

**2018
ANNUAL REPORT**

of

**Pacific Gas and Electric Company
77 Beale Street
P.O. Box 770000, B7C
San Francisco, CA 94177**


to the

**Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2018**



Volume No. 2 (Form 2)

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report Dec. 31, 2018	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 77 Beale Street, P.O. Box 770000, San Francisco, CA 94177		
05 Name of Contact Person Rachel Petersen	06 Title of Contact Person Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 77 Beale Street, Mail Code B7A, P.O. Box 770000, San Francisco, CA 94177		
08 Telephone of Contact Person, <i>Including Area Code</i> (415) 973-1700	09 This Report is (1) *An Original (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> April 16, 2019
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name DAVID THOMASON	02 Title Vice President, CFO, and Controller Pacific Gas and Electric Company	
03 Signature 	04 Date Signed <i>(Mo, Day, Yr)</i> April 16, 2019	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		4/16/2019	2018/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev.12-93	
Statement of Income for the Year.....	114-117	Rev.12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev.12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		4/16/2019	2018/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
GAS PLANT STATISTICAL DATA			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
(X) Four copies will be submitted.			
SUPPLEMENTAL FINANCIAL DATA			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 82 Column: c

See page 122-123 for details on the remeasurement of excess deferred income taxes in 2017, as a result of teh Tax Cuts and Jobs Act of 2017.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	86,967,343,203	81,000,792,691
3	Construction Work in Progress (107)	200-201	2,562,027,669	2,470,588,868
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		89,529,370,872	83,471,381,559
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	37,353,599,037	35,680,789,356
6	Net Utility Plant (Enter Total of line 4 less 5)		52,175,771,835	47,790,592,203
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	233,949,233	261,763,030
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		427,381,622	416,084,176
10	Spent Nuclear Fuel (120.4)		2,359,998,526	2,265,141,307
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	2,630,936,779	2,505,050,242
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		390,392,602	437,938,271
14	Net Utility Plant (Enter Total of lines 6 and 13)		52,566,164,437	48,228,530,474
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		55,907,325	55,907,325
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		29,171,933	30,929,381
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	50,082,345	48,859,887
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	355,147,460	195,017,512
24	Other Investments (124)		10,942	10,942
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,729,720,970	2,863,247,030
29	Special Funds (Non Major Only) (129)		545,313,624	553,022,543
30	Long-Term Portion of Derivative Assets (175)		165,299,922	102,130,395
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,874,747,196	3,793,217,690
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		71,327,413	57,718,289
36	Special Deposits (132-134)		6,886,597	6,951,064
37	Working Fund (135)		147,415	146,305
38	Temporary Cash Investments (136)		1,220,000,000	385,000,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		1,273,685,556	1,368,326,668
41	Other Accounts Receivable (143)		3,128,236,294	1,294,343,299
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		56,198,372	64,476,202
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		34,585,453	21,355,991
45	Fuel Stock (151)	227	1,566,341	1,375,066
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	442,660,412	365,624,133
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	396,185,501	419,851,065

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		355,147,460	195,017,512
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		108,986,991	113,465,206
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		305,102,547	227,100,005
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		3,281,579	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		1,000,028,952	945,999,103
62	Miscellaneous Current and Accrued Assets (174)		102,494,054	14,376,070
63	Derivative Instrument Assets (175)		208,704,537	129,373,589
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		165,299,922	102,130,395
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		7,727,233,888	4,989,381,744
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		124,158,942	131,251,529
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	68,809,105	3,683,889
72	Other Regulatory Assets (182.3)	232	5,845,482,579	5,018,800,793
73	Prelim. Survey and Investigation Charges (Electric) (183)		162,540	82,918
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		174,950	3,237,868
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	26,073,137	55,551,664
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		93,374,528	97,418,150
82	Accumulated Deferred Income Taxes (190)	234	5,025,590,626	1,728,161,422
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		11,183,826,407	7,038,188,233
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		75,407,879,253	64,105,225,466

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 60 Column: c

See page 122-123 for details on the remeasurement of excess deferred income taxes in 2017, as a result of teh Tax Cuts and Jobs Act of 2017.

Schedule Page: 112 Line No.: 64 Column: c

See page 122-123 for details on the remeasurement of excess deferred income taxes in 2017, as a result of teh Tax Cuts and Jobs Act of 2017.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/16/2019	Year/Period of Report end of 2018/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	6,780,547,928	6,735,547,928
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	2,884,435,643	9,712,977,993
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-58,010,567	-56,608,615
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-986,708	6,290,667
16	Total Proprietary Capital (lines 2 through 15)		12,955,180,361	19,747,402,038
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	18,387,100,000	18,032,100,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		13,404,631	14,860,769
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		76,509,009	80,156,440
24	Total Long-Term Debt (lines 18 through 23)		18,323,995,622	17,966,804,329
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		9,012,994	17,990,411
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		14,641,225,188	1,003,439,991
29	Accumulated Provision for Pensions and Benefits (228.3)		2,040,734,062	2,025,769,027
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,434,278,826	1,039,213,260
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		88,211,315	57,007,082
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		5,994,342,481	4,899,104,864
35	Total Other Noncurrent Liabilities (lines 26 through 34)		24,207,804,866	9,042,524,635
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		3,135,000,001	800,000,001
38	Accounts Payable (232)		2,651,188,423	2,402,987,144
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		38,940,769	22,050,491
41	Customer Deposits (235)		235,799,401	231,822,866
42	Taxes Accrued (236)	262-263	360,498,405	433,396,782
43	Interest Accrued (237)		234,978,351	220,498,682
44	Dividends Declared (238)		16,235,704	2,319,386
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		30,123,144	34,679,077
48	Miscellaneous Current and Accrued Liabilities (242)		411,182,395	692,014,936
49	Obligations Under Capital Leases-Current (243)		1,682,542	12,512,046
50	Derivative Instrument Liabilities (244)		109,769,265	88,095,705
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		88,211,315	57,007,082
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		7,137,187,085	4,883,370,034
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		359,612,163	423,431,367
57	Accumulated Deferred Investment Tax Credits (255)	266-267	108,383,883	114,033,790
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	227,311,425	208,094,334
60	Other Regulatory Liabilities (254)	278	3,496,782,247	3,876,105,498
61	Unamortized Gain on Reaquired Debt (257)		716,895	862,920
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	307	307
63	Accum. Deferred Income Taxes-Other Property (282)		7,973,787,674	7,394,379,151
64	Accum. Deferred Income Taxes-Other (283)		617,116,725	448,217,063
65	Total Deferred Credits (lines 56 through 64)		12,783,711,319	12,465,124,430
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		75,407,879,253	64,105,225,466

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	17,337,575,325	17,477,273,258		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	21,090,929,970	9,354,586,213		
5	Maintenance Expenses (402)	320-323	1,698,634,311	1,473,178,225		
6	Depreciation Expense (403)	336-337	2,708,898,400	2,520,662,622		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	323,697,675	332,006,690		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		2,113,770	116,111		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)			-629,795		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	632,365,632	592,757,485		
15	Income Taxes - Federal (409.1)	262-263	4,236,134	-10,252,653		
16	- Other (409.1)	262-263	13,470,011	108,797,147		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	-864,342,003	-208,874,972		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	2,478,874,964	-718,959,065		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)		580,002	13,324,707		
21	Losses from Disp. of Utility Plant (411.7)			270,691		
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		23,130,548,934	14,868,252,122		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		-5,792,973,609	2,609,021,136		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
13,086,062,407	13,283,628,752	4,251,512,918	4,193,644,506			2
						3
18,919,388,088	7,014,966,243	2,171,541,882	2,339,619,970			4
1,071,056,781	959,259,070	627,577,530	513,919,155			5
2,121,424,880	1,980,795,695	587,473,520	539,866,927			6
						7
225,407,275	237,269,411	98,290,400	94,737,279			8
						9
2,113,770	116,111					10
						11
	-629,795					12
						13
475,321,400	449,084,479	157,044,232	143,673,006			14
4,236,133	-10,252,653	1				15
112,005,442	105,092,246	-98,535,431	3,704,901			16
-738,531,553	-275,512,268	-125,810,450	66,637,296			17
2,388,974,856	-713,495,770	89,900,108	-5,463,295			18
						19
580,002	2,517,330		10,807,377			20
	270,691					21
						22
						23
						24
19,802,867,358	11,171,437,670	3,327,681,576	3,696,814,452			25
-6,716,804,951	2,112,191,082	923,831,342	496,830,054			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		-5,792,973,609	2,609,021,136		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	42,609	-3,103,044		
37	Interest and Dividend Income (419)		74,371,716	30,022,985		
38	Allowance for Other Funds Used During Construction (419.1)		129,009,681	89,256,337		
39	Miscellaneous Nonoperating Income (421)		3,071,748	5,679,371		
40	Gain on Disposition of Property (421.1)		315,099	6,657,171		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		206,810,853	128,512,820		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		12,499,780	10,944,162		
46	Life Insurance (426.2)					
47	Penalties (426.3)		5,324,520	24,386,884		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		13,096,115	13,443,474		
49	Other Deductions (426.5)		255,846,898	301,635,298		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		286,767,313	350,409,818		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	486,744	362,370		
53	Income Taxes-Federal (409.2)	262-263	8,062,576	71,582,687		
54	Income Taxes-Other (409.2)	262-263	-29,809,600	-39,875,243		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	33,169,360	-40,539,809		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-25,839,617	158,562,363		
57	Investment Tax Credit Adj.-Net (411.5)		-5,649,907	-14,378,049		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		32,098,790	-181,410,407		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-112,055,250	-40,486,591		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		791,084,121	806,065,887		
63	Amort. of Debt Disc. and Expense (428)		29,043,258	27,416,689		
64	Amortization of Loss on Reaquired Debt (428.1)		19,003,995	18,399,376		
65	(Less) Amort. of Premium on Debt-Credit (429)		818,824	1,963,283		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		146,025	146,025		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		127,444,511	65,165,469		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		52,532,426	37,674,326		
70	Net Interest Charges (Total of lines 62 thru 69)		913,078,610	877,263,787		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-6,818,107,469	1,691,270,758		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-6,818,107,469	1,691,270,758		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: d

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

	2018		2017	
	Revenues	Expenses	Revenues	Expenses
Electric	46,634,494	81,028,298	44,421,522	71,545,053
Gas	208,166,556	173,772,752	189,093,175	161,969,645
Total	254,801,050	254,801,050	233,514,697	233,514,697

Schedule Page: 114 Line No.: 2 Column: e

Line 2, Includes interdepartmental operating revenues in Line 2 and
Col e operations expenses in Line 4 for the three-month period ended December 31:

	Current QTR		Prior QTR	
	Revenues	Expenses	Revenues	Expenses
Electric	16,865,517	29,006,393	15,870,676	25,298,077
Gas	70,074,831	57,933,955	64,403,078	54,975,679
Total	86,940,348	86,940,348	80,273,754	80,273,754

Schedule Page: 114 Line No.: 4 Column: d

Refer to the footnote for Line 2, column c.

Schedule Page: 114 Line No.: 4 Column: e

Refer to the footnote for Line 2, column e.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,450,613,073	8,576,546,935
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Reclassify stranded tax effects resulting from the 2017 Tax Cuts			
6	and Jobs Act from Accumulated Other Comprehensive Income	219	2,079,484	
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		2,079,484	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		-6,818,150,078	1,694,373,802
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19	Reserves for excess earnings on FERC hydroelectric			
20	project licenses pursuant to Federal Power Act Section 10 (d)	215	-23,656,015	(23,778,373)
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-23,656,015	(23,778,373)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25	Preferred Dividends Declared	238		(13,916,352)
26				
27	Accrued Preferred Dividends Requirement	238	-13,916,318	
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-13,916,318	(13,916,352)
30	Dividends Declared-Common Stock (Account 438)			
31				
32	Common Stock Dividends Declared	234		(784,000,000)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(784,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		1,444,562	1,387,061
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,598,414,708	9,450,613,073
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40	Reserves for excess earnings on FERC hydroelectric			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	project licenses pursuant to Federal Power Act Section 10 (d)		23,656,015	23,778,373
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		23,656,015	23,778,373
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		262,364,920	238,586,547
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		286,020,935	262,364,920
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,884,435,643	9,712,977,993
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-56,608,615	(52,118,510)
50	Equity in Earnings for Year (Credit) (Account 418.1)		42,609	(3,103,044)
51	(Less) Dividends Received (Debit)			
52	Utility subsidiary earnings reflected in operations and maintenance accounts		-1,444,561	(1,387,061)
53	Balance-End of Year (Total lines 49 thru 52)		-58,010,567	(56,608,615)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 25 Column: d

The following is the detail of dividends declared on First Preferred Stocks for the year ended December 31, 2017:

Class of Stock	No. of Shares	Annual Dividends Per Share	Total Declared
6.00% Cumulative, Non-Redeemable	4,211,662	\$1.500	\$ 6,317,510
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	1,613,105
5.00% Cumulative, Non-Redeemable	400,000	1.250	500,000
5.00% Cumulative, Redeemable	1,778,172	1.250	2,222,718
5.00% Cumulative, Redeemable - Series A	934,322	1.250	1,167,907
4.80% Cumulative, Redeemable	793,031	1.200	951,637
4.50% Cumulative, Redeemable	611,142	1.125	687,537
4.36% Cumulative, Redeemable	418,291	1.090	455,938

Total			\$13,916,352
			=====

Schedule Page: 118 Line No.: 27 Column: c

There were no preferred dividends declared for the period ended December 31, 2018.

However, since preferred stocks are cumulative, preferred dividend accruals were recorded. The liability is shown in Line 44, Dividends Declared, on page 112 of the balance sheet.

The following is the detail of accrued dividends on First Preferred Stocks for the period ended December 31, 2018:

Class of Stock	No. of Shares	Annual Dividends Per Share	Total Accrued
6.00% Cumulative, Non-Redeemable	4,211,662	\$1.500	\$ 6,317,492
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	1,613,099
5.00% Cumulative, Non-Redeemable	400,000	1.250	500,000
5.00% Cumulative, Redeemable	1,778,172	1.250	2,222,715
5.00% Cumulative, Redeemable - Series A	934,322	1.250	1,167,903
4.80% Cumulative, Redeemable	793,031	1.200	951,637
4.50% Cumulative, Redeemable	611,142	1.125	687,535
4.36% Cumulative, Redeemable	418,291	1.090	455,937

Total			\$13,916,318
			=====

Schedule Page: 118 Line No.: 32 Column: d

This represents dividends declared on Common Stock to PG&E Corporation for the year ended December 31, 2017.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-6,818,107,469	1,691,270,758
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	3,034,709,845	2,852,785,423
5	Disallowed Capital Expenditures	-44,798,404	47,398,938
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	18,857,970	17,613,914
7	Amortization of Expenses, Discount and Premium - Long Term Debt	19,699,655	18,098,551
8	Deferred Income Taxes (Net)	-2,538,903,619	1,083,992,255
9	Investment Tax Credit Adjustment (Net)	-5,649,907	-14,378,049
10	Net (Increase) Decrease in Receivables	-1,853,762,002	39,678,174
11	Net (Increase) Decrease in Inventory	-72,749,339	-16,973,849
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	348,769,957	505,815,231
14	Net (Increase) Decrease in Other Regulatory Assets	-715,545,561	-981,763,074
15	Net Increase (Decrease) in Other Regulatory Liabilities	-16,151,084	609,750,902
16	(Less) Allowance for Other Funds Used During Construction	129,009,681	89,256,337
17	(Less) Undistributed Earnings from Subsidiary Companies	-1,401,952	-4,490,105
18	Other (provide details in footnote):	13,476,022,102	129,518,306
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,704,784,415	5,898,041,248
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-6,564,592,641	-5,596,719,659
27	Gross Additions to Nuclear Fuel	-78,340,868	-131,760,000
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-129,009,681	-89,256,337
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-6,513,923,828	-5,639,223,322
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	22,233,335	25,953,577
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,611,620	-3,512,324
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Payments to Advances by Assoc. and Subsidiary Companies		-3,253,555
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Net (Increase) Decrease in Restricted Cash		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Proceeds from nuclear decommissioning trust investments	1,411,689,770	1,291,749,504
55	Purchases of nuclear decommissioning trust investments and other	-1,484,791,279	-1,322,693,283
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-6,566,403,622	-5,650,979,403
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	792,991,500	2,713,526,928
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	2,334,796,430	-221,734,268
67	Other (provide details in footnote):		
68	Equity contribution from PG&E Corporation	45,000,000	455,000,000
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,172,787,930	2,946,792,660
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-445,000,000	-1,445,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Customer Advances for Construction	4,227,505	-7,963,753
78	Net Decrease in Short-Term Debt (c)		-500,000,000
79	Other	-21,850,462	-68,324,365
80	Dividends on Preferred Stock		-13,916,352
81	Dividends on Common Stock		-784,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	2,710,164,973	127,588,190
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	848,545,766	374,650,035
87			
88	Cash and Cash Equivalents at Beginning of Period	449,815,658	75,165,623
89			
90	Cash and Cash Equivalents at End of period	1,298,361,424	449,815,658

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

This primarily consists of a \$14M true-up of the PSEP Plant reserve and a \$41M true-up of the TIMP Plant reserve based on the 2018 forecast, offset by the Accumulated depreciation impacts and additional write-offs.

