

AMENDED PG&E Public Safety Power Shutoff (PSPS) Report to the CPUC October 9-12, 2019 De-Energization Event

Executive Summary

The devastating wildfires of the past two years have made it overwhelmingly clear that more must be done, and with greater urgency, to adapt to and address the growing threat of wildfires and extreme weather facing our state.

As gusty winds and dry conditions increase the risk of damage to the electric infrastructure and the potential for rapid fire spread, it will be necessary for Pacific Gas and Electric Company (PG&E or the Company) to turn off electricity in certain areas in the interest of public safety.

PG&E knows how much our customers rely on electric service, and the impacts that these shutoff events can have on them, their families, businesses and communities. PG&E considers temporarily turning off power, based on weather and fire-risk conditions, only in the interest of safety to reduce the risk of wildfire.

On Sunday, October 6, 2019 at 1800, PG&E activated its Emergency Operations Center (EOC) in anticipation of a PSPS event impacting multiple Fire Index Areas (FIA). This particular Public Safety Power Shutoff (PSPS) event became the largest to date, impacting ~~728,980~~ ~~732,348~~ **735,440** customers in 35 counties across the Sacramento Valley, Sierra Foothills, North Bay, South Bay, East Bay, Central Coast, and parts of Southern California.

Between October 6 and October 12, 2019, PG&E responded to a forecasted offshore wind weather event by proactively turning off power in multiple phases, in an effort to reduce the risk of wildfire ignition.

As PG&E prepared to take these steps for public safety, it followed established protocols and communicated to customers directly, providing advanced notification when and where possible via automated calls, texts, e-mails and online notices. Medical baseline customers also received repeat automated calls and texts at hourly intervals until they confirmed receipt of notifications. PG&E knocked on the doors of medical baseline customers who did not confirm receipt of these notifications and were not otherwise reached. PG&E representatives who visited medical baseline customers also left a door hanger with information if the customers were not home at the time of visit.

Throughout the PSPS event, PG&E communicated continuously with state and local officials and proactively engaged the media via news briefings, news releases, interviews and social media updates. This included sharing information in the various required languages.

The decision to de-energize was made by a designated Officer-in-Charge (OIC) at PG&E's EOC, which was staffed by PG&E's electric operations, meteorology, customer care, public information and government liaison functions, as well as other functions.

The first phase of shutoffs impacted customers shortly after midnight on October 9 in portions of the following counties: Amador, Butte, Calaveras, Colusa, Contra Costa,

El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Napa, Nevada, Placer, Plumas, Shasta, Sierra, Siskiyou Solano, Sonoma, Tehama, Trinity, Yolo, and Yuba counties.

The second and third phases of the PSPS event began later the same day, Wednesday, October 9, at approximately ~~1400~~ 1500 and ~~2200~~ 2300, respectively impacting portions of the following counties: Alameda, Alpine, Calaveras, Contra Costa, Mariposa, Mendocino, Merced, San Joaquin, San Mateo, Santa Clara, Santa Cruz, Stanislaus, and Tuolumne.

The last phase was executed at approximately 0945 on Thursday, October 10, for portions of Kern County.

Key Learnings

PG&E appreciates the feedback we have received from the Governor's office, state agencies, our customers and our communities since the last PSPS event. PG&E has taken those requests and suggestions seriously and is working to implement many of them for this and future PSPS events. While PG&E recognizes that the scope of the October 9 event is unsustainable in the long term, it was the right decision given the large-scale weather event and the damage to PG&E's electric system that unfolded across our service area. PG&E appreciates the offer of ongoing assistance from state agencies and will continue to work closely with the representatives from the California Department of Forestry and Fire Protection (CAL FIRE), The Governor of California's Office of Emergency Services (Cal OES) and the California Public Utilities Commission (CPUC or Commission) that were embedded in our EOC during this event operational period.

PG&E acknowledges falling short in several areas of execution, which is why PG&E is committed to closing identified gaps quickly. First and foremost, PG&E has reinforced its website and redistributed staffing in its call centers to handle a much higher volume for future events.

In the short term, and for immediate future events, all customers visiting pge.com or its sub-pages will be redirected to a temporary website where critical information such as PSPS address lookup, Community Resource Center (CRC) locations, and other PSPS event-related information will be available. The redirect will occur just before PSPS notifications are sent to customers at approximately the 48-hour mark prior to de-energization.

PG&E wants to ensure that critical information is available to customers at all times. This special event website has been tested to handle high volume and PG&E does not expect significant interruption to website accessibility during an event, while we execute on a more permanent solution for pge.com. Many online services, including the ability to pay energy bills, will be unavailable while we are redirecting traffic from pge.com to pgealerts.com.

Additionally, and for immediate future PSPS events, PG&E call centers will be focused on taking emergency and PSPS calls only.

PG&E also understands that our CRCs did not adequately meet the needs of the customers who used them for this very large event. For future events, we have begun to acquire spaces that are accessible to Access and Functional Needs (AFN) populations, and will extend the hours of operation by two hours, to be 8 a.m. to 8 p.m. PG&E will partner with local agencies to identify where CRCs should be located, to open as many CRCs across the impacted service area as possible and to post locations and hours on pge.com.

Finally, we are working to strengthen coordination with government agencies, in particular the counties, cities, and tribal governments in our service area. Effective immediately, we have established a single point of contact for each county. We have created a dedicated agency helpline monitored 24/7 for special requests from our counties and tribes. In addition, we are offering each county a remote or onsite Geographic Information System (GIS) mapping specialist to provide more real-time information and technical support.

Section 1 – Explanation of PG&E’s Decision to De-Energize

October 4: While preparing to execute the October 5-6 PSPS event, PG&E began monitoring a potentially stronger offshore wind event near mid-week the following week around October 9 or 10.

- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated “*Confidence increasing for a potentially stronger N-NE-offshore wind event Wed-Thur as high pressure re-builds and could warrant a High Risk in the coming days.*”
- Global weather models available such as the Global Forecast System (GFS) and the European Centre for Medium Range Weather Forecasting (ECMWF) model, and respective model ensembles, indicated a dry offshore or “Diablo” and “Santa Ana” wind event. The operational run of the 10/4/2019 0000 Coordinated Universal Time (UTC) ECMWF model indicated peak Redding airport (KRDD) to Sacramento Airport (KSAC) pressure gradients near 6 millibars (mb), and San Francisco airport (KSFO) to Winnemucca airport in Nevada (KWMC) pressure gradients near -18 mb. In short, the ECMWF model was forecasting the strongest offshore wind event of the season thus far.
- PG&E’s Dynamic Pattern and Analog Matcher¹ (DPAM) showed that the best analog match to the upcoming forecast was October 8-9, 2017 when several catastrophic wildfires had occurred within PG&E’s territory.

¹ PG&E’s DPAM is an internally-developed forecasting tool that automatically matches GFS forecasts for the next 7 days against the North American Regional Reanalysis (NARR) from January 1995 through July 2019 using seven atmospheric fields: 500- and 700- hectopascal (hPa) geopotential height, 250- and 500-hPa winds, 700-hPa temperature, precipitable water, and sea-level pressure. DPAM returns the top 20 historical analogs that can be studied in more detail by a PG&E meteorologist.

PG&E Meteorology issued the publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and indicated multiple zones in an elevated state for Wednesday into Thursday, October 10. PG&E Meteorology continued to update the 7-Day PSPS Potential forecast accordingly leading up to and throughout the event.

October 5: PG&E meteorology participated in an interagency conference call hosted by North Ops that was also attended by local National Weather Service (NWS) offices. There was consensus amongst meteorologists that a strong offshore wind event was still being forecast for the 9th and 10th by global forecast models.

- North Ops 7-Day forecast elevated to “High Risk” indicating a Critical Burn Environment that, given an ignition, significant fire growth will occur due to a combination of sufficiently dry fuels and critical weather conditions.²
- The 10/5/2019 1200 UTC ECMWF operational weather model forecasted peak pressure gradients to be among the strongest in the PG&E pressure gradient archive, which dates back to January 1, 1995. It was also noted that if these pressure gradients developed as forecasted, this would be the strongest event observed since October 2017.
- An in-depth analysis of historical events by PG&E Meteorology using the DPAM tool indicated the weather on October 8 and 9, 2017 as the most similar match to the upcoming event.

Based on information from the global forecast models, PG&E Meteorology produced an initial draft scope, a GIS polygon, of the potentially impacted areas where gusty winds may produce risk of outage activity. Typically, the ‘event scope’ is produced closer to the event once output from the PG&E high resolution model becomes available; however, there was need to estimate the scope based on the coarser global models earlier due to the potential seriousness and magnitude of the event. As the October 8-9, 2017 event appeared to be an appropriate analog, meteorological and fire potential data from that event was also utilized to help create the draft scope.

During the analysis, two distinct risk periods were identified. The first associated with north winds down the Sacramento Valley and adjacent terrain including the North Bay and Sierra foothills starting on the morning of October 9. Forecasts of peak wind gusts were estimated to be near 50 miles per hour (mph) with widespread gusts 35-45 mph. The second period of risk was expected to occur overnight and associated with strong and downslope northeast winds. That period was identified to begin around sunset on October 9. Forecasts of peak wind gusts over the highest peak and wind prone spots were estimated to reach 60-65 mph with widespread gusts of 40-55 mph elsewhere. The third period of wind risk associated with Santa Ana winds in the Tehachapis was yet to be identified.

October 6: Forecasts continued to show a strong, outlier, high-risk event. Based on consensus amongst forecast models, low dispersion in the forecast model ensembles,

² https://www.predictiveservices.nifc.gov/outlooks/7-Day_Product_Description.pdf.

and consensus among the experts, confidence continued to grow around this event producing considerable and dangerous fire weather and fire potential.

- NWS offices in Northern California began to issue Fire Weather Watches for the upcoming event. Both the Sacramento and Bay Area NWS offices issued Fire Weather Watches from Wednesday through Thursday for the upcoming high-risk fire weather event, noting in text discussions “*Given the degree of model consistency and agreement, forecast confidence is high.*”
- ECMWF pressure gradients from the 10/6/2019 0000 UTC forecast continued to indicate a strong, outlier event. Many ensemble forecast members indicated potential of an even stronger event than the operational version.
- National Oceanic and Atmospheric Administration (NOAA) Storm Prediction Center (SPC) discussed the coming threat and highlighted critical fire danger in products and forecast discussions.

Through the course of the day, PG&E’s high-resolution weather model (PG&E Operational Mesoscale Modeling System (POMMS)) started to resolve the event, allowing more detailed analysis. The high-resolution model is run out 84 hours, such that by 1500 on 10/6/2019 forecast data was available through 11 p.m. on 10/9/2019. The POMMS model was also run historically each hour over the past 30 years so that historical wind speeds can be analyzed and visualized, and to put the forecast in perspective historically. On 10/9/2019, the forecasted wind speed at many locations were >99 percent historical values.

As the scope of the event appeared large and widespread, at the request of Cal OES, PG&E held an interagency call and video conference at 1800 hours and invited NWS offices from central and Northern California, as well as North Ops. The purpose of the call was to share PG&E’s analyses with agencies, PG&E’s thoughts about the forecast and potential scope and hear points and thoughts from other experts. PG&E made it clear it was open to challenges in its analysis and welcomed any points counter to the risks PG&E discussed. Representatives from North Ops, NWS Sacramento, Bay Area and Eureka participated on the call and each meteorological entity confirmed what PG&E was seeing: a high-risk event with potential for significant fires. There was consensus this was looking like the highest risk event of the season; likely the strongest since October 2017. Notes from the call were sent to the Cal OES representative embedded in the EOC, who verbally confirmed receipt and that they passed the notes to Cal OES leadership.

Based on the factors above, PG&E made the decision to activate the EOC at 1800 on 10/6/2019, shortly after closing it from the October 5-6 event, to prepare for the coming weather event.

Near 2200 on 10/6/2019, PG&E meteorology obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 10/10/2019 and Outage Producing Wind (OPW) data available through 0500 on 10/10/2019. Based on this data, meteorology refined the meteorological footprint of the first two risk periods identified and monitored a potential third period of risk in a portion of Kern county where Santa Ana winds were expected to develop.

Meteorology also updated their wind forecasts were as follows:

- North Bay – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- Sierra Nevada – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- East Bay – Peak gusts 45-50 mph, with widespread gusts 30 - 40 mph; and
- South Bay & Santa Cruz Mountains – Peak gusts 50-55 mph, with widespread gusts 35-45 mph.

October 7: Overnight, the latest weather models available were analyzed and showed no significant changes in the strength of the event.

- PG&E meteorology continued to study the upper level and surface forecasted pattern, which was a synoptic setup for a Diablo wind event that brings cold dense air into the Pacific Northwest and the upper great Basin, producing strong offshore pressure gradients and dry, offshore winds.
- North Ops noted in their forecast noted “*unusually strong N-NE Winds/Low RH*” and that there is “*High confidence for a +97th percentile High Risk atmospheric event.*”
- Fuels were reported to be sufficiently dry to carry and support significant fires and it was mentioned the fuel loading of fine fuels, which have now cured, was above normal due to four consecutive years of above normal grass growth.
- The Sacramento NWS office issued a fire weather watch across a vast portion of Northern Ca and noted “*easier fire starts*”, “*Potential for the rapid spread of fire*” and winds gusts up to 45 mph, locally higher. Sacramento NWS also issued a wind advisory for the Sacramento Valley adjacent elevated terrain including the Sierra foothills and Lake county for potentially damaging winds due to strong wind gusts.

Through the day, PG&E’s FPI and OPW models remained consistent in showing vast portions of the elevated terrain of the Bay Area, north coastal mountains and Sierra with elevated fire potential combined with potential for outage activity.

At 1645, the OIC gave the authority to execute customer notifications and external communication for the footprint Meteorology previously identified for the first two periods of risk. (These two risk periods were eventually referred to as Phases 1, 2, and 3.)

Near 2200 on 10/7/2019, PG&E meteorology obtained FPI model output that had data available through 0000 10/11/2019 and OPW data available through 0500 on 10/11/2019. Based on this data, meteorology refined the meteorological footprint of the event for the first two periods of risk and developed a footprint for a portion of Kern County where Santa Ana winds were expected to develop.

Peak gusts were communicated as follows:

- North Bay – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- Sierra Nevada – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;

- East Bay – Peak gusts 45-50 mph, with widespread gusts 30-40 mph; and
- South Bay & Santa Cruz Mountains – Peak gusts 50-55 mph, with widespread gusts 35-45 mph.

October 8: Model forecasts continued to remain consistent with the upcoming strong wind event and showed no significant changes from previous forecast model solutions.

- The NWS Bay Area office upgraded fire weather watches to Red Flag Warnings (RFW) noting *“This event has the potential to be the strongest offshore wind event in the area since the October 2017 North Bay Fires.”* They also issued a wind advisory for the North and East Bay Hills above 1000 feet and noted *“critical fire weather conditions. Possible downed trees and powerlines.”*
- The NWS Sacramento and Eureka offices also upgraded fire weather watches to RFWs.
- The Storm Prediction Center forecast also showed elevated to critical fire weather for vast portions of PG&E’s territory that also encompassed the meteorological footprint PG&E Meteorology identified for the event.
- PG&E’s Storm Outage Prediction Project (SOPP) model also predicted considerable outage activity on the 9th and 10th.

