



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities and/or Tribal Land. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).<sup>1</sup> (T)

Once the program cap is reached, new customers will only be allowed to take service under this schedule if space allows. (T)

**Residential Customer Eligibility**

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community<sup>2</sup> and/or Tribal Land<sup>3</sup>, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community and/or Tribal Land and be within 5 miles from the customer's community, as defined by its census tract borders, unless the customer's community is in a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community and/or Tribal Land and be within 40 miles from the pilot communities they serve. (T)

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below. (T)

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below). (L)

<sup>1</sup> In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

<sup>2</sup> As defined herein under "Territory".

<sup>3</sup> Per Resolution E-5212, Ordering Paragraph 3, "Tribal Land" is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land. (N)

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Sheet 2

**APPLICABILITY: Residential Customer Eligibility (Cont'd.)  
(Cont'd.)**

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

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Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT program pursuant to Decision (D.)18-06-027.

PG&E will recertify the eligibility of customers participating in the CS-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the CS-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location.

**Non-Residential Sponsor Eligibility**

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.<sup>3</sup>

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a Disadvantaged Community and/or Tribal Land with the solar project being located within 5 miles from the sponsor's community, or within 40 miles in the case of a project in a San Joaquin Valley pilot community, defined by its census tract borders.

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<sup>3</sup> A Community Choice Aggregator is not eligible for this tariff.

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Sheet 3

APPLICABILITY: **Non-Residential Sponsor Eligibility (Cont'd.)**  
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- d. 50% of the project's capacity must be subscribed by low-income customers
- e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY:

This schedule is available to bundled service customers in designated Disadvantaged Communities and/or Tribal Land in PG&E's electric service territory. Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 and 4.0 reports and any later version of the report, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data in CalEnviroScreen 3.0 or 4.0 reports. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen.

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Customers who live in the San Joaquin Valley pilot program communities<sup>4</sup> are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located in a Disadvantaged Community or Tribal Land and be within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community or Tribal Land and be within 40 miles of the San Joaquin Valley pilot communities they serve.

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RATES:

Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

<sup>4</sup> As defined in R.15-03-010

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Sheet 4

**ENROLLMENT PROVISIONS: Residential Customer Enrollment**

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>5</sup>

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a regular basis and the program will be available for new enrollments until the project is fully subscribed.

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<sup>5</sup> PU Code 2833(h)

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Sheet 6

ENROLLMENT TERM:	<p>The customer will be placed on the CS-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request. A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the CS-GT Program in the following Billing Cycle.</p> <p>Once enrolled, service on the CS-GT program shall continue on a month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the CS-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the CS Green Tariff Program for a period of 12 months from the date of the change.</p> <p>A participating customer can remain on the CS-GT tariff for the duration of the project's contract term, or up to 20 years, whichever is less. Customer participation in the program shall automatically terminate should the Power Purchase Agreement (PPA) between PG&amp;E and the developer for the CS-GT facility to which the customer is subscribed be terminated or the delivery term ends.</p> <p>If a project has multiple sponsors, the sponsors must jointly inform PG&amp;E in writing of their requested allocations of the 25% maximum "discountable usage" for the project. Such allocations may not be changed more than once per year, and must be done so in writing.</p>	(N)
OTHER PROGRAMS:	<p>PG&amp;E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&amp;E's service territory, without a geographic restriction of disadvantaged communities. In addition, PG&amp;E offers Schedule DAC-GT, the Disadvantaged Community Green Tariff, in Disadvantaged Communities. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.</p>	
BILLING:	<p>Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule CS-GT will appear as a discount on the customer's OAS bill as described above.</p>	
METERING EQUIPMENT:	<p>All customers must be separately metered by PG&amp;E under their OAS.</p>	(N)