Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

57173-E 55492-E

Electric Sample Form No.79-1174-03G

Sheet 1

Interconnection Application, Attachment G, Fuel Cell Technology

Please Refer to Attached Sample Form

(Continued)



#### **FUEL CELL TECHNOLOGY**

Please complete the following table for the specific generator technology indicated.

Instructions				
Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
Please indicate the number of each "type" and quantity of Generator being installed.				
Be sure all Generators classified as one "type" are identical in all respects.				
If only one type of Generator is to be used, only one column needs to be completed.				
A - Generator/Inverter Manufacturer				
Enter the brand name of the Generator.				
B - Generator/Inverter Model				
Enter the model name or number assigned by the manufacturer of the Generator.				
C - Generator/Inverter Software Version If this Generator's control and or protective				
functions are dependent on a software program supplied by the manufacturer of the equipment, please provide the version or release number for the software that will be used.				
D - Is the Generator/Inverter certified?	Yes	Yes	Yes	Yes
Applicant has verified that all major solar system components are on the verified equipment list maintained by the California Energy Commission and other equipment, as determined by PG&E, has been verified by the customer as having safety certification from a nationally recognized testing laboratory.	No	No	No	No
See PG&E's Rule 21, Section L for additional information regarding Generator certification.				
For Net Billing Customers all major solar system components shall comply with Electric Rule 21 Section L.2-L.4 and Section L.7				



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
E – Anti-Islanding Detection Method				
Please select an Anti-Islanding Detection Method				
Group 1 – Frequency Shift with continuous positive frequency feedback	Group 1	Group 1	Group 1	Group 1
Group 2A – Frequency Shift with discontinuous or stepped positive frequency feedback	Group 2A	Group 2A	Group 2A	Group 2A
Group 2B – Frequency Shift similar to Group 2A except with a dead zone around 60Hz	Group 2B	Group 2B	Group 2B	Group 2B
Group 2C – Frequency shift with unidirectional frequency feedback	Group 2C	Group 2C	Group 2C	Group 2C
Group 3 – Monitors change of impedance	Group 3	Group 3	Group 3	Group 3
Group 4 – Monitors shift at a harmonic frequency (multiple of the fundamental)	Group 4	Group 4	Group 4	Group 4
Group 5 – Passive methods like rate of change of frequency, vector shift	Group 5	Group 5	Group 5	Group 5
Group 6 – Produces negative sequence current and monitor voltage	Group 6	Group 6	Group 6	Group 6
F –Volt-Var Smart Inverter Setting				
If proposing non-default inverter settings, please provide:				
Power Factor Value	V1	V2	V3	V4
Inverter Power Factor	Q1	Q2	Q3	Q4
Volt-Var Voltage Values	V1	V2	V3	V4
Volt-Var Reactive Values	Q1	Q2	Q3	Q4
Volt-Watt Real Power Values	P1	P2	P3	P4
G - Generator Design	Comments	Comments	C l-	Com -l-
Please indicate the design of each Generator.	Synch	Synch	Synch	Synch
Designate "Inverter" anytime an inverter is used as the interface between the Generator and the electric system regardless of the primary power production/storage device used.	Induct.	Induct.	Induct.	Induct.



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
H - Gross Nameplate Rating (kVA)				
This is the capacity value normally supplied by the manufacturer and stamped on the Generator's nameplate.				
This value is not required where the manufacturer provides only a kW rating. However, where both kVA and kW values are available, please indicate both.				
I - Operating Voltage				
This value should be the voltage rating designated by the manufacturer and used in this Generating Facility.				
Please indicate phase-to-phase voltages for 3-phase installations.				
See PG&E's Rule 21, Section H.2.b. and Table H.1., for additional information.				
J - Power Factor Rating				
This value should be the nominal power factor rating designated by the manufacturer for the Generator.				
See PG&E's Rule 21, Section H.2.i. for additional information.				
K - PF Adjustment Range				
Where the power factor of the Generator is adjustable, please indicate the maximum and minimum operating values.				
See PG&E's Rule 21, Section H.2.i.				
L - Wiring Configuration				
Please indicate whether the Generator is a single-phase or three-phase device. See PG&E's Rule 21, Section H.3.				
M - (MP) 3-Phase Winding Configuration	3 Wire Delta	3 Wire Delta	3 Wire Delta	3 Wire Delta
(Choose One)	3 Wire Wye	3 Wire Wye	3 Wire Wye	3 Wire Wye
For three-phase generating units, please indicate the configuration of the Generator's windings or inverter systems.	4 Wire Wye	4 Wire Wye	4 Wire Wye	4 Wire Wye



