,861		
8			1,406,636		
9			2,004,497	(7,621,767,673)	(7,619,763,176)
10			1,017,789		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	76,658,863,353	55,911,704,766
4	Property Under Capital Leases	2,296,947,146	2,182,593,816
5	Plant Purchased or Sold	-217,498	5,412
6	Completed Construction not Classified	14,962,324,268	8,600,576,504
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	93,917,917,269	66,694,880,498
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	2,672,175,058	2,102,914,386
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	96,590,092,327	68,797,794,884
14	Accum Prov for Depr, Amort, & Depl	39,506,642,610	28,362,712,646
15	Net Utility Plant (13 less 14)	57,083,449,717	40,435,082,238
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	38,407,333,617	28,298,971,651
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights	8,532,670	
21	Amort of Other Utility Plant	1,090,776,323	63,740,995
22	Total In Service (18 thru 21)	39,506,642,610	28,362,712,646
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	39,506,642,610	28,362,712,646

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
14,590,870,382				6,156,288,205	3
41,260				114,312,070	4
-180,565				-42,345	5
5,514,262,964				847,484,800	6
					7
20,104,994,041				7,118,042,730	8
					9
					10
298,494,852				270,765,820	11
					12
20,403,488,893				7,388,808,550	13
8,155,806,446				2,988,123,518	14
12,247,682,447				4,400,685,032	15
					16
					17
8,148,489,625				1,959,872,341	18
					19
8,532,670					20
-1,215,849				1,028,251,177	21
8,155,806,446				2,988,123,518	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
8,155,806,446				2,988,123,518	33

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	Dec. 31, 2019

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed ac-

counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	5,239,067	(321)
5	TOTAL Intangible Plant	5,913,512	(321)
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0
39	TOTAL Production Plant	508,971	0

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	Dec. 31, 2019

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to

primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	301	2
0	0	0	674,445	302	3
1,272,508	0	0	3,966,238	303	4
1,272,508	0	0	4,640,683		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
0	0	0	0		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
0	0	0	0		36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	Dec. 31, 2019
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	6,616,420		0
43	350.2 Rights-of-Way	1,796,338		0
44	351 Structures and Improvements	54,521,638		28,933,831
45	352 Wells	256,893,346		60,275,440
46	352.1 Storage Leaseholds and Rights	7,220,346		0
47	352.2 Reservoirs	0		0
48	352.3 Non-recoverable Natural Gas	0		0
49	353 Lines	99,101,978		298,124
50	354 Compressor Station Equipment	141,972,103		10,577,935
51	355 Measuring and Reg. Equipment	116,671,781		(6,793,661)
52	356 Purification Equipment	59,551,878		9,511,860
53	357 Other Equipment	11,208,815		2,902,287
54	358 Asset Retirement Costs for Underground Storage Plant	870,727		
55	TOTAL Underground Storage Plant	756,425,370		105,705,816
56	Other Storage Plant			
57	360 Land and Land Rights	1,104,813		0
58	361 Structures and Improvements	1,556,229		0
59	362 Gas Holders	5,936,663		838,736
60	363 Purification Equipment	0		0
61	363.1 Liquefaction Equipment	0		0
62	363.2 Vaporizing Equipment	0		0
63	363.3 Compressor Equipment	607,899		0
64	363.4 Meas. and Reg. Equipment	1,720,985		(348)
65	363.5 Other Equipment	6,565,181		4,689
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166		
67	TOTAL Other Storage Equipment	19,823,936		843,077
68	Base Load Liquefied Natural Gas Terminating and Processing Plant			
69	364.1 Land and Land Rights	0		0
70	364.2 Structures and Improvements	0		0
71	364.3 LNG Processing Terminal Equipment	0		0
72	364.4 LNG Transportation Equipment	0		0
73	364.5 Measuring and Regulation Equipment	0		0
74	364.6 Compressor Station Equipment	0		0
75	364.7 Communications Equipment	0		0
76	364.8 Other Equipment	0		0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0		0
78				
79	TOTAL Nat. Gas Storage and Proc. Plant	776,249,306		106,548,893
80	4. Transmission Plant			
81	365.1 Land and Land Rights	24,915,824		1,472,997
82	365.2 Rights-of-Way	65,797,475		4,343,964
83	366 Structures and Improvements	184,445,367		31,937,737
84	367 Mains	4,073,546,401		172,602,706
85	368 Compressor Station Equipment	739,779,867		63,235,253
86	369 Measuring and Reg. Sta. Equipment	568,308,930		113,706,422
87	370 Communication Equipment	0		0
88	371 Other Equipment	443,458,537		68,803,599
89	372 Asset retirement costs for transmission plant	699,995,827		
90	TOTAL Transmission Plant	6,800,248,228		456,102,678

Name of Respondent	This Report Is:		Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original	(2) A Resubmission	(Mo, Da, Yr) 3/25/2020	Dec. 31, 2019	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
0	0	0	6,616,420	350.1	42
0	0	0	1,796,338	350.2	43
2,496,163	0	47,185	81,006,491	351	44
10,440,228	0	(17,662)	306,710,896	352	45
0	0	0	7,220,346	352.1	46
0	0	0	0	352.2	47
0	0	0	0	352.3	48
0	0	15,786,403	115,186,505	353	49
470,112	0	9,535,566	161,615,492	354	50
0	0	1,499,164	111,377,284	355	51
0	0	0	69,063,738	356	52
0	0	1,130,126	15,241,228	357	53
	0		870,727	358	54
13,406,503	0	27,980,782	876,705,465		55
0	0	0	1,104,813	360	56
0	0	0	1,556,229	361	57
165,517	0	0	6,609,882	362	58
0	0	0	0	363	59
0	0	0	0	363.1	60
0	0	0	0	363.2	61
0	0	58,696	666,595	363.3	62
0	0	0	1,720,637	363.4	63
0	0	0	6,569,870	363.5	64
0	0	0	2,332,166	363.6	65
165,517	0	58,696	20,560,192		66
					67
0	0	0	0	364.1	68
0	0	0	0	364.2	69
0	0	0	0	364.3	70
0	0	0	0	364.4	71
0	0	0	0	364.4	72
0	0	0	0	364.5	73
0	0	0	0	364.6	74
0	0	0	0	364.7	75
0	0	0	0	364.8	76
0	0	0	0		77
0	0	0	0		78
13,572,020	0	28,039,478	897,265,657		79
0	0	(17,547,226)	8,841,595	365.1	80
0	0	17,547,226	87,688,665	365.2	81
0	0	(5,362,760)	211,020,344	366	82
9,495,193	(610,954)	(14,858,445)	4,221,184,515	367	83
2,011,942	0	(6,442,108)	794,561,070	368	84
1,470,637	0	3,994,394	684,539,109	369	85
0	0	0	0	370	86
67,592	(1,505,978)	(6,616,055)	504,072,511	371	87
	(422,588,793)		277,407,034	372	88
13,045,364	(424,705,725)	(29,284,974)	6,789,314,843		89
					90

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	Dec. 31, 2019

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
91	5. Distribution Plant		
92	374 Land and Land Rights	36,057,519	(848,693)
93	375 Structures and Improvements	24,834,740	(2,722)
94	376 Mains	4,497,601,251	440,428,712
95	377 Compressor Station Equipment	18,139,657	4,719,284
96	378 Meas. and Reg. Sta. Equip.-General	427,904,569	67,662,815
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0
98	380 Services	4,562,862,768	295,416,185
99	381 Meters	1,123,991,136	72,519,077
100	382 Meter Installations	0	0
101	383 House Regulators	197,975,365	20,868,681
102	384 House Reg. Installations	0	0
103	385 Industrial Meas. and Reg. Sta. Equipment	83,863,726	5,933,292
104	386 Other Prop. on Customer's Premises	221,292	129,082
105	387 Other Equipment	69,246,097	7,880,868
106	388 Asset retirement costs for distribution plant	5,941,843	
107	TOTAL Distribution Plant	11,048,639,963	914,706,581
108	6. General Plant		
109	389 Land and Land Rights	349,811	0
110	390 Structures and Improvements	153,382,773	800,080
111	391 Office Furniture and Equipment	8,019,756	23,412
112	392 Transportation Equipment	0	0
113	393 Stores Equipment	0	0
114	394 Tools, Shop and Garage Equipment	63,501,668	10,313,561
115	395 Laboratory Equipment	3,942,285	762,012
116	396 Power Operated Equipment	0	0
117	397 Communication Equipment	168,737,323	23,200,282
118	398 Miscellaneous Equipment	61,157,079	(10,278,600)
119	399.1 Asset Retirement for General Plant	1,225,704	
120	Subtotal	460,316,399	24,820,747
121	399 Other Tangible Property	0	0
122	TOTAL General Plant	460,316,399	24,820,747
123	TOTAL (Accounts 101 and 106)	19,091,876,379	1,502,178,578
124	Gas Plant Purchased (See Instr. 8)	(239,370)	
125	(Less) Gas Plant Sold (See Instr. 8)	58,806	0
126	Experimental Gas Plant Unclassified	0	0
127	TOTAL Gas Plant in Service	19,091,695,815	1,502,178,578

SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38

304	Land and Land Rights	49,569	-
305	Structures and Improvements	129,821	-
311	Liquified Petroleum Gas Equipment	329,581	-
320	Other Equipment	-	-
	TOTAL Manufactured Gas Production Plant	508,971	-

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 3/25/2020		Dec. 31, 2019	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)				Line No.
							91
0	0	0	35,208,826	374			92
0	0	1,459,551	26,291,569	375			93
7,526,492	0	0	4,930,503,471	376			94
0	0	0	22,858,941	377			95
3,577,065	0	0	491,990,319	378			96
0	0	0	0	379			97
11,602,391	0	(520,799)	4,846,155,763	380			98
12,168,982	0	0	1,184,341,231	381			99
0	0	0	0	382			100
2,542,752	0	0	216,301,294	383			101
0	0	0	0	384			102
0	0	0	89,797,018	385			103
0	0	0	350,374	386			104
0	0	820,997	77,947,962	387			105
	1,531,803		7,473,646	388			106
37,417,682	1,531,803	1,759,749	11,929,220,414				107
							108
0	0	0	349,811	389			109
0	0	0	154,182,853	390			110
38,792	(161,879)	0	7,842,497	391			111
0	0	0	0	392			112
0	0	0	0	393			113
17,460	0	(61,101)	73,736,668	394			114
0	0	0	4,704,297	395			115
0	0	0	0	396			116
270,000	0	0	191,667,605	397			117
49,134	0	0	50,829,345	398			118
	(356,003)		869,701	399.1			119
375,386	(517,882)	(61,101)	484,182,777				120
0	0	0	0	399			121
375,386	(517,882)	(61,101)	484,182,777				122
65,682,960	(423,691,804)	453,152	20,105,133,345				123
			(239,370)				124
0	0	0	58,806				125
0	0	0	0				126
65,682,960	(423,691,804)	453,152	20,104,952,781				127
As per FERC Page 200-201			20,104,952,781				
Difference			(0)				
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38							
-	0	0	49,569	304			
-	0	0	129,821	305			
-	0	0	329,581	311			
-	0	0	0	320			
-	-	-	508,971				

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 3/25/2020	2019/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
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9					
10					
11					
12					
13					
14					
15					
16					
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44					
45	TOTAL				

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

GAS PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
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47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	NONE			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
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34				
35				
36				
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43				
44				
45	TOTAL			0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Amount (b)		
1	30960798 L. 153 CAPITAL COSTS	25,737,918		
2	74011614 I-010C L-153 ILI UPGR MP 17.63-27.88	12,779,755		
3	74009541 R-962 L-210A MP 22.64-24.08 REPLACE 10"	12,148,213		
4	74000719 TOPOCK CS CONTROL UPGRADE	10,662,578		
5	31099809 HINKLEY POND #8 LINER REPLACEMENT	7,195,861		
6	30952256 HINKLEY INSTALL SUCTION SEPARATION	4,431,806		
7	31164751 DFM 2403-12 MP 2.88 ILI UPGRADE RECEIVER	3,615,948		
8	74018343 CLEAN UP PIPING MCDONALD ISLAND	3,339,363		
9	31100868 DFM-2403-12 MP 0.00 ILI UPGRADE LAUNCHER	3,246,902		
10	31025927 TESORO METER STATION REBUILD	2,993,925		
11	31209052 C-771 SAN FRANCISCO CTS (111 SITES)	2,865,981		
12	74014500 I-167B L-300B MP 203.07 ILI REC 3B STA	2,815,481		
13	74015743 C-1173 L-101 MP26.74-44.61 DCI (35.7)	2,751,685		
14	74030169 BURNEY COMP STA UPGRADE SECURITY	2,710,694		
15	31212919 SALINAS CNG COMPRESSOR REPLACEMENT	2,477,827		
16	31100372 MCD IS - TCS EXTEND ESD BOUNDARY	2,407,940		
17	74012792 BUCKEYE CREEK STATION UPGRADE CONVERSION	2,327,963		
18	31100830 I-103B L-173 MP 3.22-17.56 ILI UPGRADE	2,326,043		
19	31098472 MCD IS - MCS K1/K2 GHG RETROFIT	2,313,034		
20	74000264 I-167A L-300B MP 161.02 ILI LAUNCHER	2,258,832		
21	31209058 C-777 WILLOWS CTS (127 SITES)	2,092,368		
22	74018179 S-832DELTA FAIR REG ST PHYSICAL SECURITY	2,081,536		
23	31180148 TOPOCK P-UNIT COOLING REPLACEMENT	2,075,113		
24	74012407 R-1034 L-210C MP 22.15 GREEN VALLEY	2,060,300		
25	31363175 STOCKTON CNG COMPRESSOR REPLACEMENT	1,985,710		
26	74014501 I-167C L-300B MP 161.02 # 203.07 ILI UPG	1,916,694		
27	31212287 SANTA ROSA CNG COMPRESSOR REPLACEMENT	1,826,883		
28	31129912 20TH AVE & MLK L108 STATION REBUILD	1,819,593		
29	31122682 CONCORD CNG STATION UPGRADE	1,807,307		
30	74012790 S-364 VLO ANNEX STATION VALERO)CONV	1,807,301		
31	31164748 I-103A L-173 MP 3.22 ILI UPGRAD LAUNCHER	1,806,400		
32	31166117 I-126A L-300B MP 0.45 TOPOCK ILI UPGRADE	1,764,254		
33	30986341 REPL 9 HPRS - MIDDLEFIELD, MP, 2014	1,763,381		
34	31375537 GTTM MERCED ESTATES MOBILE HOME PARK	1,758,576		
35	TOTAL	298,494,852		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
36	74014503	I-165C L-300A MP 159.33-203.02	ILI UPGRA	1,715,216
37	30861963	MCDI TCS & WSS REBUILD	FIRE WATER SYSTEM	1,709,895
38	74024987	L-109 MP 27.93	REPLACE VALVE V-280	1,698,359
39	31372661	RPLC DR A-17	MAPLE S/O ALLUVIAL FRESNO	1,675,716
40	74004042	R-519 L-137C 0.02MI MP 0.26	REPLACE RYAN	1,658,238
41	31167621	I-007B L-132 MP 42.25-42.37	ILI REPL	1,617,453
42	74015612	IRVINGTON SAMPLE PROBE 3	RELOCATION	1,614,915
43	74004062	R-409 L-400 0.47MI MP 141.7-141.9	REPLAC	1,612,538
44	31381601	GTTM CONCORD	MCC	1,547,222
45	31137062	V-235 L-123MP6.50 & L-173MP0.0	BLUE OAKS	1,514,437
46	31315365	LEVELCON CAMERA INSTALLS AT	CNG STATION	1,500,435
47	35057791	14A SA GPRP T STREET,	SACRAMENTO	1,493,009
48	31360709	OCW 18 DR RPLC B-03 CHERRY N/O	JENSEN F	1,491,739
49	74004060	R-687 L-215 MP7.16	EXPOSED SPAN SAN J	1,458,841
50	31150282	GEP RR BRIDGES BOWMAN ROAD	AUBURN	1,440,150
51	31381604	GTTM FRIENDLY VILLAGE		1,420,153
52	74012839	TOPOCK COOLING TOWERS INSTALL	CATWALKS	1,414,983
53	31164749	I-113A DFM-2403-12 MP 0.0-2.88	ILI UPGRA	1,398,748
54	74008422	V-521 DFM-1816-01 MP8.46	ROB ROY JCT PLS	1,396,563
55	31166116	I-125B L-300A MP 40.87	PLS 1A ILI UPGRAD	1,357,416
56	31171665	I-125D L-300A MP 21.23A	ILI UPGRADE	1,347,184
57	31101992	R-1018 DFM 0405-01, MP 23.93 - 26.12	REP	1,325,009
58	74021462	R-1209 L-301A MP 2.47-2.80	CALAVERAS FLT	1,320,171
59	74008652	R-914 L-021G MP 18.12-20.07		1,302,037
60	31312363	SACRAMENTO CNG DISPENSER	RELOCATION	1,269,783
61	74008282	I-071F L-021H MP 1.04-1.066	REPLACE ILI	1,266,618
62	74015659	R-962B L-210A 0.95MI MP 21.88-22.83	REPL	1,263,533
63	74000963	R-340 L-103 MP 5.68-9.03	HWY 156 RELOCA	1,250,452
64	74004061	L-118A MP 13.0	REPL 8" & 12" STEEL PIPE	1,247,625
65	74018861	I-165B L-300A MP 203.02	ILI REC 3A STA.	1,245,193
66	74008389	R-893 L-131 MP 32.27-32.39	BORE I-580	1,243,638
67	74020647	RELIEZ REGULATION STATION	REBUILD	1,242,998
68	1013456	Casings (Unrecoverable)-Monthly	CA Only	1,237,365
69	31180158	MCDIS-TCS CASING SAND	INSPECT VALVES	1,233,175
70	TOTAL			298,494,852