Schedule Page: 120 Line No.: 18 Column: b

This consists of the following:

	2018	2017
(Increase) Decrease in Other Working Capital	\$ (438,463,686)	\$ 105,668,533
Increase (Decrease) - Other Noncurrent Liabilities*	13,777,892,530	(191,024,518)
Others		
Nuclear Fuel Lease Amortization	125,886,537	123,258,253
Payment on capital lease obligation	(1,921,000)	(18,262,296)
Collateral Adjustment	12,592,010	(13,675,915)
Bad Debt Expense	35,471,842	54,533,182
Tax benefit on stock option exercises (shortfall)	(11,642,424)	24,464,196
Other-net**	(23,793,706)	44,556,871
	-----	-----
Total	\$ 13,476,022,103	\$ 129,518,306
	=====	=====

*This primarily consists of a \$14 billion increase to the "Accumulated Provision" balances (accounts 228.2, 228.3, 228.4 and 229) corresponding to the amount charged for the lower end of the range of the Utility's reasonably estimated losses related to the 2017 Northern California wildfires and the 2018 Camp fire. This increase is partially offset by \$109 million of asset retirement obligation work performed.

**This primarily consists of allowances related to GHG.

Schedule Page: 120 Line No.: 18 Column: c

See footnote in column (b), Line 18.

Schedule Page: 120 Line No.: 48 Column: c

In November 2016, the FASB issued ASU No. 2016-18, Statement of Cash Flows – Restricted Cash (Topic 230), which amends the existing guidance relating to the disclosure of restricted cash and restricted cash equivalents on the statement of cash flows. Amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning and end of period total amounts shown on the statement of cash flows. Previously, changes in restricted cash were reported within cash flows from investing activities. The Utility applied the requirements on a retrospective basis when the ASU became effective on January 1, 2018.

The retrospective adjustments to the Statement of Cash Flows for the Utility resulted in an increase to Net cash used in investing activities of \$186,641, an increase to Cash and cash equivalents at January 1 by \$6,764,423, and an increase to Cash, cash equivalents and restricted cash at December 31 by \$6,951,064 for the year ended December 31, 2017.

Schedule Page: 120 Line No.: 55 Column: b

"Other" amounts presented on this line consist of the following:

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

	<u>2018</u>	<u>2017</u>
Purchases of Nuclear Decommissioning Trust Investments	\$ (1,484,791,279)	\$ (1,322,771,298)
Decrease in other investments	-	78,015
	-----	-----
Total	\$ (1,484,791,279)	\$ (1,322,693,283)
	=====	=====

Schedule Page: 120 Line No.: 55 Column: c

See footnote in column (b), Line 55.

Schedule Page: 120 Line No.: 79 Column: b

This consists of the following:

	<u>2018</u>	<u>2017</u>
Increase (Decrease) in customer deposits	\$ 3,903,352	\$ 469,325
Debt Issuance Costs - ST Borrowings	(25,000)	(3,268,176)
Employee taxes paid for withheld shares	(10,580,685)	(65,525,514)
Premium paid for early redemption of long-term debt	(15,148,129)	
	-----	-----
Total	\$ (21,850,462)	\$ (68,324,365)
	=====	=====

Schedule Page: 120 Line No.: 79 Column: c

See footnote in column (b), Line 79.

Schedule Page: 120 Line No.: 88 Column: c

This amount has been adjusted to reflect the retrospective adjustment for ASU 2016-18. See footnote in column (c), line 48 for additional discussion.

Schedule Page: 120 Line No.: 90 Column: b

This consists of the following:

	<u>2018</u>	<u>2017</u>
Cash (131)	\$ 71,327,413	\$ 57,718,289
Special Deposits (132-134)*	6,886,597	6,951,064
Working Funds (135)	147,415	146,305
Temporary Cash Investment (136)	1,220,000,000	385,000,000
	-----	-----
Total	\$1,298,361,425	\$ 449,815,658
	=====	=====

Supplemental disclosures of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (773)	\$ (781)
Income taxes paid (refunded), net	(59)	162

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	368	501
--	-----	-----

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2019	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

*Per ASU 2016-18, amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning and end of period total amounts shown on the statement of cash flows. See footnote in column (c), line 48 for further discussion.

Schedule Page: 120 Line No.: 90 Column: c

See footnote in column (b), Line 90.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	74,125,476,600	54,086,032,049
4	Property Under Capital Leases	18,230,721	
5	Plant Purchased or Sold	-175,153	5,412
6	Completed Construction not Classified	12,823,811,035	7,129,231,035
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	86,967,343,203	61,215,268,496
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	2,562,027,669	1,720,845,397
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	89,529,370,872	62,936,113,893
14	Accum Prov for Depr, Amort, & Depl	37,353,599,037	26,907,643,431
15	Net Utility Plant (13 less 14)	52,175,771,835	36,028,470,462
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	36,332,965,571	26,845,549,665
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights	8,525,339	
21	Amort of Other Utility Plant	1,012,108,127	62,093,766
22	Total In Service (18 thru 21)	37,353,599,037	26,907,643,431
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	37,353,599,037	26,907,643,431

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
13,916,406,240				6,123,038,311	3
				18,230,721	4
-180,565					5
5,175,470,140				519,109,860	6
					7
19,091,695,815				6,660,378,892	8
					9
					10
352,902,795				488,279,477	11
					12
19,444,598,610				7,148,658,369	13
7,703,873,367				2,742,082,239	14
11,740,725,243				4,406,576,130	15
					16
					17
7,696,385,371				1,791,030,535	18
					19
8,525,339					20
-1,037,343				951,051,704	21
7,703,873,367				2,742,082,239	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
7,703,873,367				2,742,082,239	33

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	Dec. 31, 2018
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)			
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>		<p>counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-</p>	
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	9,463,020	0
5	TOTAL Intangible Plant	10,137,465	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0
39	TOTAL Production Plant	508,971	0

Name of Respondent	This Report Is:	Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	Dec. 31, 2018	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
cluding the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to		primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
0	0	0	0	301
0	0	0	674,445	302
8,279,862	0	4,055,909	5,239,067	303
8,279,862	0	4,055,909	5,913,512	
0	0	0	0	325.1
0	0	0	0	325.2
0	0	0	0	325.3
0	0	0	0	325.4
0	0	0	0	325.5
0	0	0	0	326
0	0	0	0	327
0	0	0	0	328
0	0	0	0	329
0	0	0	0	330
0	0	0	0	331
0	0	0	0	332
0	0	0	0	333
0	0	0	0	334
0	0	0	0	335
0	0	0	0	336
0	0	0	0	336
0	0	0	0	338
0	0	0	0	
0	0	0	0	340
0	0	0	0	341
0	0	0	0	342
0	0	0	0	343
0	0	0	0	344
0	0	0	0	345
0	0	0	0	346
0	0	0	0	347
0	0	0	0	
0	0	0	0	
0	0	0	508,971	
0	0	0	508,971	

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmissio	(Mo, Da, Yr) 4/16/2019	Dec. 31, 2018
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	6,546,245		0
43	350.2 Rights-of-Way	1,796,338		0
44	351 Structures and Improvements	48,080,422		4,575,123
45	352 Wells	252,538,051		5,003,694
46	352.1 Storage Leaseholds and Rights	7,220,346		0
47	352.2 Reservoirs	0		0
48	352.3 Non-recoverable Natural Gas	0		0
49	353 Lines	99,101,978		0
50	354 Compressor Station Equipment	138,552,997		3,140,752
51	355 Measuring and Reg. Equipment	99,040,927		11,583,446
52	356 Purification Equipment	58,179,792		1,372,086
53	357 Other Equipment	7,080,586		518,619
54	358 Asset Retirement Costs for Underground Storage Plant	870,727		0
55	TOTAL Underground Storage Plant	719,008,409		26,193,720
56	Other Storage Plant			
57	360 Land and Land Rights	1,104,813		0
58	361 Structures and Improvements	1,556,229		0
59	362 Gas Holders	6,057,018		0
60	363 Purification Equipment	(1,900)		0
61	363.1 Liquefaction Equipment	0		0
62	363.2 Vaporizing Equipment	0		0
63	363.3 Compressor Equipment	607,899		0
64	363.4 Meas. and Reg. Equipment	1,693,012		27,973
65	363.5 Other Equipment	6,825,736		130,854
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166		0
67	TOTAL Other Storage Equipment	20,174,973		158,827
68	Base Load Liquefied Natural Gas Terminating and Processing Plant			
69	364.1 Land and Land Rights	0		0
70	364.2 Structures and Improvements	0		0
71	364.3 LNG Processing Terminal Equipment	0		0
72	364.4 LNG Transportation Equipment	0		0
73	364.5 Measuring and Regulation Equipment	0		0
74	364.6 Compressor Station Equipment	0		0
75	364.7 Communications Equipment	0		0
76	364.8 Other Equipment	0		0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0		0
79	TOTAL Nat. Gas Storage and Proc. Plant	739,183,382		26,352,547
80	4. Transmission Plant			
81	365.1 Land and Land Rights	23,110,254		1,805,570
82	365.2 Rights-of-Way	65,786,233		11,242
83	366 Structures and Improvements	119,034,585		46,383,931
84	367 Mains	3,430,406,360		668,920,619
85	368 Compressor Station Equipment	614,486,088		134,437,863
86	369 Measuring and Reg. Sta. Equipment	533,153,623		49,927,036
87	370 Communication Equipment	0		0
88	371 Other Equipment	422,435,698		20,380,533
89	372 Asset retirement costs for transmission plant	729,623,077		0
90	TOTAL Transmission Plant	5,938,035,918		921,866,794

Name of Respondent	This Report Is:		Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/16/2019	Dec. 31, 2018	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
0	0	70,175	6,616,420	350.1	41
0	0	0	1,796,338	350.2	42
380	0	1,866,473	54,521,638	351	43
648,399	0	0	256,893,346	352	44
0	0	0	7,220,346	352.1	45
0	0	0	0	352.2	46
0	0	0	0	352.3	47
0	0	0	99,101,978	353	48
0	0	278,354	141,972,103	354	49
0	0	6,047,408	116,671,781	355	50
0	0	0	59,551,878	355	51
0	0	0	59,551,878	356	52
0	0	3,609,610	11,208,815	357	53
0	0	0	870,727	358	54
648,779	0	11,872,020	756,425,370		55
0	0	0	1,104,813	360	56
0	0	0	1,556,229	361	57
0	0	(120,355)	5,936,663	362	58
0	0	1,900	0	363	59
0	0	0	0	363.1	60
0	0	0	0	363.2	61
0	0	0	607,899	363.3	62
0	0	0	1,720,985	363.4	63
0	0	(391,409)	6,565,181	363.5	64
0	0	0	2,332,166	363.6	65
0	0	(509,864)	19,823,936		66
					67
0	0	0	0		68
0	0	0	0	364.1	69
0	0	0	0	364.2	70
0	0	0	0	364.3	71
0	0	0	0	364.4	72
0	0	0	0	364.5	73
0	0	0	0	364.6	74
0	0	0	0	364.7	75
0	0	0	0	364.8	76
					77
0	0	0	0		78
648,779	0	11,362,156	776,249,306		79
0	0	0	24,915,824	365.1	80
0	0	0	65,797,475	365.2	81
1	0	19,026,852	184,445,367	366	82
10,524,143	(663,454)	(14,592,981)	4,073,546,401	367	83
1,925,444	0	(7,218,640)	739,779,867	368	84
95,805	0	(14,675,924)	568,308,930	369	85
0	0	0	0	370	86
486,048	0	1,128,354	443,458,537	371	87
0	(29,627,250)	0	699,995,827	372	88
					89
13,031,441	(30,290,704)	(16,332,339)	6,800,248,228		90

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	Dec. 31, 2018
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
91	5. Distribution Plant			
92	374 Land and Land Rights	36,851,844	(793,131)	
93	375 Structures and Improvements	28,442,524	(1,771,808)	
94	376 Mains	4,020,114,350	486,140,511	
95	377 Compressor Station Equipment	936,997	17,202,660	
96	378 Meas. and Reg. Sta. Equip.-General	371,620,644	58,720,738	
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
98	380 Services	4,278,358,460	303,647,871	
99	381 Meters	1,065,849,304	68,292,346	
100	382 Meter Installations	0	0	
101	383 House Regulators	186,909,427	13,646,402	
102	384 House Reg. Installations	0	0	
103	385 Industrial Meas. and Reg. Sta. Equipment	79,195,453	4,668,273	
104	386 Other Prop. on Customer's Premises	165,632	55,660	
105	387 Other Equipment	62,059,796	9,648,009	
106	388 Asset retirement costs for distribution plant	22,832,227	0	
107	TOTAL Distribution Plant	10,153,336,658	959,457,531	
108	6. General Plant			
109	389 Land and Land Rights	349,811	0	
110	390 Structures and Improvements	148,039,811	5,342,962	
111	391 Office Furniture and Equipment	6,274,460	9,516	
112	392 Transportation Equipment	0	0	
113	393 Stores Equipment	0	0	
114	394 Tools, Shop and Garage Equipment	47,044,093	15,651,519	
115	395 Laboratory Equipment	3,935,000	7,285	
116	396 Power Operated Equipment	(649,637)	0	
117	397 Communication Equipment	148,499,568	20,221,627	
118	398 Miscellaneous Equipment	38,793,361	20,701,994	
119	399.1 Asset Retirement for General Plant	1,084,609	0	
120	Subtotal	393,371,076	61,934,903	
121	399 Other Tangible Property	0	0	
122	TOTAL General Plant	393,371,076	61,934,903	
123	TOTAL (Accounts 101 and 106)	17,234,573,470	1,969,611,775	
124	Gas Plant Purchased (See Instr. 8)	(239,370)	0	
125	(Less) Gas Plant Sold (See Instr. 8)	(54,396)	0	
126	Experimental Gas Plant Unclassified	0	0	
127	TOTAL Gas Plant in Service	17,234,279,704	1,969,611,775	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38				
	304 Land and Land Rights	49,569	0	
	305 Structures and Improvements	129,821	0	
	311 Liquefied Petroleum Gas Equipment	329,581	0	
	320 Other Equipment	0	0	
	TOTAL Manufactured Gas Production Plant	508,971	-	

Name of Respondent	This Report Is:	Date of Report:	Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	Dec. 31, 2018	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				91
0	0	(1,194)	36,057,519	374 92
0	0	(1,835,976)	24,834,740	375 93
8,793,479	0	139,869	4,497,601,251	376 94
0	0	0	18,139,657	377 95
2,436,813	0	0	427,904,569	378 96
0	0	0	0	379 97
19,651,893	508,330	0	4,562,862,768	380 98
10,150,514	0	0	1,123,991,136	381 99
0	0	0	0	382 100
2,580,464	0	0	197,975,365	383 101
0	0	0	0	384 102
0	0	0	83,863,726	385 103
0	0	0	221,292	386 104
0	0	(2,461,708)	69,246,097	387 105
0	(16,890,384)	0	5,941,843	388 106
43,613,163	(16,382,054)	(4,159,009)	11,048,639,963	107
0	0	0	349,811	389 108
0	0	0	153,382,773	390 109
579,327	(161,877)	2,476,984	8,019,756	391 110
0	0	0	0	392 111
0	0	0	0	393 112
23,344	0	829,400	63,501,668	394 113
0	0	0	3,942,285	395 114
0	649,637	0	0	396 115
0	0	16,128	168,737,323	397 116
89,047	0	1,750,771	61,157,079	398 117
0	141,095	0	1,225,704	399 118
691,718	628,855	5,073,283	460,316,399	399 119
0	0	0	0	120
691,718	628,855	5,073,283	460,316,399	121
66,264,963	(46,043,903)	0	19,091,876,379	122
0	0	0	(239,370)	123
0	113,202	0	58,806	124
0	0	0	0	125
66,264,963	(45,930,701)	0	19,091,695,815	126
Per FERC Page 200-201			19,091,695,815	127
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38				
0	0	0	49,569	304
0	0	0	129,821	305
0	0	0	329,581	311
0	0	0	0	320
-	-	-	508,971	

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/16/2019	2018/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	TOTAL				

