

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 39059-G 37616-G

GAS SCHEDULE G-NT

Sheet 1

GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

APPLICABILITY: This rate schedule¹ applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a nonresidential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than $\mathsf{PG\&E}$.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.¹ A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{2, 3}

TERRITORY: Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

RATES: The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

Average Monthly Use (Therms)	Per Day
0 to 5,000	\$1.52318 (I)
5,001 to 10,000	\$4.53732 (I)
10,001 to 50,000	\$8.44504 (I)
50,001 to 200,000	\$11.08307 (I)
200,001 to 1,000,000	\$16.08066 (I)
1,000,001 and above	\$136.40416 (I)

¹ PG&E's gas tariffs are available online at <u>www.pge.com</u>.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.



RATES:

(Cont'd.)

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2. Transportation Charge:

> A customer will pay one of the following rates for gas delivered in the current billing month.

Backbone Level Rate: a.

> The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.18511 (I)

b. Transmission-Level Rate:

> The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.41264 (I)

Distribution-Level Rate: C.

> The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

> > \$0.17989

Average Monthly Use (Therms)	Summ (Per Th			/inter Therm)
Tier 1: 0 to 20,833 Tier 2: 20,834 to 49,999 Tier 3: 50,000 to 166,666 Tier 4: 166,667 to 249,999 Tier 5: 250,000 and above*	\$0.84034 \$0.68149 \$0.64942 \$0.62455 \$0.41264	(I) (I) (I) (I)	\$0.99344 \$0.77899 \$0.73570 \$0.70212 \$0.41264	(1) (1) (1) (1) (1)

3. Cap-and-Trade Cost Exemption:

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

See Preliminary Statement Part B for Default Tariff Rate Components.

(Continued)

Advice	4884-G
Decision	

Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates

Submitted	March 25, 2024
Effective	April 1, 2024
Resolution	

Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B - "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.



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Sheet 3

GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

SURCHARGES, FEES AND TAXES:	Customer may pay a franchise fee surcharge for gas volumes transported by PG&E.(L)(See Schedule G-SUR for details.) The Customer will be responsible for any applicableIcosts, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas fromIintra- or interstate sources.I)
	Customers served under this schedule are subject to a gas Public Purpose Program I (PPP) Surcharge under Schedule G-PPPS.	
NEGOTIABLE RATES:	Rates under this schedule may be negotiated.	
NEGOTIATED RATE GUIDELINES:	1. Standard tariff rates and terms are available to all Customers.	
	 PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-NT service shall not be less than PG&E's short-run marginal cost of providing the service. 	
	 PG&E will issue monthly reports to the Commission listing all negotiated contracts I including those negotiated under G-NT. PG&E will make the report available to I others upon request. Customer names will not be provided in the report. The I report will show the negotiated rates and dates of service. 	
SEASONS:	Summer season is from April 1 through October 31. Winter Season is from November 1 through March 31.	
SERVICE AGREEMENT:	A <u>Natural Gas Service Agreement</u> (NGSA) (Form No. 79-756) is required for service I under this schedule. The initial term of the NGSA will be for one (1) year.	
SHRINKAGE:	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 1 21.	
NOMINATIONS:	Nominations are required for gas transported under this schedule. See Rule 21 for I details.)

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Sheet 4 GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14* for details.
BALANCING SERVICE:	Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.
ENERGY EFFICIENCY ADJUSTMENT:	A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an <u>Agreement for Adjustment for Natural Gas Energy Efficiency Measures</u> (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.
BACKBONE TRANSMISSION TRANSPORTA- TION SERVICE:	Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate <u>Gas Transmission Service Agreement (</u> GTSA) (Form 79-866) must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier.

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