

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

57175-E 55497-E

Electric Sample Form No. 79-1174-03L Interconnection Application, Attachment L, NEMV/NEM2V

Sheet 1

Please Refer to Attached Sample Form



INTERCONNECTION APPLICATION (Form 79-1174-03) ATTACHMENT L

NEMV/NEM2V/NBTV

Part I - General Facility							
A. Are there any other generators interconnected on	this account?						
Yes							
If yes , specify what kind of generator							
☐ No							
B. Are there any possible generator meter access iss	ues?						
Yes If yes , check all that apply:							
☐ Locked Room/Gate	☐ Meter located inside of facility/residence						
 Unrestrained animal at meter or AC disconnect switch location 	Other (Please explain)						
No							
C. Are any of your accounts on a Demand Response	program?						
Qualified Customers are eligible for the same demand response programs and solar tariffs as NEM/NEM2/NBT customers. Demand response payments to Qualified Customers will be based on the Qualified Customer's metered usage disregarding any contributions from virtually net-metered generation. Similarly, any other demand response programmatic elements that are affected by a customer's load (e.g., program eligibility) should also exclude from consideration any impacts of NEMV/NEM2V/NBTV generation.							
Yes If yes, what program are you on? No.							
D. Generator Interconnection Tie-in Point – Does you	r interconnection satisfy PG&E's Meter Standards?						
Yes							
☐ No. Reason:							
PG&E may conduct a site assessment. Please note tha	f after review of a customer's NEMV/NEM2V/NBTV application PG&E determines a site assessment is essential, then PG&E may conduct a site assessment. Please note that entering PG&E sealed sections of their service panels is unsafe and not permitted without PG&E's supervision and express authorization.						
E. Are you planning to meet the requirements specific	ed in the PG&E Greenbook						
Yes							
☐ No. Reason:							
	e Switchgear cutsheets, detailing the proposed point of connection e NGOM socket, to clearly identify proposed tie-in point?						
Location:							
G. Is the currently proposed tie-in point a result of res	strictions placed on altering the existing panel or equipment within,						
as imposed by the local authority having jurisdiction?							
Yes - What restriction?							
No.							
	city (AIC) rating of the existing panel?						
H. Have you confirmed the Ampere Interrupting capa	city (AIC) rating of the existing panel?						
H. Have you confirmed the Ampere Interrupting capa Yes							
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I. Are there existing PG&E gas or other utility's facilities in the vicinity of the proposed point of interconnection? (Note: Minimum clearances must be maintained from PG&E facilities, as specified in PG&E's Greenbook)					
☐ Yes - Describe:					
□ No.					
J. Are you going to require PG&E to arrange to de-energize the service panel for you to safely connect the generator to the service panel?					
(Note: that the de-energizing process may be as simple as a PG&E Troubleman opening a switch, or as involved as a PG&E crew performing switching, and rearrangement of service wires, and coordinating with neighboring customers that might be impacted by this de-energizing project. PG&E requires ten (10) business days advance notice prior to					
performing such a request. Fees may apply.)					
Yes - Describe:					
□ No.					
K. Can this de-energizing of the service panel be done during normal business hours?					
☐ Yes					
☐ No. If not, what time of the week and time of the day do you request this service disconnection to occur?					
Mon Tues Wed Thu Fri Sat Sun : AM / PM (circle day of week) (enter time & circle AM or PM)					
(circle day of week) (enter time & circle AM or PM)					
Note- the time of de-energizing the service panel will also depend on whether other customers are impacted and their input to the process.					
L. What is the duration of the service disconnection requested?					
Duration					
M. Do you need PG&E personnel to stand by while you perform your work?					
☐ Yes ☐ No					
N. Will you need to obtain clearance from the local authority having jurisdiction prior to PG&E re-energizing the service					
panel? (Note: Some cities/counties require that they have inspected the panel prior to reenergizing. You will need to provide proof of the local authority that your work will not require such approval or be prepared to provide that to PG&E prior to PG&E re-energizing the panel).					
☐ Yes ☐ No					



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NEMV/NEM2V/NBTV

Part 2 - Designation of NEMV/NEM2V Generating Account and Benefitting Accounts and Their Respective Eligible Energy Credit Allocation

Section 1 Instructions

a.	Please ensure the information on the Customer and Project Information for account information represents the
	owner as per NEMV/NEM2V/NBTV.

b.	Is this an application to establish the Annual Eligible Energy Credit Allocation for a new NBTV Arrangement or for a change to the Allocation for an existing NEMV/NEM2V/NBTV facility, as described in either NEMV/NEM2V/NBTV tariffs.
	This application is for an allocation for the initial, new NBTV Arrangement:
	This application is for a reallocation for an existing NEMV/NEM2V/NBTV Arrangement:
_	Discourse the attack of American in A. Continuo A. Lint all Demofittion Accounts in the American account that will be talking

Please use the attached Appendix A, Section 2 to list all Benefitting Accounts in the Arrangement that will be taking service on NEMV/NEM2V/NBTV. Alternatively, an Applicant may fill out the table below in a digital format (i.e. spreadsheet) and supply that along with the application and agreement to Rule21Gen@pge.com or an electronic application may be submitted on https://yourprojects-pge.com. The Benefitting Accounts must be associated with Account the same Generator and all must satisfy the applicable tariff requirements.