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

GAS PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22	NONE			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
1	30960798	L. 153 CAPITAL COSTS		25,737,918
2	74009545	R-966 L-101 1.78MI MP 27.07 - 28.85		18,668,869
3	30980841	OAKLAND REGULATOR STATION		15,105,383
4	74011837	S-747 L-300A HINKLEY IM FLAG AT MLV 159.		12,329,964
5	30990861	S-183 DOLAN ROAD METER STATION REBUILD P		10,070,050
6	74010388	L-300A MP 51-130 TEST T-1222 CAPITAL		7,005,109
7	31209049	C-768 HOLLISTER 2016 CTS (230 SITES)		4,886,777
8	74000719	TOPOCK CS CONTROL UPGRADE		4,795,323
9	74008648	MCD IS - MCS CONTROLS UPGRADE		4,477,384
10	30903557	IRVINGTON STATION - INSTALL SEPARATORS		4,115,518
11	74016823	W-014 MCD-18 WS-20W WELL REWORKS/DHSV		4,110,699
12	31205563	C-759 SACRAMENTO/MARYSVILLE 2016 CTS (15		3,925,392
13	30900891	PLS6 OVER PRESSURE PROTECTION UPGRADE		3,748,087
14	74012828	V-231 L-300B MP 455.20B SHORE ROAD PH1		3,566,640
15	74015756	W-008 MCD-18 WS-12W WELL REWORK/DHSV		3,349,492
16	31209052	2016 CTS W/PLCLM - SAN FRANCISCO (119 SI		3,269,275
17	74013801	MCDI TCS REPLACE LEVEL INDICATORS C1-C4		3,169,554
18	30841108	MCD IS TCS - REPLACE MCC		2,869,189
19	74008725	S-620 MCD-18 TC-17S WELL REWORK/DHSV		2,725,913
20	31353942	GP EAST AVE LINCOLN		2,675,435
21	31285859	EP WESTERN BLVD HAYWARD/COUNTY		2,640,485
22	31209058	C-777 WILLOWS 2016 CTS (129 SITES)		2,520,303
23	74012791	S-305 NAPA Y METER STATION REBUILD		2,518,022
24	31209057	C-776 MCDONALD ISLAND 2016 CTS (186 SITE		2,458,743
25	30937475	L-177A CTS INSTALLATIONS (42 SITES)		2,455,831
26	74009541	R-962 L-210A MP 22.64-24.08		2,400,748
27	74015757	W-009 MCD-18 WS-1AW WELL REWORK/DHSV		2,334,863
28	31209054	C-773 TRACY 2016 CTS (115 SITES)		2,326,503
29	74008446	V-543 301 & 181A VALVE LOT		2,311,114
30	30952256	HINKLEY INSTALL SUCTION SEPARATION		2,308,394
31	30603707	BURNEY K-2, GAS TURBINE REPLACEMENT		2,273,559
32	74018343	CLEAN UP PIPING MCDONALD ISLAND		2,250,455
33	31100830	I-103B L-173 ILI UPGRADE MP 3.22-17.56		2,184,356
34	31168349	GTTM RANCHO VISTA MHP		2,161,554
35	TOTAL			352,902,795

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
36	74015754	W-006 MCD-18 WS-13W WELL REWORK/DHSV		2,084,694
37	31098472	MCD IS - MCS K1/K2 GHG RETROFIT		1,954,367
38	30931418	BR GD MAIN REPL - MT WILSN WY, CLAYTN		1,919,546
39	30941510	R-408 L-300B 0.157MI MP 147.70-147.85 34		1,890,200
40	31363175	STOCKTON CNG COMPRESSOR REPLACEMENT		1,877,112
41	74015755	W-007 MCD-18 WS-6W WELL REWORK/DHSV		1,823,462
42	74000300	TOPOCK FIRE DETECTION		1,814,103
43	74012407	L-210C MP 22.15 GREEN VALLEY FAULT		1,807,556
44	74015752	W-004 MCD-18 WS-8W WELL REWORK/DHSV		1,806,921
45	74020460	T-1433 DFM 0211-01 MP 0.0-0.68 CPTL TEST		1,764,761
46	31122682	CONCORD CNG STATION UPGRADE		1,708,994
47	31100428	TCS REBUILD TRUCK TERMINAL		1,692,698
48	31212287	SANTA ROSA CNG COMPRESSOR REPLACEMENT		1,641,905
49	31025927	TESORO METER STA RPLC REGS & FILTER		1,631,036
50	31086684	G 50A FERRIS DR, NOVATO^^		1,611,570
51	31164748	I-103A L-173 LAUNCHER MP 3.22		1,595,895
52	74015753	W-005 MCD-18 WS-17W WELL REWORK/DHSV		1,589,145
53	31226882	OCW SANITARIUM RD @ ST HELENA HOSPITAL		1,587,328
54	31168256	GTTM HUMBOLDT BAY MOBILE ESTATES		1,559,550
55	30861963	MCDI TCS & WSS REBUILD FIRE WATER SYSTEM		1,555,418
56	31129912	20TH AVE & MLK_L108_INSTALL VALVES		1,551,561
57	74000263	I-293B L-300A MP 103.72 PLS2 RECEIVER IL		1,550,934
58	74020560	I-293C L-300A V-71.98A & V-71.96B VALVE		1,540,260
59	74016822	W-013 MCD-18 WS-19W WELL REWORKS/DHSV		1,521,587
60	31372661	RPLC DR A-17 MAPLE S/O ALLUVIAL FRESNO		1,479,403
61	31164943	I-115B DFM-1202-16 MP 0-2.59 ILI UPGRADE		1,414,096
62	31164746	I-103C L-173 MP 3.22-9.79 ILI UPGRADE		1,396,569
63	74012825	L-021A MP 12.04 NAPA Y VLV AUTO (S-305)		1,394,032
64	30803611	RCB-96 REB FERNSIDE & VERSAILLES,ALAMEDA		1,312,908
65	31360709	OCW 18 DR RPLC B-03 CHERRY N/O JENSEN F		1,267,422
66	30977253	BETHANY L-401 OPP		1,252,671
67	31137062	V-235 L-123MP6.50 & L-173MPO.0 BLUE OAKS		1,234,241
68	74004062	R-409 L-400 0.47MI MP 141.7-141.9 REPLAC		1,195,206
69	31312363	SACRAMENTO CNG DISPENSER RELOCATION		1,190,713
70	TOTAL			352,902,795

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)			Amount (b)
71	74021608	DFM 1818-01 MP6.4 GEOHAZARD EMERGENCY SC		1,181,328
72	74004042	R-519 L-137C 0.02MI MP 0.26 REPLACE RYAN		1,178,841
73	31180158	MCDIS-TCS CASING SAND INSPECT VALVES		1,170,146
74	74004055	R-319 L-314 MP 26.6 LOWER PIPELINE (RT)		1,156,149
75	74006744	I-293A L-300A MP 40.87 PSL1 LAUNCHER ILI		1,153,326
76	74012790	S-364 VLO ANNEX STATION VALERO)CONV		1,149,840
77	74014517	MCD - ELIMINATE BRISTOL 624 CONTROLLERS		1,144,817
78	74022247	R-1182 L-119B/C MP 3.10-3.60 REPLACE		1,141,217
79	74004048	R-582 DFM 0613-01 RETIRE MP 2.97 TO 5.29		1,135,458
80	31099994	VACAVILLE REG STATION (R-09) REBUILD		1,082,970
81	74016202	TOPOCK MAIN JW TANKS REPLACEMENT		1,055,168
82	31100372	MCD IS - TCS EXTEND ESD BOUNDARY		1,031,555
83	31228218	OCW G STREET & EAST BELLEVUE RD MERCED		1,031,064
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			110,326,153
102				
103				
104				
105	TOTAL			352,902,795

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr) 4/16/2019	2018/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
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Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	7,359,060,518	7,359,060,518		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	587,473,520	587,473,520		
4	(413) Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Reverse Common Allocation	(81,004,848)	(81,004,848)		
8					
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	506,468,672	506,468,672		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	57,985,099	57,985,099		
12	Cost of Removal	106,182,947	106,182,947		
13	Salvage (Credit)	422,260	422,260		
14	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	163,745,786	163,745,786		
15	Other Debit or Cr. Items (Describe):				
16	FIN 47 Asset Depreciation	(5,398,033)	(5,398,033)		
17	Miscellaneous	0	0		
18					
19	Balance End of Year (Enter Total of lines 1, 9, and 16, less 14)	7,696,385,371	7,696,385,371		

Section B. Balances at End of Year According to Functional Classifications

20	Production-Manufactured Gas	209,419	209,419		
21	Production and Gathering-Natural Gas	0	-		
22	Products Extraction-Natural Gas	0	-		
23	Underground Gas Storage	289,832,138	289,832,138		
24	Other Storage Plant	9,224,928	9,224,928		
25	Base Load LNG Terminaling & Processing Pl	0	-		
26	Transmission	1,987,075,774	1,987,075,774		
27	Distribution	5,344,336,836	5,344,336,836		
28	General	65,706,276	65,706,276		
29	TOTAL (Enter Total of lines 208 through 2	7,696,385,371	7,696,385,371		

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	4/16/2019	2018/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
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NOTES:

LINE 11, PAGE 219:

Book cost of plant retired, line 11, column c	57,985,099
Intangible Retirements	<u>8,279,864</u>
	66,264,963
Book cost of plant retired, pages 204-209, column (d)	<u>66,264,963</u>
Difference	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/16/2019	Year of Report: 2018/Q4
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GAS STORED (Account 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 55,907,325				\$ 113,465,206			\$ 169,372,531
2	Gas Delivered to Storage (contra Account)					64,335,200			\$64,335,200
3	Gas Withdrawn From Storage (contra Account)					(68,813,415)			(\$68,813,415)
4	Other Debits or Credits (Net)					0			0
5	Balance at End of Year	\$ 55,907,325				\$ 108,986,991			\$ 164,894,316
6	Mcf	75,758,372				76,830,162			152,588,534
7	Amount Per Mcf	0.7380				1.4185			1.0806

8 State basis of segregation of inventory between current and noncurrent portions:
 McDonald Island Storage: Above 900 psi
 Los Medanos Storage: Above 600 psi
 Pleasant Creek Storage: Above 750 psi

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
INVESTMENTS (Accounts 123, 124, 136)			
<p>1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state</p>		<p>number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)		-
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Miscellaneous	10,942	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
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18			
19			
20			
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29			
30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	10,942	-
31			
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	385,000,000	9,934,450,000

Name of Respondent	This Report Is:	Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>			<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		10,942			1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28
-		10,942	-	-	29 30
(9,099,450,000)		1,220,000,000	-		31 32

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 4/16/2019		Year of Report 2018/Q4	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					147,949,608	
2	Prepaid Rents					0	
3	Prepaid Taxes					0	
4	Prepaid Retirement Benefits Other than Pensions (PBOP)					0	
5	Gas Prepayments					0	
6	Miscellaneous Prepayments					157,152,939	
7	TOTAL					305,102,547	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/16/2019	Year of Report: 2018/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(93,803,083)	(49,571,792)	(117,527,481)
3	Compensation	94,297,980	(232,864,182)	(263,294,651)
4	CIAC	(146,286,875)	0	3,866,283
5	Injuries and Damages	102,846,333	(126,431,854)	3,248,898,686
6	California Corporation Franchise Tax	161,001,489	(79,236,768)	(95,170,159)
7	Other	(170,762,620)	243,300,739	5,769,723
8	TOTAL ELECTRIC (Lines 2 thru 6)	(52,706,777)	(244,803,857)	2,782,542,402
9	Gas			
10	Environmental	(57,056,261)	(18,064,132)	(38,144,574)
11	Compensation	45,329,183	(93,291,230)	(95,434,463)
12	CIAC	204,929,511	0	1,467,691
13	Injuries and Damages	(54,950,921)	(42,714,734)	(27,079,515)
14	California Corporation Franchise Tax	(26,584,707)	(1,818,559)	(20,522,874)
15	Other (1)	1,223,174,711	32,711,758	220,563,715
16	TOTAL GAS (Lines 10 thru 13)	1,334,841,515	(123,176,897)	40,849,980
17	Other (2)	446,026,682	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	1,728,161,420	(367,980,754)	2,823,392,382
NOTES: (1) Amount primarily relates to net operating loss carryforwards. (2) Other California Corporation Franchise Tax (42,937,411) Compensation 3,352,706 Other 485,611,387 Total 446,026,682 0 0				

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report: (Mo, Da, Yr) 4/16/2019		Year of Report: 2018/Q4		
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)								
Changes During Year		Adjustments				Balance at End of Year		Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits				
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	(k)		
		<A>	(119,280,192)		(13,834,397)	(42,478,580)	1	
		<C>	(20,590,976)			50,033,114	2	
		<D>	(149,443)			(121,829,617)	3	
		<E>	28,984,111			3,478,176,873	4	
						145,217,541	5	
						(437,277,748)	6	
0	0		(111,036,499)		(13,834,397)	3,071,841,583	7	
						(77,136,703)	8	
				<F>	(6,267,768)	36,918,182	9	
				<G>	(37,953,830)	168,443,372	10	
						(39,315,702)	11	
						(45,289,022)	12	
				<H>	(38,323,837)	1,372,702,830	13	
0	0		0		(82,545,435)	1,416,322,957	14	
7,104,342	126,447,778		0		(27,944,032)	537,426,086	15	
7,104,342	126,447,778		(111,036,499)		(124,323,864)	5,025,590,626	16	
							17	
							18	
NOTES (Continued)								
16,513,626	34,879,629					(24,571,408)		
(7,243,494)	(8,243,083)					2,353,117		
(2,165,790)	99,811,232			<I>	(27,944,032)	559,644,377		
7,104,342	126,447,778		0		(27,944,032)	537,426,086		

<A>	119,280,192	Excess deferred adjustments due to change in fed tax rate - account 254
	2,019,802	FAS 158 adjustment
	(24,084,688)	Adjustment to APIC due to the implementation of ASU 2016-09
	<u>8,230,489</u>	Excess deferred adjustments due to change in fed tax rate - account 254
	(13,834,397)	
<C>	20,590,976	Excess deferred adjustments due to change in fed tax rate - account 254
<D>	149,443	Excess deferred adjustments due to change in fed tax rate - account 254
<E>	(28,984,111)	Excess deferred adjustments due to change in fed tax rate - account 254
<F>	(6,267,768)	Excess deferred adjustments due to change in fed tax rate - account 254
<G>	(37,953,830)	Excess deferred adjustments due to change in fed tax rate - account 254
<H>	(38,323,837)	Excess deferred adjustments due to change in fed tax rate - account 254
	(7,744,945)	FAS 109 adjustment (ITC)
	<u>(20,199,087)</u>	Excess deferred adjustments due to change in fed tax rate - account 254
<I>	<u>(27,944,032)</u>	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 4/16/2019	Year of Report: 2018/Q4
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**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.

Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Debt Matured and Retired During 2018:

<u>Description:</u>	<u>Principal Matured:</u>
8.25% \$600M Senior Notes, issued 10/21/2008, due 10/15/2018 (partial redemption) (A)	\$ 200,000,000
8.25% \$200M Senior Notes, issued 11/18/2008, due 10/15/2018	200,000,000
1.05% \$45M Pollution Control Bond 2008G, issued 6/15/2017, due 12/1/2018	45,000,000
Variable Rate \$250M Term Loan, issued 2/23/2017, due 2/22/2018	250,000,000
Variable Rate \$500M Floating Rate Senior Notes, issued 11/29/2017, due 11/28/2018	500,000,000
Total	\$ 1,195,000,000

Debts Issued During 2018:

<u>Description:</u>	<u>Principal Issued:</u>
4.25% \$500M Senior Notes, issued 8/6/2018, due 8/1/2023	\$ 500,000,000
4.65% \$300M Senior Notes, issued 8/6/2018, due 8/1/2028	300,000,000
Variable Rate \$250M Term Loan, issued 2/23/2018, due 2/22/2019	250,000,000
Total	\$ 1,050,000,000

NOTE:

(A) \$400M of the \$600M Senior Notes was redeemed on November 30, 2017, and the remaining \$200M was redeemed on January 31, 2018.

