

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

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ELECTRIC SCHEDULE DAC-GT

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 1

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities and/or Tribal Land. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS.

Residential Customer Eligibility

Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis, except that certain eligible customers will be automatically enrolled as directed by the Commission,¹ until PG&E's total allocated cap is reached (52.32 MW, which may be modified as described below).² If the set of customers selected for automatic enrollment exceed the program cap, those customers will be randomly enrolled in DAC-GT or placed on a waitlist as necessary to avoid exceeding the program cap. Once the program cap is reached, new customers will only be allowed to take service under this schedule if space allows.

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.³

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¹ Decision 20-07-008

² In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate. PG&E's program capacity was reduced to 52.32 MW when 2.5 MW was reallocated to a CCA in 2022.

³ Resolution E-4999 OP 1 (q)



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ELECTRIC SCHEDULE DAC-GT

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 2

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities and/or Tribal Land⁴ in PG&E's electric service (T) territory. Disadvantaged Communities for the purpose of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 and 4.0 reports and any later version of the reports, plus the census tracts in the highest 5 percent of CalEnviroScreen's Pollution Burden in either the 3.0 or 4.0 versions of the reports that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data (T) RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule. For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate. Customer enrollment is capped at a maximum of 2MW solar equivalent per ENROLLMENT Service Agreement (SA ID). This limitation does not apply to a federal, state, or PROVISIONS: local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.5 A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment. The customer will be placed on the DAC-GT program option on the first day of the ENROLLMENT next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request.⁶ A customer request that is received within five (5) business days of the customer's next Billing Cycle may TERM: (T) result in the customer being placed on the DAC-GT Program in the following Billing Cycle. Once enrolled, service on the DAC-GT program shall continue month to month (T) thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change. (L) (L)

⁴ Per Resolution E-5212, OP 3, Tribal Land is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is atribe or tribal member, regardless of the use of the land.

⁶ For customers who are automatically enrolled, the date of automatic enrollment will be considered the date of the customer's request.

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⁵ PU Code 2833(h)



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ELECTRIC SCHEDULE DAC-GT

Sheet 3

DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

OTHER PROGRAMS:	PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities and/or Tribal Lands. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities and/or Tribal Lands. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.	(L) (L) (L)/(T) (L) (L)/(T) (L)
BILLLING:	Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.	
METERING EQUIPMENT:	All customers must be separately metered by PG&E under their OAS.	

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