

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans
Rulemaking 18-10-007
Data Response

PG&E Data Request No.:	CalAdvocates_041-Q13		
PG&E File Name:	WildfireMitigationPlans_DR_CalAdvocates_041-Q13		
Request Date:	February 19, 2021	Requester DR No.:	CalAdvocates-PGE-2021WMP-07
Date Sent:	February 24, 2021	Requesting Party:	Public Advocates Office
PG&E Witness:		Requester:	Alan Wehrman

SUBJECT: NON-SPATIAL DATA TABLES

The following questions relate to the attachment “Attachment 1 - All Data Tables Required by 2021 WMP Guidelines.xlsx.” For the purposes of these questions, the term “high-priority findings” refers to the combined number of Level 1 and Level 2 findings.

QUESTION 13

Per Table 12, PG&E performed the activity 7.3.3.4 “Covered conductor maintenance” across 24,263 miles in 2020.

- a. Does PG&E have 24,263 miles of covered conductor to maintain?
- b. If the answer to part (a) is no, please explain what it means that PG&E treated 24,263 miles under the initiative 7.3.3.4 “Covered conductor maintenance,” per Table 12.

ANSWER 13

- a) No.
- b) As discussed in Section 7.3.3.4 on page 479 of PG&E’s 2021 WMP: “Covered conductor maintenance occurs as part of PG&E’s GO 165 Program and looks to identify potential conditions during patrols and inspections of PG&E’s distribution facilities, and any conditions that may occur as a result of operational use, degradation, deterioration, environmental changes, or third-party actions.” Therefore, the line miles treated figure that was shown in Table 12 for Initiative 7.3.3.4 aligns to the number of line miles associated with annual detailed overhead inspection of distribution system line miles.