At 0800, the OIC gave the authority to execute customer notifications and external communication for the meteorological footprint in Kern County. (This risk period was eventually referred to as Phase 4.) The OIC also approved the decision to de-energize the first two periods of risk. This included an expansion of the meteorological scope approved for de-energization based on new areas of high risk identified the latest POMMS model run. The de-energization scope was approved to expand the previously identified footprints in the East Bay, Santa Cruz, and Marin.

October 9: Forecasts from the NWS and North Ops showed little change; the event was beginning to unfold with gusty northerly winds developing down the Sacramento Valley.

- All forecast entities (PG&E, NWS, North Ops, South Ops, SPC) were aligned that this event looked like the strongest offshore wind and highest fire risk event of the season and likely strongest since October 2017.
- RFWs and “high-risk” forecasts remained in effect from the NWS and North Ops, respectively with 44 of 58 California counties at least partially covered by a RFW in this event with 37 of those counties in the PG&E territory.
- The POMMS FPI model continued to suggest high potential of significant fires across vast portions of Northern California and PG&E’s OPW model also suggest high risk of outages if lines remained energized.

Near 1200 on 10/9/2019, PG&E meteorology refined the meteorological footprint of the Kern County event using the latest FPI, OPW and agency data available. At 1300 on 10/9/2019 an OIC decision meeting to de-energize was convened for the Kern county location. Wind gusts were communicated as widespread gusts 25-35 mph with peak gusts of 55 mph.

At 1455 the OIC approved the final scope and de-energization for the Kern county footprint.

When analyzing the timing of the second phase of the Northern California weather event, the meteorology data indicated that the wind event would start at later than expected for the customers in the Santa Cruz and the East Bay. Based off this information, the OIC requested that the de-energization start time be delayed from 1700 to 2200 of 10/9 to further mitigate any customer impacts.

By the evening, the northerly component of the event was winding down, but a very dry airmass had settled over Northern California with copious humidity observations in the teens to single digits. At 1800 the weather station on the top of Mount St. Helena recorded wind speeds of 30 mph with gusts to 41 mph along with RH at 7 percent.

October 10: The strongest winds were recorded at 0400 and 0410 on the 10th where sustained winds of 68 mph were observed with gusts to 77 mph. Later that morning a review of public forecasts indicated no major changes.

- RFWs were still in effect across vast portions of California (44 counties), North Ops still forecast several PSAs as high-risk (35 counties in the PG&E territory).
- NOAA SPC forecasted elevated, critical and extreme fire weather across vast portions of California with 32,301 sq. miles of California under critical fire weather, which encompassed a population of 9.2 million Californians.

Through the course of the day, PG&E meteorology monitored wind speeds, pressure gradients and forecast models in order to recommend an “all-clear” so that crews could begin to inspect lines for energizing. Forecast models suggested winds would continue to taper off for almost all areas of Northern California except for the northern Sierra where another round of offshore winds was expected in the evening. Based on winds, pressure gradients and forecast models, the ‘all-clear’ was approved by the OIC for the Santa Cruz mountains, East Bay, Marin county, and areas south of I-80. Near 1400, based on the same criteria, the all-clear was given by the OIC for the remainder of the Northern California scope.

In Southern California, the Hanford NWS office continued a RFW for Kern County and south-eastern Tulare County mountain, which was in effect from 10 a.m. on the 10th through 5 p.m. on the 11th. In the RFW they noted that wildfires could spread quickly and change direction. At 2:13 p.m. on the 10th the Remote Automated Weather Station, Grapevine Peak, recorded wind gusts to 51 mph with RH at 6 percent.

October 11: At 2:13 p.m. on the 10th the Remote Automated Weather Station, Grapevine Peak, recorded wind gusts to 51 mph with RH at 6 percent. PG&E meteorology continued monitoring wind speeds, pressure gradients and forecast models in order to recommend an “all-clear” so that crews could begin to inspect lines to re-energize. Near 0800, winds had sufficiently decreased and the all-clear was given for the northern Sierra. The RFW in the area would expire at 1000 on the 11th. In the Kern county footprint of the PSPS event, the all-clear was determined near 1500 on the 11th, 2 hours before the RFW would expire. At this point in time, all areas impacted by the PSPS event had been given the all-clear.

Section 2 – Factors Considered in Decision

No single factor dictates the decision to de-energize. PG&E carefully reviews a combination of factors when determining if power should be turned off for public safety. The factors described below were considered in reaching the decision to de-energize on October 9-10:

Weather: FPI and OPW forecasts; forecast model trends and run to run consistencies; the latest forecasted pressure gradients; timing of the event; hourly wind forecasts; the updated meteorological event footprint; relative humidity forecasts; a review of external agency forecasts; fire weather watches and RFWs issued by NWS forecast offices; Wind advisories issued by the NWS; North Ops Predictive Services “high risk” forecasts for several PSAs. (See detailed description in Section 1 and Section 16 for additional meteorological data including max windspeeds by county.)

- Field Data: Real-time data from PG&E’s weather station network and PG&E’s Wildfire Safety Operations Center (WSOC) reported hourly in the hours approaching de-energization. There were no exceptions on active fires or field observations reported by WSOC impacting the decision to de-energize. Weather stations and field observers using handheld Kestrel wind meters were used to confirm wind speeds against the forecast.
- Transmission Line Scope: Enhanced inspections completed on all transmission facilities within the potential PSPS scope as a part of the Wildfire Safety Inspection Program (WSIP). Insights from enhanced inspections and other asset health data informed assessment of each transmission line’s wildfire risk, which includes historical outages, open maintenance tags, date of the last vegetation patrol, and vegetation Lidar data. Assessment results confirm asset health and low wildfire risk for the majority of transmission lines within the potential PSPS scope, resulting in the ability to safely maintain power on these lines and to reduce customer impacts.
- Power Flow Analysis: Completion of power flow analysis for transmission facilities within the PSPS scope, which analyzes potential downstream impacts of load shedding, coordinates with CAISO, and confirms solution feasibility with Transmission System Protection. Results from this analysis confirmed the ability to maintain grid integrity during the potential event, and identified the following notable customer impact.

- Customer Impact: Number of customers impacted by the potential de-energization estimated at the time the decision was made was approximately 752,000³ customers. Of those customers, approximately 4,500 were critical customers and approximately 30,800 were medical baseline customers. This impact was considered in conjunction with efforts to mitigate the impacts of de-energization.
- Alternatives to De-Energization: Inadequacy of alternatives to de-energization, including the below steps taken leading up to the potential PSPS event:
 - Additional vegetation management deployed to address active open tags (i.e., vegetation recently inspected but not yet cleared) within the potential PSPS scope; Work complete on a portion of this population; the remaining will be ongoing.
 - Pre-patrol of transmission lines within the potential PSPS scope using helicopters.
 - All automatic reclosing disabled in Tier 2/Tier 3.
 - Sectionalizing implemented to the extent possible, reducing the potential PSPS impact by approximately 77,000 customers.
- Mitigations to the Impacts of De-Energization: Updates on the below ongoing mitigation efforts to lessen the impact on public safety and customers:
 - Confirmation of notifications sent to customers potentially impacted by the PSPS scope, including critical facilities and medical baseline customers.
 - Confirmation of 29 CRCs planned to serve 29 counties, with 9 of the 29 still pending specific site location (29 represents CRCs known at the time of the decision. On-going efforts resulted in a total of 33 CRCs ultimately stood up for this event.).
 - Confirmation that resource personnel (ultimately over 6,000) was on track with the objective of deploying on the morning of October 9 for training, followed by pre-staging in the field two hours prior to weather clearing for patrol start
 - Confirmation of 24 Safety and Infrastructure Protection Team (SIPT) crews prepared to conduct observations and support pre-treatment, switching, and location jurisdictions where needed throughout the event.

³ Actual count of customers de-energized may vary from planned customers impacted due to system conditions encountered during actual de-energization including circuit configuration and differences between actual and as-modeled alignment. Customer totals prior to de-energization include inactive customer accounts; after de-energization, actual customer outage totals do not include inactive customer accounts. Reconciliation results in an updated customer impact total; total customer impact after post-event reconciliation and as reported throughout this report is approximately ~~729,000~~ ~~732,000~~ 735,000 Customers.

Section 3 – Time, Place, and Duration

Appendix B shows each circuit involved in the PSPS event, along with the following for each circuit: whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3, as per the definition in General Order (GO) 95, Rule 21.2-D; the start time of the outage; communities served; and the restoration data and time for the last customer re-energized. Restoration of the circuits takes place in sections. The restoration time represents the date and time when the last section of the circuit and associated customers were restored.

The event began on October 9, 2019 at 0009 when the first circuit was de-energized. The event ended on October 12, 2019 at 1741 when the last circuit was restored. The de-energization occurred in the communities listed in the Appendix B. PG&E attempted to minimize the duration and location of de-energization by phase de-energization of circuits to align with the timing of weather arriving in different regions.

Section 4 – Customers Impacted

Please see Appendix C for each distribution and transmission circuit involved, the total number of customers impacted on each circuit, and the number of customers impacted on each circuit by type.

Approximately ~~729,000~~ ~~732,000~~ 735,000 distribution customers and 35 transmission customers were de-energized during this event.

The approximate distribution customers by type are as follows:

- ~~636,000~~ ~~639,000~~ 648,000 residential;
- ~~81,000~~ ~~82,000~~ 78,000 commercial/industrial;
- ~~11,300~~ 9,700 other; and
- Of the approximate total ~~729,000~~ ~~732,000~~ 735,000 customers, approximately ~~30,000~~ 30,300 are medical baseline.

The 35 transmission customers were all commercial/industrial. See Appendix C for customers by type per circuit de-energized.

Table 1 – Summary of De-energization Start and Restoration by Phase

Phase	De-Energization Start Time	Restoration Completed
1	10/09/2019 0009	10/12/19 1741
2	10/09/2019 1351 10/09/2019 1514	10/12/19 1020
3	10/09/2019 2233	10/12/19 1225
4	10/10/2019 0947	10/12/19 525

Section 5 – Damage to Overhead Facilities

PG&E personnel patrolled all sections of de-energized PSPS circuits for safety prior to re-energizing. During those patrols, PG&E discovered ~~120~~ 116 instances of wind-related issues across impacted divisions that required remediation prior to re-energizing. These included ~~69~~ 65 instances of damage to PG&E assets such as conductors, service drops, and poles. In each case, PG&E repaired or replaced the damaged equipment prior to re-energizing. In addition to these damaged assets, PG&E personnel discovered 51 instances of documented hazards, all vegetation-related, such as branches found lying across conductors, which were cleared prior to re-energizing.

- ~~69~~ 65 cases of damages:
 - ~~26~~ 25 where vegetation was identified as the cause
 - ~~43~~ 40 cases of wind-caused asset damage or where the cause could not be identified
- 51 cases of hazards

See Appendix D for example photographs of damage and hazards.

Section 6 – Customer Notifications

Through direct notifications, PG&E proactively reached out to potentially impacted customers via automated calls, text messaging, e-mail, and personal phone calls, while also maintaining a strong media presence with customers. PG&E took additional steps to notify customers enrolled in PG&E’s medical baseline program, who rely on electric service for mobility or life sustaining medical reasons, to ensure they confirmed receipt of the notification to adequately prepare for an outage. Customer notification details, including media engagement and digital updates, are further described below.

Media Engagement

Between Sunday, October 6 and Saturday, October 12, PG&E engaged with customers and the public through the media in the following ways:

- Provided information to a total of to 613 news organizations on a regular and ongoing basis. A total of 856 unique stories were issued by the media in online or print outlets;
- Issued at least two news releases a day with updates at key times during the event, for a total of 12 news releases;⁴
- Conducted five daily 6 p.m. media briefings with senior officers and members of PG&E's Meteorological team;
- Maintained a regular and ongoing social media presence on multiple platforms, including the use of Nextdoor Urgent Messages for the first time. PG&E issued 650+ social media posts, which were shared more than 12,300 times;
- Maintained both corporate and local Twitter handles to be able to more precisely target information to customers and stakeholders;
- Livestreamed the 6 p.m. daily media briefings on both Twitter and Facebook for the first time. See links to these briefings in Appendix E;
- Augmented paid advertising by increasing media buy on television and digital outlets for targeted ad messaging altering the public about the PSPS; and
- Created a radio spot targeting medical baseline customers who were not answering the phone, text or e-mails about the PSPS notifications.

PG&E Website

Up to and during this PSPS event, PG&E worked to actively provide event updates on www.pge.com, and implemented tools to drive traffic to the PSPS event updates page at www.pge.com/pspsupdates. This site included a tool for customers, public safety partners and interested parties to view polygons of the potential PSPS impact areas on a map, provided an address lookup tool for customers to determine if their home or business may be included in the scope of the active PSPS event, listed locations of the CRCs stood up by PG&E to support customers during the event, and allowed government agencies to download GIS maps of impacted regions. Additionally, on Monday October 7, in preparation for increased website traffic due to the scale of the planned PSPS event, PG&E doubled the **database server** capacity for **the site its address lookup tool**.

From the time PG&E's EOC was activated on Sunday October 6 to the time the last customers were restored on Saturday October 12, the PG&E website experienced an

⁴ <https://www.pge.com/en/about/newsroom/newsreleases/index.page>.

unprecedented amount of user traffic and “bot”⁵ traffic when available. Over 1.7 million ~~unique visitors went to~~ transactions per hour the English version⁶ of the PSPS event updates page, almost 10 times the normal traffic.

Due to the scale of the event, despite increasing site capacity, the PG&E website experienced scalability issues and was intermittently available to provide customers information.

On Wednesday evening October 9, PG&E coordinated with a state agency, California Department of Technology, to release a temporary third-party site with general area maps.⁷ Though not as precise as the address lookup tool, customers could enter their address to see what areas were generally expected to be impacted. PG&E made customers aware of this new site through notifications to local government agencies and a press release for local news stations to share with the public.

PG&E is working to fortify online resources for future PSPS events. Key PSPS applications, such as the address lookup tool, are being rebuilt for the cloud, which will allow for PG&E to scale web traffic as needed during an event.

Customer Notifications

As described in section 4, customers were de-energized in four different phases based on weather timing in different geographic regions. Notifications were made throughout the event in accordance with these phases.

Throughout the afternoon of Monday, October 7, PG&E sent the first PSPS event notifications⁸ to potentially impacted public safety partners, critical facilities, medical baseline and all general customers initially identified in Phases 1, 2, and 3. Soon after, PG&E sent automated notifications to potentially impacted transmission customers. PG&E notified customers currently enrolled in the Company’s medical baseline

⁵ “Bot” traffic is related to software applications that run automated tasks (scripts) over the Internet, whereby other websites were connecting to PG&E’s website to tie to PG&E’s PSPS event maps and event updates.

⁶ PG&E pre-translated in 7 languages content for the PSPS event updates page to ensure the information could be published almost simultaneously throughout events in English, Spanish, Chinese, Vietnamese, Korean, Russian, and Tagalog. In addition, in-language instructions were provided for using the PSPS address lookup tool when available. The following number of unique visits were made to each of the translated sites for PSPS Updates from October 6 to 12: Spanish–3,527, Chinese–5,477, Tagalog–545, Russian–702, Vietnamese–1,075, Korean–1,045.