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
71	31099994 VACAVILLE REG STATION (R-09) REBUILD			1,217,003
72	31312364 RICHMOND CNG DISPENSER RELOCATION			1,207,956
73	31381606 GTTM BONAVENTURE PARK			1,200,146
74	74001643 R-708-L-021G,MP2.46-2.66,REPL1003" OF12"			1,195,525
75	74015606 MCD IS - MCS REPLACE V-48			1,191,006
76	31171667 I-126D L-300B MP 20.84 ILI UPGRADE			1,155,572
77	74000262 I-165A L-300A MP 159.33 ILI LAUNCH HINK			1,138,968
78	74008649 MCD IS-MCS REPL MOTOR PROTECTION RELAYS			1,115,088
79	74016608 R-1143 L-300B MP 462.986 - 463.185 CALAV			1,108,788
80	74004783 I-236B L-401 MP 233.89 ILI UPGRADE LAUNC			1,062,435
81	74009544 R-965, L-114, MP 17.17-17.5 REPL			1,053,400
82	74013545 S-277 TOPOCK REPL ELECT. MCC CONV			1,052,868
83	74022015 NEW SP3 191 METER STATION REBUILD			1,047,932
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			97,244,193
102				
103				
104				
105	TOTAL			298,494,852

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr) 3/25/2020	Year of Report: 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year. various reserve functional classifications,
2. Explain in a footnote any difference between the amount for make preliminary closing entries to tentatively
book cost of plant retired, line 11, column (c), and that re- functionalize the book cost of the plant retired.
ported for gas plant in service, pages 204-209, column In addition, include all costs included in
(d), excluding retirements of non-depreciable property. retirement work in progress at year end in the
3. The provisions of Account 108 in the Uniform System of appropriate functional classifications.
Accounts require that retirements of depreciable plant be 4. Show separately interest credits under a
recorded when such plant is removed from service. If the re- sinking fund or similar method of depreciation
spondent has a significant amount of plant retired at year accounting.
end which has not been recorded and/or classified to the

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	7,696,385,371	7,696,385,371		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	678,026,964	678,026,964		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Reverse Common Allocation	(84,218,071)	(84,218,071)		
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	593,808,893	593,808,893		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	64,410,449	64,410,449		
12	Cost of Removal	123,091,632	123,091,632		
13	Salvage (Credit)	394,605	394,605		
14	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	187,107,476	187,107,476		
15	Other Debit or Cr. Items (Describe):				
16	FIN 47 Asset Depreciation	63,165,237	63,165,237		
17	Decommissioning accrual for LM/PC	17,762,400	17,762,400		
18					
19	Balance End of Year (Enter Total of lines 1, 9, and 16, less 14)	8,148,489,625	8,148,489,625		

Section B. Balances at End of Year According to Functional Classifications

20	Production-Manufactured Gas	209,419	209,419		
21	Production and Gathering-Natural Gas	0	-		
22	Products Extraction-Natural Gas	0	-		
23	Underground Gas Storage	305,240,879	305,240,879		
24	Other Storage Plant	9,481,180	9,481,180		
25	Base Load LNG Terminaling & Processing Pl	0	-		
26	Transmission	2,131,704,334	2,131,704,334		
27	Distribution	5,623,609,426	5,623,609,426		
28	General	78,244,387	78,244,387		
29	TOTAL (Enter Total of lines 208 through 2	8,148,489,625	8,148,489,625		

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr) 3/25/2020	2019/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
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NOTES:

LINE 11, PAGE 219:

Book cost of plant retired, line 11, column c	64,410,449
Intangible Retirements	1,272,511
	65,682,960
Book cost of plant retired, pages 204-209, column (d)	65,682,960
Difference	0

LINE 17, PAGE 219:

Reclass to Reg Liability for Decommissioning Accrual associated with Los Medanos/Pleasant Creek Gas Underground Storage Facilities as approved by the 2019 GT&S Rate Case

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 3/25/2020	Year of Report: 2019/Q4
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GAS STORED (Account 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 55,907,325				\$ 108,986,991			\$ 164,894,316
2	Gas Delivered to Storage (contra Account)					58,085,577			\$58,085,577
3	Gas Withdrawn From Storage (contra Account)					(71,421,672)			(\$71,421,672)
4	Other Debits or Credits (Net)					0			0
5	Balance at End of Year	\$ 55,907,325				\$ 95,650,896			\$ 151,558,221
6	Dth	76,903,528				73,695,196			150,598,724
7	Amount Per Dth	0.7270				1.2979			1.0064
8	State basis of segregation of inventory between current and noncurrent portions: McDonald Island Storage: Above 900 psi Los Medanos Storage: Above 600 psi Pleasant Creek Storage: Above 750 psi								

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
INVESTMENTS (Accounts 123, 124, 136)			
<p>1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state</p>		<p>number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)		-
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Miscellaneous	10,942	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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29			
30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	10,942	-
31			
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	1,220,000,000	8,790,750,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	3/25/2020	2019/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>		<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
(10,942)		0			1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28
(10,942)		0	-	-	29 30
(9,186,250,000)		824,500,000	49,427,743		31 32

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 3/25/2020		Year of Report 2019/Q4	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					199,243,362	
2	Prepaid Rents					0	
3	Prepaid Taxes					0	
4	Prepaid Retirement Benefits Other than Pensions (PBOP)					0	
5	Gas Prepayments					0	
6	Miscellaneous Prepayments					210,905,154	
7	TOTAL					410,148,516	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	

Name of Respondent:		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(42,478,580)	0	(939,916)
3	Compensation	50,033,114	134,425,105	108,825,146
4	CIAC	(121,829,617)	0	2,680,776
5	Injuries and Damages	3,478,176,873	(3,456,944)	3,083,997,079
6	California Corporation Franchise Tax	145,217,541	16,463,081	(36,759,772)
7	Other (1)	(437,277,748)	(21,511,707)	1,344,223,108
8	TOTAL ELECTRIC (Lines 2 thru 6)	3,071,841,584	125,919,535	4,502,026,421
9	Gas			
10	Environmental	(77,136,703)	0	(38,443,138)
11	Compensation	36,918,182	52,712,394	51,908,456
12	CIAC	168,443,372	0	345,890
13	Injuries and Damages	(39,315,702)	1,111,678	(1,188,878)
14	California Corporation Franchise Tax	(45,289,022)	(3,057,348)	17,832,735
15	Other (2)	1,372,702,830	(16,461,595)	(145,967,122)
16	TOTAL GAS (Lines 10 thru 13)	1,416,322,957	34,305,129	(115,512,057)
17	Other (3)	537,426,084	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	5,025,590,626	160,224,664	4,386,514,364
NOTES:				
(1)	Electric - Other			
	Vacation Paid		39,977,538	40,280,802
	Net Operating Loss	(1,034,516,558)	0	535,898,921
	Property Tax	55,829,849	40,144,080	273,106
	Other	541,408,961	(101,633,325)	767,770,279
	Subtotal	(437,277,748)	(21,511,707)	1,344,223,108
(2)	Gas - Other			
	Vacation Paid		17,133,230	17,263,201
	Net Operating Loss	1,099,437,035	0	(236,556,589)
	Property Tax	21,039,376	13,381,360	91,017
	Other	252,226,419	(46,976,185)	73,235,249
	Subtotal	1,372,702,830	(16,461,595)	(145,967,122)
(3)	Other			
	California Corporation Franchise Tax	(24,571,406)		
	Compensation	2,353,116		
	Net Operating Loss	619,254,913		
	Property Tax	(78,808,715)		
	Other	19,198,176		
	Subtotal	537,426,084		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report: (Mo, Da, Yr) 3/25/2020	Year of Report: 2019/Q4		
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Dcct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
				(A)	(20,154,859)	(43,418,496)	1
						4,278,296	2
						(119,148,841)	3
						6,565,630,896	4
						91,994,688	5
0	0		0	(B)	17,797,986	946,255,053	6
0	0		0		(2,356,873)	7,445,591,597	7
						(115,579,841)	8
				(C)	(7,993,472)	28,120,772	9
						168,789,262	10
						(41,616,258)	11
						(24,398,939)	12
0	0			(D)	7,993,472	1,251,190,776	13
0	0		0		0	1,266,505,772	14
(8,387,011)	247,415,278		0	(E)	(1,599,840)	791,628,533	15
(8,387,011)	247,415,278		0		(3,956,713)	9,503,725,902	16
							17
							18
					19,375,944	19,679,208	
						(498,617,637)	
						15,958,875	
					(1,577,958)	1,409,234,607	
			0	(B)	17,797,986	946,255,053	
					7,993,472	8,123,443	
						862,880,446	
						7,749,033	
						372,437,853	
			0	(D)	7,993,472	1,251,190,776	
(8,171,247)	(17,032,436)					(33,432,595)	
0	(50,540)					2,302,576	
(180,342)	268,025,281					887,460,536	
0	(1,259)					(78,809,974)	
(35,422)	(3,525,768)			(E)	(1,599,840)	14,107,990	
(8,387,011)	247,415,278		0		(1,599,840)	791,628,533	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 3/25/2020	Year of Report: 2019/Q4
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SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.

Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Debt Matured and Retired During 2019:

<u>Description:</u>	<u>Principal Matured:</u>
Debtor-in-Possession Revolving Line of Credit paid 4/3/2019	\$ 350,000,000
<hr/>	
Total	<u>\$ 350,000,000</u>

Debts Issued During 2019:

<u>Description:</u>	<u>Principal Issued:</u>
Debtor-in-Possession Revolving Line of Credit issued 2/1/2019	\$ 350,000,000
Debtor-in-Possession Term Loan issued 4/3/2019, due 12/31/2020	1,500,000,000
<hr/>	
Total	<u>\$ 1,850,000,000</u>

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4	
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Recquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	<u>Account 221:</u>			
2	SENIOR NOTES & POLLUTION CONTROL BONDS:			
3				
4	Senior Notes 3.50% due 2020	9/15/2010	10/1/2020	550,000,000
5	Senior Notes 3.50% due 2020	11/18/2010	10/1/2020	250,000,000
6	Senior Notes 4.25% due 2021	5/13/2011	5/15/2021	300,000,000
7	Senior Notes 3.25% due 2021	9/12/2011	9/15/2021	250,000,000
8	Senior Notes 2.45% due 2022	8/16/2012	8/15/2022	400,000,000
9	Senior Notes 3.25% due 2023	6/14/2013	6/15/2023	375,000,000
10	Senior Notes 4.25% due 2023	8/6/2018	8/1/2023	500,000,000
11	Senior Notes 3.85% due 2023	11/12/2013	11/15/2023	300,000,000
12	Senior Notes 3.75% due 2024	2/21/2014	2/15/2024	450,000,000
13	Senior Notes 3.40% due 2024	8/18/2014	8/15/2024	350,000,000
14	Senior Notes 3.50% due 2025	6/12/2015	6/15/2025	400,000,000
15	Senior Notes 3.50% due 2025	11/5/2015	6/15/2025	200,000,000
16	Senior Notes 2.95% due 2026	3/1/2016	3/1/2026	600,000,000
17	Senior Notes 3.30% due 2027	3/10/2017	3/15/2027	400,000,000
18	Senior Notes 3.30% due 2027	11/29/2017	12/1/2027	1,150,000,000
19	Senior Notes 4.65% due 2028	8/6/2018	8/1/2028	300,000,000
20	Senior Notes 6.05% due 2034	3/23/2004	3/1/2034	3,000,000,000
21	Senior Notes 5.80% due 2037	3/13/2007	3/1/2037	700,000,000
22	Senior Notes 5.80% due 2037	4/1/2010	3/1/2037	250,000,000
23	Senior Notes 6.35% due 2038	3/3/2008	2/15/2038	400,000,000
24	Senior Notes 6.25% due 2039	3/6/2009	3/1/2039	550,000,000
25	Senior Notes 5.40% due 2040	11/18/2009	1/15/2040	550,000,000
26	Senior Notes 5.40% due 2040	11/18/2010	1/15/2040	250,000,000
27	Senior Notes 4.50% due 2041	12/1/2011	12/15/2041	250,000,000
28	Senior Notes 4.45% due 2042	4/16/2012	4/15/2042	400,000,000
29	Senior Notes 3.75% due 2042	8/16/2012	8/15/2042	350,000,000
30	Senior Notes 4.60% due 2043	6/14/2013	6/15/2043	375,000,000
31	Senior Notes 5.125% due 2043	11/12/2013	11/15/2043	500,000,000
32	Senior Notes 4.75% due 2044	2/21/2014	2/15/2044	450,000,000
33	Senior Notes 4.75% due 2044	8/18/2014	2/15/2044	225,000,000
34	Senior Notes 4.30% due 2045	11/6/2014	3/15/2045	500,000,000
35	Senior Notes 4.30% due 2045	6/12/2015	3/15/2045	100,000,000
36	Senior Notes 4.25% due 2046	11/5/2015	3/15/2046	450,000,000
37	Senior Notes 4.00% due 2046	12/1/2016	12/1/2046	400,000,000
38	Senior Notes 4.00% due 2046	3/10/2017	12/1/2046	200,000,000
39	Senior Notes 3.95% due 2047	11/29/2017	12/1/2047	850,000,000
40	Pollution Control Bonds 1996 Series C	5/23/1996	11/1/2026	200,000,000
41	Pollution Control Bonds 1996 Series E	5/23/1996	11/1/2026	165,000,000
42	Pollution Control Bonds 1996 Series F	5/23/1996	11/1/2026	100,000,000
43	Pollution Control Bonds 1997 Series B	9/16/1997	11/1/2026	148,550,000
44	Pollution Control Bonds 2008 Series F, 1.75%	6/15/2017	11/1/2026	50,000,000
45	Pollution Control Bonds 2009 Series A	9/1/2009	11/1/2026	74,275,000
46	Pollution Control Bonds 2009 Series B	9/1/2009	11/1/2026	74,275,000
47	Pollution Control Bonds 2010 Series E, 1.75%	6/15/2017	11/1/2026	50,000,000
48				
49				
50	Debtor-In-Possession Credit Facility - Term Loan	4/3/2019	12/31/2020	1,500,000,000
51				
52	TOTAL ACCOUNT 221			19,887,100,000
53				
54	Notes: See Notes to the Financial Statements - Note 2: Bankruptcy Filing in the "Restructuring Support			
55	Agreement with the AD Hoc Noteholder Committee" section for information on interest rates apply to the			
56	Utility Senior Notes Claims and Utility Funded Debt.			
57				
58	(A) <u>Utility Long-Term Senior Notes:</u> PG&E filed for bankruptcy protection (Chapter 11) on Jan. 29, 2019.			
59	Interest prior to bankruptcy (pre-petition) from Jan. 1, 2019 - Jan. 28, 2019 was calculated using			
60	contractual rates as noted in the description of the bonds. Interest subsequent to bankruptcy (post-petition)			
61	from Jan. 29, 2019 - Dec. 31, 2019 was calculated using Federal Judgement rate of 2.59%.			
62				
63	(B) <u>Utility Funded Debt:</u> Interest prior to bankruptcy (pre-petition) from Jan. 1, 2019 - Jan. 28, 2019 was			
64	calculated using variable rates. Interest subsequent to bankruptcy (post-petition) from Jan. 29, 2019 -			
65	Dec. 31, 2019 was calculated using Federal Judgement rate of 2.59%.			
66				
67	(C) <u>Utility Reinstated Senior Notes:</u> Interest was calculated using contractual rates.			
68				