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			4/16/2019	2018/Q4
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 221:			
2	SENIOR NOTES & POLLUTION CONTROL BONDS:			
3				
4	Senior Notes 8.25% due 2018	10/21/2008	10/15/2018	-
5	Senior Notes 8.25% due 2018	11/18/2008	10/15/2018	-
6	Senior Notes 3.50% due 2020	9/15/2010	10/1/2020	550,000,000
7	Senior Notes 3.50% due 2020	11/18/2010	10/1/2020	250,000,000
8	Senior Notes 4.25% due 2021	5/13/2011	5/15/2021	300,000,000
9	Senior Notes 3.25% due 2021	9/12/2011	9/15/2021	250,000,000
10	Senior Notes 2.45% due 2022	8/16/2012	8/15/2022	400,000,000
11	Senior Notes 3.25% due 2023	6/14/2013	6/15/2023	375,000,000
12	Senior Notes 4.25% Due 2023	8/6/2018	8/1/2023	500,000,000
13	Senior Notes 3.85% due 2023	11/12/2013	11/15/2023	300,000,000
14	Senior Notes 3.75% due 2024	2/21/2014	2/15/2024	450,000,000
15	Senior Notes 3.40% due 2024	8/18/2014	8/15/2024	350,000,000
16	Senior Notes 3.50% due 2025	6/12/2015	6/15/2025	400,000,000
17	Senior Notes 3.50% due 2025	11/5/2015	6/15/2025	200,000,000
18	Senior Notes 2.95% due 2026	3/1/2016	3/1/2026	600,000,000
19	Senior Notes 3.30% due 2027	3/10/2017	3/15/2027	400,000,000
20	Senior Notes 3.30% Due 2027	11/29/2017	12/1/2027	1,150,000,000
21	Senior Notes 4.65% Due 2028	8/6/2018	8/1/2028	300,000,000
22	Senior Notes 6.05% due 2034	3/23/2004	3/1/2034	3,000,000,000
23	Senior Notes 5.80% due 2037	3/13/2007	3/1/2037	700,000,000
24	Senior Notes 5.80% due 2037	4/1/2010	3/1/2037	250,000,000
25	Senior Notes 6.35% due 2038	3/3/2008	2/15/2038	400,000,000
26	Senior Notes 6.25% due 2039	3/6/2009	3/1/2039	550,000,000
27	Senior Notes 5.40% due 2040	11/18/2009	1/15/2040	550,000,000
28	Senior Notes 5.40% due 2040	11/18/2010	1/15/2040	250,000,000
29	Senior Notes 4.50% due 2041	12/1/2011	12/15/2041	250,000,000
30	Senior Notes 4.45% due 2042	4/16/2012	4/15/2042	400,000,000
31	Senior Notes 3.75% due 2042	8/16/2012	8/15/2042	350,000,000
32	Senior Notes 4.60% due 2043	6/14/2013	6/15/2043	375,000,000
33	Senior Notes 5.125% due 2043	11/12/2013	11/15/2043	500,000,000
34	Senior Notes 4.75% due 2044	2/21/2014	2/15/2044	450,000,000
35	Senior Notes 4.75% due 2044	8/18/2014	2/15/2044	225,000,000
36	Senior Notes 4.30% due 2045	11/6/2014	3/15/2045	500,000,000
37	Senior Notes 4.30% due 2045	6/12/2015	3/15/2045	100,000,000
38	Senior Notes 4.25% due 2046	11/5/2015	3/15/2046	450,000,000
39	Senior Notes 4.00% due 2046	12/1/2016	12/1/2046	400,000,000
40	Senior Notes 4.00% due 2046	3/10/2017	12/1/2046	200,000,000
41	Senior Notes 3.95% Due 2047	11/29/2017	12/1/2047	850,000,000
42	Pollution Control Bonds 1996 Series C	5/23/1996	11/1/2026	200,000,000
43	Pollution Control Bonds 1996 Series E	5/23/1996	11/1/2026	165,000,000
44	Pollution Control Bonds 1996 Series F	5/23/1996	11/1/2026	100,000,000
45	Pollution Control Bonds 1997 Series B	9/16/1997	11/1/2026	148,550,000
46	Pollution Control Bonds 2008 Series F	6/15/2017	11/1/2026	50,000,000
47	Pollution Control Bonds 2008 Series G	6/15/2017	12/1/2018	-
48	Pollution Control Bonds 2009 Series A	9/1/2009	11/1/2026	74,275,000
49	Pollution Control Bonds 2009 Series B	9/1/2009	11/1/2026	74,275,000
50	Pollution Control Bonds 2010 Series E	6/15/2017	11/1/2026	50,000,000
51	TOTAL ACCOUNT 221			18,387,100,000

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	4/16/2019	2018/Q4		
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
					1
					2
					3
8.25%	2,154,167				4
8.25%	2,154,167				5
3.50%	19,250,000				6
3.50%	8,750,000				7
4.25%	12,750,000				8
3.25%	8,125,000				9
2.45%	9,800,000				10
3.25%	12,187,500				11
4.25%	8,559,028				12
3.85%	11,550,000				13
3.75%	16,875,000				14
3.40%	11,900,000				15
3.50%	14,000,000				16
3.50%	7,000,000				17
2.95%	17,700,000				18
3.30%	13,200,000				19
3.30%	37,950,000				20
4.65%	5,618,750				21
6.05%	181,500,000				22
5.80%	40,600,000				23
5.80%	14,500,000				24
6.35%	25,400,000				25
6.25%	34,375,000				26
5.40%	29,700,000				27
5.40%	13,500,000				28
4.50%	11,250,000				29
4.45%	17,800,000				30
3.75%	13,125,000				31
4.60%	17,250,000				32
5.13%	25,625,000				33
4.75%	21,375,000				34
4.75%	10,687,500				35
4.30%	21,500,000				36
4.30%	4,300,000				37
4.25%	19,125,000				38
4.00%	16,000,000				39
4.00%	8,000,000				40
3.95%	33,575,000				41
2.09%	2,712,443				42
2.05%	2,178,140				43
2.06%	1,286,035				44
2.05%	2,047,926				45
1.75%	875,000				46
1.05%	433,124				47
2.07%	982,569				48
2.07%	982,772				49
1.75%	875,000				50
	791,084,121	-	-	-	51

Name of Respondent		This Report Is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/16/2019	2018/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)						
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in				parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD		
				Date From (d)	Date To (e)	
1						
2	ACCOUNT 181					
3	Senior Notes:					
4	Senior Notes 8.25% due 2018	600,000,000	4,572,075	10/21/2008	10/15/2018	
5	Senior Notes 8.25% due 2018	200,000,000	1,511,598	11/18/2008	10/15/2018	
6	Senior Notes 3.50% due 2020	550,000,000	4,205,770	9/15/2010	10/1/2020	
7	Senior Notes 3.50% due 2020	250,000,000	1,897,267	11/18/2010	10/1/2020	
8	Senior Notes 4.25% due 2021	300,000,000	2,270,404	5/13/2011	5/15/2021	
9	Senior Notes 3.25% due 2021	250,000,000	1,981,515	9/12/2011	9/15/2021	
10	Senior Notes 2.45% due 2022	400,000,000	3,251,743	8/16/2012	8/15/2022	
11	Senior Notes 3.25% due 2023	375,000,000	2,924,964	6/14/2013	6/15/2023	
12	Senior Notes 4.25% Due 2023	500,000,000	4,061,237	8/6/2018	8/1/2023	
13	Senior Notes 3.85% due 2023	300,000,000	2,505,170	11/12/2013	11/15/2023	
14	Senior Notes 3.75% due 2024	450,000,000	3,672,801	2/21/2014	2/15/2024	
15	Senior Notes 3.40% due 2024	350,000,000	2,788,492	8/18/2014	8/15/2024	
16	Senior Notes 3.50% due 2025	400,000,000	3,471,059	6/12/2015	6/15/2025	
17	Senior Notes 3.50% due 2025	200,000,000	1,709,814	11/5/2015	6/15/2025	
18	Senior Notes 2.95% due 2026	600,000,000	5,241,785	3/1/2016	3/1/2026	
19	Senior Notes 3.30% due 2027	400,000,000	3,306,994	3/10/2017	3/15/2027	
20	Senior Notes 3.30% Due 2027	1,150,000,000	9,322,742	11/29/2017	12/1/2027	
21	Senior Notes 4.65% Due 2028	300,000,000	2,587,342	8/6/2018	8/1/2028	
22	Senior Notes 6.05% due 2034	3,000,000,000	30,717,515	3/23/2004	3/1/2034	
23	Senior Notes 5.80% due 2037	700,000,000	6,807,234	3/13/2007	3/1/2037	
24	Senior Notes 5.80% due 2037	250,000,000	2,562,097	4/1/2010	3/1/2037	
25	Senior Notes 6.35% due 2038	400,000,000	3,943,976	3/3/2008	2/15/2038	
26	Senior Notes 6.25% due 2039	550,000,000	5,145,853	3/6/2009	3/1/2039	
27	Senior Notes 5.40% due 2040	550,000,000	5,435,842	11/18/2009	1/15/2040	
28	Senior Notes 5.40% due 2040	250,000,000	2,459,767	11/18/2010	1/15/2040	
29	Senior Notes 4.50% due 2041	250,000,000	2,576,302	12/1/2011	12/15/2041	
30	Senior Notes 4.45% due 2042	400,000,000	4,062,665	4/16/2012	4/15/2042	
31	Senior Notes 3.75% due 2042	350,000,000	3,632,775	8/16/2012	8/15/2042	
32	Senior Notes 4.60% due 2043	375,000,000	3,768,714	6/14/2013	6/15/2043	
33	Senior Notes 5.125% due 2043	500,000,000	5,099,524	11/12/2013	11/15/2043	
34	Senior Notes 4.75% due 2044	450,000,000	4,685,301	2/21/2014	2/15/2044	
35	Senior Notes 4.75% due 2044	225,000,000	2,298,853	8/18/2014	2/15/2044	
36	Senior Notes 4.30% due 2045	500,000,000	5,051,799	11/6/2014	3/15/2045	
37	Senior Notes 4.30% due 2045	100,000,000	1,092,707	6/12/2015	3/15/2045	
38	Senior Notes 4.25% due 2046	450,000,000	4,859,582	11/5/2015	3/15/2046	
39	Senior Notes 4.00% due 2046	400,000,000	4,345,973	12/1/2016	12/1/2046	
40	Senior Notes 4.00% due 2046	200,000,000	2,102,746	3/10/2017	12/1/2046	
41	Senior Notes 3.95% Due 2047	850,000,000	8,803,613	11/29/2017	12/1/2047	
42	Pollution Control Bonds 1996 Series C	200,000,000	1,001,412	5/23/1996	11/1/2026	
43	Pollution Control Bonds 1996 Series E	165,000,000	927,332	5/23/1996	11/1/2026	
44	Pollution Control Bonds 1996 Series F	100,000,000	556,667	5/23/1996	11/1/2026	
45	Pollution Control Bonds 1997 Series B	148,550,000	886,179	9/16/1997	11/1/2026	
46	Pollution Control Bonds 2008 Series F	50,000,000	164,224	6/15/2017	11/1/2026	
47	Pollution Control Bonds 2008 Series G	45,000,000	147,802	6/15/2017	12/1/2018	
48	Pollution Control Bonds 2009 Series A	74,275,000	403,242	9/1/2009	11/1/2026	
49	Pollution Control Bonds 2009 Series B	74,275,000	403,242	9/1/2009	11/1/2026	
50	Pollution Control Bonds 2010 Series E	50,000,000	328,903	6/15/2017	11/1/2026	
51						
52	Short-Term Debt					
53	3-Mth LIBOR + 0.23% FRN Due 2018	500,000,000	1,106,312	11/29/2017	11/28/2018	
54	Letters of Credit:					
55	\$620 Million Letters of Credit (B)	-	12,041,794	4/12/2004	12/1/2020	
56	\$313 Million Letters of Credit (C)	-	1,263,414	10/29/2008	6/5/2019	
57	Credit Facilities:					
58	\$3 Billion Revolver (D)	-	30,961,766	5/31/2011	4/27/2022	
59	Others:					
60	Unapplied CPUC Fees	-	7,904,225	NA	NA	
61	TOTAL ACCOUNT 181	19,732,100,000	228,832,121			
62			(E)			
63						

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4	
PACIFIC GAS AND ELECTRIC COMPANY				
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
\$	\$	\$	\$	1
				2
				3
120,430		120,430	-	4
120,352		120,352	-	5
1,151,469		418,716	732,753	6
528,651		192,236	336,415	7
765,206		226,914	538,292	8
733,649		197,987	535,662	9
1,503,445		325,265	1,178,180	10
1,595,287		292,415	1,302,872	11
	4,061,237	328,066	3,733,171	12
1,469,867		250,308	1,219,559	13
2,252,324		367,893	1,884,431	14
1,848,141		279,082	1,569,059	15
2,585,713		346,817	2,238,896	16
1,326,341		177,900	1,148,441	17
4,280,791		524,178	3,756,613	18
3,040,049		330,241	2,709,808	19
9,239,919		931,757	8,308,162	20
	2,587,342	104,357	2,482,985	21
16,587,116		1,026,007	15,561,109	22
4,353,904		227,160	4,126,744	23
1,824,404		95,186	1,729,218	24
2,649,802		131,685	2,518,117	25
3,632,367		171,608	3,460,759	26
3,972,366		180,243	3,792,123	27
1,859,178		84,359	1,774,819	28
2,054,561		85,766	1,968,795	29
3,289,558		135,435	3,154,123	30
2,981,842		121,104	2,860,738	31
3,197,528		125,612	3,071,916	32
4,396,646		169,937	4,226,709	33
4,081,950		156,264	3,925,686	34
2,036,207		77,949	1,958,258	35
4,527,159		166,406	4,360,753	36
998,971		36,719	962,252	37
4,514,565		160,059	4,354,506	38
4,189,035		144,866	4,044,169	39
2,039,786		77,889	1,961,897	40
8,777,533		293,399	8,484,134	41
816,537		92,438	724,099	42
756,132		85,600	670,532	43
453,897		51,385	402,512	44
722,577		81,801	640,776	45
154,690		17,512	137,178	46
92,727		92,727	-	47
207,493		23,490	184,003	48
207,493		23,490	184,003	49
309,808		35,073	274,735	50
				51
				52
1,014,119		1,014,119	-	53
				54
949,763		325,931	623,832	55
186,100		131,364	54,736	56
				57
9,553,453		2,204,639	7,348,814	58
				59
1,300,628		359,030	941,598	60
131,251,529	6,648,579	13,741,166	124,158,942	61
	(F)	(H)		62
				63

Name of Respondent	This Report Is:	Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4		
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.		3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.			
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	ACCOUNT 225 - UNAMORTIZED PREMIUM ON LONG-TERM DEBT:				
2	Senior Notes:				
3	Senior Notes 8.25% due 2018	200,000,000	(8,950,000)	11/18/2008	10/15/2018
4	Senior Notes 3.50% due 2025	200,000,000	(2,716,000)	11/5/2015	6/15/2025
5	Senior Notes 4.75% due 2044	225,000,000	(13,594,500)	8/18/2014	2/15/2044
6	TOTAL ACCOUNT 225	625,000,000	(25,260,500)		
7			(E)		
8					
9	ACCOUNT 226 - UNAMORTIZED DISCOUNT ON LONG-TERM DEBT:				
10	Senior Notes:				
11					
12	Senior Notes 8.25% due 2018	600,000,000	9,942,000	10/21/2008	10/15/2018
13	Senior Notes 3.50% due 2020	550,000,000	2,728,000	9/15/2010	10/1/2020
14	Senior Notes 3.50% due 2020	250,000,000	6,840,000	11/18/2010	10/1/2020
15	Senior Notes 4.25% due 2021	300,000,000	243,000	5/13/2011	5/15/2021
16	Senior Notes 3.25% due 2021	250,000,000	1,312,500	9/12/2011	9/15/2021
17	Senior Notes 2.45% due 2022	400,000,000	1,164,000	8/16/2012	8/15/2022
18	Senior Notes 3.25% due 2023	375,000,000	1,901,250	6/14/2013	6/15/2023
19	Senior Notes 4.25% Due 2023	500,000,000	1,175,000	8/6/2018	8/1/2023
20	Senior Notes 3.85% due 2023	300,000,000	543,000	11/12/2013	11/15/2023
21	Senior Notes 3.75% due 2024	450,000,000	445,500	2/21/2014	2/15/2024
22	Senior Notes 3.40% due 2024	350,000,000	262,500	8/18/2014	8/15/2024
23	Senior Notes 3.50% due 2025	400,000,000	2,540,000	6/12/2015	6/15/2025
24	Senior Notes 2.95% due 2026	600,000,000	1,596,000	3/1/2016	3/1/2026
25	Senior Notes 3.30% due 2027	400,000,000	1,420,000	3/10/2017	3/15/2027
26	Senior Notes 3.30% Due 2027	1,150,000,000	3,404,000	11/29/2017	12/1/2027
27	Senior Notes 4.65% Due 2028	300,000,000	852,000	8/6/2018	8/1/2028
28	Senior Notes 6.05% due 2034	3,000,000,000	14,640,000	3/23/2004	3/1/2034
29	Senior Notes 5.80% due 2037	700,000,000	3,822,000	3/13/2007	3/1/2037
30	Senior Notes 5.80% due 2037	250,000,000	3,862,500	4/1/2010	3/1/2037
31	Senior Notes 6.35% due 2038	400,000,000	568,000	3/3/2008	2/15/2038
32	Senior Notes 6.25% due 2039	550,000,000	6,814,500	3/6/2009	3/1/2039
33	Senior Notes 5.40% due 2040	550,000,000	7,815,500	11/18/2009	1/15/2040
34	Senior Notes 5.40% due 2040	250,000,000	6,252,500	11/18/2010	1/15/2040
35	Senior Notes 4.50% due 2041	250,000,000	862,500	12/1/2011	12/15/2041
36	Senior Notes 4.45% due 2042	400,000,000	2,036,000	4/16/2012	4/15/2042
37	Senior Notes 3.75% due 2042	350,000,000	311,500	8/16/2012	8/15/2042
38	Senior Notes 4.60% due 2043	375,000,000	303,750	6/14/2013	6/15/2043
39	Senior Notes 5.125% due 2043	500,000,000	765,000	11/12/2013	11/15/2043
40	Senior Notes 4.75% due 2044	450,000,000	1,921,500	2/21/2014	2/15/2044
41	Senior Notes 4.30% due 2045	500,000,000	5,745,000	11/6/2014	3/15/2045
42	Senior Notes 4.30% due 2045	100,000,000	5,231,000	6/12/2015	3/15/2045
43	Senior Notes 4.25% due 2046	450,000,000	8,415,000	11/5/2015	3/15/2046
44	Senior Notes 4.00% due 2046	400,000,000	7,344,000	12/1/2016	12/1/2046
45	Senior Notes 4.00% due 2046	200,000,000	4,136,000	3/10/2017	12/1/2046
46	Senior Notes 3.95% Due 2047	850,000,000	3,706,000	11/29/2017	12/1/2047
47	TOTAL ACCOUNT 226	17,700,000,000	120,921,000		
48			(E)		
49	NOTES:				
50	(A) Not used				
51					
52					
53					
54	(B) The \$620M Letters of Credit supports PC Bond Series 96C, 96E, 96F, and 97B.				
55	On 12/1/2015, the letters of credit were extended to 12/1/20. There were no extensions in 2018.				
56	As of 12/31/18, there were no outstanding draws on the letters of credit.				
57					
58					

