

PG&E 2023 Long-Term Market Offer Solicitation Approximate 2023 Monthly Volume Forecast (MWh)*		
Month ID	Products C & E	Product D & F
1	160,679	37,343
2	216,231	23,797
3	288,519	28,441
4	321,728	28,676
5	375,723	28,481
6	380,801	23,930
7	381,597	21,854
8	366,125	20,932
9	311,552	26,363
10	268,393	30,777
11	199,171	30,436
12	178,420	28,699

*PG&E presents monthly forecasted volumes Products C, D, E and F remaining after Voluntary Allocation as of the Long-Term Market Offer launch date, using assumptions set forth in the Fall Update to PG&E's 2023 ERRRA Forecast proceeding (A. 22-05-029). The forecast volumes of Products presented herein is not a guaranteed amount of Product provided to buyers accepting a slice of Products C, D, E and/or F under any transaction; slices of each respective Product will not comprise of a specified advance quantity. Under the Market Offer process, PG&E may add or remove a Resource as allowed under Voluntary Allocation and PG&E retains the sole and absolute discretion to modify, enforce, or terminate its power purchase agreements for resources during the Delivery Period, and buyer shall not have any right to or discretion to request changes to the Resources during the Delivery Period. The Delivery Period under any transaction shall commence following satisfaction of Conditions Precedent, including CPUC approval of the transaction.

PG&E 2023 Long-Term Market Offer Solicitation Approximate Annual Volume Forecast 2024 -2043 (MWh)*		
Year ID	Products C & E	Product D & F
2024	3,502,193	323,510
2025	4,669,600	427,796
2026	4,648,983	427,796
2027	4,627,549	427,796
2028	4,618,065	428,923
2029	4,586,579	427,796
2030	4,569,150	427,796
2031	4,551,629	427,796
2032	4,541,484	428,923
2033	4,508,494	427,796
2034	4,208,608	160,817
2035	3,938,570	0
2036	3,761,951	0
2037	3,440,647	0
2038	2,865,859	0
2039	1,823,707	0
2040	516,556	0
2041	443,192	0
2042	433,188	0
2043	434,033	0

*PG&E presents annual forecasted volumes Products C, D, E and F remaining after Voluntary Allocation as of the Long-Term Market Offer launch date, using assumptions set forth in the Fall Update to PG&E’s 2023 ERRRA Forecast proceeding (A. 22-05-029). The forecast volumes of Products presented herein is not a guaranteed amount of Product provided to buyers accepting a slice of Products C, D, E and/or F under any transaction; slices of each respective Product will not comprise of a specified advance quantity. Under the Market Offer process, PG&E may add or remove a Resource as allowed under Voluntary Allocation and PG&E retains the sole and absolute discretion to modify, enforce, or terminate its power purchase agreements for resources during the Delivery Period, and buyer shall not have any right to or discretion to request changes to the Resources during the Delivery Period. The Delivery Period under any transaction shall commence following satisfaction of Conditions Precedent, including CPUC approval of the transaction.