



**ELECTRIC SCHEDULE LS-3** Sheet 1  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.36159 (I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.13766	(I)
<b>Distribution**</b>	\$0.17142	(I)
<b>Transmission*</b>	\$0.02758	(R)
<b>Transmission Rate Adjustments*</b>	(\$0.00160)	(R)
<b>Reliability Services*</b>	\$0.00007	
<b>Public Purpose Programs</b>	\$0.01038	
<b>Nuclear Decommissioning</b>	(\$0.00259)	
<b>Competition Transition Charge</b>	\$0.00082	
<b>Energy Cost Recovery Amount</b>	(\$0.00003)	
<b>Wildfire Fund Charge</b>	\$0.00561	
<b>New System Generation Charge**</b>	\$0.00397	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00182	(R)
<b>Recovery Bond Charge</b> (all usage)	\$0.00597	(I)
<b>Recovery Bond Credit</b> (all usage)	(\$0.00597)	(R)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.00648	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



*San Francisco, California*

Cal. P.U.C. Sheet No. 24553-E  
Cal. P.U.C. Sheet No. 21412-E

## Sheet 2



**ELECTRIC SCHEDULE LS-3** Sheet 3  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. **SERVICE CONNECTIONS** (Cont'd.)

- c) Line extensions shall be installed as provided in Special Condition 6.
- d) The Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation, or rearrangement of PG&E's existing street light or service facilities if requested by Customer or Applicant and agreed to by PG&E.
- e) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures, (including substructures for transformer installations if necessary for street lights only) in accordance with PG&E's specifications. Riser material will be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer will provide rights of way as provided in electric Rule 16. Customer will attach sufficient labeling to facilities to indicate metered lighting. (N)  
(N)
- f) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of Special Condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- g) Temporary services will be installed under the provisions of electric Rule 13.

3. **NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

The Applicant shall pay in advance the estimated installed cost minus a one-time average revenue allowance. Annually, PG&E will determine a fixed average allowance by taking the average annual equivalent kWh for the class multiplied by the distribution component of the energy rate, then divided by the cost of service factor shown in Electric Rule 15.C. (N)  
|  
(N)

4. **METERING:** Each point of delivery to an electrolier circuit or circuits will be metered and billed separately.

(Continued)

Advice 3115-E-A  
Decision 07-09-004

Issued by  
**Robert S. Kenney**  
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**ELECTRIC SCHEDULE LS-3** Sheet 4  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. **MAINTENANCE, ACCESS, CLEARANCES:** This schedule does not contemplate maintenance within the rates as shown above.
  - a. Customer or Applicant shall maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in Special Condition 2.d.
  - b. Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11.
6. **LINE EXTENSIONS:**
  - a. Where PG&E extends its facilities to streetlight installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of Electric Rule 15, except as noted below. (N)
  - b. Where PG&E extends its facilities to streetlight installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations. (N)

(Continued)

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**ELECTRIC SCHEDULE LS-3** Sheet 5  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00609	(I)
2010 Vintage	\$0.00917	(I)
2011 Vintage	\$0.00983	(I)
2012 Vintage	\$0.00945	(I)
2013 Vintage	\$0.00960	(I)
2014 Vintage	\$0.00938	(I)
2015 Vintage	\$0.00935	(I)
2016 Vintage	\$0.00916	(I)
2017 Vintage	\$0.00895	(I)
2018 Vintage	\$0.00777	(I)
2019 Vintage	\$0.00610	(I)
2020 Vintage	\$0.00582	(I)
2021 Vintage	(\$0.00418)	(I)
2022 Vintage	\$0.00070	(I)
2023 Vintage	\$0.00648	(I)
2024 Vintage	\$0.00648	(I)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.