Name of Respondent		This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4	
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %) (e)		Amount (f)	Reacquired Bonds (Acct. 222) (g)	Year (i)	
					1
					2
					3
Various	(A)	14,784,989			4
Various	(A)	6,720,450			5
Various	(A)	8,219,934			6
Various	(A)	6,675,570			7
Various	(A)	10,423,080			8
3.25%	(C)	12,232,146			9
4.25%	(C)	21,650,246			10
3.85%	(C)	11,634,296			11
3.75%	(C)	17,140,859			12
3.40%	(C)	12,069,982			13
3.50%	(C)	14,055,231			14
3.50%	(C)	7,027,615			15
2.95%	(C)	17,897,966			16
3.30%	(C)	13,349,529			17
3.30%	(C)	38,136,075			18
4.65%	(C)	14,237,479			19
Various	(A)	87,555,594			20
Various	(A)	20,276,343			21
Various	(A)	7,241,551			22
Various	(A)	11,806,160			23
Various	(A)	16,148,216			24
Various	(A)	15,829,344			25
Various	(A)	7,195,156			26
4.50%	(C)	11,307,062			27
4.45%	(C)	18,011,031			28
3.75%	(C)	13,331,779			29
4.60%	(C)	17,339,440			30
Various	(A)	14,061,647			31
4.75%	(C)	21,801,557			32
4.75%	(C)	10,900,778			33
4.30%	(C)	21,817,355			34
4.30%	(C)	4,363,471			35
4.25%	(C)	19,404,015			36
4.00%	(C)	16,095,091			37
4.00%	(C)	8,047,546			38
3.95%	(C)	33,772,049			39
Various	(B)	5,109,770			40
Various	(B)	4,210,184			41
Various	(B)	2,552,017			42
Various	(B)	3,790,441			43
Various	(A)	1,265,701			44
Various	(B)	1,896,208			45
Various	(B)	1,896,208			46
Various	(A)	1,265,701			47
					48
					49
Various		53,333,168			50
					51
		677,880,030	-	-	52
					53
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Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS				
2	Senior Notes 3.50% due 2020	550,000,000	4,205,770	9/15/2010	10/1/2020
3	Senior Notes 3.50% due 2020	250,000,000	1,897,267	11/18/2010	10/1/2020
4	Senior Notes 4.25% due 2021	300,000,000	2,270,404	5/13/2011	5/15/2021
5	Senior Notes 3.25% due 2021	250,000,000	1,981,515	9/12/2011	9/15/2021
6	Senior Notes 2.45% due 2022	400,000,000	3,251,743	8/16/2012	8/15/2022
7	Senior Notes 3.25% due 2023	375,000,000	2,924,964	6/14/2013	6/15/2023
8	Senior Notes 4.25% due 2023	500,000,000	4,061,237	8/6/2018	8/1/2023
9	Senior Notes 3.85% due 2023	300,000,000	2,505,170	11/12/2013	11/15/2023
10	Senior Notes 3.75% due 2024	450,000,000	3,672,801	2/21/2014	2/15/2024
11	Senior Notes 3.40% due 2024	350,000,000	2,788,492	8/18/2014	8/15/2024
12	Senior Notes 3.50% due 2025	400,000,000	3,471,059	6/12/2015	6/15/2025
13	Senior Notes 3.50% due 2025	200,000,000	1,709,814	11/5/2015	6/15/2025
14	Senior Notes 2.95% due 2026	600,000,000	5,241,785	3/1/2016	3/1/2026
15	Senior Notes 3.30% due 2027	400,000,000	3,306,994	3/10/2017	3/15/2027
16	Senior Notes 3.30% due 2027	1,150,000,000	9,322,742	11/29/2017	12/1/2027
17	Senior Notes 4.65% due 2028	300,000,000	2,587,342	8/6/2018	8/1/2028
18	Senior Notes 6.05% due 2034	3,000,000,000	30,717,515	3/23/2004	3/1/2034
19	Senior Notes 5.80% due 2037	700,000,000	6,807,234	3/13/2007	3/1/2037
20	Senior Notes 5.80% due 2037	250,000,000	2,562,097	4/1/2010	3/1/2037
21	Senior Notes 6.35% due 2038	400,000,000	3,943,976	3/3/2008	2/15/2038
22	Senior Notes 6.25% due 2039	550,000,000	5,145,853	3/6/2009	3/1/2039
23	Senior Notes 5.40% due 2040	550,000,000	5,435,842	11/18/2009	1/15/2040
24	Senior Notes 5.40% due 2040	250,000,000	2,459,767	11/18/2010	1/15/2040
25	Senior Notes 4.50% due 2041	250,000,000	2,576,302	12/1/2011	12/15/2041
26	Senior Notes 4.45% due 2042	400,000,000	4,062,665	4/16/2012	4/15/2042
27	Senior Notes 3.75% due 2042	350,000,000	3,632,775	8/16/2012	8/15/2042
28	Senior Notes 4.60% due 2043	375,000,000	3,768,714	6/14/2013	6/15/2043
29	Senior Notes 5.125% due 2043	500,000,000	5,099,524	11/12/2013	11/15/2043
30	Senior Notes 4.75% due 2044	450,000,000	4,685,301	2/21/2014	2/15/2044
31	Senior Notes 4.75% due 2044	225,000,000	2,298,853	8/18/2014	2/15/2044
32	Senior Notes 4.30% due 2045	500,000,000	5,051,799	11/6/2014	3/15/2045
33	Senior Notes 4.30% due 2045	100,000,000	1,092,707	6/12/2015	3/15/2045
34	Senior Notes 4.25% due 2046	450,000,000	4,859,582	11/5/2015	3/15/2046
35	Senior Notes 4.00% due 2046	400,000,000	4,345,973	12/1/2016	12/1/2046
36	Senior Notes 4.00% due 2046	200,000,000	2,102,746	3/10/2017	12/1/2046
37	Senior Notes 3.95% due 2047	850,000,000	8,803,613	11/29/2017	12/1/2047
38	Pollution Control Bonds 1996 Series C	200,000,000	1,001,412	5/23/1996	11/1/2026
39	Pollution Control Bonds 1996 Series E	165,000,000	927,332	5/23/1996	11/1/2026
40	Pollution Control Bonds 1996 Series F	100,000,000	556,667	5/23/1996	11/1/2026
41	Pollution Control Bonds 1997 Series B	148,550,000	886,179	9/16/1997	11/1/2026
42	Pollution Control Bonds 2008 Series F	50,000,000	164,224	6/15/2017	11/1/2026
43	Pollution Control Bonds 2009 Series A	74,275,000	403,242	9/1/2009	11/1/2026
44	Pollution Control Bonds 2009 Series B	74,275,000	403,242	9/1/2009	11/1/2026
45	Pollution Control Bonds 2010 Series E	50,000,000	328,903	6/15/2017	11/1/2026
46					
47	Letters of Credit				
48	\$313 Million Letters of Credit (A)	-	1,263,414	10/29/2008	6/5/2019
49	\$620 Million Letters of Credit (B)	-	12,041,794	4/12/2004	12/1/2020
50					
51	Credit Facilities				
52	\$3 Billion Revolver (C)	-	30,961,766	5/31/2011	4/27/2022
53					
54	Others				
55	Unapplied CPUC Fees	-	7,904,225	NA	NA
56	TOTAL ACCOUNT 181	18,387,100,000	221,494,334		
57			(D)		
58					

Name of Respondent	This Report Is:	Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4		
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in			parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	ACCOUNT 225 - UNAMORTIZED PREMIUM				
2	Senior Notes 3.50% due 2025	200,000,000	(2,716,000)	11/5/2015	6/15/2025
3	Senior Notes 4.75% due 2044	225,000,000	(13,594,500)	8/18/2014	2/15/2044
4	TOTAL ACCOUNT 225	425,000,000	(16,310,500)		
5			(D)		
6	ACCOUNT 226 - UNAMORTIZED DISCOUNT				
7	Senior Notes 3.50% due 2020	550,000,000	2,728,000	9/15/2010	10/1/2020
8	Senior Notes 3.50% due 2020	250,000,000	6,840,000	11/18/2010	10/1/2020
9	Senior Notes 4.25% due 2021	300,000,000	243,000	5/13/2011	5/15/2021
10	Senior Notes 3.25% due 2021	250,000,000	1,312,500	9/12/2011	9/15/2021
11	Senior Notes 2.45% due 2022	400,000,000	1,164,000	8/16/2012	8/15/2022
12	Senior Notes 3.25% due 2023	375,000,000	1,901,250	6/14/2013	6/15/2023
13	Senior Notes 4.25% due 2023	500,000,000	1,175,000	8/6/2018	8/1/2023
14	Senior Notes 3.85% due 2023	300,000,000	543,000	11/12/2013	11/15/2023
15	Senior Notes 3.75% due 2024	450,000,000	445,500	2/21/2014	2/15/2024
16	Senior Notes 3.40% due 2024	350,000,000	262,500	8/18/2014	8/15/2024
17	Senior Notes 3.50% due 2025	400,000,000	2,540,000	6/12/2015	6/15/2025
18	Senior Notes 2.95% due 2026	600,000,000	1,596,000	3/1/2016	3/1/2026
19	Senior Notes 3.30% due 2027	400,000,000	1,420,000	3/10/2017	3/15/2027
20	Senior Notes 3.30% due 2027	1,150,000,000	3,404,000	11/29/2017	12/1/2027
21	Senior Notes 4.65% due 2028	300,000,000	852,000	8/6/2018	8/1/2028
22	Senior Notes 6.05% due 2034	3,000,000,000	14,640,000	3/23/2004	3/1/2034
23	Senior Notes 5.80% due 2037	700,000,000	3,822,000	3/13/2007	3/1/2037
24	Senior Notes 5.80% due 2037	250,000,000	3,862,500	4/1/2010	3/1/2037
25	Senior Notes 6.35% due 2038	400,000,000	568,000	3/3/2008	2/15/2038
26	Senior Notes 6.25% due 2039	550,000,000	6,814,500	3/6/2009	3/1/2039
27	Senior Notes 5.40% due 2040	550,000,000	7,815,500	11/18/2009	1/15/2040
28	Senior Notes 5.40% due 2040	250,000,000	6,252,500	11/18/2010	1/15/2040
29	Senior Notes 4.50% due 2041	250,000,000	862,500	12/1/2011	12/15/2041
30	Senior Notes 4.45% due 2042	400,000,000	2,036,000	4/16/2012	4/15/2042
31	Senior Notes 3.75% due 2042	350,000,000	311,500	8/16/2012	8/15/2042
32	Senior Notes 4.60% due 2043	375,000,000	303,750	6/14/2013	6/15/2043
33	Senior Notes 5.125% due 2043	500,000,000	765,000	11/12/2013	11/15/2043
34	Senior Notes 4.75% due 2044	450,000,000	1,921,500	2/21/2014	2/15/2044
35	Senior Notes 4.30% due 2045	500,000,000	5,745,000	11/6/2014	3/15/2045
36	Senior Notes 4.30% due 2045	100,000,000	5,231,000	6/12/2015	3/15/2045
37	Senior Notes 4.25% due 2046	450,000,000	8,415,000	11/5/2015	3/15/2046
38	Senior Notes 4.00% due 2046	400,000,000	7,344,000	12/1/2016	12/1/2046
39	Senior Notes 4.00% due 2046	200,000,000	4,136,000	3/10/2017	12/1/2046
40	Senior Notes 3.95% due 2047	850,000,000	3,706,000	11/29/2017	12/1/2047
41	TOTAL ACCOUNT 226	16,250,000,000	110,979,000		
42			(D)		
43					

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)

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| <p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in</p> | <p>parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> |
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1 NOTES:

2 (A) The 2008A-D PC bonds were cancelled upon issuance of 2009A-D PC bonds on 9/1/2009. The associated
3 unamortized issuance cost for 2008A-D PC bonds was transferred to Account 189. The unamortized cost related to
4 the letters of credit supporting 2008A-D PC bonds are included as part of the cost for 2009A-D PC letters of credit
5 as the letters of credit were amended to cover 2009A-D PC bonds.
6 on 6/5/14, the letters of credit supporting 2009AB were replaced and extended to 6/5/19.
7 As of 12/31/19, there were no outstanding draws on the letters of credit.

8
9 (B) \$620M letters of credit support PC bonds series 96C, 96E, 96F, and 97B.
10 On 12/1/2015, letters of credit were extended to 12/1/2020.
11 As of 12/31/19, there were no outstanding draws on the letters of credit.

12
13 (C) As of 12/31/19, the Utility had \$2.965 billion outstanding draws under the revolving credit facility.

14
15 (D) Items included under column (c) represent original issuance expense, premium or discount on issuance
16 related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related
17 costs which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3) in the Form 1.