Please note for each row:

- Account Type (required) The Generator Account rows should be completed for the pertinent information
 for each column indicated; the Benefitting Account rows should be complete for the pertinent information for
 each column indicated. If there are more Benefitting Accounts than will fit on one page please use additional
 sheets as required and number pages accordingly.
- Account Address (required) -- Provide an address, including unit / apartment number, for all Accounts (for the Generator Account you may use the street address of the building upon which the generator will be installed).
- Occupant's / Owner's Name (required) For the Generator Account enter the Owner's name; for all Benefitting accounts enter the name of the occupant or PG&E customer name for that location.
- PG&E Meter Number (required) Enter the PG&E Meter Numbers for all the benefitting accounts.
- Otherwise Applicable Rate Schedule (required) -- Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for the Generator Account and all Benefitting Accounts.



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NEMV/NEM2V/NBTV

- 1 **Eligible Allocation Percentage (**required) -- For each Benefitting Account listed, enter the Eligible Allocation Percentage up to two decimal places. The Eligible Energy Allocation Percentage for each Benefitting Account should be established so that the annual kilowatt hours allocated is primarily used to offset the customer's own annual electrical requirements.
 - The total of all Benefitting Account Eligible Allocation Percentages in Appendix A for this NEMV/NEM2V/NBTV Arrangement must equal exactly 100%. If Owner is changing the Eligible Allocation Percentage on an existing NEMV/NEM2V/NBTV Arrangement, please list all allocations to confirm they add up to 100% and **circle** the changed allocations.
 - **Designated Unallocated Credit Account** "system operator/qualified customer" has the option to designate the disposition of unallocated credits to either: the Common Area Account, or one Benefiting Account. In the NEMV/NEM2V/NBTV tariff this is referred to as the "Default Account."
 - Appendix A, Section 2 In the space provided on the bottom of each page, please mark the page number and total number of pages for your Appendix A, Section 2, Account List. (Start with Page 1 and do not count the page numbers for this instruction page. Also indicate on one of the pages if the allocation is for a new Arrangement or an existing Arrangement).

If Owner would like billing data from a Benefiting Account in order to verify the credit allocation, they need the Benefitting Account customer's consent. To facilitate this process, please refer to Electric Form 79-1095 "Authorization to Receive Customer Information or Act Upon a Customer's Behalf" within PG&E's Tariffs Website that would need to be submitted to PG&E prior to release of the Benefitting Account customer's billing data to the Owner.



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NEMV/NEM2V/NBTV

Section 2

Account	<u></u>	Account Type	Δ	Account	Occupant's Name,	PG&E Meter	Otherwise	Eligible Allocation	Designated
Type	Account Type Check only one box for each row (Required field)			Address (required field) (for Generator Account use street	(Required field) (Generator Accounts should be	Number (Required field)	Applicable Rate Schedule (Required field)	Percentage (required – to 2 decimal places, the sum of all Benefitting Account Allocation must total 100%.	Unallocated Credit Account (optional – check one Common Area or Benefiting Account to
	Common Area	Residential Unit	Generator Account	address for building with generator account)	Please use name listed on PG&E Account bill)			For changes to Existing NEMV/NEM2V/NBTV Arrangements, list all percentages but circle all changed percentages)	receive unallocated credits)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									

Is this a reallocation of an existing NEMV/NEM2V/NBTV Arrangement?	Yes	No



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NEMV/NEM2V/NBTV

Part 3 - Generator Interconnection Point Documentation

Applicant shall attach the following Documentation:

- the single line diagram to illustrate connection with the selected option provided in the Metering Standard
- the switchgear, switchboard, or main panel cut-sheets/shop drawings detailing the bussing, any modifications, clearances, and proposed point of interconnection. The proposal must include a signed PE stamp and modifications must be certified by the manufacturer or a qualified third party
- pictures of the point of interconnection (see safety "Note" below).
- · the meter socket cut-sheets of the net generation output meter socket
- additional material as specified by PG&E

Note: If after review of a customer's NEMV/NEM2V/NBTV application PG&E determines a site assessment is needed, then PG&E may conduct a site assessment. Owners are reminded that entering PG&E sealed sections of their service panels is unsafe and not permitted without PG&E's supervision and express authorization.