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
\$	\$	\$	\$	1
				2
(712,588)		(712,588)	-	3
(2,106,862)		(282,590)	(1,824,272)	4
(12,041,319)		(460,960)	(11,580,359)	5
(14,860,769)	-	(1,456,138)	(13,404,631)	6
		(G)		7
				8
				9
				10
				11
261,875		261,875	-	12
746,880		271,593	475,287	13
1,905,881		693,048	1,212,833	14
81,899		24,287	57,612	15
485,949		131,141	354,808	16
538,176		116,432	421,744	17
1,036,950		190,072	846,878	18
	1,175,000	94,916	1,080,084	19
318,596		54,255	264,341	20
273,201		44,624	228,577	21
173,978		26,272	147,706	22
1,892,135		253,788	1,638,347	23
1,303,400		159,600	1,143,800	24
1,305,376		141,803	1,163,573	25
3,373,759		340,211	3,033,548	26
	852,000	34,364	817,636	27
7,905,437		488,996	7,416,441	28
2,444,549		127,542	2,317,007	29
2,750,388		143,498	2,606,890	30
381,617		18,965	362,652	31
4,810,236		227,255	4,582,981	32
5,711,355		259,149	5,452,206	33
4,725,858		214,433	4,511,425	34
687,830		28,713	659,117	35
1,648,559		67,873	1,580,686	36
255,685		10,384	245,301	37
257,714		10,124	247,590	38
659,558		25,493	634,065	39
1,674,058		64,086	1,609,972	40
5,148,369		189,240	4,959,129	41
4,782,266		175,783	4,606,483	42
7,817,558		277,164	7,540,394	43
7,078,800		244,800	6,834,000	44
4,023,527		139,142	3,884,385	45
3,695,021		123,510	3,571,511	46
80,156,440	2,027,000	5,674,431	76,509,009	47
	(F)	(H)		48
<p>(C) The 2008A-D PC bonds were cancelled upon issuance of 2009A-D PC bonds on 9/1/2009. The associated unamortized issuance cost for 2008A-D PC bonds was transferred to Account 189. The unamortized cost related to the letters of credit supporting 2008A-D PC bonds are included as part of the cost for 2009A-D PC letters of credit as the letters of credit were amended to cover 2009A-D PC bonds. On 6/5/14, the letters of credit supporting 2009A-B were replaced and extended to 6/5/19. As of 12/31/18, there were no outstanding draws on the letters of credit.</p>				49
				50
				51
				52
				53
				54
				55
				56
				57
				58

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4		
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in		parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.			
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2	(D) As of 12/31/18, the Utility had \$2.965 billion outstanding draws under the revolving credit facility.				
3					
4	(E) Items included under column (c) represent original issuance expense, premium or discount on issuance related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related costs which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3) in the Form 1.				
5					
6					
7					
8	(F) Items included under column (g) represent original issuance expense or discount on issuance related to outstanding debt, issuance expense true-up, and unamortized debt expense or discount related to the removal of creditors or extinguished debt transferred to Account 189.				
9					
10					
11					
12					
13	(G) This following table recaps charges made to Account Account 429, Amortization of Premium on Debt of the Statement of Income for the Year of the Form 1.				
14					
15					
16	Amortization of FERC 225 (Premium)			(1,456,138)	
17	Early retirement of senior notes with unamortized premium			637,314	
18				<u>(818,824)</u>	
19					
20					
21	(H) The following table recaps charges made to Account 428, Amortization of Debt Discount and Expense on the Statement of Income for the Year of the Form 1.				
22					
23					
24	Amortization of FERC 181 / 226 (Debt Exp)			13,741,166	
25	Amortization of FERC 226 (Discount)			5,674,431	
26	Early retirement of senior notes with unamortized discounts			(234,211)	
27	Amortization of financing related regulatory assets in FERC 182.3			2,311,476	
28	Various fees (incl credit facility, remarketing & insurance)			7,550,396	
29				<u>29,043,258</u>	
30					
31					
32					
33					

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:					
2	First and Refunding Mortgage Bonds:					
3	<u>Series</u>	<u>Maturity Date</u>				
4						
5						
6	85A	5/1/2018	87,90	400,000,000	(87,540,115)	572,975
7	85B	11/1/2018	87-90	200,000,000	(13,352,138)	323,112
8	85C	1/1/2019	90-92	100,000,000	(1,649,101)	162,693
9	86A	2/1/2019	87-91	200,000,000	(16,906,980)	590,109
10	86B	4/1/2019	92,93	196,915,000	(11,423,324)	503,511
11	86C	5/1/2019	93	100,000,000	(7,075,544)	337,456
12	86E	8/1/2019	93	200,000,000	(9,514,124)	531,931
13	86F	10/1/2019	92,93	200,000,000	(9,582,432)	585,812
14	86I	1/1/2020	93	250,000,000	(18,020,388)	1,251,568
15	87A	2/1/2020	93	250,000,000	(13,683,973)	991,466
16	87B	5/1/2020	88,91-92	250,000,000	(12,162,238)	935,672
17	87C	8/1/2020	88,91-92	250,000,000	(13,296,425)	1,133,659
18	89A	2/1/2022	91-93	200,000,000	(17,094,272)	2,379,183
19	90A	7/1/2023	93,94,95	150,000,000	(20,305,785)	3,590,946
20	91A	5/1/2024	95,96,98,99	93,199,000	(22,715,440)	5,678,663
21	91B	7/1/2024	93,94,96	199,993,000	(30,357,846)	6,008,321
22	92B	5/1/2025	95,97	37,000,000	(3,637,963)	907,330
23	92C	10/1/2025	94	1,000,000	(16,240,343)	4,547,338
24	92D	11/1/2022	95,96,97,98	113,305,000	(9,348,661)	1,795,766
25	93A	3/1/2026	96,97,98	43,984,000	(2,173,037)	629,328
26	93D	8/1/2026	96,97,98	54,470,000	(1,058,635)	321,562
27	93F	10/1/2023	98,99	45,234,000	(1,074,516)	247,472
28	93H	3/1/2024	95,98	27,500,000	(148,230)	34,320
29						
30	California Pollution Control Financing Authority					
31	<u>Series</u>	<u>Maturity Date</u>				
32	PC 81B	12/1/2020	86	50,000,000	(5,522,433)	276,211
33	PC 82A	6/1/2022	87	45,000,000	(2,570,850)	191,475
34	PC 87A	12/1/2018	97	45,000,000	(1,643,662)	70,177
35	PC 96D	11/1/2026	2001	100,000,000	(798,861)	277,697
36	PC 97A	12/1/2018	2001	45,000,000	(339,641)	17,791
37	PC 97C	11/1/2026	2001	148,550,000	(1,021,888)	353,987
38	PC 93A	6/1/2023	4/12/2004	60,000,000	(2,404,021)	680,362
39	PC 93B	12/1/2023	4/12/2004	200,000,000	(7,424,469)	2,237,108
40						

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	First and Refunding Mortgage Bonds:					
2	<u>Series</u> <u>Maturity Date</u>					
3	91A 5/1/2024	4/12/2004	106,801,000	(1,588,899)	501,775	422,547
4	92B 5/1/2025	4/12/2004	163,000,000	(6,726,521)	2,342,762	2,023,294
5	92D 11/1/2022	4/12/2004	286,695,000	(13,185,640)	3,434,597	2,723,990
6	93A 3/1/2026	4/12/2004	251,016,000	(12,044,623)	4,493,698	3,943,450
7	93D 8/1/2026	4/12/2004	379,930,000	(18,334,682)	7,055,755	6,233,726
8	93F 10/1/2023	4/12/2004	285,641,000	(11,917,361)	3,519,609	2,907,503
9	93H 3/1/2024	4/12/2004	271,200,000	(4,405,932)	1,366,276	1,144,717
10						
11	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):					
12	<u>Series</u> <u>Maturity Date</u>					
13	QUIDS 12/31/2025	4/12/2004	300,000,000	(7,532,920)	2,774,626	2,427,798
14						
15	<u>Series</u> <u>Maturity Date</u>					
16	PC 2004 Series A-D:					
17	PC 2004 Series A-D (A) 12/1/2023	6/01/2007	345,000,000	(2,502,290)	897,286	745,632
18	PC 2004 Series A-D (A) 12/1/2023	6/01/2017	345,000,000	(716,522)	652,212	541,967
19						
20	PC 2005 Series A-G (B) Various	Various	453,550,000	(7,322,290)	712,374	612,553
21						
22	PC 2008 Series A-D (B) Various	9/1/2009	308,550,000	(1,646,415)	420,871	373,225
23						
24	PC 2008 Series F & G (B) Various	9/20/2010	95,000,000	(432,684)	152,498	115,987
25						
26	PC 2010 Series E (B) Various	4/2/2012	50,000,000	(454,967)	275,633	244,429
27						
28	\$620M Letter of Credit 4/1/2019	12/1/2015		(1,408,556)	528,209	105,643
29						
30	\$3B Revolver 4/1/2019	4/27/2015		(402,179)	128,355	25,671
31						
32	Partial Reacquisition of \$1B 4.80% Senior Notes					
33	6/15/2023	6/14/2013	461,441,000	(7,502,984)	4,091,770	3,341,751
34	6/15/2043	6/14/2013		(7,502,984)	6,365,778	6,115,703
35						
36	Reacquisition of \$800M 8.25% Senior Notes 12/1/2027 (C) Various	Various	800,000,000	(16,930,630)	19,539,064	31,134,500
37						
38						
39						
40	TOTAL ACCOUNT 189		9,158,974,000	(482,602,844)	97,418,150	93,374,528

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)	
1	NOTES:						
2	(A) The 2004 A-D PC bonds were reacquired on June 1, 2007. These bonds were remarketed with a new maturity date of December 1, 2023. On June 1, 2017, the 2004 A-D PC bonds with the maturity date of December 1, 2023 were reacquired.						
3							
4	(B) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G PC bonds were reissued on October 29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G PC bonds were cancelled. On September 1, 2009, the 2009 A-D PC bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled. On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E PC bonds were reissued. Upon issuance, the corresponding 2005 E PC bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury. On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008G PC bond matured and was repaid.						
5							
6							
7							
8							
9							
10							
11	Series	Maturity Date	Series	Maturity Date			
12	2005A	11/1/2026	2008A	11/1/2026			
13	2005B	11/1/2026	2008B	11/1/2026			
14	2005C	12/1/2016	2008C	12/1/2016			
15	2005D	12/1/2016	2008D	12/1/2016			
16	2005E	11/1/2026					
17	2005F	11/1/2026	2008F	11/1/2026			
18	2005G	12/1/2018	2008G	12/1/2018			
19							
20	(C) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017, and the remaining \$400M was redeemed on January 31, 2018.						
21							
22							
23	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
24	First and Refunding Mortgage Bonds:						
25	<u>Series</u>	<u>Maturity Date</u>					
26							
27	86A	2/1/2019	87,90-91	200,000,000	73,205	1,632	
28	87B	5/1/2020	87,91-92	250,000,000	573,922	1,752	
29	87C	8/1/2020	87,91-92	250,000,000	207,195	10,506	
30	93A	3/1/2026	97	5,000,000	30,636	8,577	
31	93D	8/1/2026	97	15,600,000	308,462	89,497	
32	93F	10/1/2023	96,97	45,775,000	2,554,600	548,647	
33	93H	3/1/2024	95,96,99	51,300,000	913,250	202,309	
34							
35							
36							
37							
38							
39	TOTAL ACCOUNT 257			817,675,000	4,661,270	862,920	716,895
40							

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Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
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2						
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36						

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.	
Line No.	Item (a)	Balance at End of Year (b)		
1	Accrued Franchise Requirement	140,646,815		
2	Customer Credits	100,240,178		
3	DCCP Retention Bonuses	49,944,276		
4	DCCP Community Impact Mitigation Program	28,750,000		
5	Emission Liability - Gas	31,116,587		
6	Deferred Revenues	28,803,552		
7	CPUC Reimbursement and Quarterly Fees	10,930,782		
8	Emission Liability - Electric	9,491,640		
9	Severance Liability Accrual	4,104,584		
10	Self Generation Initiative	3,307,566		
11	San Bruno Gas Spend Audit and Order to Show Cause costs	2,600,000		
12	Mission Substation Settlement	1,747,435		
13	Transmission Owner Forfeitures	806,750		
14	California Solar Incentive	600,000		
15	Valley Elderberry Longhorn Beetle (VELB)	501,925		
16	Performance Incentive Plan	(2,879,548)		
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	Miscellaneous items (individual items < than \$250,000)	469,853		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$411,182,395		

Name of Respondent		This Report Is:		Date of Report	Year / Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/16/2019	End of 2018/Q4
GAS OPERATING REVENUES					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.					
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.					
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.					
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	1,986,041	3,480,259		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	1,986,041	3,480,259	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	1,986,041	3,480,259	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 4/16/2019	Year / Period of Report End of 2018/Q4
GAS OPERATING REVENUES						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	2,041,776,663	2,297,659,102	2,041,776,663	2,297,659,102	162,559,656	166,697,530
2	537,093,938	541,076,189	537,093,938	541,076,189	53,207,798	52,149,505
3	0	0		0		0
4	0	0		0		0
5	208,166,556	189,093,175	208,166,556	189,093,175	47,335,194	41,618,486
	2,787,037,156	3,027,828,466	2,787,037,156	3,027,828,466	263,102,648	260,465,521
6	0	0		0		
7	56,154	58,246	56,154	58,246		
8	3,946,798	4,050,533	3,946,798	4,050,533		
9	0	0		0		0
10	235,211,101	192,412,989	237,197,143	195,893,248	107,493,102	85,492,039
11	920,166,333	780,666,625	920,166,333	780,666,625	539,733,871	482,033,757
12	0	0		0		0
13	0	0		0		
14	0	0		0		
15	0	0		0		
16	2,250,942	2,169,095	2,250,942	2,169,095		
17	0	0		0		
18	95,880,451	(33,299,341)	95,880,451	(33,299,341)		
19	242,202,264	222,092,738	242,202,264	222,092,738		
20	4,286,751,199	4,195,979,351	4,288,737,240	4,199,459,610		
21	(37,224,322)	0	(37,224,322)	0		
22	4,249,526,877	4,195,979,351	4,251,512,918	4,199,459,610		
					<p>Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.</p> <p>Note 2: Line 18, cols (h) and (i) include net unbilled revenues of \$55,621,369 and \$73,078,938 respectively.</p> <p>Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.</p> <p>Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.</p>	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year/Period of Report End of 2018/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year/Period of Report End of 2018/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO				
10	GNFT	-	17,609		
11	GNFTO	1,986,041	3,462,650		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	1,986,041	3,480,259	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	(5,590,197)	(429,821)	(5,590,197)	(429,821)	-	-
2	5,590,198	5,537,486	5,590,198	5,537,486	25,311,082	26,388,095
3	13,151,167	34,505,458	13,151,167	34,505,458	-	-
4	127,829,298	100,993,158	127,829,298	100,993,158	-	-
5	5,819,490	5,833,793	5,819,490	5,833,793	-	-
6	186,948	53,347	186,948	53,347	-	-
7	(404)	(152)	(404)	(152)	-	-
8	15,059,303	6,596,759	15,059,303	6,596,759	-	-
9	5,657,182	685,137	5,657,182	685,137	19,637,834	7,069,936
10	2,210,510	4,166,228	2,210,510	4,183,837	-	-
11	11,037,668	8,948,938	13,023,709	12,411,588	62,544,186	52,034,008
12	43,066,475	19,253,010	43,066,475	19,253,010	-	-
13	2,236,933	2,234,233	2,236,933	2,234,233	-	-
14	5,966,215	813,658	5,966,215	813,658	-	-
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	232,220,786	189,191,233	234,206,827	192,671,492	107,493,102	85,492,039