18
19 (E) PG&E filed for bankruptcy protection (Chapter 11) on 1/29/2019 and all unamortized issuance costs were
20 transferred to Other Regulatory Assets (Account 182.3) as follows:

22	Designation	Principal	Amortization	Transfer	Total
23	Senior Notes 3.50% due 2020	550,000,000	34,893	697,860	732,753
24	Senior Notes 3.50% due 2020	250,000,000	16,020	320,395	336,415
25	Senior Notes 4.25% due 2021	300,000,000	18,910	519,382	538,292
26	Senior Notes 3.25% due 2021	250,000,000	16,499	519,163	535,662
27	Senior Notes 2.45% due 2022	400,000,000	27,105	1,151,075	1,178,180
28	Senior Notes 3.25% due 2023	375,000,000	24,368	1,278,504	1,302,872
29	Senior Notes 4.25% due 2023	500,000,000	67,876	3,665,295	3,733,171
30	Senior Notes 3.85% due 2023	300,000,000	20,859	1,198,700	1,219,559
31	Senior Notes 3.75% due 2024	450,000,000	30,658	1,853,773	1,884,431
32	Senior Notes 3.40% due 2024	350,000,000	23,257	1,545,802	1,569,059
33	Senior Notes 3.50% due 2025	400,000,000	28,901	2,209,995	2,238,896
34	Senior Notes 3.50% due 2025	200,000,000	14,825	1,133,616	1,148,441
35	Senior Notes 2.95% due 2026	600,000,000	43,682	3,712,931	3,756,613
36	Senior Notes 3.30% due 2027	400,000,000	27,520	2,682,288	2,709,808
37	Senior Notes 3.30% due 2027	1,150,000,000	77,646	8,230,516	8,308,162
38	Senior Notes 4.65% due 2028	300,000,000	21,591	2,461,394	2,482,985
39	Senior Notes 6.05% due 2034	3,000,000,000	85,501	15,475,608	15,561,109
40	Senior Notes 5.80% due 2037	700,000,000	18,930	4,107,814	4,126,744
41	Senior Notes 5.80% due 2037	250,000,000	7,932	1,721,286	1,729,218
42	Senior Notes 6.35% due 2038	400,000,000	10,974	2,507,143	2,518,117
43	Senior Notes 6.25% due 2039	550,000,000	14,301	3,446,458	3,460,759
44	Senior Notes 5.40% due 2040	550,000,000	15,020	3,777,103	3,792,123
45	Senior Notes 5.40% due 2040	250,000,000	7,030	1,767,789	1,774,819
46	Senior Notes 4.50% due 2041	250,000,000	7,147	1,961,648	1,968,795
47	Senior Notes 4.45% due 2042	400,000,000	11,286	3,142,837	3,154,123
48	Senior Notes 3.75% due 2042	350,000,000	10,092	2,850,646	2,860,738
49	Senior Notes 4.60% due 2043	375,000,000	10,468	3,061,448	3,071,916
50	Senior Notes 5.125% due 2043	500,000,000	14,161	4,212,548	4,226,709
51	Senior Notes 4.75% due 2044	450,000,000	13,022	3,912,664	3,925,686
52	Senior Notes 4.75% due 2044	225,000,000	6,496	1,951,762	1,958,258
53	Senior Notes 4.30% due 2045	500,000,000	13,867	4,346,886	4,360,753
54	Senior Notes 4.30% due 2045	100,000,000	3,060	959,192	962,252
55	Senior Notes 4.25% due 2046	450,000,000	13,338	4,341,168	4,354,506
56	Senior Notes 4.00% due 2046	400,000,000	12,072	4,032,097	4,044,169
57	Senior Notes 4.00% due 2046	200,000,000	6,491	1,955,406	1,961,897
58	Senior Notes 3.95% due 2047	850,000,000	24,450	8,459,684	8,484,134
59	Pollution Control Bonds 1996 Series C	200,000,000	7,703	716,396	724,099
60	Pollution Control Bonds 1996 Series E	165,000,000	7,133	663,399	670,532
61	Pollution Control Bonds 1996 Series F	100,000,000	4,282	398,230	402,512
62	Pollution Control Bonds 1997 Series B	148,550,000	6,817	633,959	640,776
63	Pollution Control Bonds 2008 Series F	50,000,000	1,459	135,719	137,178
64	Pollution Control Bonds 2009 Series A	74,275,000	1,957	182,046	184,003
65	Pollution Control Bonds 2009 Series B	74,275,000	1,957	182,046	184,003
66	Pollution Control Bonds 2010 Series E	50,000,000	2,923	271,812	274,735
67					
68	Letters of Credit				
69	\$313 Million Letters of Credit	-	10,947	43,789	54,736
70	\$620 Million Letters of Credit	-	24,159	599,673	623,832
71					
72	Credit Facilities				
73	\$3 Billion Revolver	-	183,720	7,165,094	7,348,814
74					
75	Others				
76	Unapplied CPUC Fees		247,600	-	247,600
77			1,300,905	122,164,039	123,464,944
78					
79					

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4	Line No.																																																																																																																																																																																				
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2034</td> <td>3,000,000,000</td> <td>40,750</td> <td>7,375,691</td> <td>7,416,441</td> </tr> <tr> <td>Senior Notes 5.80% due 2037</td> <td>700,000,000</td> <td>10,628</td> <td>2,306,379</td> <td>2,317,007</td> </tr> <tr> <td>Senior Notes 5.80% due 2037</td> <td>250,000,000</td> <td>11,958</td> <td>2,594,932</td> <td>2,606,890</td> </tr> <tr> <td>Senior Notes 6.35% due 2038</td> <td>400,000,000</td> <td>1,580</td> <td>361,072</td> <td>362,652</td> </tr> <tr> <td>Senior Notes 6.25% due 2039</td> <td>550,000,000</td> <td>18,938</td> <td>4,564,043</td> <td>4,582,981</td> </tr> <tr> <td>Senior Notes 5.40% due 2040</td> <td>550,000,000</td> <td>21,596</td> <td>5,430,610</td> <td>5,452,206</td> </tr> <tr> <td>Senior Notes 5.40% due 2040</td> <td>250,000,000</td> <td>17,869</td> <td>4,493,556</td> <td>4,511,425</td> </tr> <tr> <td>Senior Notes 4.50% due 2041</td> <td>250,000,000</td> <td>2,393</td> <td>656,724</td> <td>659,117</td> </tr> <tr> <td>Senior Notes 4.45% due 2042</td> <td>400,000,000</td> <td>5,656</td> <td>1,575,030</td> <td>1,580,686</td> </tr> <tr> <td>Senior Notes 3.75% due 2042</td> <td>350,000,000</td> <td>865</td> <td>244,436</td> <td>245,301</td> </tr> <tr> <td>Senior Notes 4.60% due 2043</td> <td>375,000,000</td> <td>844</td> <td>246,746</td> <td>247,590</td> </tr> <tr> <td>Senior Notes 5.125% due 2043</td> <td>500,000,000</td> <td>2,124</td> <td>631,941</td> <td>634,065</td> </tr> <tr> <td>Senior Notes 4.75% due 2044</td> <td>450,000,000</td> <td>5,340</td> <td>1,604,632</td> <td>1,609,972</td> </tr> <tr> <td>Senior Notes 4.30% due 2045</td> <td>500,000,000</td> <td>15,770</td> <td>4,943,359</td> <td>4,959,129</td> </tr> <tr> <td>Senior Notes 4.30% due 2045</td> <td>100,000,000</td> <td>14,649</td> <td>4,591,834</td> <td>4,606,483</td> </tr> <tr> <td>Senior Notes 4.25% due 2046</td> <td>450,000,000</td> <td>23,097</td> <td>7,517,297</td> <td>7,540,394</td> </tr> <tr> <td>Senior Notes 4.00% due 2046</td> <td>400,000,000</td> <td>20,400</td> <td>6,813,600</td> <td>6,834,000</td> </tr> <tr> <td>Senior Notes 4.00% due 2046</td> <td>200,000,000</td> <td>11,595</td> <td>3,872,790</td> <td>3,884,385</td> </tr> <tr> <td>Senior Notes 3.95% due 2047</td> <td>850,000,000</td> <td>10,293</td> <td>3,561,218</td> <td>3,571,511</td> </tr> <tr> <td></td> <td></td> <td>467,020</td> <td>76,041,989</td> <td>76,509,009</td> </tr> </tbody> </table>				Designation	Principal	Amortization	Transfer	Total	Senior Notes 3.50% due 2020	550,000,000	22,633	452,654	475,287	Senior Notes 3.50% due 2020	250,000,000	57,754	1,155,079	1,212,833	Senior Notes 4.25% due 2021	300,000,000	2,024	55,588	57,612	Senior Notes 3.25% due 2021	250,000,000	10,928	343,880	354,808	Senior Notes 2.45% due 2022	400,000,000	9,703	412,041	421,744	Senior Notes 3.25% due 2023	375,000,000	15,839	831,039	846,878	Senior Notes 4.25% due 2023	500,000,000	19,638	1,060,446	1,080,084	Senior Notes 3.85% due 2023	300,000,000	4,521	259,820	264,341	Senior Notes 3.75% due 2024	450,000,000	3,719	224,858	228,577	Senior Notes 3.40% due 2024	350,000,000	2,189	145,517	147,706	Senior Notes 3.50% due 2025	400,000,000	21,149	1,617,198	1,638,347	Senior Notes 2.95% due 2026	600,000,000	13,300	1,130,500	1,143,800	Senior Notes 3.30% due 2027	400,000,000	11,817	1,151,756	1,163,573	Senior Notes 3.30% due 2027	1,150,000,000	28,351	3,005,197	3,033,548	Senior Notes 4.65% due 2028	300,000,000	7,110	810,526	817,636	Senior Notes 6.05% due 2034	3,000,000,000	40,750	7,375,691	7,416,441	Senior Notes 5.80% due 2037	700,000,000	10,628	2,306,379	2,317,007	Senior Notes 5.80% due 2037	250,000,000	11,958	2,594,932	2,606,890	Senior Notes 6.35% due 2038	400,000,000	1,580	361,072	362,652	Senior Notes 6.25% due 2039	550,000,000	18,938	4,564,043	4,582,981	Senior Notes 5.40% due 2040	550,000,000	21,596	5,430,610	5,452,206	Senior Notes 5.40% due 2040	250,000,000	17,869	4,493,556	4,511,425	Senior Notes 4.50% due 2041	250,000,000	2,393	656,724	659,117	Senior Notes 4.45% due 2042	400,000,000	5,656	1,575,030	1,580,686	Senior Notes 3.75% due 2042	350,000,000	865	244,436	245,301	Senior Notes 4.60% due 2043	375,000,000	844	246,746	247,590	Senior Notes 5.125% due 2043	500,000,000	2,124	631,941	634,065	Senior Notes 4.75% due 2044	450,000,000	5,340	1,604,632	1,609,972	Senior Notes 4.30% due 2045	500,000,000	15,770	4,943,359	4,959,129	Senior Notes 4.30% due 2045	100,000,000	14,649	4,591,834	4,606,483	Senior Notes 4.25% due 2046	450,000,000	23,097	7,517,297	7,540,394	Senior Notes 4.00% due 2046	400,000,000	20,400	6,813,600	6,834,000	Senior Notes 4.00% due 2046	200,000,000	11,595	3,872,790	3,884,385	Senior Notes 3.95% due 2047	850,000,000	10,293	3,561,218	3,571,511			467,020	76,041,989	76,509,009	14
Designation	Principal	Amortization	Transfer	Total																																																																																																																																																																																				
Senior Notes 3.50% due 2020	550,000,000	22,633	452,654	475,287																																																																																																																																																																																				
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Senior Notes 3.40% due 2024	350,000,000	2,189	145,517	147,706																																																																																																																																																																																				
Senior Notes 3.50% due 2025	400,000,000	21,149	1,617,198	1,638,347																																																																																																																																																																																				
Senior Notes 2.95% due 2026	600,000,000	13,300	1,130,500	1,143,800																																																																																																																																																																																				
Senior Notes 3.30% due 2027	400,000,000	11,817	1,151,756	1,163,573																																																																																																																																																																																				
Senior Notes 3.30% due 2027	1,150,000,000	28,351	3,005,197	3,033,548																																																																																																																																																																																				
Senior Notes 4.65% due 2028	300,000,000	7,110	810,526	817,636																																																																																																																																																																																				
Senior Notes 6.05% due 2034	3,000,000,000	40,750	7,375,691	7,416,441																																																																																																																																																																																				
Senior Notes 5.80% due 2037	700,000,000	10,628	2,306,379	2,317,007																																																																																																																																																																																				
Senior Notes 5.80% due 2037	250,000,000	11,958	2,594,932	2,606,890																																																																																																																																																																																				
Senior Notes 6.35% due 2038	400,000,000	1,580	361,072	362,652																																																																																																																																																																																				
Senior Notes 6.25% due 2039	550,000,000	18,938	4,564,043	4,582,981																																																																																																																																																																																				
Senior Notes 5.40% due 2040	550,000,000	21,596	5,430,610	5,452,206																																																																																																																																																																																				
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Senior Notes 3.95% due 2047	850,000,000	10,293	3,561,218	3,571,511																																																																																																																																																																																				
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(H) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the Statement of Income for Year of Form 1.				50																																																																																																																																																																																				
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(I) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of Income for the Year of the Form 1.				60																																																																																																																																																																																				
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Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4		
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)					
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable			to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)		Line No.
732,753		732,753	-		1
336,415		336,415	-		2
538,292		538,292	-		3
535,662		535,662	-		4
1,178,180		1,178,180	-		5
1,302,872		1,302,872	-		6
3,733,171		3,733,171	-		7
1,219,559		1,219,559	-		8
1,884,431		1,884,431	-		9
1,569,059		1,569,059	-		10
2,238,896		2,238,896	-		11
1,148,441		1,148,441	-		12
3,756,613		3,756,613	-		13
2,709,808		2,709,808	-		14
8,308,162		8,308,162	-		15
2,482,985		2,482,985	-		16
15,561,109		15,561,109	-		17
4,126,744		4,126,744	-		18
1,729,218		1,729,218	-		19
2,518,117		2,518,117	-		20
3,460,759		3,460,759	-		21
3,792,123		3,792,123	-		22
1,774,819		1,774,819	-		23
1,968,795		1,968,795	-		24
3,154,123		3,154,123	-		25
2,860,738		2,860,738	-		26
3,071,916		3,071,916	-		27
4,226,709		4,226,709	-		28
3,925,686		3,925,686	-		29
1,958,258		1,958,258	-		30
4,360,753		4,360,753	-		31
962,252		962,252	-		32
4,354,506		4,354,506	-		33
4,044,169		4,044,169	-		34
1,961,897		1,961,897	-		35
8,484,134		8,484,134	-		36
724,099		724,099	-		37
670,532		670,532	-		38
402,512		402,512	-		39
640,776		640,776	-		40
137,178		137,178	-		41
184,003		184,003	-		42
184,003		184,003	-		43
274,735		274,735	-		44
			-		45
			-		46
			-		47
54,736		54,736	-		48
623,832		623,832	-		49
			-		50
7,348,814		7,348,814	-		51
			-		52
			-		53
941,598		247,600	693,998		54
124,158,942	-	123,464,944	693,998		55
		(E), (H)			56
					57
					58

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC COM	(2) A Resubmission	3/25/2020	2019/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
(1,824,272)		(1,824,272)	-	1
(11,580,359)		(11,580,359)	-	2
(13,404,631)	-	(13,404,631)	-	3
		(F), (I)		4
				5
475,287		475,287	-	6
1,212,833		1,212,833	-	7
57,612		57,612	-	8
354,808		354,808	-	9
421,744		421,744	-	10
846,878		846,878	-	11
1,080,084		1,080,084	-	12
264,341		264,341	-	13
228,577		228,577	-	14
147,706		147,706	-	15
1,638,347		1,638,347	-	16
1,143,800		1,143,800	-	17
1,163,573		1,163,573	-	18
3,033,548		3,033,548	-	19
817,636		817,636	-	20
7,416,441		7,416,441	-	21
2,317,007		2,317,007	-	22
2,606,890		2,606,890	-	23
362,652		362,652	-	24
4,582,981		4,582,981	-	25
5,452,206		5,452,206	-	26
4,511,425		4,511,425	-	27
659,117		659,117	-	28
1,580,686		1,580,686	-	29
245,301		245,301	-	30
247,590		247,590	-	31
634,065		634,065	-	32
1,609,972		1,609,972	-	33
4,959,129		4,959,129	-	34
4,606,483		4,606,483	-	35
7,540,394		7,540,394	-	36
6,834,000		6,834,000	-	37
3,884,385		3,884,385	-	38
3,571,511		3,571,511	-	39
76,509,009	-	76,509,009	-	40
		(G), (H)		41
				42
				43

