Revised Cancelling Revised Cal. P.U.C. Sheet No.

39349-G 39256-G

Cal. P.U.C. Sheet No.

GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1

APPLICABILITY:

This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.3,4

TERRITORY:

Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	Per Therm				
	<u>Baselir</u>	<u>ne</u>	<u>Excess</u>		
Procurement Charge:	\$0.13885	(I)	\$0.13885	(I)	
Transportation Charge:	\$1.74708		\$2.19053		
Total:	\$1.88593	(I)	\$2.32938	(I)	
California Natural Gas Climate Credit (per	(\$85.46)				

Household, annual payment occurring in the April bill cycle)

(Continued)

Advice 4900-G Decision D. 97-10-065, D. 98-07-025, D. 23-02-014

Issued by Shilpa Ramaiya Vice President

Submitted Effective Resolution

April 24, 2024 May 1, 2024

¹ PG&E's gas tariffs are available online at www.pge.com.

Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company

The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement - Part B, multiplied by the customer's billed volumes (therms) for each billing period.

PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

35699-G 34314-G

GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 2

RATES: (Cont'd.) Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP)

Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day):

0.13432 (R)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Cancelling

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 37778-G 35451-G

GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 3

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)										
	Baseline	Summer Wir		Winter Of	f-Peak	Winter Ón-Peak				
	Territories	(April-October)		(Nov,Feb,Mar)		(Dec, Jan)				
	**	Effective Ap	r. 1, 2022	Effective Nov. 1, 2022		Effective Dec. 1, 2022			(T)	
	Р	0.39		1.88		2.19	(I)			
	Q	0.56	(R)	1.48	(R)	2.00	(R)			
	R	0.36		1.24	(R)	1.81	(R)			
	S	0.39		1.38		1.94	(R)			
	Т	0.56	(R)	1.31	(R)	1.68	(R)			
	V	0.59	(R)	1.51		1.71	(R)			
	W	0.39		1.14	(R)	1.68	(R)			
	Х	0.49		1.48	(R)	2.00	(R)			
	Υ	0.72	(I)	2.22	(I)	2.58	(R)			

SEASONAL CHANGES:

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

STANDARD MEDICAL QUANTITIES: Additional medical quantities (Code M) are available as provided in Rule 19.

RESIDENTIAL **DWELLING** UNITS:

It is the responsibility of the Customer to advise PG&E within fifteen (15) days following any change in the number of residential dwelling units being served under this rate schedule.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

SURCHARGES:

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

(Continued)

Submitted Advice 4589-G Issued by March 25, 2022 Decision 97-10-065 and D. Robert S. Kenney Effective April 1, 2022 98-07-025 Vice President, Regulatory Affairs Resolution

^{**} The applicable baseline territory is described in Preliminary Statement, Part A.

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GAS SCHEDULE GS MULTIFAMILY SERVICE

Sheet 4

ALTERNATIVE PROCUREMENT OPTIONS:

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a <u>Natural Gas Service Agreement</u> (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*

The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.

* PG&E's gas tariffs are available online at www.pge.com.

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Advice Decision 3984-G

lssued by **Robert S. Kenney** Date Filed Effective Resolution June 25, 2018 July 1, 2018