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year/Period of Report End of 2018/Q4
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Revenues from Storing of Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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Revenues from Storing of Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year/Period of Report End of 2018/Q4
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Compensation for Minor or Incidental Services Provided for Others	7,796,633
2	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	3,868,049
3	Gains on Settlements of Imbalance Receivables and Payables	-
4	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	(8,224,848)
5	Unbilled Revenues	55,621,369
6	Damage Claim, Gas lost to Atmosphere, Labor and materials to repair gas facilities and other costs associated with repair of gas facilities.	7,916,977
7	Revenues from customers using the Utility's gas storing facilities, CAC (Customer Advance for Construction) and CIAC (Contribution In Aid of Construction)	28,736,071
8	Miscellaneous below \$250k - One item	166,200
9		
10		
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12		
13		
14		
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19		
20		
21		
22		
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32		
33	Total	95,880,451

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year/Period of Report End of 2018/Q4
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			6,867,243	62,236,600
3	(495) Other Gas Revenues			7,478,190	(2,422,282)
4					
5					
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23					
24	TOTAL	0	0	14,345,433	59,814,318

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	108,486,534	63,522,117
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	(750) Operation Supervision and Engineering	-	-
8	(751) Production Maps and Records	-	-
9	(752) Gas Wells Expense	-	-
10	(753) Field Line Expenses	-	334
11	(754) Field Compressor Station Expenses	(2,217)	41,992
12	(755) Field Compressor Station and Power	-	-
13	(756) Field Measuring and Regulating Station Expenses	-	-
14	(757) Purification Expenses	261	309
15	(758) Gas Well Royalties	-	-
16	(759) Other Expenses	2,680,795	2,447,308
17	(760) Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	2,678,840	2,489,944
19	Maintenance		
20	(761) Maintenance Supervision and Engineering	-	-
21	(762) Maintenance of Structures and Improvements	-	-
22	(763) Maintenance of Producing Gas Wells	-	-
23	(764) Maintenance of Field Lines	-	-
24	(765) Maintenance of Field Compressor Station Equipment	-	-
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	382,746	357,321
26	(767) Maintenance of Purification Equipment	-	-
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-
28	(769) Maintenance of Other Equipment	195,588	271
29	TOTAL Maintenance (Total of lines 20 thru 28)	578,334	357,592
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,257,174	2,847,536

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	(795) Delay Rentals	-	-
62	(796) Nonproductive Well Drilling	-	-
63	(797) Abandoned Projects	-	-
64	(798) Other Exploration	-	-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	(800) Natural Gas Well Head Purchases	-	-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	(801) Natural Gas Field Line Purchases	267,469,832	409,995,068
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-
71	(803) Natural Gas Transmission Line Purchases	207,229,956	189,509,565
72	(804) Natural Gas City Gate Purchases	(31,671,742)	(59,826,514)
73	(804.1) Liquefied Natural Gas Purchases	-	-
74	(805) Other Gas Purchases - Note 1	106,099,675	79,273,002
75	Less (805.1) Purchased Gas Cost Adjustments	-	-
76	(805.2) Incremental Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	549,127,721	618,951,120
78	(806) Exchange Gas	-	-
79	Purchased Gas Expense		
80	(807.1) Well Expenses-Purchased Gas	7,703,672	6,048,717
81	(807.2) Operation of Purchased Gas Measuring Stations	1,000	1,000
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-
83	(807.4) Purchased Gas Calculations Expenses	-	-
84	(807.5) Other Purchased Gas Expenses	2,240,647	9,144,734
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	9,945,319	15,194,451
	Note 1 - Represents Emission Expenses		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	(808.1) Gas Withdrawn from Storage-Debit	49,822,596	45,839,021
87	Less (808.2) Gas Delivered to Storage-Credit	(41,893,585)	(49,160,541)
88	(809.1) Withdrawals of Liquefied Natural Gas for Processing-Credit	-	-
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-
90	Less Gas Used in Utility Operations-Credit	-	-
91	(810) Gas Used for Compressor Station Fuel-Credit	(2,004,150)	(2,817,881)
92	(811) Gas Used for Products Extraction-Credit	-	-
93	(812) Gas Used for Other Utility Operations-Credit	(430,087)	(730,856)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(2,434,238)	(3,548,737)
95	(813) Other Gas Supply Expenses	-	-
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	564,567,813	627,275,314
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	676,311,521	693,644,968
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>		-
99	A. Underground Storage Expenses		-
100	Operation		-
101	(814) Operation Supervision and Engineering	-	36,240
102	(815) Maps and Records	-	-
103	(816) Wells Expenses	16,296	84
104	(817) Lines Expenses	-	-
105	(818) Compressor Station Expenses	106,930	-
106	(819) Compressor Station Fuel and Power	2,156,805	2,580,172
107	(820) Measuring and Regulating Station Expenses	834,417	778,496
108	(821) Purification Expenses	116,999	145,729
109	(822) Exploration and Development	-	-
110	(823) Gas Losses	-	-
111	(824) Other Expenses	14,677,577	11,556,070
112	(825) Storage Well Royalties	-	-
113	(826) Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	17,909,024	15,096,791

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	4/16/2019	2018/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	(830) Maintenance Supervision and Engineering	214	213,531
117	(831) Maintenance of Structures and Improvements	-	-
118	(832) Maintenance of Reservoirs and Wells	3,133,538	6,071,584
119	(833) Maintenance of Lines	-	-
120	(834) Maintenance of Compressor Station Equipment	2,121,358	858,803
121	(835) Maintenance of Measuring and Regulating Station Equipment	-	2,937
122	(836) Maintenance of Purification Equipment	-	-
123	(837) Maintenance of Other	715,522	25,433
124	TOTAL Maintenance (Total of lines 116 thru 123)	5,970,631	7,172,288
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	23,879,655	22,269,079
126	B. Other Storage Expenses		
127	Operation		
128	(840) Operation Supervision and Engineering	-	-
129	(841) Operation Labor and Expenses	-	-
130	(842) Rents	-	-
131	(842.1) Fuel	-	-
132	(842.2) Power	-	-
133	(842.3) Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		-
136	(843.1) Maintenance Supervision and Engineering	-	-
137	(843.2) Maintenance of Structures and Improvements	-	-
138	(843.3) Maintenance of Gas Holders	47,395	-
139	(843.4) Maintenance of Purification Equipment	-	-
140	(843.5) Maintenance of Liquification Equipment	-	-
141	(843.6) Maintenance of Vaporizing Equipment	-	-
142	(843.7) Maintenance of Compressor Equipment	591,600	437,367
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-
144	(843.9) Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of line 136 thru 144)	638,995	437,367
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	638,995	437,367

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	4/16/2019	2018/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	(844.1) Operation Supervision and Engineering	-	-
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-
151	(844.3) Liquefaction Processing Labor and Expenses	-	-
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-
153	(844.5) Measuring and Regulating Labor and Expenses	-	-
154	(844.6) Compressor Station Labor and Expenses	-	-
155	(844.7) Communication System Expenses	-	-
156	(844.8) System Control and Load Dispatching	-	-
157	(845.1) Fuel	-	-
158	(845.2) Power	-	-
159	(845.3) Rents	-	-
160	(845.4) Demurrage Charges	-	-
161	(845.5) Wharfage Receipts-Credit	-	-
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-
163	(846.1) Gas Losses	-	-
164	(846.2) Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	(847.1) Maintenance Supervision and Engineering	-	-
168	(847.2) Maintenance of Structures and Improvements	-	-
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-
170	(847.4) Maintenance of LNG Transportation Equipment	-	-
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-
172	(847.6) Maintenance of Compressor Station Equipment	-	-
173	(847.7) Maintenance of Communication Equipment	-	-
174	(847.8) Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	24,518,650	22,706,447

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	4/16/2019	2018/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	(850) Operation Supervision and Engineering	4,516,073	3,221,134
181	(851) System Control and Load Dispatching	8,440,521	8,266,106
182	(852) Communication System Expenses	-	-
183	(853) Compressor Station Labor and Expenses	74,878	156,584
184	(854) Gas for Compressor Station Fuel	2,077,045	3,397,779
185	(855) Other Fuel and Power for Compressor Stations	20,674,109	19,400,305
186	(856) Mains Expenses	42,146,218	60,586,572
187	(857) Measuring and Regulating Station Expenses	3,814,336	3,219,815
188	(858) Transmission and Compression of Gas by Others	271,964,661	269,159,709
189	(859) Other Expenses	203,901,040	236,348,766
190	(860) Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)	557,608,881	603,756,770
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	3,037,016	2,568,488
194	(862) Maintenance of Structures and Improvements	58,831	54,905
195	(863) Maintenance of Mains	289,487,181	280,668,470
196	(864) Maintenance of Compressor Station Equipment	7,493,414	4,092,362
197	(865) Maintenance of Measuring and Reg. Station Equipment	13,429,648	13,261,398
198	(866) Maintenance of Communication Equipment	-	-
199	(867) Maintenance of Other	6,385,613	3,903,857
200	TOTAL Maintenance (Total of lines 193 thru 199)	319,891,703	304,549,480
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	877,500,584	908,306,249
202	4. DISTRIBUTION EXPENSE		
203	Operation		
204	(870) Operation Supervision and Engineering	3,450,454	6,692,743
205	(871) Distribution Load Dispatchng	-	-
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	(874) Mains and Services Expenses	47,769,335	31,191,018
209	(875) Measuring and Regulating Station Expenses-General	4,506,670	3,590,021
210	(876) Measuring and Regulating Station Expenses-Industrial	-	494
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-
212	(878) Meter and House Regulator Expenses	812,358	723,103
213	(879) Customer Installations Expenses	41,009,311	41,649,067
214	(880) Other Expenses	163,937,309	146,640,902
215	(881) Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)	261,485,437	230,487,348
217	Maintenance	-	-
218	(885) Maintenance Supervision and Engineering	1,533,918	4,410,673
219	(886) Maintenance of Structures and Improvements	3,237,352	2,032,677
220	(887) Maintenance of Mains	130,834,746	78,093,092
221	(888) Maintenance of Compressor Station Equipment	-	-
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	13,060,527	12,324,884
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	13,336,901	10,136,322
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-
225	(892) Maintenance of Services	23,367,421	14,355,988
226	(893) Maintenance of Meters and House Regulators	7,097,695	5,665,911
227	(894) Maintenance of Other Equipment	(2,711,044)	6,870,700
228	TOTAL Maintenance (Total of lines 218 thru 227)	189,757,517	133,890,248
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	451,242,954	364,377,596
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>	-	-
231	Operation	-	-
232	(901) Supervision	3,630,165	2,737,295
233	(902) Meter Reading Expenses	4,218,939	4,426,594
234	(903) Customer Records and Collection Expenses	104,259,734	105,065,875

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	(904) Uncollectible Accounts	8,650,458	12,411,540	
236	(905) Miscellaneous Customer Accounts Expenses	(553,086)	(1,003,416)	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	120,206,210	123,637,888	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	(907) Supervision	-	-	
241	(908) Customer Assistance Expenses	137,106,452	144,357,753	
242	(909) Informational and Instructional Expenses	-	-	
243	(910) Miscellaneous Customer Service and Informational Expenses	60,042	87,102	
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	137,166,494	144,444,856	
245	7. SALES EXPENSES			
246	Operation			
247	(911) Supervision	-	-	
248	(912) Demonstration and Selling Expenses	1,127,114	1,300,023	
249	(913) Advertising Expenses	-	-	
250	(916) Miscellaneous Sales Expenses	-	-	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,127,114	1,300,023	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	(920) Administrative and General Salaries	105,566,610	136,483,141	
255	(921) Office Supplies and Expenses	(5,095,802)	25,968,112	
256	(922) Administrative Expense Transferred-Credit	(17,648,746)	(21,868,671)	
257	(923) Outside Service Employed	135,369,225	113,013,593	
258	(924) Property Insurance	4,929,713	6,532,702	
259	(925) Injuries and Damages	115,619,390	132,623,234	
260	(926) Employee Pensions and Benefits	131,965,505	160,681,602	
261	(927) Franchise Requirements	36,009,096	36,169,783	
262	(928) Regulatory Commission Expense	-	-	
263	(929) Duplicate Charges	-	-	
264	(930.1) General Advertising Expenses	-	59,415	
265	(930.2) Miscellaneous General Expenses	2,077,079	1,468,126	
266	(931) Rents	-	-	
267	TOTAL Operation (Total of lines 254 thru 266)	508,792,069	591,131,038	
268	Maintenance			
269	(935) Maintenance of General Plant	2,253,815	3,990,061	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	511,045,884	595,121,099	
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	2,799,119,412	2,853,539,125	

PACIFIC GAS AND ELECTRIC COMPANY
 GAS OPERATION AND MAINTENANCE EXPENSES (Continued)
 Year ended December 31, 2018

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
1. PRODUCTION EXPENSES		
A. Manufactured Gas Production		
Operation:		
710 Supervision and engineering	\$ 0	\$ 0
717 Liquefied petroleum gas expenses	0	0
728 Liquefied petroleum gas	0	0
733 Gas mixing expenses	0	0
735 Miscellaneous production expenses	0	0
736 Rents	0	0
Total Operation	0	\$ 0
Maintenance:		
740 Supervision and engineering		0
741 Structures and improvements		0
742 Production equipment	108,486,534	63,522,117
Total Maintenance	108,486,534	\$ 63,522,117
Total Manufactured Gas Production	\$ 108,486,534	\$ 63,522,117

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).

Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,094,568	2,004,150
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.			
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses): 6 Various Dehydrators and 7 Station Heaters 8 Other Company Usage	550	154,758	283,362
6		550	80,134	146,725
7				
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12				
13				
14	NOTE (A):			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,329,460	2,434,238

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous items	0		
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44	TOTAL	0		

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/19	2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
Line No.	Description	Amount		
1	Industry Association Dues	3		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	0		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0		
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
6	Clearing Account Adjustments	456,003		
7				
8	Bank Service Fees	1,509,334		
9	Consulting Services, Outside Attorney Fees, and Contracts	107,616		
10	Union Negotiation Adjustment	80,210		
11	Non-PO Credit Memo's	(24,129)		
12	Miscellaneous cash receipt (recovery of unclaimed funds)	(42,041)		
13	Write off from miscellaneous reconciliations	(9,779)		
14	Other miscellaneous adjustments	(137)		
15				
TOTAL		2,077,079		

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmiss	(Mo, Da, Yr) 4/16/2019	2018/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.		in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total.		
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		(If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			198,332
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	17,138,697		
6	Other storage plant	438,796		
7	Base load LNG terminating and processing plant			
8	Transmission plant	115,751,611		
9	Distribution plant	356,734,172		
10	General plant	16,405,396		
11	Common plant-gas	81,004,848		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	587,473,520		198,332

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC CO	(1) * An Original (2) A Resubmiss	(Mo, Da, Yr) 4/16/2019	2018/Q4	
DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)				
<p>tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
2,348,603		2,546,935	Intangible plant	1
		0	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		17,138,697	Underground gas storage plant	5
		438,796	Other storage plant	6
		0	Base load LNG terminating and processing plant	7
		115,751,611	Transmission Plant	8
		356,734,172	Distribution Plant	9
		16,405,396	General Plant	10
95,743,465		176,748,313	Common Plant-Gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
98,092,068	0	685,763,920	TOTAL	25

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 04/16/19	2018/Q4
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefit plans	63,223,909		
2	Post-retirement benefits other than pensions (PBOP)	7,381,729		
3	Long-term disability plan	3,308,295		
4	Retirement Savings Plan (401K)	11,029,880		
5	Active Health Cares	42,303,518		
6	Short-Term Disability & Paid Family Leave	2,072,237		
7	Others (consulting, workers comp, employee recruiting and relocation, etc.)	2,645,937		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	TOTAL	131,965,505		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for</p>	<p>Certain Civic, Political and Related Activities</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) total charges for the year</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and reported on Page 358, according to the instructions for that schedule.</p>		
<p>1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35</p>	<p>Details of this page have been filed with the California Public Utilities Commission.</p>		

Name of Respondent STANDARD PACIFIC GAS LINE INC PACIFIC GAS AND ELECTRIC COMPANY SUBSIDIARY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 107,108	1,110,399
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	Goods or Services Provided for Affiliated Company			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	1,400,155
23			-	-
24	Gas Transmission Expense	Chevron	489	233,359
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report Q4 2018
COMPRESSOR STATIONS			
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where</p>		<p>such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's</p>	
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Plant Cost (c)
1	UNDERGROUND STORAGE COMPRESSORS		
2			
3	Los Medanos, K-1	1	42,457,530
4			
5	Gill Ranch Storage Field, 5 electric compressor (A)		12,949,160
6			
7	McDonald Island, K-1		
8	McDonald Island, K-2		
9	McDonald Island, K-7 (Rental)		
10	McDonald Island, K-8 (Rental)		
11	McDonald Island, K-9 (Rental)		
12	Total McDonald Island	5	87,738,645
13			
14	Pleasant Creek, K-8	1	7,076,216
15			
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	150,221,551
17			
18	TRANSMISSION LINE COMPRESSORS		
19			
20	Topock (9 Units)	9	130,342,398
21	Hinkley (12 Units)	12	170,153,123
22	Kettleman, K-1, K-2, & K-3	3	92,797,174
23	Tionesta, K-1	1	29,376,458
24	Burney, K-2	1	96,097,414
25	Gerber, K-1	1	46,053,107
26	Delevan, K-1, K-2, & K-3	3	150,663,077
27	Bethany, K-1 & K-2	2	68,993,941
28	Santa Rosa, K-1 & K-2	2	21,545,210
29			
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	806,021,902
31			
32	GRAND TOTAL	41	956,243,453
33			
34	NOTES:		
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while		
36	the Gill Ranch Storage, LLC is the operator of the facility.		
37			