Name of Respondent		This Report Is:		Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 03/25/2020	2019/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt							
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.							
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.							
4. Show loss amounts by enclosing the figures in parentheses.							
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt		Date	Principal Amount of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:						
2	First and Refunding Mortgage Bonds:						
3	Series	Maturity Date					
4	86A	2/1/2019	87-91	200,000,000	(16,906,980)	45,393	-
5	86B	4/1/2019	92,93	196,915,000	(11,423,324)	100,702	-
6	86C	5/1/2019	93	100,000,000	(7,075,544)	84,364	-
7	86E	8/1/2019	93	200,000,000	(9,514,124)	195,974	-
8	86F	10/1/2019	92,93	200,000,000	(9,582,432)	251,062	-
9	86I	1/1/2020	93	250,000,000	(18,020,388)	625,784	-
10	87A	2/1/2020	93	250,000,000	(13,683,973)	515,562	39,659
11	87B	5/1/2020	88,91-92	250,000,000	(12,162,238)	534,670	133,667
12	87C	8/1/2020	88,91-92	250,000,000	(13,296,425)	694,823	255,988
13	89A	2/1/2022	91-93	200,000,000	(17,094,272)	1,796,526	1,213,869
14	90A	7/1/2023	93,94,95	150,000,000	(20,305,785)	2,938,046	2,285,147
15	91A	5/1/2024	95,96,98,99	93,199,000	(22,715,440)	4,782,032	3,885,401
16	91B	7/1/2024	93,94,96	199,993,000	(30,357,846)	5,083,964	4,159,609
17	92B	5/1/2025	95,97	37,000,000	(3,637,963)	783,603	659,877
18	92C	10/1/2025	94	1,000,000	(16,240,343)	3,960,585	3,373,832
19	92D	11/1/2022	95,96,97,98	113,305,000	(9,348,661)	1,424,228	1,052,691
20	93A	3/1/2026	96,97,98	43,984,000	(2,173,037)	552,267	475,207
21	93D	8/1/2026	96,97,98	54,470,000	(1,058,635)	284,098	246,635
22	93F	10/1/2023	98,99	45,234,000	(1,074,516)	204,433	161,395
23	93H	3/1/2024	95,98	27,500,000	(148,230)	28,755	23,189
24	California Pollution Control Financing Authority						
25	Series	Maturity Date					
26	PC 81B	12/1/2020	86	50,000,000	(5,522,433)	181,510	86,809
27	PC 82A	6/1/2022	87	45,000,000	(2,570,850)	148,122	104,769
28	PC 93A	6/1/2023	4/12/2004	60,000,000	(2,404,021)	554,757	429,152
29	PC 93B	12/1/2023	4/12/2004	200,000,000	(7,424,469)	1,859,006	1,480,903
30	PC 96D	11/1/2026	2001	100,000,000	(798,861)	246,260	214,822
31	PC 97C	11/1/2026	2001	148,550,000	(1,021,888)	313,913	273,839
32	First and Refunding Mortgage Bonds:						
33	Series	Maturity Date					
34	91A	5/1/2024	4/12/2004	106,801,000	(1,588,899)	422,547	343,320
35	92B	5/1/2025	4/12/2004	163,000,000	(6,726,521)	2,023,294	1,703,827
36	92D	11/1/2022	4/12/2004	286,695,000	(13,185,640)	2,723,990	2,013,384
37	93A	3/1/2026	4/12/2004	251,016,000	(12,044,623)	3,943,450	3,393,201
38	93D	8/1/2026	4/12/2004	379,930,000	(18,334,682)	6,233,726	5,411,696
39	93F	10/1/2023	4/12/2004	285,641,000	(11,917,361)	2,907,503	2,295,397
40	93H	3/1/2024	4/12/2004	271,200,000	(4,405,932)	1,144,717	923,159
41	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):						
42	Series	Maturity Date					
43	QUIDS	12/31/2025	4/12/2004	300,000,000	(7,532,920)	2,427,798	2,080,970

Name of Respondent	This Report Is:	Date of Report	Year of Report				
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 03/25/2020	2019/Q4				
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt							
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.							
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.							
4. Show loss amounts by enclosing the figures in parentheses.							
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt	Date Reacquired	Principal Amount of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Series	Maturity Date					
2	PC 2004 Series A-D:						
3	PC 2004 Series A-D	12/1/2023 (A)	6/1/2007	345,000,000	(2,502,290)	745,632	593,978
4	PC 2004 Series A-D	12/1/2023 (A)	6/1/2017	345,000,000	(716,522)	541,967	431,721
5							
6	PC 2005 Series A,B,E,F	11/1/2026 (B)	Various	248,550,000	(4,059,164)	612,553	534,355
7							
8	PC 2008 Series A,B	11/1/2026 (B)	9/1/2009	148,550,000	(817,918)	373,225	325,579
9							
10	PC 2008 Series F	11/1/2026 (B)	9/20/2010	50,000,000	(238,595)	115,987	101,180
11							
12	PC 2010 Series E	11/1/2026 (B)	4/2/2012	50,000,000	(454,967)	244,429	213,225
13							
14	\$620M Letter of Credit	4/1/2019	12/1/2015	-	(1,408,556)	105,643	-
15							
16	\$3B Revolver	4/1/2019	4/27/2015	-	(402,179)	25,671	-
17							
18	Partial Reacquisition of \$1B 4.80% Senior Notes						
19		6/15/2023	6/14/2013	461,441,000	(7,502,984)	3,341,751	2,591,732
20		6/15/2043	6/14/2013		(7,502,984)	6,115,703	5,865,629
21							
22	Reacquisition of \$800M 8.25% Senior Notes						
23		(C) 10/15/2018	Various	800,000,000	(16,930,630)	31,134,500	27,642,780
24							
25	TOTAL ACCOUNT 189			7,958,974,000	(373,836,045)	93,374,528	77,021,591
26							
27	NOTES:						
28	(A) The 2004 A-D bonds were reacquired on June 1, 2007 and were remarketed with a maturity date of December 1, 2023.						
29	The bonds were reacquired on June 1, 2017.						
30							
31	(B) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October 29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.						
32	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.						
33	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.						
34	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.						
35	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.						
36							
37							
38	Series	Maturity Date	Series	Maturity Date			
39	2005A	11/1/2026	2008A	11/1/2026			
40	2005B	11/1/2026	2008B	11/1/2026			
41	2005E	11/1/2026	2008F	11/1/2026			
42	2005F	11/1/2026	2010E	11/1/2026			
43							
44	The following bonds were included in 2018 but excluded in 2019 as net losses were full amortized by maturity date:						
45	Series	Principal	Net Loss	Maturity			
46	2005C	80,000,000	(1,261,263)	12/1/2016			
47	2005D	80,000,000	(1,277,971)	12/1/2016			
48	2005G	45,000,000	(723,892)	12/1/2018			
49	2008C	80,000,000	(414,248)	12/1/2016			
50	2008D	80,000,000	(414,249)	12/1/2016			
51	2008G	45,000,000	(194,090)	12/1/2018			
52							
53	(C) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining \$400M was redeemed on January 31, 2018.						
54							
55							
56	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
57	First and Refunding Mortgage Bonds:						
58	Series	Maturity Date					
59	86A	2/1/2019	87,90-91	200,000,000	73,205	126	0
60	87B	5/1/2020	87,91-92	250,000,000	573,922	1,001	250
61	87C	8/1/2020	87,91-92	250,000,000	207,195	6,439	2,372
62	93A	3/1/2026	97	5,000,000	30,636	7,526	6,476
63	93D	8/1/2026	97	15,600,000	308,462	79,070	68,644
64	93F	10/1/2023	96,97	45,775,000	2,554,600	453,230	357,813
65	93H	3/1/2024	95,96,99	51,300,000	913,250	169,502	136,695
66							
67	TOTAL ACCOUNT 257			817,675,000	4,661,270	716,895	572,251
68							
Page 260-1							

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.	
Line No.	Item (a)	Balance at End of Year (b)		
1	Accrued Franchise Requirement	197,912,008		
2	Customer Credits	152,777,659		
3	DCPP Retention Bonuses	114,713,416		
4	DCPP Community Impact Mitigation Program	113,101,422		
5	Emission Liability - Gas	44,000,000		
6	Deferred Revenues	37,099,655		
7	CPUC Reimbursement and Quarterly Fees	26,481,842		
8	Emission Liability - Electric	18,067,917		
9	Severance Liability Accrual	16,449,685		
10	Self Generation Initiative	14,102,545		
11	San Bruno Gas Spend Audit and Order to Show Cause costs	9,737,691		
12	Mission Substation Settlement	9,375,000		
13	Transmission Owner Forfeitures	4,000,000		
14	California Solar Incentive	2,929,889		
15	Valley Elderberry Longhorn Beetle (VELB)	2,180,000		
16	Performance Incentive Plan	1,871,000		
17	Mission Substation Settlement	1,747,435		
18	Refunds Due to Customers	637,100		
19	California Solar Incentive	613,000		
20	Valley Elderberry Longhorn Beetle	501,924		
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	Miscellaneous items (individual items < than \$250,000)	331,714		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$768,630,901		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year / Period of Report End of
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	3/25/2020	2019/Q4

GAS OPERATING REVENUES

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	2,603,738	1,986,041		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	2,603,738	1,986,041	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	2,603,738	1,986,041	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year / Period of Report End of
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	3/25/2020	2019/Q4

GAS OPERATING REVENUES

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	2,325,329,136	2,041,776,663	2,325,329,136	2,041,776,663	168,557,360	162,559,656
2	605,281,545	537,093,938	605,281,545	537,093,938	56,345,975	53,207,798
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	216,890,392	208,166,556	216,890,392	208,166,556	45,355,345	47,335,194
	3,147,501,073	2,787,037,156	3,147,501,073	2,787,037,156	270,258,680	263,102,648
6	0	0	0	0		
7	10,133	56,154	10,133	56,154		
8	4,443,219	3,946,798	4,443,219	3,946,798		
9	0	0	0	0	0	0
10	312,795,360	235,211,101	315,399,098	237,197,143	83,682,578	107,493,102
11	939,486,710	920,166,333	939,486,710	920,166,333	541,738,789	539,733,871
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	2,934,383	2,250,942	2,934,383	2,250,942		
17	0	0	0	0		
18	57,919,878	95,880,451	57,919,878	95,880,451		
19	86,941,656	242,202,264	86,941,656	242,202,264		
20	4,552,032,412	4,286,751,199	4,554,636,150	4,288,737,240		
21	45,897,364	(37,224,322)	45,897,364	(37,224,322)		
22	4,597,929,776	4,249,526,877	4,600,533,514	4,251,512,918		

Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.

Note 2: Line 18, cols (h) and (i) include net unbilled revenues of \$7,687,465 and \$55,621,369 respectively.

Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year/Period of Report End of 2019/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
--------------------------------------------------------	------------------------------------------------------------	---------------------------------------------	---------------------------

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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22						
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24						
25						

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year/Period of Report End of 2019/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA	17,715			
9	GNAAO				
10	GNFT		-		
11	GNFTO	2,586,023	1,986,041		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	2,603,738	1,986,041	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
--------------------------------------------------------	------------------------------------------------------------	----------------------------------------------------	----------------------------------

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	(5,499,661)	(5,590,197)	(5,499,661)	(5,590,197)	-	-
2	5,499,661	5,590,198	5,499,661	5,590,198	26,397,668	25,311,082
3	12,972,007	13,151,167	12,972,007	13,151,167	-	-
4	146,829,207	127,829,298	146,829,207	127,829,298	-	-
5	6,134,934	5,819,490	6,134,934	5,819,490	-	-
6	76,653	186,948	76,653	186,948	-	-
7	(3,868)	(404)	(3,868)	(404)	-	-
8	45,775,711	15,059,303	45,793,427	15,059,303	-	-
9	4,341,557	5,657,182	4,341,557	5,657,182	8,210,993	19,637,834
10	2,906,277	2,210,510	2,906,277	2,210,510	-	-
11	7,898,648	11,037,668	10,484,671	13,023,709	49,073,917	62,544,186
12	72,897,451	43,066,475	72,897,451	43,066,475	-	-
13	2,423,598	2,236,933	2,423,598	2,236,933	-	-
14	5,869,566	5,966,215	5,869,566	5,966,215	-	-
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	308,121,741	232,220,786	310,725,479	234,206,827	83,682,578	107,493,102

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year/Period of Report End of 2019/Q4
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Revenues from Storing of Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
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3					
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21					
22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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Revenues from Storing of Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year/Period of Report End of 2019/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Compensation for Minor or Incidental Services Provided for Others	11,731,582
2	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	994,352
3	Gains on Settlements of Imbalance Receivables and Payables	-
4	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	(10,961,350)
5	Unbilled Revenues	7,687,464
6	Damage Claim, Gas lost to Atmosphere, Labor and materials to repair gas facilities and other costs associated with repair of gas facilities.	13,164,829
7	Revenues from customers using the Utility's gas storing facilities, CAC (Customer Advance for Construction) and CIAC (Contribution In Aid of Construction)	35,212,437
8	Miscellaneous below \$250k - One item	90,564
	Total	57,919,878

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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			9,966,431	50,952,383
3	(495) Other Gas Revenues			8,882,422	(46,600)
4					
5					
6					
7					
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9					
10					
11					
12					
13					
14					
15					
16					
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22					
23					
24	TOTAL	0	0	18,848,853	50,905,783

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	80,903,456	108,486,534
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	(750) Operation Supervision and Engineering	-	-
8	(751) Production Maps and Records	-	-
9	(752) Gas Wells Expense	-	-
10	(753) Field Line Expenses	-	-
11	(754) Field Compressor Station Expenses	-	(2,217)
12	(755) Field Compressor Station and Power	-	-
13	(756) Field Measuring and Regulating Station Expenses	-	-
14	(757) Purification Expenses	307	261
15	(758) Gas Well Royalties	-	-
16	(759) Other Expenses	2,033,038	2,680,795
17	(760) Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	2,033,345	2,678,840
19	Maintenance		
20	(761) Maintenance Supervision and Engineering	-	-
21	(762) Maintenance of Structures and Improvements	-	-
22	(763) Maintenance of Producing Gas Wells	-	-
23	(764) Maintenance of Field Lines	-	-
24	(765) Maintenance of Field Compressor Station Equipment	-	-
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	94,599	382,746
26	(767) Maintenance of Purification Equipment	-	-
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-
28	(769) Maintenance of Other Equipment	195,588	195,588
29	TOTAL Maintenance (Total of lines 20 thru 28)	290,188	578,334
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	2,323,533	3,257,174

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	(795) Delay Rentals	-	-
62	(796) Nonproductive Well Drilling	-	-
63	(797) Abandoned Projects	-	-
64	(798) Other Exploration	-	-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	(800) Natural Gas Well Head Purchases	-	-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	(801) Natural Gas Field Line Purchases	296,113,786	267,469,832
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-
71	(803) Natural Gas Transmission Line Purchases	167,034,715	207,229,956
72	(804) Natural Gas City Gate Purchases	10,887,265	(31,671,742)
73	(804.1) Liquefied Natural Gas Purchases	-	-
74	(805) Other Gas Purchases - Note 1	126,768,981	106,099,675
75	Less (805.1) Purchased Gas Cost Adjustments	-	-
76	(805.2) Incremental Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	600,804,746	549,127,721
78	(806) Exchange Gas	-	-
79	Purchased Gas Expense		
80	(807.1) Well Expenses-Purchased Gas	8,083,399	7,703,672
81	(807.2) Operation of Purchased Gas Measuring Stations	497	1,000
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-
83	(807.4) Purchased Gas Calculations Expenses	-	-
84	(807.5) Other Purchased Gas Expenses	11,086,386	2,240,647
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	19,170,282	9,945,319
	Note 1 - Represents Emission Expenses		

