PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



May 15, 2012

Advice Letter 3288-G

Brian K. Cherry Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Subject: Long-Term Core Hedge Program 2011 Compliance Advice Letter

Dear Mr. Cherry:

Advice Letter 3288-G is effective April 27, 2012.

Sincerely,

Edward F. Randolph, Director

Edward Randoft

Energy Division



Brian K. Cherry Vice President Regulation and Rates Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

March 28, 2012

Advice 3288-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Long-Term Core Hedge Program 2011 Compliance Advice Letter

Purpose

Pacific Gas and Electric Company ("PG&E") hereby submits for filing an Advice Letter in compliance with Section 5 of the December 15, 2006, Settlement Agreement approved in Decision (D.) 07-06-013, as modified by Section B of the Settlement Agreement approved in D.10-01-023.

Confidential Attachments 1 through 3 of this advice letter contain confidential and market-sensitive information and therefore are being submitted pursuant to General Order 66-C, Public Utilities Code Section 454.5(g), 583 and the provisions of PG&E's Settlement Agreement under D.07-06-013.

Background

On June 7, 2007, the CPUC issued D.07-06-013 adopting a Settlement Agreement between PG&E, the Division of Ratepayer Advocates ("DRA"), The Utility Reform Network ("TURN"), and Aglet Consumer Alliance ("Aglet") for approval of a long-term core hedge program for PG&E's core natural gas supplies (A.06-05-007).

Section 5.2 of the December 15, 2006, Settlement Agreement specified that on or about April 1 of each year, PG&E will provide a report of the financial results of the long-term core hedge program to the CPUC's Energy Division, on a confidential basis. These financial results are associated with hedges that settled in the 2011-2012 winter period and are contained within the confidential attachments.¹

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¹ The financial results contained within the confidential attachments relate to hedges executed for Winter 2011-2012 that were entered into in 2009 in accordance with PG&E's 2009 annual core gas

On January 25, 2010, the CPUC issued D.10-01-023, *Decision for an Incentive Framework to Motivate Optimal Use of Natural Gas Hedging*. D.10-01-023 approved a Settlement Agreement between PG&E, DRA, and TURN that incorporates winter hedging transactions executed by PG&E on or after November 1, 2009 for Core Procurement Incentive Mechanism ("CPIM") years beginning on or after November 1, 2010 into PG&E's CPIM. Accordingly, winter hedges executed in 2010 are excluded from this report. Additionally, D.10-01-023 discontinued the requirement for PG&E to seek formal CPUC authority for annual hedge plans.²

Confidential Attachments 1 through 3 of this advice letter are to remain confidential in compliance with D.07-06-013. Finding of Fact 8 of D.07-06-013 provides that "the public disclosure of PG&E's hedging plans would compromise the utility's negotiating leverage." In addition, Ordering Paragraph 2 provides that "PG&E's annual gas hedging plans shall be treated as a long-term gas hedging plan in a manner consistent with the confidentiality provisions of D.06-06-066, as modified by D.07-05-032."

Compliance Documentation

The financial results for all hedges executed and settled for Winter 2011-2012 are summarized in confidential Attachment 1. Attachment 2 provides a detailed list of swap transactions executed under the 2009 Annual Hedge Plan. Confidential Attachment 3 shows the gas price indices used to settle the financial hedges for Winter 2011-2012.

This will be the final Long-Term Hedging Annual Plan Compliance Advice Letter filed by PG&E because, in accordance with Section A.1.a.iii. of the Settlement Agreement approved by D.10-01-023, "all future winter hedging transacted on or after November 1, 2009, shall be subject to DRA monitoring and review within the CPIM mechanism through the same process applied to the physical gas transactions under CPIM, consistent with existing DRA audit and report procedures intended to replace retrospective reasonableness reviews...With the integration of Hedging into the CPIM, hedging activities will not be subject to reasonableness review or compliance review and approval outside the normal CPIM review and approval process."

hedging implementation plan. The general parameters of this hedging plan were described previously in advice letter 3105-G.