Name of Respondent		This Report is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 4/16/2019	Q4 2018	
COMPRESSOR STATIONS						
title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation			during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec. & taxes)		Operation Data				Line No.
Fuel or Power (d)	Other (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60 F) (f)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	
882,166	357,066	68,654	2,461	1	4/22/2018	1
		(ELECTRIC)				2
		(ELECTRIC)	2,172	1	4/8/2018	3
		(ELECTRIC)	2,263	1	4/8/2018	4
			2,311	1	4/8/2018	5
			2,375	1	4/8/2018	6
			2,454	1	4/8/2018	7
1,163,042	1,679,413	90,513	11,575	5	4/8/2018	8
						9
111,597	191,809	8,685	1,322	1	4/21/2018	10
						11
2,156,805	2,228,288	167,852	15,358	7		12
						13
295,784	1,712,174	542,951	22,147	5	12/22/2018	14
461,558	2,228,833	847,251	28,830	5	12/23/2018	15
122,028	303,440	223,998	3,925	2	12/26/2018	16
254,488	399,304	467,147	5,165	1	10/08/2018	17
16,070	281,097	29,499	3,636	1	10/8/2018	18
523,835	528,565	961,568	6,837	1	12/12/2018	19
403,282	1,617,083	740,278	20,917	3	9/16/2018	20
20,536,046	494,472	(ELECTRIC)	6,396	1	7/22/2018	21
138,063	3,324	(ELECTRIC)	43	0	2/20/2018	22
						23
22,751,154	7,568,292	3,812,692	97,896	19		24
						25
24,907,959	9,796,580	3,980,544	113,254	26		26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
2	Gas Delivered to Storage			
3	January	-	157,047	157,047
4	February	102,000	357,506	459,506
5	March	2,587,784	(1,607,684)	980,100
6	April	7,122,187	2,117,832	9,240,019
7	May	6,670,897	2,747,751	9,418,648
8	June	4,055,408	4,935,994	8,991,402
9	July	2,986,659	(1,038,536)	1,948,123
10	August	2,650,336	(942,445)	1,707,891
11	September	858,088	131,382	989,470
12	October	547,372	291,553	838,925
13	November	419,359	281,541	700,900
14	December	-	613,948	613,948
14	TOTAL (Total of lines 2 thru 13)	28,000,090	8,045,889	36,045,979
15	Gas Withdrawn from Storage			
16	January	11,935,174	2,268,979	14,204,153
17	February	3,781,000	4,622,117	8,403,117
18	March	295,000	4,880,614	5,175,614
19	April	552,130	(500,722)	51,408
20	May	275,229	(225,372)	49,857
21	June	-	49,888	49,888
22	July	-	2,555,511	2,555,511
23	August	-	4,719,329	4,719,329
24	September	82,922	1,328,523	1,411,445
25	October	-	5,429,275	5,429,275
26	November	2,416,000	4,865,311	7,281,311
27	December	5,721,000	707,056	6,428,056
28	TOTAL (Total of lines 16 thru 27)	25,058,455	30,700,509	55,758,964

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
STORAGE OPERATIONS (In Mcf)		
1	Top or Working Gas End of Year	61,141,198
2	Cushion Gas (Including Native Gas)	71,725,327
3	Total Gas in Reservoir (Total of line 1 and 2)	132,866,525
4	Certificated Storage Capacity *	107,196,000
5	Number of Injection -- Withdrawal Wells	110
6	Number of Observation Wells	10
7	Maximum Day's Withdrawal from Storage	1,016,858
8	Date of Maximum Day's Withdrawal	01/03/2018
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	
17		

* Certificated Working Storage Capacity

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT:		
1	2	124.1
2	021A	20.2
3	021B	19.7
4	021C	22.5
5	021D	14.4
6	021E	86.4
7	021F	23.3
8	021G	21.6
9	021H	14.1
10	050A	47.4
11	050B	7.8
12	100	14.2
13	101	50.1
14	103	26.9
15	105A	13.7
16	105B	15.5
17	105C	2.0
18	105N	33.7
19	107	15.4
20	108	83.3
21	109	59.1
22	111A	35.9
23	111B	7.0
24	111C	0.4
25	112	0.4
26	114	37.6
27	116	10.2
28	118	0.0
29	118A	72.8
30	118B	39.8
31	118D	6.6
32	118E	0.7

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
33	118F	1.0
34	118G	6.3
35	119A	17.9
36	119B	12.4
37	119C	7.9
38	119D	3.9
39	120	0.4
40	121	12.5
41	123	15.1
42	124A	27.4
43	124B	24.3
44	124C	3.9
45	125	1.3
46	125A	0.0
47	125B	0.0
48	126A	12.7
49	126B	9.4
50	126C	0.4
51	126D	3.7
52	128	15.4
53	130	0.5
54	131	38.2
55	131Y	0.3
56	131Z	0.7
57	132	57.1
58	132A	1.7
59	132B	0.4
60	134A	35.2
61	134B	5.4
62	136	7.9
63	137A	3.7
64	137B	7.4

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
65	137C	8.6
66	137D	3.3
67	138	36.5
68	138A	16.3
69	138B	15.0
70	138C	6.6
71	138D	2.0
72	138E	1.6
73	142N	15.2
74	142S	11.8
75	143	0.0
76	147	4.2
77	148	20.0
78	150	12.0
79	151	13.6
80	153	31.9
81	156	4.6
82	158	2.6
83	159	4.1
84	162A	9.4
85	162B	0.0
86	164	5.0
87	167	45.7
88	168	2.9
89	169	13.9
90	169A	11.9
91	169B	13.5
92	172A	80.7
93	172B	0.6
94	172C	0.3
95	172D	3.2
96	173	24.7

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
97	173B	0.0
98	174	4.7
99	176	1.2
100	177	0.0
101	177A	196.0
102	177B	7.6
103	177E	1.2
104	181A	10.7
105	181B	12.0
106	182	13.8
107	182B	6.0
108	185	0.0
109	186	27.5
110	187	66.8
111	189	1.8
112	190	16.2
113	191	39.4
114	191A	4.9
115	191B	1.6
116	193	15.7
117	194	0.0
118	195	5.3
119	195A	1.6
120	195B	0.5
121	195Y	0.5
122	195Z	0.5
123	196	2.5
124	196A	14.0
125	196B	11.3
126	197A	41.6
127	197B	5.6
128	197C	28.8

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
129	199	1.7
130	200	2.7
131	200A	16.0
132	200B	5.4
133	200C	11.8
134	201	0.0
135	202	23.6
136	206	0.7
137	207	0.0
138	209	4.6
139	210	0.0
140	210A	27.2
141	210B	29.4
142	210C	17.7
143	210D	1.5
144	213	0.0
145	214	0.0
146	215	27.7
147	220	36.3
148	222	2.7
149	300	0.5
150	300A	513.7
151	300B	522.6
152	301A	25.1
153	301B	14.2
154	301C	3.3
155	301D	1.8
156	301E	1.0
157	301F	8.8
158	301G	26.3
159	301H	1.8
160	302	58.8

See Note A
See Note A

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
161	302E	37.6
162	302W	5.8
163	303	45.4
164	304	14.3
165	306	73.7
166	307	2.0
167	307A	16.4
168	307B	4.9
169	310	38.6
170	311	61.3
171	312	7.8
172	313	34.7
173	314	43.6
174	314A	0.3
175	314B	0.1
176	316	5.4
177	316A	1.7
178	316C	0.0
179	316F	3.0
180	316J	0.0
181	316N	0.3
182	318	1.3
183	319	11.3
184	320	0.5
185	331A	8.7
186	331B	7.7
187	331C	1.8
188	337	0.0
189	340	0.0
190	341	0.0
191	351	14.7
192	352	15.2

See Note A

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT (CONTINUED):		
193	372	3.8
194	375	17.8
195	375A	3.0
196	375B	0.6
197	375C	0.4
198	375D	0.3
199	376	1.6
200	379	3.6
201	400	308.8
202	401	432.0
203	402	43.1
204	402B	3.1
205	403	1.4
206	404	3.4
207	405	0.0
208	406	14.1
209	407	0.5
210	408	0.1
211	RYER	0.6
212	Stanpac 3	33.7
213	Stanpac 4	14.6
214	Stanpac 5	5.9
215		
216		
217		
218		
219		
220	SUBTOTAL	4,959.6
221		
222		
223		
224		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS</u>		
225	0103-01	0.1
226	0105-01	0.1
227	0107-01	0.3
228	0107-02	0.8
229	0109-01	1.8
230	0111-02	5.3
231	0111-08	0.2
232	0111-17	0.1
233	0112-01	0.6
234	0112-03	0.1
235	0112-04	0.0
236	0112-05	0.1
237	0112-06	0.0
238	0112-08	0.6
239	0112-09	0.4
240	0112-10	0.2
241	0115-01	0.4
242	0116-01	0.0
243	0117-01	1.3
244	0117-03	0.0
245	0117-04	0.1
246	0117-05	0.1
247	0117-07	0.2
248	0117-08	0.1
249	0118-01	0.0
250	0123-01	1.2
251	0126-01	1.9
252	0126-03	0.7
253	0126-04	0.0
254	0128-01	1.8
255	0129-01	0.0
256	0130-01	0.4

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
257	0131-01	1.1
258	0131-02	0.2
259	0132-01	1.0
260	0133-01	0.3
261	0133-03	0.4
262	0133-04	0.0
263	0133-05	0.6
264	0133-06	0.1
265	0133-07	0.1
266	0135-01	0.5
267	0135-02	0.0
268	0136-01	1.7
269	0136-02	0.0
270	0136-04	0.2
271	0136-05	0.1
272	0136-10	0.3
273	0136-11	0.0
274	0137-01	0.1
275	0137-02	0.0
276	0138-01	0.2
277	0139-01	0.2
278	0140-01	1.0
279	0140-03	0.2
280	0141-01	0.5
281	0142-04	0.2
282	0201-01	0.8
283	0203-01	1.0
284	0203-05	0.1
285	0203-08	0.0
286	0204-01	1.8
287	0205-01	1.0
288	0206-01	0.8

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
289	0207-01	1.2
290	0208-01	2.5
291	0209-01	0.8
292	0210-01	6.5
293	0211-01	0.7
294	0213-02	4.3
295	0214-01	1.7
296	0215-01	1.0
297	0217-01	1.3
298	0220-01	0.6
299	0224-01	0.1
300	0401-01	9.8
301	0401-13	1.9
302	0401-15	0.0
303	0402-01	6.1
304	0402-05	2.5
305	0403-01	3.9
306	0403-09	0.0
307	0403-11	0.0
308	0403-13	0.0
309	0404-01	3.6
310	0404-02	0.1
311	0404-03	0.0
312	0404-04	2.7
313	0404-07	0.2
314	0404-08	0.6
315	0404-11	0.6
316	0404-13	1.3
317	0405-01	28.7
318	0405-02	2.0
319	0405-12	0.1
320	0406-01	5.8

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
321	0406-03	1.9
322	0406-08	0.6
323	0407-01	12.2
324	0408-01	3.2
325	0408-02	1.5
326	0408-03	0.3
327	0409-01	2.4
328	0410-01	0.4
329	0413-03	0.0
330	0600-01	2.4
331	0600-02	1.0
332	0600-03	3.6
333	0600-05	2.8
334	0600-06	0.0
335	0601-01	3.3
336	0601-05	0.9
337	0602-01	5.2
338	0603-02	2.6
339	0604-01	6.6
340	0604-03	1.5
341	0604-04	1.8
342	0604-06	2.9
343	0604-07	6.2
344	0604-08	0.0
345	0604-16	0.2
346	0604-17	0.2
347	0604-19	0.1
348	0604-23	0.0
349	0605-01	7.0
350	0605-03	2.8
351	0606-01	9.3
352	0606-02	1.9

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
353	0606-03	0.2
354	0606-06	0.0
355	0607-01	8.2
356	0607-02	0.9
357	0607-03	0.7
358	0608-01	5.7
359	0608-04	0.2
360	0609-02	2.5
361	0609-03	0.4
362	0611-01	1.1
363	0611-02	5.2
364	0611-05	0.1
365	0611-06	0.1
366	0611-07	0.4
367	0611-08	0.1
368	0611-09	24.1
369	0611-15	0.9
370	0611-16	3.0
371	0611-17	1.7
372	0611-18	7.4
373	0611-22	0.0
374	0611-29	0.0
375	0611-39	0.0
376	0613-01	5.2
377	0613-02	0.4
378	0613-09	0.6
379	0614-03	1.9
380	0614-04	4.9
381	0614-05	0.9
382	0614-06	0.0
383	0614-07	0.0
384	0614-08	7.3

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
385	0614-09	0.2
386	0614-10	0.1
387	0614-11	0.2
388	0614-13	2.3
389	0614-14	0.0
390	0614-15	0.0
391	0614-16	0.0
392	0614-17	1.8
393	0614-18	0.0
394	0614-20	6.7
395	0614-24	1.1
396	0614-25	0.6
397	0615-01	6.2
398	0615-02	0.5
399	0616-01	1.5
400	0616-02	0.3
401	0616-04	0.0
402	0617-01	1.2
403	0617-03	1.7
404	0617-06	22.0
405	0617-07	1.3
406	0617-08	3.4
407	0617-09	0.5
408	0617-10	6.0
409	0617-14	3.6
410	0617-15	1.0
411	0617-16	1.1
412	0618-02	0.0
413	0618-03	3.5
414	0618-05	1.4
415	0618-10	1.5
416	0619-01	0.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)				
417	0619-04	0.4		
418	0619-05	3.2		
419	0621-01	1.0		
420	0626-01	3.3		
421	0626-06	0.2		
422	0627-01	0.8		
423	0630-01	17.0		
424	0630-06	0.1		
425	0632-01	3.7		
426	0634-01	6.0		
427	0635-01	1.1		
428	0637-01	1.3		
429	0638-02	3.5		
430	0639-01	5.1		
431	0639-02	0.2		
432	0641-07	0.0		
433	0643-01	0.9		
434	0644-01	0.5		
435	0645-01	2.4		
436	0646-01	1.1		
437	0647-01	3.1		
438	0648-01	0.1		
439	0650-01	1.4		
440	0651-01	1.9		
441	0801-01	0.6		
442	0804-01	1.2		
443	0804-03	3.6		
444	0804-05	0.7		
445	0804-08	0.6		
446	0804-10	0.4		
447	0804-11	0.3		
448	0804-12	0.1		

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
449	0804-14	0.9
450	0804-16	0.2
451	0805-01	3.6
452	0806-01	3.0
453	0807-01	0.5
454	0809-01	2.2
455	0812-01	1.2
456	0813-01	1.4
457	0813-02	0.5
458	0813-07	0.3
459	0813-08	4.0
460	0813-09	1.1
461	0813-13	3.8
462	0814-04	0.0
463	0814-05	0.4
464	0817-01	3.2
465	0820-01	1.2
466	0821-01	11.7
467	0821-02	13.6
468	0822-01	0.9
469	0824-01	1.1
470	0824-02	3.8
471	0826-01	1.0
472	0829-01	0.8
473	0832-01	2.5
474	0832-02	0.4
475	0833-01	6.9
476	0833-02	0.1
477	0833-03	0.0
478	0833-04	2.0
479	0834-01	0.4
480	0837-01	1.6

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
481	0840-01	2.9
482	1001-01	3.6
483	1002-01	0.6
484	1004-01	4.8
485	1004-03	3.0
486	1004-05	0.0
487	1004-11	0.2
488	1009-01	2.2
489	1012-01	3.5
490	1013-02	0.0
491	1016-01	2.0
492	1017-01	1.0
493	1017-04	0.0
494	1019-01	2.6
495	1020-01	0.0
496	1022-01	3.0
497	1023-01	2.9
498	1024-01	2.2
499	1024-02	0.0
500	1025-01	0.3
501	1026-01	4.3
502	1026-03	0.0
503	1027-01	8.6
504	1027-02	0.2
505	1027-03	0.2
506	1027-04	1.6
507	1027-08	1.3
508	1027-09	1.7
509	1027-12	1.0
510	1027-15	1.7
511	1027-17	0.6
512	1029-01	1.4

