



ELECTRIC SCHEDULE DA-CRS

Sheet 1

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA and customers severed under electric schedule Transitional Bundled Commodity Cost (TBCC) during the transition period, service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The DA CRS consists of the following components:

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received after the are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds.
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
3. **Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

(T)
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(T)

The ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment and departure date of the customer and designed to maintain customer indifference associated with customers departing bundled utility service

Pursuant to Decision (D.) 06-07-030, as modified by D.07-01-025, and D.08-09-012, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers associated with legacy utility-owned generation resources and new generation resource commitments authorized in D.04-12-048. The total portfolio indifference calculation has been subsequently modified by D.11-12-018, D.18-10-019, and D.19-10-001.

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below:

(Continued)



**ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 2

RATES:
(Cont'd.)

Applicability and Exemption¹

Line No.	Customer Group	ECRA	DWR Bond Charge	Vintage PCIA	Ongoing CTC
1.	DA	Applicable	Applicable	Applicable	Applicable
2.	DA Medical Baseline or CARE	Applicable	Exempt	Exempt	Applicable
3.	Continuous DA	Exempt	Exempt	Exempt	Applicable
4.	Returning Continuous DA	Exempt	Exempt	Applicable	Applicable
5.	Transitional Bundled Service Customers	Applicable	Applicable	Applicable	Applicable

(N)

(N)

¹ If a customer qualifies for multiple customer groups, all exemptions from all eligible customer groups will apply

(N)

(N)

(Continued)



**ELECTRIC SCHEDULE DA-CRS
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Sheet 3

RATES: (cont'd) The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA	
Residential	(\$0.00003)	\$0.00561	\$0.00101	\$0.00750	(I)
Small Commercial	(\$0.00003)	\$0.00561	\$0.00097	\$0.00718	(I)
Medium Commercial	(\$0.00003)	\$0.00561	\$0.00102	\$0.00758	(I)
Large Commercial	(\$0.00003)	\$0.00561	\$0.00096	\$0.00711	(I)
Streetlights	(\$0.00003)	\$0.00561	\$0.00082	\$0.00609	(I)
Standby	(\$0.00003)	\$0.00561	\$0.00071	\$0.00529	(I)
Agriculture	(\$0.00003)	\$0.00561	\$0.00091	\$0.00672	(I)
E-20T/B-20T	(\$0.00003)	\$0.00561	\$0.00081	\$0.00605	(I)
E-20P/B-20P	(\$0.00003)	\$0.00561	\$0.00088	\$0.00652	(I)
E-20S/B-20S	(\$0.00003)	\$0.00561	\$0.00093	\$0.00688	(I)
BEV1	(\$0.00003)	\$0.00561	\$0.00097	\$0.00633	(I)
BEV2	(\$0.00003)	\$0.00561	\$0.00096	\$0.00708	(I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	\$0.01130	(I)	\$0.01211	(I)	\$0.01165	(I)	\$0.01183	(I)
Small Commercial	\$0.01083	(I)	\$0.01160	(I)	\$0.01116	(I)	\$0.01133	(I)
Medium Commercial	\$0.01142	(I)	\$0.01224	(I)	\$0.01177	(I)	\$0.01196	(I)
Large Commercial	\$0.01072	(I)	\$0.01149	(I)	\$0.01105	(I)	\$0.01122	(I)
Streetlights	\$0.00917	(I)	\$0.00983	(I)	\$0.00945	(I)	\$0.00960	(I)
Standby	\$0.00796	(I)	\$0.00853	(I)	\$0.00821	(I)	\$0.00834	(I)
Agriculture	\$0.01013	(I)	\$0.01086	(I)	\$0.01044	(I)	\$0.01061	(I)
E-20T/B-20T	\$0.00912	(I)	\$0.00977	(I)	\$0.00939	(I)	\$0.00954	(I)
E-20P/B-20P	\$0.00982	(I)	\$0.01053	(I)	\$0.01012	(I)	\$0.01028	(I)
E-20S/B-20S	\$0.01037	(I)	\$0.01111	(I)	\$0.01068	(I)	\$0.01085	(I)
BEV1	\$0.00955	(I)	\$0.01023	(I)	\$0.00984	(I)	\$0.00999	(I)
BEV2	\$0.01067	(I)	\$0.01143	(I)	\$0.01099	(I)	\$0.01117	(I)

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Vice President
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Sheet 4

RATES:
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.01156	(I)	\$0.01152	(I)	\$0.01129	(I)	\$0.01103	(I)
Small Commercial	\$0.01107	(I)	\$0.01103	(I)	\$0.01081	(I)	\$0.01057	(I)
Medium Commercial	\$0.01168	(I)	\$0.01164	(I)	\$0.01141	(I)	\$0.01115	(I)
Large Commercial	\$0.01096	(I)	\$0.01092	(I)	\$0.01071	(I)	\$0.01046	(I)
Streetlights	\$0.00938	(I)	\$0.00935	(I)	\$0.00916	(I)	\$0.00895	(I)
Standby	\$0.00814	(I)	\$0.00812	(I)	\$0.00796	(I)	\$0.00777	(I)
Agriculture	\$0.01036	(I)	\$0.01032	(I)	\$0.01012	(I)	\$0.00989	(I)
E-20T/B-20T	\$0.00932	(I)	\$0.00929	(I)	\$0.00911	(I)	\$0.00890	(I)
E-20P/B-20P	\$0.01004	(I)	\$0.01001	(I)	\$0.00981	(I)	\$0.00959	(I)
E-20S/B-20S	\$0.01060	(I)	\$0.01056	(I)	\$0.01036	(I)	\$0.01012	(I)
BEV1	\$0.00976	(I)	\$0.00973	(I)	\$0.00954	(I)	\$0.00932	(I)
BEV2	\$0.01091	(I)	\$0.01087	(I)	\$0.01066	(I)	\$0.01041	(I)

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00958	(I)	\$0.00751	(I)	\$0.00717	(I)	(\$0.00516)	(I)
Small Commercial	\$0.00917	(I)	\$0.00719	(I)	\$0.00687	(I)	(\$0.00494)	(I)
Medium Commercial	\$0.00968	(I)	\$0.00759	(I)	\$0.00725	(I)	(\$0.00522)	(I)
Large Commercial	\$0.00908	(I)	\$0.00712	(I)	\$0.00680	(I)	(\$0.00489)	(I)
Streetlights	\$0.00777	(I)	\$0.00610	(I)	\$0.00582	(I)	(\$0.00418)	(I)
Standby	\$0.00675	(I)	\$0.00530	(I)	\$0.00506	(I)	(\$0.00362)	(I)
Agriculture	\$0.00859	(I)	\$0.00673	(I)	\$0.00643	(I)	(\$0.00462)	(I)
E-20T/B-20T	\$0.00773	(I)	\$0.00606	(I)	\$0.00579	(I)	(\$0.00415)	(I)
E-20P/B-20P	\$0.00832	(I)	\$0.00653	(I)	\$0.00623	(I)	(\$0.00448)	(I)
E-20S/B-20S	\$0.00879	(I)	\$0.00689	(I)	\$0.00658	(I)	(\$0.00473)	(I)
BEV1	\$0.00809	(I)	\$0.00634	(I)	\$0.00606	(I)	(\$0.00436)	(I)
BEV2	\$0.00904	(I)	\$0.00709	(I)	\$0.00677	(I)	(\$0.00487)	(I)

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Sheet 5

RATES:
(cont'd)

	2022		2023		2024	
	Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00085	(I)	\$0.00798	(I)	\$0.00798	(I)
Small Commercial	\$0.00082	(I)	\$0.00765	(I)	\$0.00765	(I)
Medium Commercial	\$0.00086	(I)	\$0.00807	(I)	\$0.00807	(I)
Large Commercial	\$0.00081	(I)	\$0.00757	(I)	\$0.00757	(I)
Streetlights	\$0.00070	(I)	\$0.00648	(I)	\$0.00648	(I)
Standby	\$0.00061	(I)	\$0.00563	(I)	\$0.00563	(I)
Agriculture	\$0.00077	(I)	\$0.00716	(I)	\$0.00716	(I)
E-20T/B-20T	\$0.00069	(I)	\$0.00644	(I)	\$0.00644	(I)
E-20P/B-20P	\$0.00074	(I)	\$0.00694	(I)	\$0.00694	(I)
E-20S/B-20S	\$0.00078	(I)	\$0.00732	(I)	\$0.00732	(I)
BEV1	\$0.00072	(I)	\$0.00674	(I)	\$0.00674	(I)
BEV2	\$0.00081	(I)	\$0.00754	(I)	\$0.00754	(I)

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Sheet 6

SPECIAL
CONDITIONS:

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022, Medical Baseline customers were exempt from the PCIA portion of the DA CRS. For Energy Service Providers that are serving residential customers as of the date PG&E begins charging the PCIA to Medical Baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the Energy Service Provider and is a medical baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the Energy Service Provider. (L)
2. Customers that have taken DA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS.
3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
5. Customers under transitional bundled service (TBS) who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
6. Pursuant to Resolution E-3843, D.08-09-012, D.11-12-018, and D.12-04-012, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Bond Charge component of DA CRS. These customers are not exempt from the PCIA applicable to their assigned vintage and ongoing CTC, and may be billed for these charges under their otherwise-applicable rate schedule.
7. Pursuant to D.08-09-012 and Resolution E-4226, the PCIA may vary among DA customers depending on what resource commitments have been made as of their departure date. On and after July 1, 2009, the vintage of the PCIA applicable to customers who are not exempt from the Wildfire Fund Charge and the PCIA portions of the DA CRS, as defined in Special Conditions 2 and 6, above, is based upon the date PG&E receives the six (6) month advance notice from the customer. If the six-month advance notice is received in the first six months of the calendar year (e.g., 2010), the DA customers are assigned the CRS for the prior year (i.e., 2009 vintage). If the six-month advance notice is received on or after July 1 of a given year (e.g., 2010), DA customers are assigned the CRS for the current year (i.e., 2010 vintage). Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010. (L)



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DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

- 8. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider. (L)
- 9. Pursuant to Resolution E-4226, DA customers who are assigned a CRS prior to the 2009 vintage will not be responsible for paying the D.04-12-048 non-bypassable charge (NBC) portion of the PCIA as defined in Ordering Paragraph 6 of D.08-09-012. (L)

(Continued)

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