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	(808.1) Gas Withdrawn from Storage-Debit	47,955,613	49,822,596
87	Less (808.2) Gas Delivered to Storage-Credit	(42,730,606)	(41,893,585)
88	(809.1) Withdrawals of Liquefied Natural Gas for Processing-Credit	-	-
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-
90	Less Gas Used in Utility Operations-Credit	-	-
91	(810) Gas Used for Compressor Station Fuel-Credit	(3,974,410)	(2,004,150)
92	(811) Gas Used for Products Extraction-Credit	-	-
93	(812) Gas Used for Other Utility Operations-Credit	(592,549)	(430,087)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(4,566,959)	(2,434,238)
95	(813) Other Gas Supply Expenses	-	-
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	620,633,077	564,567,813
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	703,860,066	676,311,521
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>	-	-
99	A. Underground Storage Expenses	-	-
100	Operation	-	-
101	(814) Operation Supervision and Engineering	-	-
102	(815) Maps and Records	-	-
103	(816) Wells Expenses	1,792,170	16,296
104	(817) Lines Expenses	-	-
105	(818) Compressor Station Expenses	110,771	106,930
106	(819) Compressor Station Fuel and Power	2,856,359	2,156,805
107	(820) Measuring and Regulating Station Expenses	825,268	834,417
108	(821) Purification Expenses	128,919	116,999
109	(822) Exploration and Development	-	-
110	(823) Gas Losses	-	-
111	(824) Other Expenses	16,801,430	14,677,577
112	(825) Storage Well Royalties	-	-
113	(826) Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	22,514,918	17,909,024

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	(830) Maintenance Supervision and Engineering	-	214
117	(831) Maintenance of Structures and Improvements	-	-
118	(832) Maintenance of Reservoirs and Wells	1,634,057	3,133,538
119	(833) Maintenance of Lines	-	-
120	(834) Maintenance of Compressor Station Equipment	2,455,116	2,121,358
121	(835) Maintenance of Measuring and Regulating Station Equipment	-	-
122	(836) Maintenance of Purification Equipment	6,358	-
123	(837) Maintenance of Other	697,995	715,522
124	TOTAL Maintenance (Total of lines 116 thru 123)	4,793,526	5,970,631
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	27,308,444	23,879,655
126	B. Other Storage Expenses		
127	Operation		
128	(840) Operation Supervision and Engineering	-	-
129	(841) Operation Labor and Expenses	-	-
130	(842) Rents	-	-
131	(842.1) Fuel	-	-
132	(842.2) Power	-	-
133	(842.3) Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		
136	(843.1) Maintenance Supervision and Engineering	-	-
137	(843.2) Maintenance of Structures and Improvements	-	-
138	(843.3) Maintenance of Gas Holders	47,119	47,395
139	(843.4) Maintenance of Purification Equipment	-	-
140	(843.5) Maintenance of Liquification Equipment	-	-
141	(843.6) Maintenance of Vaporizing Equipment	-	-
142	(843.7) Maintenance of Compressor Equipment	1,044,768	591,600
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-
144	(843.9) Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of line 136 thru 144)	1,091,887	638,995
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	1,091,887	638,995

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	(844.1) Operation Supervision and Engineering	-	-
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-
151	(844.3) Liquefaction Processing Labor and Expenses	-	-
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-
153	(844.5) Measuring and Regulating Labor and Expenses	-	-
154	(844.6) Compressor Station Labor and Expenses	-	-
155	(844.7) Communication System Expenses	-	-
156	(844.8) System Control and Load Dispatching	-	-
157	(845.1) Fuel	-	-
158	(845.2) Power	-	-
159	(845.3) Rents	-	-
160	(845.4) Demurrage Charges	-	-
161	(845.5) Wharfage Receipts-Credit	-	-
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-
163	(846.1) Gas Losses	-	-
164	(846.2) Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	(847.1) Maintenance Supervision and Engineering	-	-
168	(847.2) Maintenance of Structures and Improvements	-	-
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-
170	(847.4) Maintenance of LNG Transportation Equipment	-	-
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-
172	(847.6) Maintenance of Compressor Station Equipment	-	-
173	(847.7) Maintenance of Communication Equipment	-	-
174	(847.8) Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	28,400,331	24,518,650

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	(850) Operation Supervision and Engineering	4,160,501	4,516,073
181	(851) System Control and Load Dispatching	8,242,398	8,440,521
182	(852) Communication System Expenses	-	-
183	(853) Compressor Station Labor and Expenses	6,528	74,878
184	(854) Gas for Compressor Station Fuel	4,008,771	2,077,045
185	(855) Other Fuel and Power for Compressor Stations	21,878,261	20,674,109
186	(856) Mains Expenses	35,756,107	42,146,218
187	(857) Measuring and Regulating Station Expenses	3,438,177	3,814,336
188	(858) Transmission and Compression of Gas by Others	291,684,426	271,964,661
189	(859) Other Expenses	154,141,717	203,901,040
190	(860) Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)	523,316,887	557,608,881
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	2,552,737	3,037,016
194	(862) Maintenance of Structures and Improvements	6,192	58,831
195	(863) Maintenance of Mains	367,973,468	289,487,181
196	(864) Maintenance of Compressor Station Equipment	9,049,776	7,493,414
197	(865) Maintenance of Measuring and Reg. Station Equipment	14,997,269	13,429,648
198	(866) Maintenance of Communication Equipment	-	-
199	(867) Maintenance of Other	6,738,914	6,385,613
200	TOTAL Maintenance (Total of lines 193 thru 199)	401,318,356	319,891,703
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	924,635,243	877,500,584
202	4. DISTRIBUTION EXPENSE		
203	Operation		
204	(870) Operation Supervision and Engineering	9,403,830	3,450,454
205	(871) Distribution Load Dispatchng	-	-
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	(874) Mains and Services Expenses	56,560,571	47,769,335
209	(875) Measuring and Regulating Station Expenses-General	4,346,546	4,506,670
210	(876) Measuring and Regulating Station Expenses-Industrial	-	-
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-
212	(878) Meter and House Regulator Expenses	868,833	812,358
213	(879) Customer Installations Expenses	54,212,632	41,009,311
214	(880) Other Expenses	151,522,665	163,937,309
215	(881) Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)	276,915,078	261,485,437
217	Maintenance	-	-
218	(885) Maintenance Supervision and Engineering	3,676,424	1,533,918
219	(886) Maintenance of Structures and Improvements	3,145,319	3,237,352
220	(887) Maintenance of Mains	171,553,817	130,834,746
221	(888) Maintenance of Compressor Station Equipment	-	-
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	13,485,328	13,060,527
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	14,041,428	13,336,901
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-
225	(892) Maintenance of Services	25,344,182	23,367,421
226	(893) Maintenance of Meters and House Regulators	17,061,097	7,097,695
227	(894) Maintenance of Other Equipment	(5,627,392)	(2,711,044)
228	TOTAL Maintenance (Total of lines 218 thru 227)	242,680,204	189,757,517
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	519,595,281	451,242,954
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>	-	-
231	Operation	-	-
232	(901) Supervision	3,568,762	3,630,165
233	(902) Meter Reading Expenses	4,843,552	4,218,939
234	(903) Customer Records and Collection Expenses	133,919,279	104,259,734

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	(904) Uncollectible Accounts	11,004,088	8,650,458
236	(905) Miscellaneous Customer Accounts Expenses	1,070,509	(553,086)
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	154,406,190	120,206,210
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	(907) Supervision	-	-
241	(908) Customer Assistance Expenses	123,548,340	137,106,452
242	(909) Informational and Instructional Expenses	-	-
243	(910) Miscellaneous Customer Service and Informational Expenses	99	60,042
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	123,548,439	137,166,494
245	7. SALES EXPENSES		
246	Operation		
247	(911) Supervision	-	-
248	(912) Demonstration and Selling Expenses	1,016,934	1,127,114
249	(913) Advertising Expenses	-	-
250	(916) Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,016,934	1,127,114
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	(920) Administrative and General Salaries	194,144,580	146,867,249
255	(921) Office Supplies and Expenses	35,993,762	(5,095,802)
256	(922) Administrative Expense Transferred-Credit	(50,271,088)	(34,066,926)
257	(923) Outside Service Employed	274,469,660	135,369,225
258	(924) Property Insurance	6,699,766	4,929,713
259	(925) Injuries and Damages	(28,005,499)	115,619,390
260	(926) Employee Pensions and Benefits	163,560,137	131,965,505
261	(927) Franchise Requirements	40,561,008	36,009,096
262	(928) Regulatory Commission Expense	-	-
263	(929) Duplicate Charges	-	-
264	(930.1) General Advertising Expenses	-	-
265	(930.2) Miscellaneous General Expenses	8,749,305	2,077,079
266	(931) Rents	-	-
267	TOTAL Operation (Total of lines 254 thru 266)	645,901,629	533,674,528
268	Maintenance		
269	(935) Maintenance of General Plant	2,060,504	2,253,815
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	647,962,133	535,928,343
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	3,103,424,617	2,824,001,871

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PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	3/25/2020	2019/Q4
GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)			
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.		2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).	
Natural Gas			
Line No.	Account Charged	Dth of Gas Used NOTE (A)	Amount of Credit
	(a)	(b)	(c)
			(d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,156,967
2	811 Gas used for Products Extraction -- Cr		
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.		
4	Gas Shrinkage, Etc. for Respndt's Gas Processed by Others		
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses):		
6	Various Dehydrators and		
7	Station Heaters	550	171,478
8	Other Company Usage	550	1,015
9			
10			
11			
12			
13			
14	NOTE (A):		
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit		
16	charged to each account		
17			
18			
19			
20			
21	TOTAL		1,329,460
			4,566,959
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous items	0		
2				
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42				
43				
44	TOTAL	0		

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
Line No.	Description	Amount		
1	Industry Association Dues	19		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	0		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0		
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	Clearing Account Adjustments	90,176		
7				
8	Bank Service Fees	8,573,073		
9	Consulting Services, Outside Attorney Fees, and Contracts	107,394		
10	Union Negotiation Adjustment	0		
11	Non-PO Credit Memo's	0		
12	Miscellaneous cash receipt (recovery of unclaimed funds)	(19,328)		
13	Write off from miscellaneous reconciliations	(3,322)		
14	Other miscellaneous adjustments	1,293		
15				
TOTAL		8,749,305		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmiss	(Mo, Da, Yr) 3/25/2020	2019/Q4	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.		in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total.		
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		(If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			7,332
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	49,722,585		
6	Other storage plant	442,413		
7	Base load LNG terminating and processing plant			
8	Transmission plant	140,968,695		
9	Distribution plant	385,037,833		
10	General plant	17,637,366		
11	Common plant-gas	84,218,071		
12				
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14				
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22				
23				
24				
25	TOTAL	678,026,963		7,332

Name of Respondent PACIFIC GAS AND ELECTRIC CO	This Report Is: (1) * An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4	
DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)				
<p>tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
1,094,002		1,101,334	Intangible plant	1
		0	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		49,722,585	Underground gas storage plant	5
		442,413	Other storage plant	6
		0	Base load LNG terminating and	7
		0	processing plant	
		140,968,695	Transmission Plant	8
		385,037,833	Distribution Plant	9
		17,637,366	General Plant	10
92,744,687		176,962,758	Common Plant-Gas	11
				12
				13
				14
				15
				16
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				19
				20
				21
				22
				23
				24
93,838,689	0	771,872,984	TOTAL	25

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefit plans	67,698,434		
2	Post-retirement benefits other than pensions (PBOP)	8,393,538		
3	Long-term disability plan	4,514,216		
4	Retirement Savings Plan (401K)	15,656,550		
5	Active Health Cares	60,948,732		
6	Short-Term Disability & Paid Family Leave	2,319,896		
7	Others (consulting, workers comp, employee recruiting and relocation, etc.)	4,028,771		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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38				
39	TOTAL	163,560,137		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for</p>	<p>Certain Civic, Political and Related Activities</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) total charges for the year</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and reported on Page 358, according to the instructions for that schedule.</p>		
<p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35</p>	<p>Details of this page have been filed with the California Public Utilities Commission.</p>		

Name of Respondent STANDARD PACIFIC GAS LINE INC	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	793,793
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	Goods or Services Provided for Affiliated Company			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	1,429,546
23			-	-
24	Gas Transmission Expense	Chevron	489	238,258
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
COMPRESSOR STATIONS			
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where</p>		<p>such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's</p>	
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Plant Cost (c)
1	UNDERGROUND STORAGE COMPRESSORS		
2			
3	Los Medanos, K-1	1	43,545,547
4			
5	Gill Ranch Storage Field, 5 electric compressor (A)		12,991,944
6			
7	McDonald Island, K-1		
8	McDonald Island, K-2		
9	McDonald Island, K-7 (Rental)		
10	McDonald Island, K-8 (Rental)		
11	McDonald Island, K-9 (Rental)		
12	Total McDonald Island	5	106,625,887
13			
14	Pleasant Creek, K-8	1	6,957,412
15			
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	170,120,790
17			
18	TRANSMISSION LINE COMPRESSORS		
19			
20	Topock (9 Units)	9	137,789,810
21	Hinkley (12 Units)	12	189,875,434
22	Kettleman, K-1, K-2, & K-3	3	98,006,425
23	Tionesta, K-1	1	30,761,836
24	Burney, K-2	1	99,868,261
25	Gerber, K-1	1	54,777,112
26	Delevan, K-1, K-2, & K-3	3	161,172,024
27	Bethany, K-1 & K-2	2	69,235,409
28	Santa Rosa, K-1 & K-2	2	19,282,387
29			
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	860,768,698
31			
32	GRAND TOTAL	41	1,030,889,488
33			
34	NOTES:		
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while		
36	the Gill Ranch Storage, LLC is the operator of the facility.		
37			

Name of Respondent		This Report is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 3/25/2020	2019/Q4	
COMPRESSOR STATIONS						
title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation			during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec.& taxes)		Operation Data				Line No.
Fuel or Power (d)	Other (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60 F) (f)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	
1,351,643	516,727	116,759	4,164	1	3/18/2019	1
		(ELECTRIC)				2
		(ELECTRIC)	2,635	1	6/3/2019	3
		(ELECTRIC)	2,708	1	6/3/2019	4
			3,569	1	6/3/2019	5
			3,083	1	6/3/2019	6
			3,276	1	6/3/2019	7
1,408,818	1,895,036	121,698	15,271	5	6/3/2019	8
						9
95,898	154,125	8,284	1,242	1	3/16/2019	10
						11
2,856,359	2,565,888	246,741	20,677	7		12
						13
625,300	2,528,300	846,786	36,579	6	9/9/2019	14
851,019	2,784,524	1,152,457	40,286	7	9/22/2019	15
468,881	767,911	634,962	11,110	2	11/17/2019	16
416,287	331,840	563,739	4,801	1	6/20/2019	17
606,486	437,592	821,308	6,331	1	10/13/2019	18
654,392	453,143	886,183	6,556	1	4/17/2019	19
386,406	1,480,942	523,274	21,426	3	6/26/2019	20
20,788,795	258,505	(ELECTRIC)	3,740	1	2/19/2019	21
1,089,466	13,547	(ELECTRIC)	196	1	2/13/2019	22
						23
25,887,032	9,056,304	5,428,709	131,025	23		24
						25
28,743,391	11,622,191	5,675,450	151,702	30		26
						27
						28
						29
						30
						31
						32
						33
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						35
						36
						37