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
513	1030-01	1.1
514	1030-02	0.8
515	1033-01	2.0
516	1035-05	6.6
517	1039-01	3.4
518	1041-02	0.1
519	1042-01	7.5
520	1043-01	0.1
521	1201-02	2.0
522	1202-01	3.1
523	1202-02	2.4
524	1202-03	0.9
525	1202-04	2.4
526	1202-05	3.3
527	1202-06	3.7
528	1202-08	2.7
529	1202-09	3.6
530	1202-11	4.7
531	1202-12	2.2
532	1202-14	0.0
533	1202-15	0.0
534	1202-16	4.7
535	1202-17	2.8
536	1202-18	4.1
537	1202-19	4.0
538	1202-21	0.1
539	1202-22	0.3
540	1203-01	3.4
541	1203-02	0.3
542	1204-01	3.5
543	1205-02	4.1
544	1205-03	0.0

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
545	1207-01	5.8
546	1207-02	1.2
547	1209-01	10.1
548	1209-02	5.6
549	1209-05	5.2
550	1209-06	5.7
551	1210-01	3.3
552	1211-01	7.0
553	1211-02	2.6
554	1211-03	6.0
555	1211-04	4.6
556	1212-01	6.5
557	1213-01	3.6
558	1217-01	4.1
559	1218-01	7.5
560	1219-01	7.1
561	1220-01	0.9
562	1221-01	0.2
563	1222-01	1.1
564	1223-01	1.8
565	1301-01	4.9
566	1302-01	1.8
567	1302-02	13.0
568	1302-03	0.0
569	1302-05	0.1
570	1302-07	0.3
571	1303-01	9.3
572	1303-02	0.1
573	1303-03	0.9
574	1303-05	2.7
575	1303-06	0.1
576	1304-01	2.0

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
577	1305-01	28.6
578	1305-02	0.7
579	1305-07	0.3
580	1305-37	0.2
581	1305-45	1.9
582	1306-01	4.2
583	1307-01	9.9
584	1307-02	1.3
585	1307-06	0.0
586	1307-08	0.2
587	1309-01	4.0
588	1310-01	1.4
589	1311-01	2.2
590	1312-01	1.0
591	1312-02	0.7
592	1313-01	0.5
593	1401-01	0.2
594	1402-01	0.4
595	1405-01	0.5
596	1405-02	0.0
597	1501-01	9.9
598	1501-02	5.8
599	1501-13	0.4
600	1502-01	0.0
601	1502-02	5.5
602	1502-06	0.3
603	1502-08	0.3
604	1502-09	1.6
605	1502-11	6.9
606	1502-12	0.1
607	1504-01	0.8
608	1504-02	1.3

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
609	1504-03	0.7
610	1504-04	0.0
611	1508-01	3.6
612	1509-01	1.6
613	1509-02	0.0
614	1509-03	0.3
615	1509-04	1.8
616	1509-05	6.6
617	1509-06	0.0
618	1510-01	2.3
619	1511-01	10.7
620	1512-01	1.0
621	1512-02	0.0
622	1512-03	0.2
623	1512-04	0.6
624	1512-05	0.3
625	1513-01	0.3
626	1513-02	0.5
627	1514-01	2.2
628	1514-02	0.0
629	1516-01	0.7
630	1518-01	1.7
631	1518-02	1.8
632	1518-03	4.0
633	1519-01	4.4
634	1519-04	1.0
635	1520-01	1.2
636	1521-01	2.6
637	1522-01	0.4
638	1523-01	2.6
639	1601-01	0.1
640	1601-03	6.9

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
|--|---|
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
641	1601-04	0.6
642	1601-09	0.9
643	1602-01	3.5
644	1603-01	4.4
645	1603-03	0.4
646	1606-01	2.2
647	1607-01	2.2
648	1608-01	3.2
649	1608-03	1.4
650	1609-01	5.1
651	1611-01	1.7
652	1611-03	4.1
653	1611-04	0.7
654	1613-01	2.7
655	1613-05	2.1
656	1613-06	2.0
657	1614-01	4.4
658	1614-02	2.6
659	1614-04	0.7
660	1614-08	1.0
661	1614-09	0.3
662	1614-13	3.5
663	1614-20	0.0
664	1615-01	19.3
665	1615-04	7.7
666	1615-07	0.3
667	1616-01	2.7
668	1616-02	1.6
669	1617-01	1.1
670	1619-01	1.7
671	1621-01	1.9
672	1622-01	0.0

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

- | | |
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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
673	1624-01	1.4
674	1626-01	3.9
675	1630-01	2.0
676	1640-01	0.8
677	1641-01	0.7
678	1642-01	0.0
679	1805-01	3.5
680	1805-02	0.4
681	1812-13	2.5
682	1813-02	15.8
683	1813-06	0.0
684	1815-02	15.4
685	1815-15	4.8
686	1816-01	21.2
687	1816-05	1.2
688	1816-15	6.2
689	1816-20	1.0
690	1816-50	1.1
691	1817-01	9.0
692	1817-03	6.1
693	1818-01	14.2
694	1818-50	0.0
695	1819-01	3.6
696	1822-01	3.4
697	1823-01	1.7
698	1869-01	0.2
699	1870-01	0.0
700	1880-02	1.3
701	1880-08	0.1
702	1881-01	2.7
703	2402-01	4.7
704	2403-01	4.9

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
705	2403-02	2.7
706	2403-12	3.5
707	2403-13	0.8
708	2404-01	3.4
709	2405-01	0.6
710	2406-01	0.6
711	2407-01	4.0
712	2408-01	5.7
713	2408-03	0.4
714	2408-04	3.1
715	2408-05	10.7
716	2408-08	0.0
717	2408-11	8.7
718	2408-12	2.2
719	2408-17	3.5
720	2408-18	0.1
721	2410-01	1.0
722	2412-01	0.0
723	3001-01	3.1
724	3001-05	1.1
725	3002-01	6.1
726	3003-02	0.5
727	3003-03	0.3
728	3004-01	1.2
729	3006-01	6.2
730	3007-02	0.1
731	3008-01	8.2
732	3009-01	0.0
733	3010-01	1.4
734	3012-01	1.9
735	3012-03	0.1
736	3012-04	0.0

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)		
737	3014-01	1.4
738	3015-01	1.0
739	3017-01	7.6
740	3017-11	0.0
741	3019-01	0.4
742	3019-02	1.1
743	3019-05	0.0
744	3021-01	0.2
745	3022-01	1.0
746	3022-04	0.1
747	6601-01	0.6
748	6602-01	5.5
749	6603-01	11.3
750	6605-01	9.0
751	6606-01	2.0
752	6607-01	0.4
753	6612-01	2.5
754	6614-01	1.3
755	6614-02	0.4
756	6614-03	0.8
757	6624-01	0.8
758	6625-01	3.7
759	6635-02	0.3
760	6635-03	0.4
761	7201-01	1.5
762	7202-01	5.4
763	7202-02	1.0
764	7203-01	6.3
765	7203-02	1.3
766	7204-01	2.9
767	7205-01	3.3
768	7206-01	3.5

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
769	7207-01	1.5
770	7208-01	4.5
771	7209-01	9.7
772	7209-02	0.7
773	7209-03	2.7
774	7209-04	0.2
775	7210-01	8.1
776	7211-01	3.9
777	7211-02	0.8
778	7212-01	6.6
779	7212-03	0.7
780	7214-01	0.8
781	7215-01	3.7
782	7215-02	0.5
783	7216-01	2.8
784	7216-02	3.6
785	7216-03	11.7
786	7217-01	2.9
787	7217-04	0.7
788	7218-01	1.5
789	7219-01	3.8
790	7220-01	16.4
791	7221-10	8.9
792	7221-15	3.9
793	7221-16	2.7
794	7222-01	24.7
795	7223-01	0.1
796	7224-01	6.2
797	7224-06	0.0
798	7224-07	2.4
799	7224-09	2.4
800	7224-12	1.3

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
801	7224-15	0.8
802	7224-16	0.0
803	7224-17	0.2
804	7224-19	1.8
805	7225-01	1.6
806	7226-01	5.6
807	7226-02	4.7
808	7226-09	0.0
809	7226-13	0.3
810	7227-01	5.2
811	7227-05	1.3
812	7228-01	10.5
813	7228-04	0.1
814	7228-09	2.3
815	7228-13	3.0
816	7228-16	6.1
817	7228-17	5.0
818	7228-19	0.8
819	7228-20	5.4
820	7228-25	0.3
821	7228-28	0.1
822	7228-29	0.9
823	7228-35	0.4
824	7228-36	1.4
825	7228-50	0.4
826	7229-01	3.9
827	7231-01	1.8
828	8802-01	4.2
829	8805-03	6.3
830	8805-04	4.6
831	8805-23	1.1
832	8806-01	5.9

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<u>Distributor Feeder Mains (DFM) Operating over 20% SMYS (Continued)</u>		
833	8807-01	8.5
834	8807-02	0.0
835	8809-04	0.9
836	8832-01	0.2
837	Other Services	2.0
838	UTREG	0.7
839		
840		
841		
842		
843		
844		
845		
846		
847		
848		
849		
850		
851		
852		
853		
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855		
856		
857		
858		
859	SUBTOTAL DFM	1,533.0
860		
862	TOTAL TRANSMISSION LINES OPERATED BY RESPONDENT	6,492.6
863		
864		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4

TRANSMISSION LINES

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|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
865	NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:	
866		PGE %
867	<u>Line Designation</u>	<u>Co-Owner</u>
868	300A	SMUD (1) 96.43
869	300B	SMUD (2) 96.43
870	319	So. Cal. Gas 50.00
871	401	SMUD (3) 95.75
872	RYER	Chevron USA (4) 85.71
873	SP3	Chevron USA (4) 85.71
874	SP4	Chevron USA (4) 85.71
875	SP5	Chevron USA (4) 85.71
876		399.0
877		396.9
878		11.3
879		428.7
880		0.6
881		33.7
882		14.6
883		5.9
884		
885		
886		
887		
888		
889		
890		
891		
892		
893		
894		
895		
896		
879	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP	1,290.7
882	TRANSMISSION LINES NOT OPERATED LAST YEAR:	NONE
885	<u>NOTES:</u>	
886	(1) Total length of Line 300A is 513.7 of which only 399.0 miles are held	
887	under a title other than full ownership.	
888	(2) Total length of Line 300B is 522.6 of which only 396.9 miles are held	
889	under a title other than full ownership.	
890	(3) Total length of Line 401 is 432.0 of which only 428.7 miles are held	
891	under a title other than full ownership.	
892	(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation	
893	owned jointly by Pacific Gas and Electric Company and Chevron USA.	
894		
895		
896		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year/Period of Report End of 2018/Q4
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation (2)		1,799,201	1,799,201
5	Interruptible Transportation (2)		751,352	751,352
6				
7	TOTAL		2,550,553	2,550,553
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		608,332	608,332
11	Interruptible Storage (1)		192,442	192,442
12				
13	TOTAL		800,774	800,774
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		153,000	153,000
16	Reduction in Line Pack		191,000	191,000
17				
18	TOTAL		344,000	344,000
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation (2)		5,715,558	5,715,558
24	Interruptible Transportation (2)		4,101,824	4,101,824
25				
26	TOTAL		9,817,382	9,817,382
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		1,186,030	1,186,030
30	Interruptible Storage (1)		321,314	321,314
31				
32	TOTAL		1,507,344	1,507,344
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		(182,580)	(182,580)
35	Reduction in Line Pack		(81,000)	(81,000)
36				
37	TOTAL		(263,580)	(263,580)

(1) PG&E's Park/Lend Service

(2) Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report 2018/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c) (A)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	McDonald Island	Underground Storage	1,425,195	535,575,422	X	
2						
3	Los Medanos	Underground Storage	323,955	140,286,466	X	
4						
5	Pleasant Creek	Underground Storage	64,170	13,891,364	X	
6						
7	Gill Ranch (B)	Underground Storage	98,843	79,107,217	X	
8						
9						
10	TOTAL			768,860,469		
11						
12	(A) Figures reflect well/dehy deliverability capacities discounted for operational limitations and based on full field pressures.					
13						
14						
15	(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility					
16	PG&E's share of the 650,000 Mcf maximum delivery capacity is 162,500 Mcf					
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/16/2019	Year of Report: 2018/Q4
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GAS ACCOUNT -- NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing
 - (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline
 - (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		254,811,666
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		109,475,739
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		549,688,895
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
9	Exchanged Gas Received from Others (Account 806)	328	-
10	Gas Received as Imbalances (Account 806)	328	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
12	Other Gas Withdrawn from Storage (Explain) - Note 2		55,758,964
13	Gas Received from Shippers as Compressor Station Fuel		-
14	Gas Received from Shippers as Lost and Unaccounted for		(23,359,664)
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		946,375,600
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)		263,102,648
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	303	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	107,493,102
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	539,733,871
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)		36,045,979
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		946,375,600
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		946,375,600

NOTES:

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 47,855,881 Dth and 47,335,194 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) 4/16/2019	2018/Q4
SYSTEM MAP			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> (a) Transmission lines-colored in red, if they are not otherwise clearly indicated. (b) Principal pipeline arteries of gathering systems. (c) Sizes of pipe in principal pipelines shown on map. (d) Normal directions of gas flow-indicated by arrows. (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas. 		<ul style="list-style-type: none"> (f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc. (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company. (h) Principal communities in which respondent renders local distribution service. <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>	
<p>The 2018 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.</p>			

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: David Thomason, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2018 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2017	2018	
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 603,130,688	\$ 569,733,531	\$ 586,432,110
2. Land and Land Rights	174,841,285	180,796,915	177,819,100
3. Depreciable Plant	18,744,815,096	20,689,201,430	19,717,008,263
4. Gross Gas Utility Plant	19,522,787,069	21,439,731,876	20,481,259,473
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	510,769,972	525,499,013	518,134,493
7. Accumulated Deferred Income Taxes	1,334,841,516	1,416,322,957	1,375,582,237
8. Gas Stored Underground	55,907,325	55,907,325	55,907,325
9. Less: Reserves for Depreciation - Gas Utility Plant	7,894,498,685	8,325,037,089	8,109,767,887
10. Less: Amortization and Depletion Reserves	327,595,494	341,307,144	334,451,319
11. Less: Customer Advances and Contribution in Aid of Construction	148,624,410	127,115,110	137,869,760
12. Less: Accumulated Deferred Income and Investment Tax Credits	1,786,638,958	2,919,701,836	2,353,170,397
13. Material and Supplies - Gas Only	184,241,396	212,378,192	198,309,794
14. Net Gas Plant Investment	<u>\$ 11,451,189,731</u>	<u>\$ 11,936,678,184</u>	<u>\$ 11,693,933,959</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	6,735,547,928	6,780,547,928	6,758,047,928
18. Retained Earnings	9,662,660,045	2,825,438,368	6,244,049,207
19. Other Miscellaneous Capital Accounts	0	0	0
20. Common Stock and Equity (Lines 15 through 19)	19,489,407,463	12,697,185,786	16,093,296,625
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	17,966,804,329	18,323,995,622	18,145,399,976
23. Notes Payable and Current Portion of Long-Term Debt	800,000,001	3,135,000,001	1,967,500,001
24. Total Capitalization (Lines 20 through 23)	<u>\$ 38,514,206,368</u>	<u>\$ 34,414,175,984</u>	<u>\$ 36,464,191,177</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY
INCOME STATEMENT DATA
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 4,251,512,918
26. Operating and Maintenance Expense	2,799,119,412
27. Depreciation	587,473,520
28. Amortization and Depletion Expenses and Property Losses	98,290,400
29. Property Taxes (Ad Valorem)	115,363,512
30. Taxes Other than Income and Property Taxes	41,680,720
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	3,641,927,564
32. Federal and California Income Taxes - Net	(314,245,988)
33. Gains and Losses from Disposition of Gas Plant - Net	0
34. Total Utility Operating Expenses	3,327,681,576
35. Net Operating Income (California Intrastate Gas Operations Only)	923,831,342
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	(6,716,804,951)
37. Net Other Income and Deductions	(112,055,250)
38. Income Before Interest Charges	(5,905,028,859)
39. Interest Charges	913,078,610
40. Income Before Extraordinary Items	(6,818,107,469)
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	(6,818,107,469)
43. Preferred Stock Dividends and Redemption Premium	13,916,318
44. Income Available for Common Stock	\$ (6,832,023,787)
45. Common Stock Dividends	\$ -
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 599,556,123
47. Payroll Capitalized to Utility Plant - Gas	478,562,100
48. Total Payroll	\$ 1,078,118,223
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 9,945,319
51. Interdepartmental Revenues	\$ 208,166,556
52. Interdepartmental Expenses	\$ 173,772,752
53. Allowance for Funds Used During Construction	\$ 37,236,209
54. Revenue from Sales to Residential Customers	\$ 2,041,776,663
55. Residential Sales in Dths	162,559,656
56. Therms Sold Residential Customers	1,625,596,559
57. Total Revenue Sales to Ultimate Consumers	\$ 2,787,037,156
58. Dths Sold to Ultimate Consumers	263,102,648
59. Therms Sold to Ultimate Consumers	2,631,026,480
60. Average Number of Residential Customers	4,240,912
61. Average Number of Ultimate Customers	4,472,562

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.