

Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 50591-E 48905-E

(T)

(T)

(T)

ELECTRIC SCHEDULE A-6

SMALL GENERAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Effective March 1, 2021, Schedule A-6 is available only to qualifying solar legacy TOU period customers, or to qualifying customers without interval meters that can be read remotely by PG&E, as specified in greater detail below. This tariff is currently scheduled to expire in 2027, at which time all customers must transition to new Schedule B-6 or other applicable new tariffs with later Time-of-Use (TOU) hours as described below.

Effective April 1, 2017, Schedule A-6 is closed to new customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. For new customers on or after April 1, 2017, eligibility for A-6 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described in Schedule A-1 for TOU rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Any customer with a maximum demand of 75 kW or greater, or with usage of 150,000 kWh per year or greater, who sent PG&E a letter (via certified mail with a return receipt to establish a delivery record date on or before March 31, 2017) requesting a rate change pursuant to Electric Rule 12, shall be allowed to take service on Schedule A-6 or Schedule B-6 subject to the requirements of Decision18-08-013.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all nonresidential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their legacy TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The new rates with revised TOU periods adopted in D.18-08-013 were available on a voluntary opt-in basis from November 2019 through February 2021.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.

Submitted	July 8, 2021
Effective	July 8, 2021
Resolution	

(Continued)

(T) (T)

(T)



Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

48906-E 46356-E

rancisco, California

ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 2

APPLICABILITY: (Cont'd)

(D)

(T) (T)

(D)

Beginning in March 2021, new Schedule B-6 (or B-10 where applicable), with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-6 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-6.

Customers on Schedule A-6 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

The transition of customers no longer eligible for A-6 to new Schedule B-6 (or B-10) with revised TOU periods will occur on the start of the customer's March 2021 bill cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behindthe-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedules B-6 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-6 customers to the rates with revised TOU periods.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also
apply to customers whose premises are regularly supplied in part (but not in whole) by
electric energy from a nonutility source of supply. These customers will pay monthly
reservation charges as specified under Section 1 of Schedule SB, in addition to all
applicable Schedule A6 charges. Exemptions are outlined in the Standby Applicability
Section of this rate schedule.(T)

(Continued)



	Revised
Cancelling	Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

52582-E 51524-E

San Francisco, California

ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

APPLICABILITY: (Cont'd.)

(D)

(T)

(T)

(D)

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule if the customer does not have a SmartMeter™ installed were eliminated pursuant to D.21-11-016, effective March 1, 2022.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-6 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-6 or other applicable non-legacy rate and enroll in the new PDP program.

(Continued)



Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 57785-E 57453-E

Oakland, California

ELECTRIC SCHEDULE A-6

SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

Total bundled service charges are calculated using the total rates shown below. DA and RATES: CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.53032	(I)
Part-Peak Summer	\$0.48881	(I)
Off-Peak Summer	\$0.43633	(I)
Part-Peak Winter	\$0.42728	(I)
Off-Peak Winter	\$0.42624	(I)

(Continued)

Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates Submitted March 28, 2024 Effective April 1, 2024 Resolution



Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

57786-E 57454-E

Oakland, California

ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.19668	
Part-Peak Summer	\$0.19668	
Off-Peak Summer	\$0.16293	
Part-Peak Winter	\$0.15355	
Off-Peak Winter	\$0.15284	
Distribution**:		
Peak Summer	\$0.25947	(I)
Part-Peak Summer	\$0.21796	(I)
Off-Peak Summer	\$0.19923	(I)
Part-Peak Winter	\$0.19956	(I)
Off-Peak Winter	\$0.19923	(I)
Transmission* (all usage)	\$0.03297	
Wildfire Fund Charge (all usage)	\$0.00561	
Transmission Rate Adjustments* (all usage)	(\$0.00160)	
Reliability Services* (all usage)	\$0.00008	
Public Purpose Programs (all usage)	\$0.02361	(R)
Nuclear Decommissioning (all usage)	(\$0.00259)	. ,
Competition Transition Charges (all usage)	\$0.00097	
Energy Cost Recovery Amount (all usage)	(\$0.00003)	
New System Generation Charge (all usage)**	\$0.00535	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00215	
Recovery Bond Charge (all usage)	\$0.00597	
Recovery Bond Credit (all usage)	(\$0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00765	

(Continued)

Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates

Submitted	March 28, 2024
Effective	April 1, 2024
Resolution	

Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

Distribution and New System Generation Charges are combined for presentation on customer bills.

Only customers that qualify as Small Businesses - California Climate Credit under Rule 1 are eligible for the California Climate Credit.

^{****} Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.



Decision

18-08-013

45202-E 44798-E*

9

November 1, 2019

San Francisco, California

ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

Advice	5625-E		Issued by	Submitted	September 9, 201
		electric service fro a residential rate s service on a common-a	om PG&E after January 16, 2003 schedule during a two-month wir nercial rate schedule. This must rea accounts have an additional	ately metered by PG&E and whic have a one-time opportunity to dow that begins 14 months after be done by notifying PG&E in w opportunity to return to a resider begin a second right-of-return pe	transfer to taking rriting. tial
		or all of PG&E's c Homeowners (EC lasting 105 days.	ommercial or residential rate sch HO) can direct PG&E to begin a	he surcharges or substantially ar edules, the Executive Council of n optional second right-of-return	period
		A Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.			y PG&E one-time 004, by te schedule
SEASON	S:	The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period, unless actual meter readings are available.			
CONTRA	CT:	For customers wh annual contract.	o use service for only part of the	year, this schedule is available	only on
		one hour later for	the period between the second S	me periods shown above will beg Sunday in March and the first Su n October and the first Sunday ir	nday in
		- I	President's Day, Memorial Day, I	s rate schedule are New Year's I ndependence Day, Labor Day, V istmas Day. The dates will be th served.	/eterans
		Off-peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (excep Saturday, Sunday, and holiday	
		Partial-peak:	8:30 a.m. to 9:30 p.m	Monday through Friday (excep	ot holidays)
		WINTER (Service	e from November 1 through April	<u>30):</u>	
		Off-peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday, Saturday, Sunday, and holiday	/S
		Partial-peak:	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (excep	ot holidays)
		Peak:	12:00 noon to 6:00 p.m.	Monday through Friday (excep	ot holidays)
		SUMMER (Service from May 1 through October 31):			
TIME PE	RIODS:	Times of the year	and times of the day are defined	l as follows:	(L)