Generator Information	Existing	Existing	New	New
	Generator	Generator	Generator	Generator
	type 1	type 2	type 1	type 2
N - (MP) Neutral Grounding System Used (Choose One)  Wye connected generating units are often grounded – either through a resistor or directly, depending upon the nature of the electrical system to which the Generator is connected.  If the grounding method used at this facility is not listed, please attach additional descriptive information.	Ungrounded Solidly     Grounded Ground     Resistor Ohms			
O - Short Circuit Current Produced by Generator	(Amps)	(Amps)	(Amps)	(Amps)
P – Prime Mover Type  Please indicate the type and fuel used as the prime mover or source of energy for the Generator.  1 = Natural Gas 2 = Diesel Fueled 3 = Other Fuel	1 2 3	1 2 3	1 2 3	1 2 3
Q - AC Disconnect For systems requiring an AC Disconnect only, please include the requested information about the AC Disconnect. See PG&E's Rule 21, Section H.1.d	Manufacturer  Model #  Rating (amps)			
Located within 10 feet of the PG&E meter?	Yes	Yes	Yes	Yes
	No	No	No	No
R - Lineside Tap  Where is the point of interconnection in relation to the main breaker?  PG&E has special requirements for a lineside tap.  Contact PG&E at: Rule21Gen@PGE.com for more information.	Customer	Customer	Customer	Customer
	side	side	side	side
	PG&E	PG&E	PG&E	PG&E
	side	side	side	side
S – Warranty or Service Agreement Applicant has verified that (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or (ii) have a 10-year service warranty or executed "agreement" ensuring proper maintenance and continued system performance.	Yes	Yes	Yes	Yes
	No	No	No	No



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2
T - Cogeneration Please indicate whether this Generating	Yes	Yes	Yes	Yes
Facility meets the definition of cogeneration in PUC 216.6 (5% useful thermal and 42.5% efficient):	No	No	No	No
U - Distribution Interconnect Handbook (DIH) and Greenbook Requirements	Yes	Yes	Yes	Yes
Does this interconnection meet the DIH and Greenbook Requirements	No	No	No	No
V - Gas Clearance Requirements	Yes	Yes	Yes	Yes
Certify that this interconnection meets Greenbook Gas Clearance Requirements?	No	No	No	No
W - Back-up Generator Operation	Yes	Yes	Yes	Yes
Will the generator be operated as a back-up?	No	No	No	No
If yes, please indicate control device.	<ul><li>☐ Automatic</li><li>Transfer</li><li>Switch</li><li>☐ Contactor</li><li>☐ Breaker</li></ul>			
X - Limited Export	Yes	Yes	Yes	Yes
Will the generator export be limited?	No	No	No	No
If yes, please indicate how export will be limited.	☐ Power Control System (PCS – Option 9)			
	☐ Relay	☐ Relay	□ Relay	□ Relay
	☐ Derated Inverter	☐ Derated Inverter	☐ Derated Inverter	☐ Derated Inverter



Generator Information	Existing Generator type 1	Existing Generator type 2	New Generator type 1	New Generator type 2		
Y - Telemetry Will the Generating Facility Gross Nameplate Rating exceed 1 MW?	Yes No					
If yes, please select a Telemetry Option.  If one of the Customer-owned Telemetry options is selected, please identify the preferred Site Metering Arrangement.	Customer-owned Telemetry - Gateway  Customer-owned Telemetry - Aggregator  Mini RTU  Customer-side net load metering  Replace PG&E meter with a Mark V meter and terminal block  Add terminal block to existing PG&E Mark V meter  Replace meter socket with dual-socket meter cabinet for installation of customer-owned meter  Install customer-owned meter in existing dual socket meter					