⁷ www.arcgis.com/apps/Cascade/index.html?appid=cb0658a472664835aa4deffc6d6868b.

⁸ For potentially impacted customers, PSPS notifications were primarily delivered in English, or Spanish if language preference was available. Customers also had an option to listen or view the notification in Spanish if the language preference was unknown, or access event information translated in 240 languages by calling PG&E’s Contact Center to access our Customer Service Representatives 24 hours a day during the event.

program, including customers that are tenants of a master meter⁹ and initiated the medical baseline door knock process¹⁰ for over 6,800 customers that had not confirmed receipt of the first automated notifications or did not have contact information on file. For all medical baseline customers, automatic notification retries were issued hourly within Telephone Consumer Protection Act (TCPA) curfew boundaries¹¹ in parallel to the door knock process. All notifications sent prior to de-energization were also sent to customers signed up for PG&E's PSPS Zip Code Alerts.

PG&E was in direct communication with eight telecommunication providers and nine impacted Community Choice Aggregators (CCA) throughout the event. PG&E representatives based in PG&E's local Operations Emergency Centers (OEC) provided localized support for other public safety partner critical facilities, such as water agencies and hospitals.

On October 8, the weather footprint expanded, resulting in the identification of additional customer impacts as a part of Phase 1, 2, and 3. A set of notifications were issued indicating power would be shutoff overnight. This set of notifications was the second notification for the majority of customers and the first notification for the customers identified in scope that morning. Around the same time on the morning of October 8, Customers in Phase 4 received their first notification that their power may be shutoff within 36 to 48 hours. (The scope identified, and therefore the customers notified, for phase 4 was large at this time, and subsequently narrowed on October 9.)

In the afternoon, it was confirmed that de-energization would start for Phase 1 customers overnight at approximately midnight and Phase 2 and 3 de-energizations would start at approximately 1500 on October 9. Customer notifications were sent

⁹ Persons that meet the criteria of PG&E's medical baseline customers, but are not a PG&E account holder, can apply for the PG&E medical baseline program and indicate they are tenant of a master meter account with PG&E. Through this designation, they receive the medical baseline discounted rate allowance, and will also receive direct notifications by PG&E during a PSPS event, including the above process described for all medical baseline customers.

¹⁰ For notifications during a PSPS event, medical baseline customers received automated calls, text and e-mails at the same intervals as the general customer notifications. In addition, these customers received repeat automated calls and texts at regular (hourly) intervals until the customer confirms receipt of the notifications by either answering the phone or responding to the text. If confirmation is not received, a PG&E representative visits the customer home to check on the customer (referred to as the "door knock process"). If the customer does not answer, a door hanger is left at the home. In both cases the notification is considered successful.

¹¹ Curfew hours are between 2100 and 0800, whereby TCPA (under the rules of the Federal Communications Commission (FCC)), requires no automated calls or texts be made to customers during this window for telemarketing and advertisements. While PSPS notices do not fall under this prohibition, PG&E aims to align with these guidelines. However, PG&E will consider notifications during curfew hours on a case by case basis (e.g., calls to medical baseline customers during curfew hours due to suddenly changing conditions).

accordingly. Phase 1 customers were notified power would be turned off overnight. Phase 2 and 3 customers were notified power may be turned off in 24 to 36 hours.

On the morning of October 9, Phase 2 and 3 customers, including tenants of a master meter medical baseline customers, received a notification that their power would soon be shutoff.

Also, on the morning of October 9, customers in Phase 4, including tenants of a master meter medical baseline customers, received notifications that their power would be shutoff within 24 hours. In the early afternoon of October 9, the Phase 4 scope was substantially reduced based on a narrowed and localized meteorological footprint using granular weather modeling. PG&E sent a cancellation notification to these customers on the evening of October 9, indicating that they would not be de-energized in the upcoming PSPS-related shutoff. At the same time, the remaining customers in Phase 4 area received a notification that their power would soon be shutoff.

Approximately 23,000 customers out of the ~~729,000~~ ~~732,000~~ 735,000 customers de-energized did not receive **direct** notifications prior to de-energization (approximately ~~500~~ 600 of which were medical baseline customers). This was primarily due to the following reasons:

- No customer contact information on file;
- Abnormal switching configurations whereby customers could be operationally tied to one circuit that was impacted by the PSPS event, but their notifications were sent based on the normal circuit configurations which were not impacted; and
- Challenges related to a currently manual process of taking the areas identified as high-risk by meteorology, translating the areas into assets on the electric grid, and correlating to impacted customer currently requires manual steps.

Medical Baseline Customers

During PSPS events, PG&E continues to attempt contact with medical baseline customers if the Company is not able to confirm receipt of their notification. As part of PG&E's regular PSPS awareness campaign, all medical baseline customers received a postcard and e-mail (to those with e-mail on file) weeks prior to this event reminding them to be on alert to answer calls from 1-800-743-5002, respond to text notifications from 976-33 and to open e-mails from PGEcustomerservice@notifications.pge.com.

PG&E initially identified a total of approximately 31,000 medical baseline customers that could be potentially de-energized in this event. For the 84 medical baseline customers identified in the initial scope of the event that had no contact information on file, PG&E began immediately sending out representatives to these customers to confirm notification and to collect contact information, if possible. Of the ~~30,026~~ ~~30,077~~ 30,301 medical baseline customers impacted, PG&E verified ~~29,144~~ ~~29,184~~ 29,400 received notice prior to de-energization. A total of ~~28,177~~ 28,176 confirmed

receipt of a notification,¹² which included 5,080 door knocks. The medical baseline customers that did not confirm receipt of an automatic notification prior to de-energization had received multiple contact attempts.

Engagement With Local Partners That Support AFN Populations

PG&E continued their collaboration with the California Foundation for Independent Living Centers (CFILC) during this PSPS event in an effort to support vulnerable populations, including medical baseline customers. CFILC is a California-based non-profit organization whose goal is to increase access and equal opportunity for populations with disabilities by building the capacity of independent living. PG&E has coordinated with CFILC to respond to customers that require continuous power for medical sustainability or need assistance charging medical devices during the PSPS event. CFILC experienced a high volume of calls to their local offices in impacted areas. PG&E sent press releases to CFILC so they could provide information to their consumers throughout the duration of the event.

Additionally, CFILC supported some of PG&E's escalations from PG&E's Contact Center and local offices by providing several Yeti 3000 batteries (less than 10) to customers in need of temporary backup power. They also referred customers to local resources through their existing community network and local agencies.

Section 7 – Local Community Representatives Contacted

PG&E sent out over 1300 notifications to over 160 city and county offices about this PSPS event. Appendix F shows the local government, tribal representatives, and CCAs contacted prior to de-energization, the initial date on which these stakeholders were contacted, and whether the areas affected by de-energization are classified as Zone 1, Tier 2 or Tier 3 as per the definition in GO 95, Rule 21.2-D. Dates marked with an asterisk are representatives who received multiple notifications during the event.

Section 8 – Local and State Public Safety Partner Engagement

Since 2018, PG&E has been meeting with cities, counties, tribes, state agencies and other public safety partners to provide information about PG&E's PSPS Program. This has included, but was not limited to:

¹² Contact with a customer is considered "successful" if one of the following occurs: Customer answers the phone or voice message is left, text message is delivered, or text is received back from the customer, e-mail is delivered or opened, or a link within the e-mail is clicked. Contact with a customer is considered "received" if one of the following occurs: Customer answers the phone, text is received back from the customer, or e-mail is opened or a link within the e-mail is clicked. For Non-Medical Baseline customers: two additional retries will be commenced in 10-minute intervals. For Medical Baseline customers: If a confirmation has not been received through system notifications, PG&E commences the door knock process, which is an in-person visit by PG&E personnel in parallel with system notifications occurring every hour (until curfew or PG&E suspends). PG&E will leave a door hanger at customer premise if possible.

- Reviewing key notification milestones with public safety partners;
- Identifying 24-hour contact numbers for all jurisdictions within PG&E's service area;
- Coordinating with cities and counties to confirm critical facilities in their jurisdictions;
- Establishing access to the secure data transfer portal and securing non-disclosure agreements (NDA) with cities and counties for additional customer information needed to assist local response efforts during an event; and
- Expanding outreach to key stakeholders and local communities regarding the increased scope of the program to include transmission-level assets and the importance of emergency preparedness.

In 2019, to date, PG&E has held 663 meetings with cities, counties, and public safety partners regarding PSPS, including 17 planning workshops attended by more than 930 public safety partners. Throughout the year, PG&E also held regular meetings with state agencies including the CPUC, Cal OES, and CAL FIRE and the other investor-owned utilities (IOU) regarding PSPS processes and standards.

On October 6, PG&E notified state agencies (Cal OES, CPUC, and Governor's Office) via e-mail and phone calls of a potential PSPS event. During the period in which PG&E's EOC was active, PG&E submitted and continued to provide updates to Cal OES via the PSPS State Notification Form and twice-daily State Executive Calls. Members of the CPUC, Cal OES, and CAL FIRE were also embedded in PG&E's EOC and received real-time status updates.

Public Safety Answering Points (PSAP), County OES and tribal emergency responders were notified of potentially impacted communities through live phone calls. During the period in which PG&E's EOC was active, County OES and tribal governments received status updates through the thrice-daily Operational Briefing calls. PG&E also identified a dedicated PG&E point-of-contact for each impacted County to respond to unique, local inquires. In addition, PG&E liaison representatives were embedded in the local jurisdiction's EOC as requested, and Sonoma County Board of Supervisors and County OES were embedded in PG&E's EOC and received real-time status updates.

Additional outreach took place in the form of automated e-mails, phone calls, and text messages to the contacts listed in Section 7 – *Local Community Representatives Contacted* at regular intervals.

Although PG&E successfully contacted all potentially impacted cities, counties, tribes, state agencies, and other public safety partners in advance of shutting off power, PG&E identified areas for continued improvement regarding engagement with its public safety partners. Please see Section 14 – *Lessons Learned From Event* for further detail. It is important to note that PG&E is in the process of reaching out to impacted communities to solicit feedback and identify further areas for partnership and improvement.

Section 9 – Number and Nature of Complaints Received

As of October 22, PG&E had received three written, three phone and one e-mail CPUC complaints. These complaints relate to:

- Questions about programs to purchase generators and a request that PG&E pays for the customer's generator;
- Feedback that medical baseline notifications are too frequent and wanted calls to stop;
- Questions related to why the power was shut off and when power would be restored;
- Request for credit during the shut off period;
- Two complaints that the customer did not receive notifications prior to de-energization; and
- Feedback that the website did not work during the event.

Section 10 – Claims Filed Because of PSPS Event

As of October 21, 2019, PG&E has received 450 claims for the Oct. 9-12 PSPS event. 407 of those claims were residential and 43 were commercial.

- Commercial:
 - 32 business interruption/economic loss
 - 5 property damage with business
 - 3 property damage
 - 3 food loss
- Residential:
 - 46 economic loss
 - 16 property damage with business
 - 86 property damage
 - 256 food loss
 - 2 unclassified
 - 1 bodily injury

Section 11 – Detailed Description of Steps Taken to Restore Power

An initial "all clear" was issued by the OIC at 1130 on October 10, after winds decreased below outage-producing thresholds for a portion of PG&E's service territory. Additional "all clear" decisions were made for the remaining impacted areas as weather decreased below outage-producing thresholds for the corresponding portion of PG&E's service territory. Before the all clear, PG&E had mobilized resources from non-impacted

divisions to support the execution of the patrol and re-energization strategy. In support of safe restoration, PG&E patrolled all facilities starting within 15 minutes of each "all clear" decision on October 10th and 11th to identify any damage before re-energizing. To reduce the outage impact to customers, PG&E utilized helicopter patrols in areas where visibility was not limited by vegetation. Using the Incident Command System (ICS) as a base response framework, each circuit was assigned a taskforce consisting of supervisors, crews, troublemen, and inspectors. This structure allowed PG&E to patrol and perform step restoration in alignment with the impacted centralized control centers. Over 25,000 circuit miles were visually patrolled for safety. PG&E utilized approximately 6,000 field personnel and 44 helicopters to identify any safety concerns and make necessary repairs prior to restoration. PG&E restored power to customers as patrols were completed and completely restored service to all customers at approximately 1800 on October 12.

Section 12 – Sectionalization

During this event, PG&E determined that it could implement PSPS for 46 50 of the in-scope circuits by sectionalizing and de-energizing only portions of each circuit (as opposed to the full circuit). Those 46 50 circuits are marked with a single asterisk in Table 1. This reduced the number of customers impacted by this PSPS event by 77,152 customers.

Section 13 – Community Assistance Locations

PG&E considers CRCs and Resilience Zones (RZ) as Community Assistance Locations, as well as backup generation support. This section describes these resources made available to customers during this PSPS event.

Resilience Zones

A RZ is a designated area where PG&E can safely provide electricity to community resources by rapidly isolating it from the wider grid and re-energizing it using temporary mobile generation at a pre-installed interconnection hub (PIH) during an outage. Though each RZ will vary in scale and scope, the following equipment will enable each site:

- Isolation devices used to disconnect the circuit from the wider grid during a public safety outage; and
- A PIH that enables PG&E to rapidly connect temporary primary generation and energize the isolated circuit (thereby forming an energized “island”).

Note that while PG&E’s objective is to provide power continuity in RZs to support community normalcy, PG&E is not in a position to guarantee service on behalf of any customer energized within a RZ.

During this PSPS event, PG&E readied and executed plans to further mitigate the impacts of de-energization on customers by safely sectionalizing and energizing pre-defined areas in Angwin and Calistoga using temporary primary generation beginning the morning of Tuesday, October 8 through late evening Thursday,

October 10. These pilot efforts are paving the way for PG&E to scale up its ability to safely provide power continuity using temporary generation during PSPS events to more communities, and thereby reduce the footprint of PSPS.

The Angwin RZ, PG&E's first pilot RZ, energized a sectionalized area of the town that included the local fire department and student housing during this PSPS event. Mobile generators were staged and connected at the PIH.

Figure 1 – Approximate Area Served by PG&E Resilience Zone in Angwin



Figure 2 – Mobile Generation Staged at Angwin PIH



PG&E has an in-flight project with the City of Calistoga to deploy a PIH that is currently in the design phase. Calistoga was targeted for the development of a PIH because despite its location outside of the CPUC's Tier 2 and Tier 3 fire-threat areas, the 60 kilovolt lines that feed its substation run through Tier 2 and 3 areas in FIAs 175/180 that have been in-scope for PSPS numerous times, making Calistoga one of the towns most likely to be impacted by PSPS events. Calistoga also presents PG&E the opportunity to pilot a PIH configuration and processes to support a significantly larger RZ than that found in Angwin.

Although Calistoga does not yet have a PIH in place, PG&E used temporary primary generators that were already stationed at the local substation for other work to energize a portion of Calistoga that had previously been confirmed as safe to energize during PSPS weather conditions.