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
2	Gas Delivered to Storage			
3	January	189,119	466,223	655,342
4	February	375,953	(366,987)	8,966
5	March	-	2,755,552	2,755,552
6	April	5,189,958	2,277,675	7,467,633
7	May	5,107,070	7,443,209	12,550,279
8	June	4,121,730	6,316,758	10,438,488
9	July	3,891,468	3,538,315	7,429,783
10	August	3,063,331	1,390,769	4,454,100
11	September	3,050,482	2,177,643	5,228,125
12	October	1,278,545	435,278	1,713,823
13	November	937,898	(219,068)	718,830
14	December	-	515,162	515,162
14	TOTAL (Total of lines 2 thru 13)	27,205,554	26,730,529	53,936,083
15	Gas Withdrawn from Storage			
16	January	6,592,000	1,357,137	7,949,137
17	February	10,540,000	3,547,949	14,087,949
18	March	1,054,001	4,079,816	5,133,817
19	April	-	34,961	34,961
20	May	-	37,430	37,430
21	June	-	48,994	48,994
22	July	-	1,264,448	1,264,448
23	August	35,000	359,728	394,728
24	September	105,616	51,979	157,595
25	October	5,000	2,284,985	2,289,985
26	November	2,225,000	2,915,114	5,140,114
27	December	9,928,000	605,270	10,533,270
28	TOTAL (Total of lines 16 thru 27)	30,484,617	16,587,811	47,072,428

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS (In Mcf)		
1	Top or Working Gas End of Year	67,667,201
2	Cushion Gas (Including Native Gas)	71,725,327
3	Total Gas in Reservoir (Total of line 1 and 2)	139,392,527
4	Certificated Storage Capacity *	107,196,000
5	Number of Injection -- Withdrawal Wells	104
6	Number of Observation Wells	12
7	Maximum Day's Withdrawal from Storage	945,146
8	Date of Maximum Day's Withdrawal	2/6/2019
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

* Certificated Working Storage Capacity

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT:		
1	002	124.2
2	021A	20.2
3	021B	19.7
4	021C	22.5
5	021D	14.4
6	021E	86.4
7	021F	23.3
8	021G	22.1
9	021H	14.0
10	050A	47.4
11	050B	7.8
12	100	14.3
13	101	50.1
14	103	26.9
15	105A	13.7
16	105B	15.3
17	105C	2.0
18	105N	33.9
19	107	15.4
20	108	83.0
21	109	58.9
22	111A	35.9
23	111B	7.0
24	112	0.4
25	114	35.8
26	116	10.2
27	118	0.0
28	118A	69.5
29	118B	39.8
30	118D	6.1
31	118E	0.7
32	118F	1.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
33	118G	6.3
34	119A	17.9
35	119B	12.4
36	119C	7.9
37	119D	3.9
38	120	0.4
39	121	12.5
40	123	15.1
41	124A	27.4
42	124B	19.6
43	124C	3.9
44	125	1.3
45	125A	0.0
46	125B	0.0
47	126A	12.7
48	126B	9.4
49	126C	0.4
50	126D	3.7
51	128	15.4
52	130	0.5
53	131	38.5
54	131Y	0.3
55	131Z	0.7
56	132	57.1
57	132A	1.8
58	132B	0.4
59	134A	35.1
60	134B	5.5
61	136	7.9
62	137A	3.7
63	137B	7.4
64	137C	8.6

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
65	137D	3.3
66	138	36.5
67	138A	16.3
68	138B	15.0
69	138C	6.6
70	138D	2.0
71	138E	1.6
72	142N	15.3
73	142S	11.8
74	143	0.0
75	147	4.2
76	148	19.9
77	150	12.0
78	151	13.6
79	153	32.0
80	156	4.6
81	158	2.6
82	159	4.1
83	162A	9.4
84	162B	0.0
85	164	5.0
86	167	43.5
87	168	2.9
88	169	11.3
89	169A	11.9
90	169B	13.6
91	172A	80.8
92	172B	0.6
93	172C	0.3
94	172D	3.2
95	173	24.7
96	173B	0.0

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
97	174	4.7
98	176	1.2
99	177	0.0
100	177A	196.0
101	177B	7.6
102	177E	1.2
103	181A	10.7
104	181B	12.0
105	182	13.8
106	182B	6.0
107	185	0.0
108	186	27.5
109	187	66.8
110	189	1.8
111	190	16.3
112	191	39.5
113	191A	4.9
114	191B	1.6
115	193	15.8
116	194	0.0
117	195	5.3
118	195A	1.6
119	195B	0.5
120	195Y	0.5
121	195Z	0.5
122	196	2.5
123	196A	14.0
124	196B	11.3
125	197A	41.6
126	197B	5.6
127	197C	28.8
128	199	1.7

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
129	200	2.7
130	200A	16.0
131	200B	5.4
132	200C	10.6
133	201	0.0
134	202	23.6
135	206	0.7
136	207	0.0
137	209	4.6
138	210	0.0
139	210A	27.2
140	210B	29.4
141	210C	17.8
142	210D	1.5
143	213	0.0
144	214	0.0
145	215	27.7
146	220	36.3
147	222	2.7
148	300	0.5
149	300A	512.2
150	300B	522.3
151	301A	25.2
152	301B	14.2
153	301C	3.3
154	301D	1.8
155	301E	1.0
156	301F	8.7
157	301G	26.3
158	301H	1.8
159	302	56.3
160	302E	37.6

See Note A
See Note A

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
161	302W	5.8
162	303	45.4
163	304	14.2
164	306	71.8
165	307A	16.4
166	307B	4.9
167	310	38.6
168	311	61.2
169	312	7.8
170	313	34.7
171	314	43.7
172	314A	0.3
173	314B	0.1
174	316N	0.4
175	318	1.3
176	319	11.3
177	320	0.5
178	331A	8.7
179	331B	7.7
180	331C	1.8
181	337	0.0
182	340	0.0
183	351	14.7
184	352	15.2
185	372	3.8
186	375	17.9
187	375A	3.0
188	375B	0.7
189	375C	0.4
190	375D	0.3
191	376	1.6
192	379	3.6

See Note A

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
193	400	308.9
194	401 See Note A	432.1
195	402	43.3
196	402B	3.2
197	403	1.4
198	404	3.4
199	405	0.0
200	406	14.1
201	407	26.7
202	408	0.1
203	RYER See Note A	0.6
204	Stanpac 3 See Note A	33.7
205	Stanpac 4 See Note A	12.2
206	Stanpac 5 See Note A	6.0
207		
208		
209		
210		
211		
212		
213		
214		
215		
216		
217		
218		
219		
220	SUBTOTAL	4950.4
221		
222		
223		
224		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS</u>		
225	0103-01	0.1
226	0107-01	0.3
227	0107-02	0.8
228	0109-01	1.8
229	0111-02	5.2
230	0111-08	0.1
231	0111-17	0.1
232	0112-01	0.6
233	0112-03	0.1
234	0112-04	0.0
235	0112-05	0.1
236	0112-06	0.0
237	0112-08	0.7
238	0112-09	0.4
239	0112-10	0.2
240	0115-01	0.4
241	0116-01	0.0
242	0117-01	1.3
243	0117-03	0.0
244	0117-04	0.1
245	0117-05	0.1
246	0117-07	0.2
247	0117-08	0.1
248	0118-01	0.0
249	0123-01	1.2
250	0126-01	1.9
251	0126-03	0.7
252	0126-04	0.0
253	0128-01	1.8
254	0129-01	0.0
255	0130-01	0.4
256	0131-01	1.1

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
TRANSMISSION LINES				
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
257	0131-02	0.2		
258	0132-01	1.0		
259	0133-01	0.3		
260	0133-03	0.6		
261	0133-04	0.0		
262	0133-05	0.6		
263	0133-06	0.1		
264	0133-07	0.1		
265	0135-01	0.5		
266	0135-02	0.0		
267	0136-01	1.7		
268	0136-02	0.0		
269	0136-04	0.2		
270	0136-05	0.1		
271	0136-10	0.3		
272	0136-11	0.0		
273	0137-01	0.1		
274	0137-02	0.0		
275	0138-01	0.2		
276	0139-01	0.2		
277	0140-01	1.0		
278	0140-03	0.2		
279	0141-01	0.5		
280	0142-04	0.2		
281	0201-01	0.7		
282	0203-01	1.0		
283	0203-05	0.1		
284	0203-08	0.0		
285	0204-01	1.8		
286	0205-01	1.0		
287	0206-01	0.8		
288	0207-01	1.2		

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
289	0208-01	2.5
290	0209-01	0.8
291	0210-01	6.5
292	0211-01	0.7
293	0213-02	4.3
294	0214-01	1.7
295	0215-01	1.0
296	0217-01	2.6
297	0220-01	0.6
298	0224-01	0.1
299	0401-01	9.8
300	0401-13	1.9
301	0401-15	0.0
302	0402-01	6.1
303	0402-05	2.5
304	0403-01	3.9
305	0403-09	0.0
306	0403-11	0.0
307	0403-13	0.0
308	0404-01	3.6
309	0404-02	0.1
310	0404-03	0.0
311	0404-04	2.7
312	0404-07	0.2
313	0404-08	0.6
314	0404-11	0.6
315	0404-13	1.3
316	0405-01	28.7
317	0405-02	2.0
318	0405-12	0.1
319	0406-01	5.8
320	0406-03	1.9

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
321	0406-08	0.6
322	0407-01	12.1
323	0408-01	3.2
324	0408-02	1.5
325	0408-03	0.3
326	0409-01	2.4
327	0410-01	0.4
328	0413-03	0.0
329	0600-01	2.4
330	0600-02	1.0
331	0600-03	3.6
332	0600-05	2.8
333	0600-06	0.0
334	0601-01	3.3
335	0601-05	0.9
336	0602-01	5.2
337	0603-02	2.6
338	0604-01	6.6
339	0604-03	1.5
340	0604-04	1.8
341	0604-06	2.9
342	0604-07	6.2
343	0604-08	0.0
344	0604-16	0.2
345	0604-17	0.2
346	0604-19	0.1
347	0604-23	0.0
348	0605-01	7.0
349	0605-03	2.8
350	0606-01	9.4
351	0606-02	1.9
352	0606-03	0.2

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
353	0606-06	0.0
354	0607-01	8.2
355	0607-02	0.9
356	0607-03	0.7
357	0608-01	5.7
358	0608-04	0.2
359	0609-02	2.5
360	0609-03	0.4
361	0611-01	1.1
362	0611-02	5.2
363	0611-05	0.1
364	0611-06	0.1
365	0611-07	0.4
366	0611-08	0.1
367	0611-09	24.1
368	0611-15	0.9
369	0611-16	3.0
370	0611-17	1.7
371	0611-18	7.4
372	0611-22	0.0
373	0611-29	0.0
374	0611-39	0.0
375	0613-01	5.2
376	0613-02	0.4
377	0613-09	0.6
378	0614-03	1.4
379	0614-04	4.9
380	0614-05	0.9
381	0614-06	0.0
382	0614-08	7.3
383	0614-09	0.2
384	0614-10	0.1

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
385	0614-11	0.2
386	0614-13	2.3
387	0614-14	0.0
388	0614-15	0.0
389	0614-16	0.0
390	0614-17	1.8
391	0614-18	0.0
392	0614-20	6.7
393	0614-24	1.1
394	0614-25	0.6
395	0615-01	6.2
396	0615-02	0.5
397	0616-01	1.5
398	0616-02	0.3
399	0616-04	0.0
400	0617-01	1.2
401	0617-03	1.7
402	0617-06	22.0
403	0617-07	1.3
404	0617-08	3.4
405	0617-09	0.5
406	0617-10	6.0
407	0617-14	3.6
408	0617-15	1.0
409	0617-16	1.1
410	0618-02	0.0
411	0618-03	3.5
412	0618-05	1.4
413	0618-10	1.5
414	0619-01	0.0
415	0619-04	0.4
416	0619-05	3.2

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
417	0621-01	1.0
418	0626-01	3.3
419	0626-06	0.2
420	0627-01	0.8
421	0630-01	17.0
422	0630-06	0.1
423	0632-01	3.7
424	0634-01	6.0
425	0635-01	1.1
426	0637-01	1.3
427	0638-02	3.5
428	0639-01	5.1
429	0639-02	0.2
430	0641-07	0.0
431	0643-01	0.9
432	0644-01	0.5
433	0645-01	2.4
434	0646-01	1.1
435	0647-01	3.1
436	0648-01	0.1
437	0650-01	1.4
438	0651-01	1.9
439	0801-01	0.6
440	0804-01	1.2
441	0804-03	3.6
442	0804-05	0.7
443	0804-08	0.6
444	0804-10	0.4
445	0804-11	0.3
446	0804-12	0.1
447	0804-14	0.9
448	0804-16	0.2

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<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
449	0805-01	1.8
450	0806-01	3.0
451	0807-01	0.5
452	0809-01	2.2
453	0812-01	1.2
454	0813-01	1.4
455	0813-02	0.5
456	0813-07	0.3
457	0813-08	4.0
458	0813-09	1.1
459	0813-13	3.8
460	0814-04	0.0
461	0814-05	0.4
462	0817-01	3.2
463	0820-01	1.2
464	0821-01	11.7
465	0821-02	13.6
466	0822-01	0.9
467	0824-01	1.1
468	0824-02	3.8
469	0826-01	1.0
470	0829-01	0.8
471	0832-01	2.4
472	0832-02	0.4
473	0833-01	6.9
474	0833-02	0.1
475	0833-03	0.0
476	0833-04	2.0
477	0834-01	0.4
478	0837-01	1.6
479	0840-01	2.9
480	1001-01	3.6

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
481	1002-01	0.6
482	1004-01	4.8
483	1004-03	3.0
484	1004-05	0.0
485	1004-11	0.2
486	1009-01	2.2
487	1012-01	3.5
488	1016-01	2.0
489	1017-01	1.0
490	1017-04	0.0
491	1019-01	2.6
492	1020-01	0.0
493	1022-01	3.0
494	1023-01	2.9
495	1024-01	2.2
496	1024-02	0.0
497	1025-01	0.3
498	1026-01	4.3
499	1026-03	0.0
500	1027-01	8.7
501	1027-02	0.2
502	1027-03	0.2
503	1027-04	1.6
504	1027-08	1.3
505	1027-09	1.7
506	1027-12	1.0
507	1027-15	1.7
508	1027-17	0.6
509	1029-01	1.4
510	1030-01	1.1
511	1030-02	0.8
512	1033-01	2.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
513	1035-05	6.6
514	1039-01	3.4
515	1041-02	0.1
516	1042-01	7.5
517	1043-01	0.1
518	1201-02	2.0
519	1202-01	3.1
520	1202-02	2.4
521	1202-03	0.9
522	1202-04	2.4
523	1202-05	3.3
524	1202-06	3.7
525	1202-08	2.7
526	1202-09	3.6
527	1202-11	4.7
528	1202-12	2.2
529	1202-14	0.0
530	1202-15	0.0
531	1202-16	4.7
532	1202-17	2.8
533	1202-18	4.1
534	1202-19	4.2
535	1202-21	0.1
536	1202-22	0.3
537	1203-01	3.4
538	1203-02	0.3
539	1204-01	3.5
540	1205-02	4.1
541	1205-03	0.0
542	1207-01	5.8
543	1207-02	1.5
544	1209-01	10.1

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
545	1209-02	5.6
546	1209-05	5.2
547	1209-06	5.8
548	1210-01	3.3
549	1211-01	7.0
550	1211-02	2.6
551	1211-03	6.0
552	1211-04	4.7
553	1212-01	6.5
554	1213-01	3.6
555	1217-01	4.1
556	1218-01	7.5
557	1219-01	7.1
558	1220-01	0.9
559	1221-01	0.2
560	1222-01	1.1
561	1223-01	1.8
562	1301-01	4.9
563	1302-01	1.8
564	1302-02	13.0
565	1302-03	0.0
566	1302-05	0.1
567	1302-07	0.3
568	1303-01	9.3
569	1303-02	0.1
570	1303-03	0.9
571	1303-05	2.7
572	1303-06	0.1
573	1304-01	2.0
574	1305-01	28.6
575	1305-02	0.7
576	1305-07	0.3

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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TRANSMISSION LINES

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2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.

