Pacific Gas and Electric Company

# FIXED ENERGY PRICES FOR QUALIFYING FACILITIES

## UNDER D. 06-07-032 [1]

Effective January 1, 2009

| | Starting Energy Value $/kwh | 2009 TOD Hours | SRAC TF Base [2] | 2009 TOD Factor [3] | 2009 TOD Energy Price [4] $/kwh |
|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) = a * d |
| **Allocation of Annual Fixed Price to Seasons:** | | | | | Without Time-of-Use Metering: |
| **Period A - Summer** | 0.065796 | 4,416 | 0.018748 | 0.879 | 0.057807 |
| **Period B - Winter** | 0.065796 | 4,344 | 0.023973 | 1.123 | 0.073918 |
| **Annual Average** | 0.065796 | 8,760 | 0.021339 | | 0.065796 |
| | | | | | |
| **Allocation of Seasonal Prices to TOD Periods:** | | | | | |
| **Period A - Summer** | | | | | With Time-of-Use Metering: |
| Peak | 0.057807 | 774 | | 1.065 | 0.061565 |
| Partial-Peak | 0.057807 | 903 | | 1.022 | 0.059079 |
| Off-Peak | 0.057807 | 2,003 | | 0.985 | 0.056929 |
| Super Off-Peak | 0.057807 | 736 | | 0.946 | 0.054686 |
| | | | | | |
| **Period B - Winter** | | | | | |
| Peak | -- | - | | -- | -- |
| Partial-Peak | 0.073918 | 1625 | | 1.032 | 0.076283 |
| Off-Peak | 0.073918 | 1995 | | 0.992 | 0.073333 |
| Super Off-Peak | 0.073918 | 724 | | 0.950 | 0.070222 |

1. These energy prices are derived solely for purposes of implementing the fixed energy price option
   under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032.
   These prices will be reallocated annually using appropriate TOD calendar hours.

2. SRAC TF Base values reflect the seasonal allocation factors specified in PG&E's SRAC Transition Formula,
   as adopted by the CPUC in D.96-12-028, and in effect as of January 1, 2006.
   Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028, and in effect as of January 1, 2006.
   The annual average value shown derives from weighting the seasonal values by TOD period hours.

3. TOD factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods.
   Seasonal TOD factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown.
   Intraseasonal TOD factors are as adopted in D.96-12-028 (as corrected in D.97-01-027), and in effect as of January 1, 2006.
   Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

| Period A  (May 1 - October 31) | Period B (November 1 - April 30) |
|---|---|
| [Total Summer hours - (1.065 * Summer Peak hours) - (1.022 * Summer Partial Peak hours) - (0.946 * Summer Super Off-Peak hours)] / Summer Off-Peak hours | [Total Winter hours - (1.032 * Winter Partial-Peak hours) - (0.950 * Winter Super Off-Peak hours)] / Winter Off-Peak hours. |

4. TOD energy price is the product of the starting energy value and the TOD factor.
   Energy prices shown do not include applicable line loss adjustments.
   Line loss adjustments will be determined in accordance with the Settlement Agreement approved in CPUC D.06-07-032.