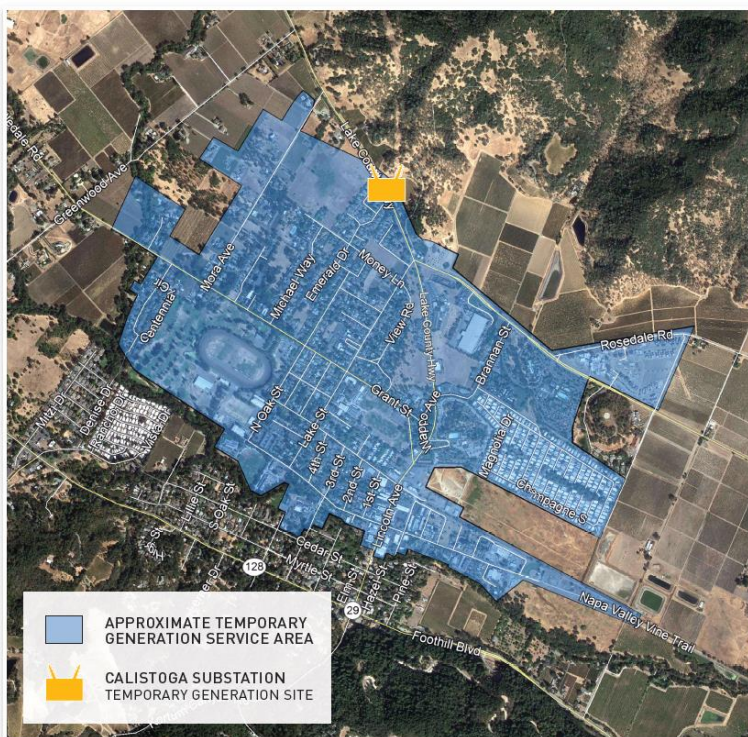
RZ Site Selection Considerations (2020)

In determining the locations of potential future RZs, PG&E's targeting process begins by considering communities that are most likely to experience PSPS. For those communities, PG&E assesses solution fit by looking for:

- Clusters of shared services in downtown corridors that can support community normalcy;
- Electric infrastructure that is safe to energize during a PSPS event (e.g., minimal vegetation concerns, hardened infrastructure);
- Higher potential for longer outages based on location and the electric infrastructure serving the area; and
- Distance to areas that are less likely to experience a PSPS event.

PG&E will finalize its targeting decisions by taking into account implementation feasibility and the feedback of its Public Safety Partners about population vulnerability and critical infrastructure.

Figure 3 – Approximate Area Served by PG&E Resilience Zone in Calistoga



Community Resource Centers

When a PSPS event occurs, CRCs provide impacted customers and residents a space that is safe, energized and air-conditioned (as applicable) during daylight hours. Visitors are provided with up-to-date PSPS event information by dedicated PG&E staff, water and restrooms, tables and chairs, as well as power strips to meet basic charging needs, including charging for cell phones and laptops, small medical devices and Wi-Fi access (where possible). The CRCs are designed to meet the following criteria: Americans with Disabilities Act (ADA) compliant,¹³ capable of accommodating up to

¹³ All of PG&E’s CRC structures are designed as ADA compliant. Going forward, PG&E will work in coordination with local agencies to ensure CRCs are sited in areas that are ADA accessible, such as near ADA compliant transportation hubs.

approximately 100 customers at a time, site owner approval, and open typically from 8 a.m. to 6 p.m.^{14,15}

In advance of a potential PSPS event, PG&E has coordinated with local government agencies in an effort to gain input and pre-identify ideal site locations for a CRC during an event that meet the criteria noted above. In order to simplify and accelerate the logistical process of mobilizing a CRC within one day, PG&E has several standing agreements in place, as well as potential site locations identified for when a PSPS event is called. While these pre-identified locations are developed to simplify and optimize the mobilization of a CRC, the proximity of these locations to the nearest outages can vary based on the geography of the region and the locations meeting the following requirements: capacity of at least 100 people, ADA accessibility, back-up generation availability, safety needs, and approval from the property owner.

Location, Type, and Timeline of CRCs: During this PSPS event, PG&E received suggested CRC locations from public safety partners that would be more convenient for customers based on the outage areas; however, there were several constraints in place and some suggested sites could not meet these criteria noted above, which is why some seemingly more appropriate locations were not used.

Due to the scale of this PSPS event, PG&E provided a total of 33 CRCs throughout the impacted areas in the territory with the intent of having at least one CRC in the counties affected. Three of the 33 CRCs were indoor locations: Alcouffe Community Center in Oregon House, Clearlake Senior Center in Clearlake, and Hanna Boys Center in Sonoma. The remaining were temporary trailers or tented locations in an open space, such as a parking lot or grassy area at a shopping center, church, stadium, restaurant, fire station, hotel, amusement park, community center, and fairground.

On Wednesday, October 9, PG&E opened 28 CRCs across 25 counties. On Thursday, October 10, five additional CRCs were opened based on feedback from public safety partners and the anticipated time of de-energization in the surrounding areas. A total of 33 CRCs in 28 counties were available to the public on Thursday. On Friday, October 11, several CRCs were demobilized (closed) after some locations had service restored or attendance was minimal. A total of 27 CRCs remained open across 22 counties on Friday. With most customers restored by Friday evening, PG&E kept four CRCs open on Saturday, October 12 in four counties until power was restored to the areas.

Customer Visitation: Overall, approximately 5,300 visitors attended one of the 33 CRCs to use the services provided by PG&E. Some customers returned to the CRCs across multiple days and the length of stay varied—from a short visit to charge a phone or medical equipment and get PSPS-related information to spending most of the day to use the Wi-Fi while working. Additionally, PG&E received a total of 76 visitors from the

¹⁴ CRCs may close early if outage is fully restored in the area or if any safety concerns are identified. Some CRCs remained opened past 6 p.m. if there was demand from the community, no safety concerns at hand, and public safety officials were present to support security to the location(s).

¹⁵ Based on feedback received during this event, PG&E's CRC hours have been extended to 8 a.m. to 8 p.m.

media across these 33 locations. Customer attendance was highest in Grass Valley with almost 900 people attending across the four days it was open. The CRCs in Clear Lake, Auburn and Sonoma, each had over 400 in attendance across the three days they were open.

See Appendix G for further details on the CRCs that PG&E mobilized during the PSPS event, including specific locations, dates and times available, and total number of visitors that utilized the CRCs' services.

See Appendix G for a list of the CRCs offered by different agencies that PG&E is aware of. Specific providers are unknown, and the list is not exhaustive.

Figure 4 – PG&E Community Center in Oakland, Alameda County



Figure 5 – PG&E Community Center in Pioneer, Amador County



Figure 6 – PG&E Community Center in Oroville, Butte County



Figure 7 – PG&E Community Center in Magalia, Butte County



Backup Power Support for Exceptional Circumstances Impacting Public Safety During a PSPS Event

PG&E’s standard for deploying portable generators to supply temporary power during planned or unplanned outages prioritizes critical societal infrastructure if de-energizing the facilities is deemed a high risk to public safety, the environment, or to essential emergency support facilities.

During this event, PG&E deployed over 9 megawatts (MW) of mobile generation to 10 sites at the request of customers to mitigate public safety risks, including 6 MW to the Caldecott Tunnel, as well as 3 MW of smaller units to support multiple public water utilities’ pumping stations, Bay Area Rapid Transit (BART) facilities, multiple critical medical care locations, county’s EOC and law enforcement facilities, a mine’s wastewater diversion system.

Generation was deployed to an 11th site which included a PSPS critical helicopter hanger to support restoration efforts. PG&E’s EOC staffed personnel 24 hours per day to intake elevated customer concerns and manage generator deployments.

In addition to these deployments, an additional 11 generator units were deployed to pre-established RZs and PG&E field crew housing.

Figure 8 – Mobile Generation at PSPS-Critical Helicopter Hangar



Figure 9 – Mobile Generation at a County Water District Facility



Figure 10 – Mobile Generation at Caldecott Tunnel



Photo credit: Ben Margot, Associated Press

Section 14 – Lessons Learned From Event

PG&E recognizes that there were significant shortcomings in its execution of this PSPS event. PG&E is committed to hearing and acting on the feedback received from local agencies and community partners, and all stakeholders.

Below are the high-level lessons learned and steps PG&E is taking to remedy those items.

Communications

A significant area of improvement for PG&E based on the feedback received is around communications; PG&E is committed to improving PSPS communications with our customers and communities with as much notice as possible, clarity as possible, and as frequently as needed.

Some of the communication issues that occurred were:

- **Requests to Transactions** on PG&E's website increased by more than 250 times, from approximately 7,000 **user requests transactions** per hour to more than 1.7 million **user requests transactions** per hour, which impacted performance of the website and caused it to crash several times;
- PG&E experienced surges in call volume aligned with customer outbound notifications that exceeded its plan. This combined with the website capacity issues created several spikes on Monday, October 7 and Tuesday, October 8 in calls to

PG&E contact centers, which were overloaded. PG&E did not respond to PSPS calls soon enough, leaving customers with longer than desired wait times;

- Operations Briefing call to provide overall situational awareness was not clearly established or enforced early on, and with the increase in participants from 200 to 1,000 at peak, necessitated a change in format and technology; and
- Agency portal and data access was problematic, untimely, and confusing.

Website: PG&E's website was a major area of frustration from our customers and public safety partners during this event, and the Company is committed to remedying this issue. In direct response, PG&E has moved specific components and features of the website to cloud-based solutions that can scale up as needed. These features include those most heavily used during an event (e.g., address look up, file download). These sites are being performance-tested and simulate an external load of up to 1 million users accessing the site in two minutes. This is more than double the number of users that accessed the site in two minutes during this event.

Contact Center: PG&E is also reinforcing call centers to handle a much higher volume. Going forward, PG&E will leverage the PSPS Call Strategy when a PSPS event scales to over 100,000 potentially impacted customers, as needed. This includes only accepting emergency calls related to PSPS, down wires, gas leaks, and outages when initial notifications are sent to customers for an active PSPS event. PG&E may also provide upfront interactive voice recordings (IVR) messaging intended to allow customers to self-serve on the website and utilize multiple staffing levers to supplement existing personnel in the Contact Centers. These levers include: maximizing staffing, and training Billing and Credit Customer Service Representatives. This PSPS Call Strategy can be reconsidered when call volume can be handled to meet the required response time goals with the additional support measures in place, e.g., staffing and upfront IVR.

Operations Briefing: For Operations Briefings, PG&E recognized the issue mid-event and implemented new tools and meeting format. PG&E moved from twice-daily operational briefings with local agencies to thrice-daily briefings, began utilizing a conference line with an operator, and using WebEx to allow for the ability to view documents. PG&E will consider a regional call structure for future large-scale events, as suggested by the CPUC, while also keeping in mind that many counties indicated a preference for a single call with a more streamlined structure.

Agency Portal: At times, public safety partners were also unable to access the secure data transfer portal. To enable more efficient data product sharing, PG&E is now working on a sharing process using an online GIS portal, which will be available later this wildfire season. In the meantime, PG&E will continue to work with agencies to provide access to the secure data transfer portal and securing NDAs for additional customer information needed to assist local response efforts during an event.

Sectionalization: PG&E understands the hardship these events place on our customers and communities and will continue to work on narrowing the scope of safety shutoffs by implementing the following: adjusting the timing of de-energization and/or re-energization if the weather changes, looking to increase the number of weather stations (to provide more precise local data), as well as seeking to implement additional circuit sectionalizing.

PG&E recognizes that customer notifications are inherently tied to the scope and timing of the PSPS event, which is dependent upon changing weather conditions. For these reasons, some customers may have received advanced notification of a possible shut off, but in fact were not shut off. This is not optimal and creates unnecessary hardship for our customers. Additional customer notification scripts will be developed that provide improved information about shifting weather conditions and the associated shifts in timing of potential shutoffs. Enhanced tools need to be developed that are better equipped to provide timely customer updates. Ultimately, PG&E's goal is to minimize the impact to customers and be as accurate as possible and more targeted in our customer notifications.

Agency Coordination and Unified Command Structure

Another key area of improvement required relates to PG&E's coordination efforts. Ensuring that PG&E is appropriately aligned with state and government agencies such as Cal OES and CAL FIRE to create a unified command structure is key to successful execution of future PSPS events.

Some of the coordination issues that occurred were:

- Some customers were sent notifications by their county when they were not in-scope for safety shutoff due to lack of coordination in distinguishing which notifications that were intended to be more targeted (at the identified circuit level) versus all customers within a county;
- Coordination break-downs and difficulty solving issues in real-time between PG&E and impacted county and tribal liaison; and
- Concerns with assisting customers with AFN during an extended outage related to a PSPS event.

Agency Notifications: Coordinating communication with city and county Offices of Emergency Services is also an area for PG&E to improve upon. During the event, PG&E coordinated with the 30+ counties impacted by the shutoff. Many local county OESs, in turn shared notifications to residents in their communities to prepare for the PSPS-related outage. PG&E will look to enhance coordination with county OESs to distinguish customers that will be impacted by safety shutoff due to targeted circuit compared to the other customers within that county to avoid confusion related to which customers would be impacted.

Staffing of Local County EOCs: During the event, PG&E received requests from counties for a PG&E liaison representative to be embedded in their EOC. In response, PG&E mobilized dedicated PG&E liaison representatives to the local EOCs of those impacted jurisdictions who expressed interest, including Napa, Sonoma, Santa Clara, Calaveras,

Butte, and Nevada Counties. These liaison representatives had direct communication with PG&E's EOC and were able to resolve any local issues in real-time. Moving forward, PG&E will continue to make dedicated county and tribal liaison representatives available to embed in a local jurisdiction's EOC, if one has been activated and a PG&E liaison is requested.

Information Sharing: During the event, PG&E identified points-of-contacts for each potentially impacted county and tribal government to respond to unique, local inquiries. These points-of-contacts had direct communication with PG&E's EOC. PG&E intends to leverage this model for future events.

Another mechanism to enhance the partnership between PG&E and the Tribes and Counties is to provide more information on how their local jurisdiction is served by the electric grid. PG&E will provide more transparency into operation of the grid and how PSPS events will likely be executed in their area as a result, to aid in planning, including:

- What facilities are on what circuits;
- How the local grid is configured;
- What areas are likely to be affected by a PSPS;
- The expected sequencing for restoration; and
- PG&E has done this with certain Counties that have asked for more specific information, but the Company will be doing this systematically with all counties and tribes and in the coming months.

SEMS Training: To better align with Cal OES and CAL FIRE, PG&E will be training all PG&E PSPS event and emergency response teams to the Standardized Emergency Management System (SEMS) standard.

Access and Functional Needs Support: PG&E continues to receive requests from various organizations, persons and agencies regarding how PG&E can further assist AFN populations. PG&E will continue to engage Community Based Organizations that currently serve the AFN population and have an expertise in meeting the needs of this population as part of their mission. In the future PSPS events, PG&E will continue their collaboration with the CFILC and increase the scope of their assistance to customers to potentially include: accessible transportation to CRCs or hotel vouchers for customers that require continuous power for medical sustainability, including accessible transportation to a hotel, as needed. PG&E will also direct customers to more specific organizations that may offer customers assistance during an event and provide this information in press releases, talking points, and online.

Community Resource Centers

It is understood that PG&E missed the mark on collaborating with the counties and tribes on where to locate the CRC facilities. Going forward, for all events, site selection will be a collaborative process with the counties and tribes. PG&E is developing a more effective plan for working with local governments to understand their needs and preferences for location of CRCs, while also updating criteria to include cell service

availability. PG&E plans to re-circulate the list of planned CRC sites to cities and counties and continue to solicit feedback on preferred locations for local governments.

Online Maps

Another major issue experienced during this event were the distributed outage maps. Public safety partners shared feedback that the outage maps did not always reflect the clear boundaries of the PSPS outage area. Prior to the event, PG&E received and incorporated input from Cal OES on the methodology for creating buffered outage polygons used to illustrate impact areas on these maps, as well as alignment on data summary files.

These maps showing potentially impacted areas were not dependable and demonstrated a lack of precision. Maps were being used to check specific facilities that were impacted—in particular those facilities on the PSPS outage boundaries. Facilities on the boundaries were attempted to be verified using PG&E’s online address checker tool, which was not available given PG&E’s website issues. In the future, PG&E will be drawing tighter polygons, making GIS experts available to visit the County EOCs or assist with mapping questions to provide a more seamless data transfer for County EOC GIS needs, and developing the capability for counties and tribes to use the PG&E address checker tool with batches of facilities.

Societal Continuity Issues

PG&E is aware that they need to do a better job of planning for how a PSPS event will impact key infrastructure throughout its service territory, including bridges, tunnels, and mass-transit systems including BART, light-rail systems, and others. During this PSPS event, PG&E was able to successfully work with Caltrans, BART and other agencies to keep tunnels and tracks energized. However, this took place during the execution of the event. Instead, PG&E needs to identify this infrastructure prior to an event. Working with partner agencies, PG&E needs to understand what kind of backup power will be needed to keep these facilities fully operational. This is intended to be done with a robust inventory at the city and county level. PG&E will coordinate with Cal OES, customer agencies, and other California IOUs for assistance with leading a comprehensive review of potential customer impacts of PSPS, as well as other extended outages (e.g., earthquakes), on all major transit providers, refineries, and businesses dependent on fuels for operations.

Grid Preparedness

PG&E needs to ensure that all circuits, especially within the PSPS footprint, are in-service. Some lines were out-of-service due to maintenance or other issues and resulted in customers in Humboldt County being de-energized when they did not need to be.

Restoration

Past messaging to customers, stakeholders and PG&E’s regulators has been that preparations should be made for outages lasting three to five days after the “all clear” weather signal is given. PG&E recognizes that five days as a benchmark is not

acceptable. For this PSPS event, the majority of customers were restored within 48 hours, which will be the benchmark going forward. In future PSPS events, PG&E will resource every circuit with a dedicated restoration team. If that requires mutual-assistance, the Company will ask for assistance earlier in the process and have outside crews staged before restoration begins. PG&E is also partnering with Cal OES and California Highway Patrol to investigate the possibility of doing aerial patrols at night, further decreasing the time the time required for restoration.

Since the program began, we have learned valuable lessons that will help to shape how we conduct future events, both in our operations and our communications. We will take this feedback from our external partners and customers to further assess how we can improve the PSPS process.

Section 15 – Proposed Updates to ESRB-8

PG&E continues to work through the implementation of the de-energization guidelines and appreciates that there is opportunity to refine certain aspects of its guidelines. PG&E is actively addressing these issues with the CPUC, Cal OES, and CAL FIRE. Phase II of the CPUC's de-energization proceeding will continue to refine aspects of the de-energization guidelines adopted by Decision 19-05-042 and Resolution ESRB-8, including the development of a formal post de-energization reporting template. PG&E will continue to actively engage in that proceeding, and has no further suggestions at this time.

Section 16 – Other Relevant Information to Help the Commission Assessment of Reasonableness of Decision to De-Energize

Background on OPWs

PG&E's OPW Model converts forecasted wind speed from the POMMS model into an outage percentage, which represents the historical frequency of hours that unplanned outage activity was observed at a given wind speed. The OPW model was constructed using PG&E unplanned outage data from 2008-2018 and PG&E's high-resolution climatology model, which contains 30 years of hourly wind data at 3 kilometer (km) spatial resolution (>5 billion data points of wind). The same model and configuration used to construct the weather climatology is used in forecast mode to produce OPW forecasts. This consistency between historical and forecast data allows PG&E to apply wind outage correlations found in the historical data to a forecast model. The OPW model is location-specific because wind-outage response is heterogeneous across PG&E's territory depending on vegetation, climatological wind exposure, and topography, among other factors. In addition, PG&E utilizes the Weather Research and Forecasting (WRF) model for high resolution modeling purposes and maintains active partnerships with external experts in numerical weather prediction on this front.

Background on Utility FPI

The PG&E Utility FPI model was calibrated against fires in the PG&E territory from 1992-2018 and combines weather (wind, temperature, and relative humidity) and fuels (10-hour dead-fuel moisture, live fuel moisture, and fuel type) and aligns to the fire

spread element of the National Fire Danger Ratings System. The FPI output represents the probability of significant fires occurring and its output on the same domain as PG&E’s high-resolution weather model, POMMS. The FPI output is also ranked on a scale from R1 (lowest) to R5 (highest) with R5 indicating a very high potential for significant fires. The highest level, R5-Plus, indicates high fire danger plus the potential for OPWs.

OPW Forecast vs Damages from October 9 PSPS Event

PG&E’s OPW forecast for this event averaged 33 percent at locations where asset damage and hazards were found. The damages and hazards found aligned with PG&E’s expectations based on the OPW model forecasts.

FPI Forecast vs Historical Fires

PG&E compared the FPI forecast for this weather event to the FPI at the time and location of nearly 1,600 historical fire ignitions from the US Forest Service Databases of historical fires greater than 40,000 acres since 1992.

The FPI forecasted over this weather event at the locations of notable historical fires is generally similar to the historical FPI, indicating that comparable fires were possible under the critical fire conditions observed during this weather event.

Maximum Wind and Gust Speeds

The table below shows the maximum wind and gust speeds recorded by weather stations in the general timeframe and vicinity of the PSPS location:

Table 2 – Windspeeds by County

County	Date of Max Wind Gust (Pacific Daylight Time (PDT))	Station	FIA	Windspeed at Time of Maximum Gust (mph) ^(a)	Maximum Observed Gust (mph) ^(b)
Sonoma	10/10/2019 0410	PG132	175	68	77
Contra Costa	10/10/2019 0320	SJS02	530	55	75
Tehama	10/10/2019 0627	CBXC1	248	29	61
Tulare	10/9/2019 1510	BPKC1	445	45	61
Sierra	10/10/2019 0518	SLEC1	350	29	59
Butte	10/10/2019 0730	PG328	248	26	56
Los Angeles	10/10/2019 1153	KSDB	NA	38	54

**Table 2 – Windspeeds by County
(Continued)**

County	Date of Max Wind Gust (Pacific Daylight Time (PDT))	Station	FIA	Windspeed at Time of Maximum Gust (mph)^(a)	Maximum Observed Gust (mph)^(b)
Napa	10/10/2019 0010	PG358	175	24	54
Santa Cruz	10/9/2019 2230	PG370	520	34	54
Placer	10/10/2019 0318	DUCC1	350	34	53
Solano	10/9/2019 2310	PG583	177	33	53
Yolo	10/10/2019 0320	PG490	177	32	53
Humboldt	10/9/2019 0608	PTEC1	105	29	52
Kern	10/10/2019 1413	GVPC1	651	29	51
Lake	10/10/2019 0809	KNXC1	175	31	51
Mendocino	10/10/2019 0104	MASC1	165	24	51
Santa Barbara	10/9/2019 2009	GVTC1	512	32	50
Shasta	10/9/2019 0720	PG473	244	32	49
Calaveras	10/9/2019 2254	STUC1	360	32	49
Alameda	10/10/2019 0128	RSPC1	535	23	48
Colusa	10/10/2019 0900	PG301	177	31	47
San Luis Obispo	10/11/2019 0310	PG569	575	33	46
El Dorado	10/10/2019 0536	BDMC1	335	13	46
Marin	10/10/2019 0710	PG521	180	25	40
Del Norte	10/9/2019 0957	SHXC1	110	23	39
Lassen	10/9/2019 0411	HDVC1	262	8	39
Yuba	10/10/2019 0310	PKCC1	282	18	39
San Mateo	10/10/2019 0340	PG605	518	22	38
Fresno	10/10/2019 0552	MMTC1	450	26	38
Stanislaus	10/10/2019 0600	DBLC1	540	14	38
Glenn	10/9/2019 1010	PG563	246	17	38
Plumas	10/10/2019 1847	CHAC1	285	19	37

**Table 2 – Windspeeds by County
(Continued)**

County	Date of Max Wind Gust (Pacific Daylight Time (PDT))	Station	FIA	Windspeed at Time of Maximum Gust (mph)^(a)	Maximum Observed Gust (mph)^(b)
Amador	10/10/2019 0300	PG178	335	22	37
Santa Clara	10/10/2019 0330	PG483	530	13	36
Ventura	10/10/2019 1222	OZNC1	588	19	35
Mono	10/9/2019 1349	BPOC1	460	22	34
Nevada	10/9/2019 2250	PG500	354	16	33
San Benito	10/10/2019 2357	SRTC1	495	19	33
Monterey	10/11/2019 1130	PG543	525	24	33
Inyo	10/9/2019 1254	OVRC1	461	12	32
Trinity	10/9/2019 0132	BABC1	230	12	32
Tuolumne	10/10/2019 0102	MOUC1	348	21	31
Modoc	10/9/2019 0703	RSHC1	255	8	25
Siskiyou	10/10/2019 0315	RNDC1	255	8	24
Mariposa	10/9/2019 16:00	PG459	320	14	23
Madera	10/10/2019 1120	PG428	424	4	22
Alpine	10/9/2019 0248	MKEC1	385	7	20

(a) The windspeed at time of maximum gust is the average windspeed of the 3-5 second gust.

(b) The maximum observed gust is the maximum windspeed measured during the gust.

AMENDED PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX A

SECTION 1 – EXPLANATION OF PG&E’S DECISION TO DE-ENERGIZE

Table 1-1. Counties With Red Flag Warning 10/9/2019 – 10/10/2019

ALAMEDA	SACRAMENTO
ALPINE	SAN FRANCISCO
AMADOR	SAN JOAQUIN
BUTTE	SAN MATEO
CALAVERAS	SANTA CLARA
COLUSA	SANTA CRUZ
CONTRA COSTA	SHASTA
EL DORADO	SIERRA
GLENN	SOLANO
HUMBOLDT	SONOMA
KERN	STANISLAUS
LAKE	SUTTER
LASSEN	TEHAMA
MARIN	TRINITY
MENDOCINO	TULARE
NAPA	TUOLUMNE
NEVADA	YOLO
PLACER	YUBA
PLUMAS	

Table 1-2. Counties With “High Risk” Predicted From North and South Ops Predictive Services in PG&E Service Territory 10/9/2019 – 10/10/2019

ALAMEDA	SAN FRANCISCO
ALPINE	SAN JOAQUIN
AMADOR	SAN LUIS OBISPO
BUTTE	SAN MATEO
COLUSA	SANTA BARBARA
CONTRA COSTA	SANTA CLARA
EL DORADO	SANTA CRUZ
GLENN	SHASTA
KERN	SIERRA
LAKE	SOLANO
LASSEN	SONOMA
MARIN	STANISLAUS
MENDOCINO	SUTTER
NAPA	TEHAMA
NEVADA	TRINITY
PLACER	YOLO
PLUMAS	YUBA
SACRAMENTO	

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX B

SECTION 3 – TIME, PLACE, AND DURATION

Table 1-1. Distribution – Amended 1.27.2020

Circuits labeled as “non HFTD” are located outside of the CPUC High Fire-Threat District (HFTD). These circuits or portions of circuits are impacted for one of two reasons: (1) indirect impacts from transmission lines being de-energized or (2) the non-HFTD portion of the circuit are conductive to the HFTD at some point in the path to service. Circuits with an asterisk (*) were sectionalized during the event to further reduce customer impact.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ALLEGHANY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:24	SIERRA CITY, DOWNIEVILLE, ALLEGHANY, GOODYEARS BAR	10/12/2019 12:57
ALLEGHANY 1102	TIER 3	10/09/2019 02:24	WASHINGTON, ALLEGHANY	10/11/2019 18:03
ALPINE 1101	NON-HFTD	10/09/2019 15:14	BEAR VALLEY, ANGELS CAMP	43750
ALPINE 1102	NON-HFTD	10/09/2019 15:14	BEAR VALLEY, ANGELS CAMP	10/11/2019 18:20
ALTO 1120*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:19	MILL VALLEY	10/10/2019 15:25
ALTO 1125*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	MILL VALLEY, MUIR BEACH	10/11/2019 10:52
ANDERSON 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:36	ANDERSON, COTTONWOOD	10/11/2019 09:58
ANDERSON 1102	NON-HFTD	10/09/2019 01:36	ANDERSON	10/10/2019 21:09
ANDERSON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:36	ANDERSON, REDDING	10/11/2019 16:58
ANITA 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	CHICO	10/10/2019 17:34
ANNAPOLIS 1101	TIER 2	10/09/2019 02:50	ANNAPOLIS, STEWARTS POINT	10/11/2019 11:27
APPLE HILL 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:33	PLACERVILLE, CAMINO	10/11/2019 17:09
APPLE HILL 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:33	CAMINO, PLACERVILLE, POLLOCK PINES	10/11/2019 16:38

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
APPLE HILL 2102 ⁱ	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:33	SOMERSET, PLACERVILLE, MOUNT AUKUM, CAMINO, POLLOCK PINES, GRIZZLY FLATS, FAIR PLAY	10/11/2019 17:55
ARBUCKLE 1103	NON-HFTD	10/09/2019 00:27	ARBUCKLE	10/09/2019 22:02
ARBUCKLE 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	ARBUCKLE, DUNNIGAN	10/10/2019 15:30
ARCATA 1105	NON-HFTD	10/09/2019 00:52	MCKINLEYVILLE, ARCATA	10/10/2019 02:37
ARCATA 1106	NON-HFTD	10/09/2019 00:47	ARCATA	10/10/2019 03:55
ARCATA 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:52	ARCATA	10/10/2019 01:58
ARCATA 1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:52	ARCATA, BAYSIDE, EUREKA, KNEELAND	10/10/2019 03:00
ARCATA 1123	NON-HFTD	10/09/2019 00:52	ARCATA	10/10/2019 02:44
ARVIN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 09:47	ARVIN, BAKERSFIELD	10/11/2019 16:00
AUBURN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:25	AUBURN	10/10/2019 20:12
AUBURN 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:25	AUBURN	10/10/2019 20:15
BANGOR 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:55	MARYSVILLE, BANGOR, OREGON HOUSE, BROWNS VALLEY, RACKERBY, OROVILLE, DOBBINS, BROWNSVILLE, LOMA RICA	10/11/2019 20:07
BASALT 1101	NON-HFTD	10/09/2019 00:33	NAPA	10/10/2019 17:15
BASALT 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:39	NAPA	10/10/2019 22:24
BEAR VALLEY 2105 [*]	TIER 3, TIER 2	10/09/2019 15:34	COULTERVILLE, GREELEY HILL	10/11/2019 11:40

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BELL 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	AUBURN	10/10/2019 19:06
BELL 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:16	AUBURN	10/10/2019 20:33
BELL 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:14	AUBURN	10/10/2019 18:41
BELL 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	AUBURN	10/10/2019 15:25
BELLEVUE 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:37	SANTA ROSA	10/11/2019 15:47
BEN LOMOND 0401	TIER 3	10/09/2019 22:44	BEN LOMOND, FELTON	10/11/2019 20:08
BEN LOMOND 1101	TIER 3	10/09/2019 22:44	BROOKDALE, BOULDER CREEK, BEN LOMOND	10/11/2019 19:32
BIG BASIN 1101	TIER 3	10/09/2019 23:00	BOULDER CREEK, SANTA CRUZ	10/11/2019 17:35
BIG BASIN 1102	TIER 3, TIER 2	10/09/2019 23:00	BOULDER CREEK, LOS GATOS	10/12/2019 12:26
BIG BEND 1101	TIER 3, TIER 2	10/09/2019 00:22	OROVILLE	10/11/2019 17:41
BIG BEND 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	BERRY CREEK, BRUSH CREEK	10/11/2019 16:29
BIG LAGOON 1101	NON-HFTD	10/09/2019 00:49	TRINIDAD	10/10/2019 04:21
BIG TREES 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	FELTON, SANTA CRUZ	10/11/2019 15:02
BLUE LAKE 1101	NON-HFTD	10/09/2019 00:51	KORBEL, BLUE LAKE	10/10/2019 04:14
BLUE LAKE 1102	NON-HFTD	10/09/2019 00:51	BLUE LAKE, ARCATA, MCKINLEYVILLE, FIELDBROOK	10/10/2019 04:14
BOLINAS 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	STINSON BEACH, BOLINAS, FAIRFAX	10/11/2019 15:50
BONNIE NOOK 1101	TIER 3	10/09/2019 02:07	DUTCH FLAT, GOLD RUN, ALTA, COLFAX	10/11/2019 19:02
BONNIE NOOK 1102	TIER 3	10/09/2019 02:07	ALTA, BAXTER	10/11/2019 16:02

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BRIDGEVILLE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:51	BRIDGEVILLE	10/10/2019 00:24
BRIDGEVILLE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:51	CARLOTTA, BRIDGEVILLE, BLOCKSBURG	10/10/2019 02:06
BROWNS VALLEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	BROWNS VALLEY, MARYSVILLE	10/11/2019 09:35
BRUNSWICK 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:13	GRASS VALLEY, NEVADA CITY	10/11/2019 16:00
BRUNSWICK 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:13	NEVADA CITY	10/11/2019 17:21
BRUNSWICK 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:13	NEVADA CITY, GRASS VALLEY	10/12/2019 10:19
BRUNSWICK 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:11	NEVADA CITY, GRASS VALLEY	10/12/2019 11:30
BRUNSWICK 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:11	GRASS VALLEY	10/12/2019 10:57
BRUNSWICK 1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:16	GRASS VALLEY	10/11/2019 16:46
BRUNSWICK 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:11	GRASS VALLEY, NEVADA CITY	10/11/2019 13:50
BRYANT 0401	NON-HFTD	10/09/2019 22:51	ORINDA	10/11/2019 09:37
BRYANT 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:51	ORINDA	10/11/2019 09:37
BUCKS CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:09	STORRIE	10/11/2019 17:00
BUCKS CREEK 1102	TIER 3, TIER 2	10/09/2019 00:10	BELDEN, STORRIE, QUINCY	10/12/2019 11:28
BUCKS CREEK 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	QUINCY	10/11/2019 17:50
BURNS 2101	TIER 3	10/09/2019 23:53	SANTA CRUZ	10/11/2019 17:49

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BUTTE 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:14	CHICO	10/11/2019 11:48
CALAVERAS CEMENT 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:45	SAN ANDREAS, MOKELUMNE HILL, MOUNTAIN RANCH, ANGELS CAMP, RAIL ROAD FLAT, SHEEP RANCH	10/11/2019 19:31
CALISTOGA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	CALISTOGA	10/12/2019 12:01
CALISTOGA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	CALISTOGA	10/11/2019 15:39
CALPELLA 1101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:33	REDWOOD VALLEY, UKIAH, WILLITS	10/11/2019 07:35
CALWATER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 09:52	BAKERSFIELD	10/11/2019 16:50
CAMP EVERS 2103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:12	SANTA CRUZ, SCOTTS VALLEY	10/11/2019 15:45
CAMP EVERS 2104*	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:42	SCOTTS VALLEY, SANTA CRUZ	10/10/2019 18:06
CAMP EVERS 2105*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:44	FELTON, BEN LOMOND, MOUNT HERMON, LOS GATOS, SCOTTS VALLEY	10/11/2019 22:17
CAMP EVERS 2106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	SCOTTS VALLEY, SANTA CRUZ, LOS GATOS, FELTON, SOQUEL, REDWOOD ESTATES, MOUNT HERMON	10/11/2019 17:10
CARLOTTA 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:01	HYDESVILLE, CARLOTTA, FORTUNA	10/10/2019 01:52
CASTRO VALLEY 1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:01	CASTRO VALLEY	10/10/2019 22:01
CASTRO VALLEY 1108*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:10	CASTRO VALLEY	10/11/2019 11:46
CASTRO VALLEY 1111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:36	HAYWARD, CASTRO VALLEY	10/10/2019 20:52

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CEDAR CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:55	ROUND MOUNTAIN, MONTGOMERY CREEK, BIG BEND, OAK RUN, BELLA VISTA	10/12/2019 11:33
CHALLENGE 1101	TIER 3, TIER 2	10/09/2019 02:28	LA PORTE, CLIPPER MILLS, STRAWBERRY VALLEY, CHALLENGE	10/12/2019 14:05
CHALLENGE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:27	BROWNSVILLE, CHALLENGE, FORBESTOWN, DOBBINS	10/12/2019 09:10
CLARK ROAD 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:04	OROVILLE	10/11/2019 12:24
CLARK ROAD 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:04	OROVILLE, PARADISE	10/11/2019 13:55
CLARKSVILLE 2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	EL DORADO HILLS, CAMERON PARK, RESCUE	10/10/2019 18:58
CLARKSVILLE 2109	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	EL DORADO HILLS	10/10/2019 17:06
CLEAR LAKE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:47	KELSEYVILLE, LAKEPORT, FINLEY	10/11/2019 15:01
CLEAR LAKE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:47	LAKEPORT, KELSEYVILLE	10/11/2019 11:24
CLOVERDALE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:41	CLOVERDALE, GEYSERVILLE	10/11/2019 12:00
COLUMBIA HILL 1101	TIER 3, TIER 2	10/09/2019 02:24	NEVADA CITY, NORTH SAN JUAN, CAMPTONVILLE	10/12/2019 10:12
CORNING 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:12	CORNING, FLOURNOY	10/11/2019 15:55
CORNING 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:10	PASKENTA, FLOURNOY, RED BLUFF, CORNING	10/11/2019 17:51
CORONA 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:36	PETALUMA, PENNGROVE	10/10/2019 16:35
CORTINA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:03	WILLIAMS, ARBUCKLE	10/10/2019 16:27
COTTONWOOD 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	COTTONWOOD, RED BLUFF	10/11/2019 16:22

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
COTTONWOOD 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	COTTONWOOD, ANDERSON, IGO	10/11/2019 13:48
COTTONWOOD 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	COTTONWOOD, RED BLUFF	10/11/2019 15:32
CURTIS 1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	SONORA	10/10/2019 16:22
CURTIS 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	SONORA, TUOLUMNE, SOULSBYVILLE	10/11/2019 11:24
CURTIS 1703	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	GROVELAND, SONORA, JAMESTOWN, TUOLUMNE	10/11/2019 17:03
CURTIS 1704	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:26	SONORA, COLUMBIA	10/11/2019 15:29
CURTIS 1705	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:23	SONORA, TUOLUMNE, SOULSBYVILLE	10/11/2019 15:49
DAIRYVILLE 1101	NON-HFTD	10/09/2019 00:34	RED BLUFF, LOS MOLINOS	10/10/2019 20:08
DEL MAR 2109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	ROCKLIN, LINCOLN, LOOMIS	10/10/2019 16:24
DESCHUTES 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:19	MILLVILLE, OAK RUN, PALO CEDRO, SHINGLETOWN	10/11/2019 14:02
DESCHUTES 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:19	PALO CEDRO, REDDING, ANDERSON, MILLVILLE, BELLA VISTA	10/11/2019 08:29
DIAMOND SPRINGS 1103*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:41	PLACERVILLE	10/11/2019 17:50
DIAMOND SPRINGS 1104*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:15	EL DORADO, DIAMOND SPRINGS, PLACERVILLE	10/10/2019 16:17
DIAMOND SPRINGS 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	EL DORADO, PLACERVILLE, SHINGLE SPRINGS, DIAMOND SPRINGS	10/11/2019 14:26
DIAMOND SPRINGS 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:49	PLACERVILLE, DIAMOND SPRINGS	10/11/2019 15:15

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
DIAMOND SPRINGS 1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	PLACERVILLE, SHINGLE SPRINGS	10/10/2019 18:38
DOBBINS 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:27	DOBBINS, OREGON HOUSE, CAMPTONVILLE	10/11/2019 15:00
DRUM 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:11	EMIGRANT GAP, BAXTER, ALTA	10/11/2019 18:13
DUNBAR 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	SANTA ROSA, KENWOOD, GLEN ELLEN	10/11/2019 17:56
DUNBAR 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	GLEN ELLEN, SONOMA, SANTA ROSA	10/11/2019 21:44
DUNBAR 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	SONOMA, GLEN ELLEN	10/11/2019 15:08
DUNNIGAN 1101	NON-HFTD	10/09/2019 00:27	ARBUCKLE, DUNNIGAN	10/09/2019 22:02
EAST MARYSVILLE 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	MARYSVILLE, BROWNS VALLEY	10/10/2019 15:25
EDES 1112	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:33	OAKLAND	10/10/2019 20:05
EEL RIVER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:12	LOLETA, FERNDALE, FORTUNA, EUREKA, FERNBRIDGE	10/10/2019 02:00
EEL RIVER 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:12	FERNDALE	10/10/2019 01:46
EL DORADO P H 2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:34	POLLOCK PINES, GRIZZLY FLATS, TWIN BRIDGES, KYBURZ, PLACERVILLE, PACIFIC HOUSE, SOMERSET	10/11/2019 18:38
EL DORADO P H 2102	TIER 3	10/09/2019 03:35	POLLOCK PINES	10/11/2019 13:35
ELECTRA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:40	JACKSON, PINE GROVE	10/11/2019 10:21
ELECTRA 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:36	JACKSON, MOKELUMNE HILL	10/10/2019 18:34
ELK CREEK 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	STONYFORD, ELK CREEK, WILLOWS, ORLAND	10/12/2019 10:59

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FAIRHAVEN 1103	NON-HFTD	10/09/2019 00:56	ARCATA, MANILA, SAMOA	10/09/2019 22:26
FAIRHAVEN 1104	NON-HFTD	10/09/2019 00:56	SAMOA	10/09/2019 22:26
FELTON 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	FELTON, BEN LOMOND	10/10/2019 16:46
FITCH MOUNTAIN 1113	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:22	HEALDSBURG	10/12/2019 14:45
FLINT 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:26	AUBURN	10/10/2019 20:21
FORESTHILL 1101	TIER 3, TIER 2	10/09/2019 02:01	FORESTHILL	10/11/2019 17:42
FORESTHILL 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:01	FORESTHILL	10/11/2019 13:54
FORT SEWARD 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	ALDERPOINT, ZENIA	10/10/2019 04:13
FORT SEWARD 1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	BLOCKSBURG, ALDERPOINT, GARBERVILLE	10/10/2019 04:03
FRANKLIN 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:46	PINOLE	10/10/2019 16:10
FREMONT 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:58	FREMONT	10/10/2019 16:05
FRENCH GULCH 1101	TIER 2	10/09/2019 00:34	FRENCH GULCH	10/11/2019 15:40
FRENCH GULCH 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	WHISKEYTOWN	10/11/2019 15:59
FROGTOWN 1701	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:24	MURPHYS, DOUGLAS FLAT, ANGELS CAMP, SHEEP RANCH, AVERY	10/11/2019 12:13
FROGTOWN 1702	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:25	ANGELS CAMP, COPPEROPOLIS, VALLECITO, MURPHYS, SAN ANDREAS	10/11/2019 20:50
FRUITLAND 1141	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	WEOTT, MYERS FLAT, REDCREST	10/10/2019 03:09

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FRUITLAND 1142	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	MIRANDA, MYERS FLAT, PHILLIPSVILLE	10/10/2019 04:25
FULTON 1102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:32	HEALDSBURG, WINDSOR, SANTA ROSA	10/11/2019 15:25
FULTON 1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:50	SANTA ROSA	10/11/2019 10:58
GARBERVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	GARBERVILLE, LEGGETT, PIERCY, WESTPORT	10/10/2019 05:55
GARBERVILLE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	REDWAY, PETROLIA, WHITETHORN, GARBERVILLE, HONEYDEW, PHILLIPSVILLE	10/10/2019 05:16
GARBERVILLE 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	GARBERVILLE	10/10/2019 03:33
GEARY 0401	NON-HFTD	10/09/2019 22:50	PLEASANT HILL, WALNUT CREEK	10/10/2019 17:16
GERBER 1101	NON-HFTD	10/09/2019 00:31	GERBER, TEHAMA, CORNING	10/10/2019 18:49
GERBER 1102	NON-HFTD	10/09/2019 00:31	GERBER, RED BLUFF, PROBERTA	10/10/2019 19:00
GEYSERVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:12	GEYSERVILLE, HEALDSBURG, CLOVERDALE, ANNAPOLIS	10/12/2019 11:08
GEYSERVILLE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:54	GEYSERVILLE, HEALDSBURG, CLOVERDALE	10/11/2019 19:54
GIRVAN 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:36	REDDING, IGO, ANDERSON, COTTONWOOD	10/11/2019 11:51
GIRVAN 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:36	REDDING	10/11/2019 12:48
GLENN 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	ORLAND	10/10/2019 19:20
GRASS VALLEY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:32	GRASS VALLEY	10/11/2019 08:33
GRASS VALLEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:33	GRASS VALLEY	10/11/2019 08:06

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
GRASS VALLEY 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:32	GRASS VALLEY, PENN VALLEY	10/11/2019 18:57
GREEN VALLEY 2101*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:49	WATSONVILLE	10/11/2019 10:29
HALF MOON BAY 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:15	EL GRANADA, HALF MOON BAY, MOSS BEACH, WOODSIDE, SAN MATEO	10/10/2019 18:08
HALF MOON BAY 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:11	HALF MOON BAY, MONTARA, EL GRANADA, MOSS BEACH	10/10/2019 18:36
HALF MOON BAY 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:11	HALF MOON BAY, PESCADERO, LA HONDA, SAN GREGORIO, LOMA MAR, WOODSIDE	10/11/2019 16:39
HALSEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:25	MEADOW VISTA, AUBURN	10/11/2019 15:01
HALSEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:25	AUBURN, APPLGATE, MEADOW VISTA, COLFAX	10/11/2019 08:41
HARRIS 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:22	EUREKA	10/10/2019 02:00
HARRIS 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:22	EUREKA	10/10/2019 02:03
HARTLEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:43	LAKEPORT	10/11/2019 12:42
HARTLEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:43	LAKEPORT	10/11/2019 16:26
HICKS 2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:57	SAN JOSE	10/10/2019 17:27
HIGGINS 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	GRASS VALLEY, AUBURN	10/11/2019 15:26
HIGGINS 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:15	GRASS VALLEY	10/11/2019 12:21
HIGGINS 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:19	AUBURN, GRASS VALLEY	10/11/2019 09:12
HIGGINS 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	GRASS VALLEY, AUBURN	10/11/2019 15:43

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HIGGINS 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	AUBURN, GRASS VALLEY	10/11/2019 13:08
HIGHLANDS 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:32	CLEARLAKE, CLEARLAKE OAKS	10/11/2019 08:12
HIGHLANDS 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:31	LOWER LAKE, HIDDEN VALLEY LAKE, CLEARLAKE, MIDDLETOWN	10/11/2019 14:26
HIGHLANDS 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:31	CLEARLAKE	10/11/2019 09:38
HOOPA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	HOOPA, ORLEANS, WEITCHPEC, SOMES BAR	10/10/2019 12:14
HOPLAND 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:56	HOPLAND, UKIAH, LAKEPORT	10/11/2019 13:11
HORSESHOE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:35	GRANITE BAY, LOOMIS	10/11/2019 09:11
HORSESHOE 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	GRANITE BAY, ROSEVILLE	10/10/2019 16:28
HUM BAY BANK NO. 11 1101	NON-HFTD	10/09/2019 01:40	EUREKA, FIELDS LANDING	10/10/2019 00:20
HUM BAY BANK NO. 11 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:40	EUREKA	10/10/2019 01:10
JAMESON 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	FAIRFIELD, SUISUN CITY	10/11/2019 13:19
JAMESON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	FAIRFIELD, SUISUN CITY, VALLEJO	10/10/2019 19:04
JAMESON 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:36	FAIRFIELD, SUISUN CITY	10/11/2019 14:46
JANES CREEK 1101	NON-HFTD	10/09/2019 00:47	MCKINLEYVILLE, ARCATA	10/10/2019 03:58
JANES CREEK 1102	NON-HFTD	10/09/2019 00:47	ARCATA	10/10/2019 03:59
JANES CREEK 1103	NON-HFTD	10/09/2019 00:47	MCKINLEYVILLE, ARCATA	10/10/2019 03:55
JANES CREEK 1104	NON-HFTD	10/09/2019 00:47	ARCATA	10/10/2019 05:04

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
JARVIS 1111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:04	FREMONT	10/10/2019 16:43
JESSUP 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:39	ANDERSON, IGO, REDDING	10/10/2019 20:50
JESSUP 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:39	ANDERSON	10/11/2019 09:10
JESSUP 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:30	REDDING, ANDERSON	10/11/2019 11:24
KANAKA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:52	OROVILLE, FORBESTOWN, FEATHER FALLS	10/12/2019 12:57
KERN OIL 1104	NON-HFTD	10/10/2019 09:59	BAKERSFIELD	10/11/2019 15:23
KERN OIL 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:06	BAKERSFIELD	10/11/2019 20:25
KESWICK 1101	TIER 3, TIER 2	10/09/2019 00:34	SHASTA, REDDING, WHISKEYTOWN	10/11/2019 15:14
KONOCTI 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	KELSEYVILLE, COBB, LOWER LAKE, LOCH LOMOND, MIDDLETOWN	10/12/2019 14:31
KONOCTI 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	KELSEYVILLE	10/12/2019 10:20
LAKEVIEW 1106	NON-HFTD	10/10/2019 10:13	BAKERSFIELD	10/11/2019 15:23
LAKEVILLE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:43	PETALUMA	10/10/2019 18:22
LAKESWOOD 2107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	WALNUT CREEK, LAFAYETTE, PLEASANT HILL	10/10/2019 18:13
LAMONT 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:38	BAKERSFIELD	10/11/2019 18:14
LAS AROMAS 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:24	ORINDA	10/11/2019 08:03
LAS POSITAS 2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:09	LIVERMORE	10/10/2019 19:09
LINCOLN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:39	LINCOLN, NEWCASTLE	10/11/2019 10:14

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LINCOLN 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:41	LINCOLN, SHERIDAN	10/11/2019 12:49
LOGAN CREEK 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	ORLAND, WILLOWS, ARTOIS	10/11/2019 09:53
LOS GATOS 1106*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:27	LOS GATOS, REDWOOD ESTATES	10/10/2019 22:07
LOS GATOS 1107*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:05	LOS GATOS	10/11/2019 15:59
LOS MOLINOS 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	LOS MOLINOS, RED BLUFF	10/10/2019 22:28
LOS MOLINOS 1102	NON-HFTD	10/09/2019 00:36	LOS MOLINOS, VINA, TEHAMA	10/10/2019 20:17
LOW GAP 1101	TIER 2	10/09/2019 01:55	BRIDGEVILLE, MAD RIVER, RUTH, ZENIA	10/10/2019 02:11
LUCERNE 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:07	NICE, UPPER LAKE, LAKEPORT	10/11/2019 17:02
LUCERNE 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:41	LUCERNE, KELSEYVILLE, GLENHAVEN	10/11/2019 17:36
MADISON 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:48	MADISON, ESPARTO, WINTERS, WOODLAND	10/10/2019 16:57
MADISON 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	ESPARTO, GUINDA, CAPAY, BROOKS, RUMSEY	10/10/2019 18:29
MAPLE CREEK 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	KNEELAND, KORBEL	10/10/2019 04:49
MARTELL 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	SUTTER CREEK, VOLCANO	10/11/2019 17:07
MARTELL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	JACKSON, MARTELL, SUTTER CREEK	10/11/2019 13:30
MAXWELL 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:06	SITES, MAXWELL	10/10/2019 18:26
MC KEE 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:25	SAN JOSE	10/10/2019 16:16

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MC KEE 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:13	SAN JOSE	10/10/2019 18:25
MC KEE 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:40	SAN JOSE	10/10/2019 17:15
MC KEE 1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:57	SAN JOSE	10/11/2019 11:45
MENLO 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:42	PORTOLA VALLEY, WOODSIDE, REDWOOD CITY, LA HONDA	10/11/2019 13:07
MENLO 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:51	LA HONDA, LOS GATOS	10/12/2019 12:25
MERCED FALLS 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:32	LA GRANGE, COULTERVILLE, SNELLING, MOCCASIN	10/11/2019 11:15
MIDDLETOWN 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	MIDDLETOWN, COBB, KELSEYVILLE, CALISTOGA, LOCH LOMOND	10/12/2019 11:17
MIDDLETOWN 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	HIDDEN VALLEY LAKE, MIDDLETOWN	10/11/2019 16:24
MIDDLETOWN 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	MIDDLETOWN	10/12/2019 07:44
MILPITAS 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:08	MILPITAS	10/11/2019 20:00
MILPITAS 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:05	SAN JOSE	10/10/2019 19:34
MILPITAS 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:24	MILPITAS, SAN JOSE, SUNOL	10/11/2019 14:35
MIWUK SUB 1701	TIER 3, TIER 2	10/09/2019 15:22	MI WUK VILLAGE, TWAIN HARTE, LONG BARN, TUOLUMNE	10/11/2019 18:50
MIWUK SUB 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:22	TWAIN HARTE, SONORA	10/11/2019 16:51
MONROE 2103	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:43	SANTA ROSA	10/10/2019 15:34
MONROE 2107	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:43	SANTA ROSA	10/10/2019 15:34

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MONTICELLO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:35	NAPA, LAKE BERRYESSA, SUISUN CITY	10/11/2019 14:46
MORAGA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	ORINDA	10/11/2019 09:44
MORAGA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:51	ORINDA	10/11/2019 09:24
MORAGA 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:52	MORAGA, ORINDA	10/10/2019 16:38
MORAGA 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:53	ORINDA, LAFAYETTE, MORAGA	10/10/2019 19:23
MORAGA 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:55	MORAGA, CANYON	10/10/2019 19:24
MORGAN HILL 2104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:27	MORGAN HILL	10/10/2019 18:38
MORGAN HILL 2111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:42	MORGAN HILL, SAN JOSE	10/11/2019 12:34
MOUNTAIN QUARRIES 2101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:25	COOL, PILOT HILL, GREENWOOD, GEORGETOWN, GARDEN VALLEY	10/11/2019 17:38
NAPA 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	NAPA	10/11/2019 12:50
NAPA 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	NAPA	10/11/2019 15:12
NARROWS 2101	TIER 2	10/09/2019 03:44	BROWNS VALLEY, SMARTVILLE	10/11/2019 14:39
NARROWS 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:49	PENN VALLEY, NEVADA CITY, SMARTVILLE	10/11/2019 17:42
NARROWS 2105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:40	PENN VALLEY, ROUGH AND READY, SMARTVILLE, GRASS VALLEY	10/11/2019 15:47
NEWBURG 1131	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:12	FORTUNA, ALTON, HYDESVILLE	10/10/2019 01:24
NEWBURG 1132	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:12	FORTUNA	10/10/2019 02:17

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
NEWBURG 1133	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:12	FORTUNA	10/10/2019 00:29
NOTRE DAME 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:14	CHICO	10/09/2019 14:30
NOTRE DAME 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:47	CHICO, FOREST RANCH	10/11/2019 10:07
OLETA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:18	PLYMOUTH, SUTTER CREEK, AMADOR CITY, DRYTOWN, IONE	10/11/2019 15:20
OLETA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	PLYMOUTH, FIDDLETOWN, RIVER PINES	10/12/2019 10:00
OREGON TRAIL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:19	REDDING, SHASTA LAKE	10/11/2019 17:36
OREGON TRAIL 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:39	REDDING, BELLA VISTA	10/11/2019 11:32
OREGON TRAIL 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:39	REDDING, PALO CEDRO	10/11/2019 17:05
ORICK 1101	NON-HFTD	10/09/2019 00:49	ORICK	10/10/2019 03:45
ORICK 1102	NON-HFTD	10/09/2019 00:49	ORICK, TRINIDAD	10/10/2019 03:47
ORINDA 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	ORINDA	10/10/2019 20:52
ORINDA 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	ORINDA	10/10/2019 20:02
ORO FINO 1101	TIER 3	10/09/2019 02:10	MAGALIA	10/11/2019 15:07
ORO FINO 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	FOREST RANCH, MAGALIA, BUTTE MEADOWS, STIRLING CITY	10/11/2019 17:48
OROVILLE 1104	NON-HFTD	10/09/2019 00:21	OROVILLE	10/09/2019 05:19
PANORAMA 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	COTTONWOOD	10/11/2019 18:18

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PANORAMA 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:16	ANDERSON	10/11/2019 18:07
PARADISE 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:59	PARADISE	10/11/2019 14:03
PARADISE 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:59	PARADISE	10/11/2019 14:13
PARADISE 1105	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:59	MAGALIA, PARADISE	10/11/2019 14:31
PARADISE 1106	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:59	PARADISE	10/11/2019 11:16
PAUL SWEET 2102*	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:00	SANTA CRUZ	10/10/2019 17:40
PAUL SWEET 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:12	SANTA CRUZ	10/11/2019 10:46
PAUL SWEET 2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:18	SOQUEL, CAPITOLA, SANTA CRUZ	10/10/2019 19:51
PAUL SWEET 2107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:00	SANTA CRUZ	10/10/2019 16:50
PEABODY 2106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:09	FAIRFIELD, VACAVILLE	10/11/2019 08:36
PEABODY 2108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:10	FAIRFIELD	10/10/2019 18:06
PEABODY 2113	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:13	FAIRFIELD, SUISUN CITY	10/11/2019 09:51
PENNGROVE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:30	PENNGROVE, ROHNERT PARK, COTATI, PETALUMA, SANTA ROSA	10/11/2019 16:52
PENRYN 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:10	NEWCASTLE, PENRYN, AUBURN, LOOMIS, PILOT HILL	10/12/2019 09:39
PENRYN 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	PENRYN, NEWCASTLE, LOOMIS, LINCOLN	10/11/2019 17:50
PENRYN 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	LOOMIS, PENRYN	10/11/2019 16:40

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PENRYN 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:10	LOOMIS, PENRYN, GRANITE BAY, NEWCASTLE	10/11/2019 14:57
PEORIA FLAT 1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:27	GROVELAND, CHINESE CAMP, JAMESTOWN	10/12/2019 09:27
PEORIA FLAT 1704	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:25	COPPEROPOLIS, JAMESTOWN, OAKDALE, KNIGHTS FERRY	10/11/2019 16:07
PEORIA FLAT 1705	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:23	JAMESTOWN, SONORA	10/12/2019 10:21
PHILO 1101	TIER 2	10/09/2019 00:31	YORKVILLE	10/10/2019 18:49
PIERCY 2110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:53	SAN JOSE	10/10/2019 17:32
PIKE CITY 1101	TIER 3	10/09/2019 02:24	CAMPTONVILLE, NORTH SAN JUAN	10/11/2019 17:40
PIKE CITY 1102	TIER 3	10/09/2019 02:24	CAMPTONVILLE	10/12/2019 10:15
PINE GROVE 1101	TIER 2	10/09/2019 00:31	PINE GROVE, JACKSON, SUTTER CREEK	10/11/2019 17:18
PINE GROVE 1102	TIER 3, TIER 2	10/09/2019 00:32	PIONEER, PINE GROVE, VOLCANO, FIDDLETOWN, SUTTER CREEK	10/12/2019 16:37
PINECREST 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:31	PINECREST	10/11/2019 17:48
PIT NO.5 1101	TIER 2	10/09/2019 00:16	BIG BEND	10/12/2019 12:42
PIT NO.7 1101 ⁱⁱ	TIER 2	10/08/2019 20:05	ROUND MOUNTAIN, MONTGOMERY CREEK	10/11/2019 18:43
PLACER 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	AUBURN	10/10/2019 16:51
PLACER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	AUBURN	10/10/2019 16:57
PLACER 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	AUBURN	10/10/2019 18:48

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PLACER 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	AUBURN	10/10/2019 16:16
PLACERVILLE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:35	PLACERVILLE	10/11/2019 17:09
PLACERVILLE 1110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:35	PLACERVILLE	10/11/2019 11:19
PLACERVILLE 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:35	PLACERVILLE	10/10/2019 17:50
PLACERVILLE 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:35	PLACERVILLE	10/10/2019 18:27
PLACERVILLE 2106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:35	PLACERVILLE, GARDEN VALLEY, GEORGETOWN, KELSEY, COLOMA	10/12/2019 11:49
POINT MORETTI 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:49	SANTA CRUZ, DAVENPORT	10/11/2019 11:25
POSO MOUNTAIN 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:29	BAKERSFIELD	10/12/2019 05:25
POSO MOUNTAIN 2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:23	BAKERSFIELD	10/11/2019 18:21
POSO MOUNTAIN 2104	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:18	BAKERSFIELD	10/11/2019 19:59
POTTER VALLEY P H 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:26	POTTER VALLEY	10/11/2019 08:59
POTTER VALLEY P H 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:26	POTTER VALLEY, UKIAH, UPPER LAKE	10/11/2019 16:37
PUEBLO 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	NAPA	10/11/2019 10:29
PUEBLO 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:56	NAPA	10/11/2019 16:06
PUEBLO 2101	NON-HFTD	10/09/2019 00:40	NAPA	10/10/2019 19:21
PUEBLO 2102*	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	NAPA, OAKVILLE, YOUNTVILLE	10/11/2019 14:47