4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
577	1305-37	0.2
578	1305-45	1.9
579	1306-01	4.2
580	1307-01	9.9
581	1307-02	1.3
582	1307-06	0.1
583	1307-08	0.2
584	1309-01	3.6
585	1310-01	1.4
586	1311-01	2.2
587	1312-01	1.0
588	1312-02	0.7
589	1313-01	0.0
590	1401-01	0.2
591	1402-01	0.3
592	1405-01	0.5
593	1405-02	0.0
594	1501-01	9.9
595	1501-02	5.8
596	1501-13	0.4
597	1502-01	0.0
598	1502-02	5.5
599	1502-06	0.3
600	1502-08	0.3
601	1502-09	1.6
602	1502-11	6.9
603	1502-12	0.1
604	1504-01	0.8
605	1504-02	1.3
606	1504-03	0.7
607	1504-04	0.0
608	1508-01	3.6

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
609	1509-01	1.6
610	1509-02	0.0
611	1509-03	0.3
612	1509-04	1.8
613	1509-05	6.6
614	1509-06	0.0
615	1510-01	2.3
616	1511-01	10.6
617	1512-01	1.0
618	1512-02	0.0
619	1512-03	0.2
620	1512-04	0.6
621	1512-05	0.3
622	1513-01	0.3
623	1513-02	0.5
624	1514-01	2.2
625	1514-02	0.0
626	1516-01	0.7
627	1518-01	1.7
628	1518-02	1.8
629	1518-03	4.0
630	1519-01	4.4
631	1519-04	1.0
632	1520-01	1.2
633	1521-01	2.6
634	1522-01	0.4
635	1523-01	2.6
636	1601-01	0.1
637	1601-03	6.9
638	1601-04	0.6
639	1601-09	0.9
640	1602-01	3.5

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
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TRANSMISSION LINES

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
641	1603-01	4.4
642	1603-03	0.4
643	1606-01	2.2
644	1607-01	2.2
645	1608-01	3.2
646	1608-03	1.4
647	1609-01	5.1
648	1611-01	1.7
649	1611-03	4.1
650	1611-04	0.7
651	1613-01	2.7
652	1613-05	2.1
653	1613-06	2.0
654	1614-01	4.4
655	1614-02	2.6
656	1614-04	0.7
657	1614-08	1.0
658	1614-09	0.3
659	1614-13	3.6
660	1614-20	0.0
661	1615-01	19.3
662	1615-04	7.7
663	1615-07	0.3
664	1616-01	2.7
665	1616-02	1.6
666	1617-01	1.1
667	1619-01	1.7
668	1621-01	2.0
669	1622-01	1.0
670	1624-01	1.4
671	1626-01	3.9
672	1630-01	2.1

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
673	1640-01	0.8
674	1641-01	0.7
675	1642-01	0.0
676	1805-01	3.5
677	1805-02	0.4
678	1812-13	2.4
679	1813-02	15.8
680	1813-06	0.0
681	1815-02	15.4
682	1815-15	4.8
683	1816-01	21.2
684	1816-05	1.2
685	1816-15	6.2
686	1816-20	1.0
687	1816-50	1.1
688	1817-01	9.0
689	1817-03	6.1
690	1818-01	14.4
691	1818-50	0.0
692	1819-01	3.6
693	1822-01	3.4
694	1823-01	1.7
695	1869-01	0.2
696	1870-01	0.0
697	1880-02	1.3
698	1880-08	0.1
699	1881-01	2.7
700	2402-01	4.7
701	2403-01	4.9
702	2403-02	2.7
703	2403-12	3.5
704	2403-13	0.8

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
705	2404-01	0.0
706	2405-01	0.6
707	2406-01	0.6
708	2407-01	4.0
709	2408-01	5.7
710	2408-03	0.4
711	2408-04	3.1
712	2408-05	10.6
713	2408-08	0.0
714	2408-11	8.7
715	2408-12	2.2
716	2408-17	3.5
717	2408-18	0.1
718	2410-01	1.0
719	2412-01	0.0
720	3001-01	3.1
721	3001-05	1.1
722	3002-01	6.1
723	3003-02	0.5
724	3003-03	0.3
725	3004-01	1.2
726	3006-01	6.2
727	3007-02	0.2
728	3008-01	8.2
729	3009-01	0.0
730	3010-01	1.4
731	3012-01	1.9
732	3012-03	0.1
733	3012-04	0.0
734	3014-01	1.4
735	3015-01	1.0
736	3017-01	7.6

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
737	3017-11	0.0
738	3019-01	0.4
739	3019-02	1.2
740	3021-01	0.2
741	3022-01	1.0
742	3022-04	0.1
743	6601-01	0.6
744	6602-01	5.5
745	6603-01	11.3
746	6605-01	9.0
747	6606-01	2.0
748	6607-01	0.4
749	6612-01	2.5
750	6614-01	1.3
751	6614-02	0.4
752	6614-03	0.8
753	6624-01	0.8
754	6625-01	3.7
755	6635-02	0.3
756	6635-03	0.4
757	7201-01	1.5
758	7202-01	5.4
759	7202-02	1.0
760	7203-01	6.3
761	7203-02	1.3
762	7204-01	2.9
763	7205-01	5.8
764	7206-01	3.5
765	7207-01	1.5
766	7208-01	4.5
767	7209-01	9.7
768	7209-02	0.7

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
769	7209-03	2.7
770	7209-04	0.2
771	7210-01	8.1
772	7211-01	3.9
773	7211-02	0.8
774	7212-01	6.6
775	7212-03	0.7
776	7214-01	0.8
777	7215-01	3.7
778	7215-02	0.5
779	7216-01	2.8
780	7216-02	3.6
781	7216-03	11.7
782	7217-01	2.9
783	7217-04	0.7
784	7218-01	1.5
785	7219-01	3.8
786	7220-01	16.4
787	7221-10	8.9
788	7221-15	3.9
789	7221-16	2.7
790	7222-01	24.7
791	7223-01	0.1
792	7224-01	6.2
793	7224-06	0.0
794	7224-07	2.4
795	7224-09	2.4
796	7224-12	1.3
797	7224-15	0.8
798	7224-16	0.0
799	7224-17	0.2
800	7224-19	1.8

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
801	7209-03	2.7
802	7209-04	0.2
803	7210-01	8.1
804	7211-01	3.9
805	7211-02	0.8
806	7212-01	6.6
807	7212-03	0.7
808	7214-01	0.8
809	7215-01	3.7
810	7215-02	0.5
811	7216-01	2.8
812	7216-02	3.6
813	7216-03	11.7
814	7217-01	2.9
815	7217-04	0.7
816	7218-01	1.5
817	7219-01	3.8
818	7220-01	16.4
819	7221-10	8.9
820	7221-15	3.9
821	7221-16	2.7
822	7222-01	24.7
823	7223-01	0.1
824	7224-01	6.2
825	7224-06	0.0
826	7224-07	2.4
827	7224-09	2.4
828	7224-12	1.3
829	7224-15	0.8
830	7224-16	0.0
831	7224-17	0.2
832	7224-19	1.8

Name of Respondent		This Report Is:	Date of Report	Year of Report
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TRANSMISSION LINES				
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
833	UTREG	0.7		
834				
835				
836				
837				
838				
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858				
859	SUBTOTAL DFM	1564.2		
860				
861				
862	TOTAL TRANSMISSION LINES OPERATED BY RESPONDENT	6,514.6		
863				
864				

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4

TRANSMISSION LINES

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
865	NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:	
866		PGE %
867	<u>Line Designation</u>	<u>Co-Owner</u>
868	300A	SMUD (1)
869	300B	SMUD (2)
870	319	So. Cal. Gas
871	401	SMUD (3)
872	RYER	Chevron USA (4)
873	SP3	Chevron USA (4)
874	SP4	Chevron USA (4)
875	SP5	Chevron USA (4)
876		96.43
877		96.43
878		50.00
879		95.75
880		85.71
881		85.71
882		85.71
883		85.71
884		5.9
885		
886		
887		
888		
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890		
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892		
893		
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895		
896		
879	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP	1290.7
882	TRANSMISSION LINES NOT OPERATED LAST YEAR:	NONE
885	<u>NOTES:</u>	
886	(1) Total length of Line 300A is 512.2 of which only 399.0 miles are held	
887	under a title other than full ownership.	
888	(2) Total length of Line 300B is 522.3 of which only 396.9 miles are held	
889	under a title other than full ownership.	
890	(3) Total length of Line 401 is 432.1 of which only 428.7 miles are held	
891	under a title other than full ownership.	
892	(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation	
893	owned jointly by Pacific Gas and Electric Company and Chevron USA.	
894		
895		
896		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year/Period of Report End of 2019/Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation (2)		1,976,190	1,976,190
5	Interruptible Transportation (2)		1,034,675	1,034,675
6				
7	TOTAL		3,010,865	3,010,865
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		910,470	910,470
11	Interruptible Storage (1)		(47,430)	(47,430)
12				
13	TOTAL		863,040	863,040
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		26,520	26,520
16	Reduction in Line Pack		90,000	90,000
17				
18	TOTAL		116,520	116,520
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation (2)		5,765,718	5,765,718
24	Interruptible Transportation (2)		3,621,007	3,621,007
25				
26	TOTAL		9,386,725	9,386,725
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		2,657,846	2,657,846
30	Interruptible Storage (1)		691	691
31				
32	TOTAL		2,658,537	2,658,537
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		23,460	23,460
35	Reduction in Line Pack		(216,000)	(216,000)
36				
37	TOTAL		(192,540)	(192,540)

(1) PG&E's Park/Lend Service

(2) Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report 2019/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c) (A)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	McDonald Island	Underground Storage	1,295,820	633,301,276	X	
2						
3	Los Medanos	Underground Storage	323,955	144,330,480	X	
4						
5	Pleasant Creek	Underground Storage	56,925	19,045,472	X	
6						
7	Gill Ranch (B)	Underground Storage	98,843	79,157,516	X	
8						
9						
10	TOTAL			796,677,228		
11						
12	(A) Figures reflect well/dehy deliverability capacities discounted for operational limitations and based on full field pressures.					
13						
14						
15	(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility					
16	PG&E's share of the 382,000 Mcf maximum delivery capacity is 95,500 Mcf					
17						
18						
19						
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31						

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 3/25/2020	Year of Report: 2019/Q4
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GAS ACCOUNT -- NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing
 - (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline
 - (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		248,544,450
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		85,492,333
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		553,454,664
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
9	Exchanged Gas Received from Others (Account 806)	328	-
10	Gas Received as Imbalances (Account 806)	328	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
12	Other Gas Withdrawn from Storage (Explain) - Note 2		47,072,428
13	Gas Received from Shippers as Compressor Station Fuel		-
14	Gas Received from Shippers as Lost and Unaccounted for		15,052,255
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		949,616,130
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	300	270,258,680
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	83,682,578
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	541,738,789
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)		53,936,083
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		949,616,130
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		949,616,130

NOTES:

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 47,899,609 Dth and 45,355,345 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 3/25/2020	2019/Q4
SYSTEM MAP			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines-colored in red, if they are not otherwise clearly indicated. (b) Principal pipeline arteries of gathering systems. (c) Sizes of pipe in principal pipelines shown on map. (d) Normal directions of gas flow-indicated by arrows. (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas. 		<ul style="list-style-type: none"> (f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc. (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company. (h) Principal communities in which respondent renders local distribution service. <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>	
<p>The 2019 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.</p>			

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: David Thomason, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2019 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2018	2019	
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 569,733,531	\$ 569,052,851	\$ 569,393,191
2. Land and Land Rights	180,796,915	185,758,293	183,277,604
3. Depreciable Plant	<u>20,689,201,430</u>	<u>21,822,093,770</u>	<u>21,255,647,600</u>
4. Gross Gas Utility Plant	21,439,731,876	22,576,904,914	22,008,318,395
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	525,499,013	394,053,525	459,776,269
7. Accumulated Deferred Income Taxes	1,416,322,957	1,266,505,772	1,341,414,364
8. Gas Stored Underground	55,907,325	55,907,325	55,907,325
9. Less: Reserves for Depreciation - Gas Utility Plant	8,325,037,089	8,841,304,498	8,583,170,794
10. Less: Amortization and Depletion Reserves	341,307,144	370,803,612	356,055,378
11. Less: Customer Advances and Contribution in Aid of Construction	127,115,110	125,367,116	126,241,113
12. Less: Accumulated Deferred Income and Investment Tax Credits	2,919,701,836	2,851,298,125	2,885,499,980
13. Material and Supplies - Gas Only	<u>212,378,192</u>	<u>249,877,715</u>	<u>231,127,954</u>
14. Net Gas Plant Investment	<u>\$ 11,936,678,184</u>	<u>\$ 12,354,475,900</u>	<u>\$ 12,145,577,042</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	6,780,547,928	6,780,547,928	6,780,547,928
18. Retained Earnings	2,825,438,368	(4,794,324,809)	(984,443,221)
19. Other Miscellaneous Capital Accounts	<u>0</u>	<u>0</u>	<u>0</u>
20. Common Stock and Equity (Lines 15 through 19)	12,697,185,786	5,077,422,609	8,887,304,197
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	18,323,995,622	19,887,100,000	19,105,547,811
23. Notes Payable and Current Portion of Long-Term Debt	<u>3,135,000,001</u>	<u>3,138,570,758</u>	<u>3,136,785,380</u>
24. Total Capitalization (Lines 20 through 23)	<u>\$ 34,414,175,984</u>	<u>\$ 28,361,087,942</u>	<u>\$ 31,387,631,963</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY
INCOME STATEMENT DATA
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 4,600,533,514
26. Operating and Maintenance Expense	3,103,424,617
27. Depreciation	678,026,964
28. Amortization and Depletion Expenses and Property Losses	93,846,021
29. Property Taxes (Ad Valorem)	133,706,064
30. Taxes Other than Income and Property Taxes	44,228,871
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	4,053,232,537
32. Federal and California Income Taxes - Net	646,012,159
33. Gains and Losses from Disposition of Gas Plant - Net	(2,818,287)
34. Total Utility Operating Expenses	4,696,426,409
35. Net Operating Income (California Intrastate Gas Operations Only)	(95,892,895)
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	(6,217,247,792)
37. Net Other Income and Deductions	(302,929,380)
38. Income Before Interest Charges	(6,616,070,067)
39. Interest Charges	1,005,697,606
40. Income Before Extraordinary Items	(7,621,767,673)
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	(7,621,767,673)
43. Preferred Stock Dividends and Redemption Premium	0
44. Income Available for Common Stock	\$ (7,621,767,673)
45. Common Stock Dividends	\$ -
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 703,039,828
47. Payroll Capitalized to Utility Plant - Gas	402,791,545
48. Total Payroll	\$ 1,105,831,373
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 19,170,282
51. Interdepartmental Revenues	\$ 216,890,392
52. Interdepartmental Expenses	\$ 189,583,487
53. Allowance for Funds Used During Construction	\$ 19,776,180
54. Revenue from Sales to Residential Customers	\$ 2,325,329,136
55. Residential Sales in Dths	168,557,360
56. Therms Sold Residential Customers	1,685,573,600
57. Total Revenue Sales to Ultimate Consumers	\$ 3,147,501,073
58. Dths Sold to Ultimate Consumers	270,258,680
59. Therms Sold to Ultimate Consumers	2,702,586,801
60. Average Number of Residential Customers	4,284,816
61. Average Number of Ultimate Customers	4,517,933

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.