

Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32798-G 30002-G

Gas Sample Form No. 79-845J

Sheet 1

Core Gas Aggregation Service Agreement
ATTACHMENT J - Declaration of Alternate Firm Winter Capacity

Please Refer to Attached Sample Form

CORE GAS AGGREGATION SERVICE AGREEMENT



ATTACHMENT J DECLARATION OF ALTERNATE FIRM WINTER CAPACITY

CTA Name:	CTA Group No.:	For (Month/Year):

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) is made subject to its terms and provisions and is a legally binding document.

Pursuant to the Firm Winter Capacity Requirement provisions of Schedule G-CT, CTAs may be required, during the Winter Season, November 1 through March 31, to contract for firm Backbone Transmission System (Backbone) pipeline capacity equal to the Core Transport Group's pro rata share of PG&E's core reservation of firm Backbone pipeline capacity, excluding the California on-system reservation. This attachment is to be executed by CTA and submitted to PG&E within five (5) days of notification, in the event CTA is required to meet this Firm Winter Capacity Requirement and does not accept all of its' path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

TERM and QUANTITY

	1	2	3	4 (=1- 2 + 3)
Firm Pipeline Capacity	CTA Firm Winter Capacity Requirement (Dth/day)	CTA Accepted Capacity (Dth/day)	CTA Accepted Capacity & Assigned by CTA (Dth/day)	Remaining Firm Winter Capacity Requirement (Dth/day) ¹
Redwood Path:				
Baja Path:				
Total:				

¹ If the Remaining Firm Winter Capacity Requirement is zero, this form will not be required.

ALTERNATE RESOURCES

As the representative of indicated CTA, the undersigned declares the resources listed below meet the specifications for the Firm Winter Capacity Requirement as specified in Schedule G-CT. The undersigned also declares that the resources will total to at least the amount shown in Column 4, above, throughout this winter month, and will be held by the CTA during this winter month to fulfill this remaining Firm Winter Capacity Requirement.

Held by CTA in addition to total amount in Column 2 minus Column 3 above:

Alternate Resources	Contract/Exhibit No.	Contract/Exhibit MDQ (Dth/day)
Firm Backbone Pipeline Capacity:		
PG&E Firm Storage and Withdrawal Capacity:*		
Alternate Firm Storage and Withdrawal Capacity:* (Storage Provider other than PG&E)	Mission to On-System:	
Firm Gas Delivery at PG&E Citygate	Firm Transport Contract: Gas Supply Contract:	
	Total:	

^{*}Capacity held to satisfy core firm storage requirements may not simultaneously be used to fulfill this Firm Winter Capacity Requirement.

CORE GAS AGGREGATION SERVICE AGREEMENT



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In the event PG&E determines that CTA has not met its Firm Winter Capacity Requirement, PG&E may, without further notice, terminate the CTA Agreement between PG&E and the undersigned.

Core Transport Agent Name of Authorized Representative:	Title:
Signature:	_ Date: