



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 1

APPLICABILITY: This rate schedule* applies to the seasonal firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-SFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

Path:	Receipt Point(s):
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory (T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

* PG&E's gas tariffs are on-line at www.pge.com.

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RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$19.0594 (R)	\$25.9467 (R)
Redwood to On-System (Core Procurement Groups only)	\$19.3731 (I)	\$27.1911 (I)
Baja to On-System	\$23.8625 (R)	\$32.4855 (R)
Baja to On-System (Core Procurement Groups only)	\$24.0358 (I)	\$33.7355 (I)
Silverado to On-System	\$14.8098 (R)	\$21.3187 (R)
Mission to On-System	\$14.8098 (R)	\$21.3187 (R)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.2305 (R)	\$0.0041 (R)
Redwood to On-System (Core Procurement Groups only)	\$0.2605 (I)	\$0.0035 (I)
Baja to On-System	\$0.2886 (R)	\$0.0051 (R)
Baja to On-System (Core Procurement Groups only)	\$0.3232 (I)	\$0.0043 (I)
Silverado to On-System	\$0.2170 (I)	\$0.0030 (R)
Mission to On-System	\$0.2170 (I)	\$0.0030 (R)

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Sheet 3

- RATES (Cont'd): 3. Additional Charges: (L)
 The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (L)
- TERM: The minimum term for service for an exhibit to the GTSA under this rate schedule is three (3) consecutive months in any one season. For exhibits that straddle seasons, the minimum term of service is six (6) months, covering at least three (3) consecutive months in each season. The maximum term is two (2) years.
 For purposes of this rate schedule, there are two (2) seasons per year; Winter and Summer. The Winter season extends for five (5) months beginning November 1 and ending March 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.
- NEGOTIABLE RATES: Rates under this schedule are not negotiable.
- CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.
- SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.
- SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.
- NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.
- CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.
- BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL. PG&E Interconnections with California Production shall be subject to all applicable terms, conditions and obligations of the California Production Balancing Agreement.