## Pacific Gas and Electric Company

## FIXED ENERGY PRICES FOR QUALIFYING FACILITIES

## UNDER D. 06-07-032 1

Effective January 1, 2008

	Starting Energy Value \$/kwh	2008 TOD Hours	SRAC TF Base <sup>2</sup>	2008 TOD Factor <sup>3</sup>	2008 TOD Energy Price <sup>4</sup> \$/kwh
	(a)	(b)	(c)	(d)	(e) = a * d
Allocation of Annual Fixe	ed Price to Seaso	ns:			Without Time-of-Use Metering:
Period A - Summer	0.065145	4,416	0.018748	0.878	0.057216
Period B - Winter	0.065145	4,368	0.023973	1.123	0.073161
Annual Average	0.065145	8,784	0.021346		0.065145
Allocation of Seasonal P	rices to TOD Peri	ods:			
Period A - Summer					With Time-of-Use Metering:
Peak	0.057216	774		1.065	0.060935
Partial-Peak	0.057216	903		1.022	0.058474
Off-Peak	0.057216	2,003		0.985	0.056346
Super Off-Peak	0.057216	736		0.946	0.054126
Period B - Winter					
Peak		-			<del></del>
Partial-Peak	0.073161	1,625		1.032	0.075503
Off-Peak	0.073161	2,015		0.992	0.072595
				0.950	0.069503

- These energy prices are derived solely for purposes of implementing the fixed energy price option under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032.
  These prices will be reallocated annually using appropriate TOD calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028, and in effect as of January 1, 2006.
  Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028, and in effect as of January 1, 2006.
  The annual average value shown derives from weighting the seasonal values by TOD period hours.
- 3. TOD factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOD factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intraseasonal TOD factors are as adopted in D.96-12-028 (as corrected in D.97-01-027), and in effect as of January 1, 2006. Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

Period A (May 1 - October 31)	Period B (November 1 - April 30)		
[Total Summer hours - (1.065 * Summer Peak			
hours) - (1.022 * Summer Partial Peak hours) -	[Total Winter hours - (1.032 * Winter Partial-Peak		
(0.946 * Summer Super Off-Peak hours)] /	hours) - (0.950 * Winter Super Off-Peak hours)] /		
Summer Off-Peak hours	Winter Off-Peak hours.		

4. TOD energy price is the product of the starting energy value and the TOD factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with the Settlement Agreement approved in CPUC D.06-07-032.