Robert S. Kenney

Vice President, Regulatory Affairs

Effective

Resolution



Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 57455-E 56912-E

ELECTRIC SCHEDULE A-6

SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage 2010 Vintage 2011 Vintage 2012 Vintage 2013 Vintage 2014 Vintage 2015 Vintage 2016 Vintage 2017 Vintage 2018 Vintage 2019 Vintage 2020 Vintage 2021 Vintage 2022 Vintage 2022 Vintage	\$0.00718 \$0.01083 \$0.01160 \$0.01116 \$0.01133 \$0.01107 \$0.01103 \$0.01081 \$0.01057 \$0.00917 \$0.00917 \$0.00719 \$0.00687 (\$0.00494) \$0.00082 \$0.00765	
2024 Vintage	\$0.00765	(I)

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates (Continued)

Submitted	February 28, 2024
Effective	March 1, 2024
Resolution	



Revised Cancelling Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 8

47412-E 45204-E

ELECTRIC SCHEDULE A-6

SMALL GENERAL TIME-OF-USE SERVICE

Advice 5958	-E-A	Issued by	Submitted	September 29, 2
Wildfire Fund Charge	Decisions 19-10-056 Department of Water Charge became effe CARE and Medical E included in custome	harge was imposed by California F 5, 20-07-014, 20-09-005, and 20-09 r Resources (DWR) for all purpose ctive October 1, 2020, and applies Baseline sales. The Wildfire Fund rs' total billed amounts. The Wildf mposed by California Public Utiliti 2-082.	9-023 and is property es under Califomia law s to all retail sales, exc Charge (where applic ire Fund Charge repla	of /. The luding able) is ces the
	may not be added to Customers that parti for up to 10 years aft	2015, new customers or additiona the pilot. cipate in this pilot program may co er their system received their perr 1, 2027 (for public schools) or July	ntinue service on Sch nission to op erate, but	edule A-6 in no event
SOLAR PILOT PROGRAM:	from 500 kilowatts to customers that insta no more than a cum identified in the Paci Energy Metering cus demand has been be during the most rece would be required to installs a solar photo maximum demand, t be eligible to take ne terms and condition load before the insta	increases the maximum demand li a 1,000 kilowatts is available effecti II a solar photovoltaic system. Ho- ulative 20 megawatts (MW) of inst fic Gas and Electric Company Peri- tomers. The change allows a cus atween 499 and 999 kilowatts for a nt 12-month period, or that otherwite take service, on Schedule E-19 of pooltaic system that meets at least o voluntarily move to the Schedule et energy metering service under S is therein. The maximum demand re llation of any solar system. This es- shall apply to solar customers only	ive January 1, 2008 fo wever, this provision is alled solar system out mission to Operate let tomer whose maximur at least three consecut vise is currently taking n a mandatory basis, a 20 percent of the mease A-6 tariff. Such custo chedule NEM, subject measurement is based xpansion of Schedule	r s limited to put, as ter to Net n billing tive months service, or and that sured omers will t to the on facility
	time-of-use rate sch defined in Electric R applicable standby r be subject to the foll standby charges und described above, mu this exemption until made available. On must participate in th of this distributed en metering charges ap customer from reaso required in Prelimina All Customers and C result from participa	RGY RESOURCES EXEMPTION: edule using electric generation tec ule 1 for Distributed Energy Resou eservation charges. Customers que owing requirements. Customers que der Public Utilities (PU) Code Secti ist take service on a time-of-use (T a real-time pricing program, as des ce available, customers qualifying he real-time program referred to ab ergy resources exemption does no plicable to time-of-use (TOU) and nable interconnection charges, no ary Statement BB - Competition Tra- tractor of power throus ist in the purchase of power throus a provided in PU Code Section 353	chnology that meets the precessis exempt from the ualifying for this exempt pualifying for an exempt ons 353.1 and 353.3, FOU) schedule in ordes scribed in PU Code 35 for the standby charge ove. Qualification for ot exempt the custome real-time pricing, or ex- ton-bypassable charges ansition Charge Respon- tetermined by the Comp ugh the California Depa	e criteria as e otherwise otion shall tion from as er to receive 3.3, is e exemption and receipt r from kempt the s as onsibility for mission to
STANDBY APPLICABILITY:	generating facilities do not sell power or and who have not el	ON FACILITIES EXEMPTION: Cu which are less than or equal to one make more than incidental export ected service under Schedule NEM estandby reservation charges.	e megawatt to serve lo of power into PG&E's	ad and who power grid

Decision

Robert S. Kenney Vice President, Regulatory Affairs

9, 2020 Effective October 1, 2020 Resolution

(T)

(T)



56913-E 48911-E

(D)

(D)

Oakland, California

ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 9

Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates

Submitted December 29, 2023 Effective January 1, 2024 Resolution