² D.10-01-023, Ordering Paragraph 3.

Conclusion

As the confidential Attachments demonstrate, PG&E has complied with Section 5.2 of the Settlement Agreement by reporting the financial results of Winter 2011-2012 hedges executed under D.07-06-013.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 17**, **2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company Attention: Brian Cherry Vice President, Regulation and Rates 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-6520 E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective on regular notice, **April 27, 2012**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and service list A.06-05-007. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs.

Vice President - Regulation and Rates

cc: Service List A.06-05-007 (public version only)

DRA (with confidential attachments): Robert M. Pocta, David Peck, Nancy

Gonzales

TURN (with confidential attachments): Marcel Hawiger

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

	MU	JST BE COMPLI	ETED BY UTILITY (At	tach additional pages as needed)			
Company na	me/CPUC	Utility No. Pacif	ic Gas and Electric	Company (ID U39 G)			
Utility type:			Contact Person: Bri	tta Brown			
□ ELC	☑ GAS		Phone #: (415) 973-	8584			
□ PLC	□ HEAT	□ WATER	E-mail: B2Bn@pge.	com			
	EXPLANA	TION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)			
ELC = Electr PLC = Pipelir		GAS = Gas HEAT = Heat	WATER = Water				
	L: Long-Te			Tier: <u>1</u> apliance Advice Letter			
AL filing type	e: 🗆 Monthl	ly □ Quarterly	🗆 Annual 🗖 One-Tii	ne 🗆 Other			
If AL filed in	compliance	with a Commis	ssion order, indicate	relevant Decision/Resolution #: D. 07-06-013			
Does AL repl	ace a withd	lrawn or rejecte	d AL? If so, identify	the prior AL: <u>No</u>			
Summarize o	differences l	between the AL	and the prior withdr	awn or rejected AL: N/A			
	Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Yes, Long-term fuel (gas) buying and hedging plans						
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A							
Name(s) and the confident			person(s) who will p	rovide the nondisclosure agreement and access to			
Resolution R	equired? □	Yes ☑ No					
Requested ef	ffective date	e: April 27, 201	<u>2</u>	No. of tariff sheets: $\underline{0}$			
Estimated sy	stem annu	al revenue effec	t (%): <u>N/A</u>				
Estimated sy	Estimated system average rate effect (%): N/A						
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).							
Tariff schedu	Tariff schedules affected: N/A						
Service affected and changes proposed: <u>N/A</u>							
				ing this AL are due no later than 20 days after the ission, and shall be sent to:			
CPUC, Energy l	Division		Paci	ic Gas and Electric Company			
Tariff Files, Ro	om 4005			Jane Yura, Vice President, Regulation and Rates			
DMS Branch	Avo Con F	ncisco, CA 94102		eale Street, Mail Code B10B Box 770000			
EDTariffUnit@c		1C13CU, CA 941UZ		Francisco, CA 94177 il: PGETariffs@pge.com			

Attachment 1

Core Gas Supply Options and Swaps Hedging Under D.07-06-13 (Redacted In Its Entirety)

Attachment 2

Report on PG&E's Hedging Activities for the Long Term Core Hedge Program (D.07-06-013) (Redacted In Its Entirety)

Attachment 3

Report on PG&E's Hedging Activities for the Long Term Core Hedge Program (D.07-06-013) (Redacted In Its Entirety)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

DECLARATION OF CRAIG LOUTTIT IN SUPPORT OF THE CONFIDENTIAL TREATMENT OF PG&E'S ADVICE LETTER FILING 3288-G

I, Craig Louttit, declare:

- 1. I am a Manager in the Core Gas Supply organization at Pacific Gas and Electric Company (PG&E). I am responsible for management of PG&E's core gas portfolio. This declaration is based on my personal knowledge of PG&E's core gas portfolio and my understanding of the Commission's decisions protecting the confidentiality of market-sensitive information concerning fuels management of an investor- owned utility.
- 2. Based on my knowledge and experience, and in accordance with the "Administrative Law Judge's Ruling Clarifying Interim Procedures For Complying With Decision 06-06-066," issued in Rulemaking 05-06-040 on August 22, 2006, I make this declaration seeking confidential treatment for certain information contained in PG&E's Advice Letter 3288-G.
- 3. Attached to this declaration is a matrix identifying the data and information for which PG&E is seeking confidential treatment. The matrix specifies that the material PG&E is seeking to protect constitutes the particular type of data and information listed in Appendix 1 (the "IOU Matrix") of Decision 06-06-066 or constitutes information that should be protected under General Order 66-C. The matrix also specifies the category or categories in the IOU Matrix to which the data and information corresponds, and why confidential protection is justified. Finally, the matrix specifies that: (1) PG&E is complying with the limitations specified in the IOU Matrix for that type of data or information; (2) the information is not already public; and (3) the data cannot be aggregated, redacted, summarized or otherwise protected in a way that

allows partial disclosure. By this reference, I am incorporating into this declaration all of the explanatory text that is pertinent in the attached matrix.

I declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct. Executed on March 28, 2012 at San Francisco, California.

Crang fauts
CRAIG LOUTTIT

PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 G) PG&E'S ADVICE LETTER 3288-G March 28, 2012

IDENTIFICATION OF CONFIDENTIAL INFORMATION

Redaction	1) Constitutes data listed in Appendix 1 to D.06-06-066 (X/N)	2) Data correspond to category in Appendix 1:	3) Complies with limitations of D.06-06-066 (Y/N)	4) Data not already public (Y/N)	5) Lead to partial disclosure (Y/N)	PG&E's Justification for Confidential Treatment	Length of Time
ent: A	Document: Attachments 1-3	-3					
Attachments 1-3	¥	I.A.4 – Long-term fuel (gas) buying and hedging plans General Order 66-C	¥	¥	¥	Attachments 1-3 include summary and detailed information about PG&E's gas hedges, which should be confidential by analogy to the protections for gas hedging plans in Item I.A.4 of the D.06-066 Matrix. Disclosure of this information would compromise PG&E's negotiating leverage. This material is also protected as confidential material under General Order 66-C.	3 years following expiration of the last trade executed under the Hedging

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

AT&T Alcantar & Kahl LLP

Ameresco

Anderson & Poole

BART

Barkovich & Yap, Inc. Bartle Wells Associates

Bloomberg

Bloomberg New Energy Finance

Boston Properties

Braun Blaising McLaughlin, P.C.

Brookfield Renewable Power CA Bldg Industry Association

CLECA Law Office CSC Energy Services

California Cotton Ginners & Growers Assn

California Energy Commission
California League of Food Processors
California Public Utilities Commission

Calpine Casner, Steve

Center for Biological Diversity

Chris, King
City of Palo Alto
City of Palo Alto Utilities
City of San Jose
City of Santa Rosa

Clean Energy Fuels
Coast Economic Consulting

Commercial Energy

Consumer Federation of California

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Merced Irrigation District
Modesto Irrigation District

Morgan Stanley Morrison & Foerster Morrison & Foerster LLP NLine Energy, Inc.

NRG West NaturEner

Navigant Consulting

Norris & Wong Associates North America Power Partners North Coast SolarResources
Occidental Energy Marketing, Inc.

OnGrid Solar Praxair

R. W. Beck & Associates

RCS, Inc.

Recurrent Energy SCD Energy Solutions

SCE SMUD SPURR

San Francisco Public Utilities Commission

Seattle City Light Sempra Utilities

Sierra Pacific Power Company

Silicon Valley Power Silo Energy LLC

Southern California Edison Company

Spark Energy, L.P. Sun Light & Power Sunrun Inc. Sunshine Design

Sutherland, Asbill & Brennan Tabors Caramanis & Associates

Tecogen, Inc.

Tiger Natural Gas, Inc.

TransCanada

Turlock Irrigation District

United Cogen

Utility Cost Management

Utility Specialists

Verizon

Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)

eMeter Corporation