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PUEBLO 2103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:40	NAPA	10/11/2019 12:50
PUTAH CREEK 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	WINTERS, VACAVILLE	10/11/2019 08:46
PUTAH CREEK 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	WINTERS	10/10/2019 18:36
PUTAH CREEK 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:40	WINTERS, DAVIS, WOODLAND	10/10/2019 18:33
RACETRACK SUB 1703	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	SONORA, COLUMBIA	10/10/2019 17:45
RACETRACK SUB 1704	TIER 2	10/09/2019 15:30	SONORA, JAMESTOWN	10/11/2019 17:55
RAWSON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	RED BLUFF, SAN PABLO	10/10/2019 18:39
RED BLUFF 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:38	RED BLUFF	10/11/2019 10:41
RED BLUFF 1102	NON-HFTD	10/09/2019 00:38	RED BLUFF	10/10/2019 20:58
RED BLUFF 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:38	RED BLUFF	10/11/2019 12:08
RED BLUFF 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:38	RED BLUFF, COTTONWOOD	10/11/2019 13:19
RED BLUFF 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:38	RED BLUFF	10/11/2019 14:19
REDBUD 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:15	CLEARLAKE OAKS, GLENHAVEN	10/12/2019 06:12
REDBUD 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:15	CLEARLAKE, CLEARLAKE OAKS, CLEARLAKE PARK	10/11/2019 17:53
RIDGE 0401	TIER 2	10/09/2019 22:49	BERKELEY	10/10/2019 17:29
RINCON 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	SANTA ROSA	10/11/2019 16:06

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
RINCON 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:05	SANTA ROSA	10/10/2019 21:56
RINCON 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:26	SANTA ROSA	10/11/2019 12:32
RINCON 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:15	SANTA ROSA	10/11/2019 11:51
RIO DEL MAR 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:20	APTOS	10/10/2019 18:16
RIO DELL 1101	NON-HFTD	10/09/2019 01:04	RIO DELL, FORTUNA	10/10/2019 04:14
RIO DELL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:04	RIO DELL, SCOTIA, REDCREST, HONEYDEW	10/10/2019 05:45
ROB ROY 2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:26	WATSONVILLE, APTOS, FREEDOM	10/11/2019 17:25
ROB ROY 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:20	APTOS, WATSONVILLE	10/11/2019 13:12
ROSSMOOR 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:46	LAFAYETTE	10/10/2019 17:15
ROSSMOOR 1108	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:44	MORAGA, LAFAYETTE	10/10/2019 17:54
SALT SPRINGS 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:14	ARNOLD, BEAR VALLEY, PIONEER	10/12/2019 09:33
SALT SPRINGS 2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:14	ARNOLD, DORRINGTON, CAMP CONNELL	10/11/2019 15:47
SAN BERNARD 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:43	ARVIN, BAKERSFIELD	10/11/2019 16:49
SAN LEANDRO 1109	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:44	OAKLAND, SAN LEANDRO	10/11/2019 13:51
SAN RAMON 2108	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:13	SAN RAMON, CASTRO VALLEY, MORAGA	10/11/2019 13:27
SANTA ROSA A 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:59	SANTA ROSA	10/11/2019 20:32
SANTA ROSA A 1111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:52	SANTA ROSA	10/11/2019 12:34

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SARATOGA 1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:41	SARATOGA, LOS GATOS	10/11/2019 15:20
SAUSALITO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	SAUSALITO	10/10/2019 15:12
SAUSALITO 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	SAUSALITO, MILL VALLEY	10/10/2019 17:57
SHADY GLEN 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:07	COLFAX, GRASS VALLEY	10/11/2019 15:19
SHADY GLEN 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:07	COLFAX, GRASS VALLEY	10/11/2019 17:07
SHINGLE SPRINGS 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:55	CAMERON PARK, SHINGLE SPRINGS, RESCUE	10/10/2019 17:05
SHINGLE SPRINGS 2109	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:00	PLACERVILLE, SHINGLE SPRINGS, RESCUE, LOTUS, COLOMA, GARDEN VALLEY	10/11/2019 16:53
SILVERADO 2102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:00	SAINT HELENA, RUTHERFORD, OAKVILLE, NAPA, LAKE BERRYESSA, YOUNTVILLE	10/11/2019 19:05
SILVERADO 2103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:00	SAINT HELENA, RUTHERFORD, OAKVILLE	10/11/2019 14:38
SILVERADO 2104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	SAINT HELENA, ANGWIN, POPE VALLEY, DEER PARK, CALISTOGA	10/10/2019 22:30
SILVERADO 2105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	SAINT HELENA, CALISTOGA	10/11/2019 14:28
SMARTVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:24	SMARTVILLE, MARYSVILLE	10/11/2019 08:52
SOBRANTE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:10	LAFAYETTE, ORINDA	10/10/2019 21:55
SOBRANTE 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:13	LAFAYETTE, ORINDA	10/11/2019 11:07
SOBRANTE 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:24	ORINDA	10/10/2019 20:27

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SONOMA 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	SONOMA	10/10/2019 21:15
SONOMA 1103	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:38	SONOMA	10/11/2019 01:04
SONOMA 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:55	SONOMA	10/10/2019 22:43
SONOMA 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:13	SONOMA	10/11/2019 10:32
SONOMA 1106	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:32	SONOMA	10/10/2019 16:12
SONOMA 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:37	SONOMA, PETALUMA	10/11/2019 00:55
SOQUEL 0402	NON-HFTD	10/09/2019 23:18	CAPITOLA, SOQUEL	10/10/2019 19:23
SPALDING 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:22	EMIGRANT GAP, SODA SPRINGS	10/12/2019 09:30
SPRING GAP 1702	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:31	PINECREST, STRAWBERRY, COLD SPRINGS	10/11/2019 18:50
SPRUCE 0401	TIER 3, TIER 2	10/09/2019 22:49	KENSINGTON, BERKELEY	10/10/2019 15:38
SPRUCE 0402	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:49	BERKELEY	10/10/2019 16:44
STANISLAUS 1701	TIER 3, TIER 2	10/09/2019 15:31	MURPHYS, ARNOLD, HATHAWAY PINES, AVERY	10/11/2019 10:23
STANISLAUS 1702	TIER 3, TIER 2	10/09/2019 15:28	ARNOLD, WHITE PINES, AVERY, MURPHYS, HATHAWAY PINES	10/11/2019 10:23
STATION A EUREKA 1103	NON-HFTD	10/09/2019 01:19	EUREKA	10/10/2019 00:44
STATION A EUREKA 1106	NON-HFTD	10/09/2019 01:19	EUREKA	10/09/2019 23:45
STATION A EUREKA 1107	NON-HFTD	10/09/2019 01:19	EUREKA	10/09/2019 23:47
STATION E EUREKA 1101	NON-HFTD	10/09/2019 01:20	EUREKA	10/09/2019 23:12

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
STATION E EUREKA 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:20	EUREKA	10/10/2019 00:11
STATION E EUREKA 1105	NON-HFTD	10/09/2019 01:20	EUREKA	10/09/2019 23:10
STELLING 1110	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:49	CUPERTINO, LOS GATOS, SUNNYVALE, SARATOGA	10/11/2019 18:43
STELLING 1111	NON-HFTD	10/09/2019 23:49	CUPERTINO	10/10/2019 12:44
STILLWATER STATION 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	REDDING	10/11/2019 14:48
STILLWATER STATION 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	REDDING	10/11/2019 15:36
SUBSTATION G 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:49	BERKELEY, EL CERRITO, KENSINGTON, RICHMOND	10/10/2019 18:57
SUBSTATION K 1102	TIER 3	10/09/2019 22:52	OAKLAND, BERKELEY, ORINDA	10/10/2019 18:50
SUBSTATION K 1104	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:37	OAKLAND	10/10/2019 21:34
SUBSTATION X 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:37	OAKLAND, PIEDMONT	10/10/2019 19:18
SUBSTATION X 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:49	OAKLAND	10/10/2019 20:01
SUMMIT 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:13	SODA SPRINGS	10/11/2019 18:24
SUMMIT 1102	TIER 2	10/09/2019 02:13	SODA SPRINGS, NORDEN	10/11/2019 18:36
SUNOL 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	SUNOL, PLEASANTON, FREMONT, LIVERMORE	10/10/2019 22:53
SWIFT 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:00	SAN JOSE	10/10/2019 15:22
SWIFT 2107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:56	SAN JOSE	10/10/2019 17:43
SWIFT 2108	NON-HFTD	10/09/2019 23:56	SAN JOSE	10/10/2019 15:00

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SWIFT 2109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:38	SAN JOSE	10/10/2019 15:48
SWIFT 2110	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:05	SAN JOSE, LIVERMORE	10/11/2019 14:17
SYCAMORE CREEK 1111	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:49	CHICO, COHASSET	10/11/2019 12:54
TAMARACK 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:18	SODA SPRINGS	10/11/2019 18:57
TAMARACK 1102	NON-HFTD	10/09/2019 02:18	SODA SPRINGS	10/10/2019 21:28
TAR FLAT 0401	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	SONORA	10/10/2019 15:40
TAR FLAT 0402	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	SONORA	10/10/2019 17:16
TASSAJARA 2113	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:25	SAN RAMON	10/10/2019 16:00
TEJON 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:58	LEBEC	10/11/2019 20:04
TEJON 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 11:17	ARVIN, BAKERSFIELD	10/11/2019 18:56
TIGER CREEK 0201	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:17	PIONEER	10/10/2019 16:53
TRINIDAD 1101	NON-HFTD	10/09/2019 00:49	TRINIDAD, MCKINLEYVILLE	10/10/2019 03:51
TRINIDAD 1102	NON-HFTD	10/09/2019 00:49	TRINIDAD	10/10/2019 03:54
TULUCAY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:03	NAPA	10/10/2019 18:28
TYLER 1103	NON-HFTD	10/09/2019 00:27	RED BLUFF	10/10/2019 18:39
TYLER 1104	NON-HFTD	10/09/2019 00:37	RED BLUFF	10/10/2019 19:03

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
TYLER 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	RED BLUFF	10/11/2019 12:54
UKIAH 1114	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:29	UKIAH, BOONVILLE	10/11/2019 09:42
UKIAH 1115	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:29	UKIAH	10/10/2019 21:34
UPPER LAKE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	UPPER LAKE, WITTER SPRINGS, LAKEPORT	10/12/2019 08:32
VACA DIXON 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	VACAVILLE	10/10/2019 15:31
VACA DIXON 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:18	VACAVILLE	10/10/2019 18:54
VACAVILLE 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:41	FAIRFIELD, VACAVILLE	10/11/2019 08:00
VACAVILLE 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:43	VACAVILLE	10/11/2019 14:53
VACAVILLE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	VACAVILLE	10/10/2019 18:31
VACAVILLE 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	VACAVILLE	10/10/2019 20:48
VACAVILLE 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:47	VACAVILLE	10/10/2019 18:09
VALLEY VIEW 1106	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:46	PINOLE, RICHMOND, EL SOBRANTE	10/10/2019 16:15
VINA 1101	NON-HFTD	10/09/2019 00:34	VINA	10/10/2019 20:00
VOLTA 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:52	MANTON, MINERAL, PAYNES CREEK, MILL CREEK, RED BLUFF, SHINGLETOWN	10/12/2019 10:36
VOLTA 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:52	SHINGLETOWN	10/11/2019 15:31
WEIMAR 1101	TIER 2	10/09/2019 02:07	COLFAX, WEIMAR, APPLGATE	10/11/2019 16:30

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WEIMAR 1102	TIER 2	10/09/2019 02:07	COLFAX, MEADOW VISTA, WEIMAR	10/11/2019 15:00
WEST POINT 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	PIONEER, VOLCANO	10/11/2019 17:08
WEST POINT 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	WEST POINT, RAIL ROAD FLAT, WILSEYVILLE, MOUNTAIN RANCH, GLENCOE, MOKELUMNE HILL	10/12/2019 17:41
WESTLEY 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 16:06	PATTERSON	10/10/2019 17:48
WHEATLAND 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	WHEATLAND	10/10/2019 19:02
WHEELER RIDGE 1101	NON-HFTD	10/10/2019 10:33	BAKERSFIELD, ARVIN, METTLER STATION	10/11/2019 15:26
WHITMORE 1101	TIER 3, TIER 2	10/09/2019 00:58	WHITMORE, OAK RUN, MILLVILLE	10/11/2019 18:30
WILDWOOD 1101	TIER 2	10/09/2019 01:55	PLATINA, WILDWOOD	10/12/2019 12:57
WILLOW CREEK 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	WILLOW CREEK, BLUE LAKE	10/10/2019 12:29
WILLOW CREEK 1102	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	WILLOW CREEK	10/10/2019 11:53
WILLOW CREEK 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	WILLOW CREEK, BURNT RANCH, SALYER, HAWKINS BAR	10/10/2019 12:32
WISE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	AUBURN, NEWCASTLE	10/10/2019 18:38
WISE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	AUBURN, NEWCASTLE, LINCOLN	10/11/2019 16:01
WOOD 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:37	PIEDMONT, OAKLAND	10/10/2019 19:18
WOODSIDE 1101	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:00	WOODSIDE, PORTOLA VALLEY, REDWOOD CITY	10/11/2019 13:52
WYANDOTTE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:00	OROVILLE	10/11/2019 11:28

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WYANDOTTE 1103	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:21	OROVILLE, BERRY CREEK	10/11/2019 15:01
WYANDOTTE 1105	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	OROVILLE	10/11/2019 13:20
WYANDOTTE 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	OROVILLE, BIGGS, PALERMO	10/11/2019 09:52
WYANDOTTE 1107	TIER 3, TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:30	OROVILLE	10/11/2019 18:44
WYANDOTTE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:32	OROVILLE, PALERMO	10/11/2019 17:51
WYANDOTTE 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	OROVILLE	10/11/2019 12:58

Table 1-2. Transmission

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIDGEVILLE-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:55	Transmission Line	10/9/2019 19:29	Bridgeville-Cottonwood 115 kV Line De-Energized
BURNS-LONE STAR #1 60 kV	Tier 2, Tier 3	10/9/2019 22:46	Transmission Line	10/10/2019 16:38	Burns-Lone Star #1-60 kV Line and Lone Star 60 kV Tap De-Energized
BURNS-LONE STAR #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 22:50	Transmission Line	10/10/2019 16:39	Burns-Lone Star #2-60 kV Line and Crusher 60 kV Tap De-Energized
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	Permanently de-energized	Transmission Line	Permanently de-energized	Caribou-Palermo 115 kV Line, Grizzly 115 kV Tap & Big Bend 115 kV Bus De-energized
CASCADE-BENTON-DESCHUTES 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 1:19	Transmission Line	10/10/2019 19:34	Cascade-Benton-Deschutes 60 kV Line, Loomis JCT & Wintu JCT De-energized
CASCADE-COTTONWOOD 115 kV	Tier 2 and Partially Outside HFTD	10/9/2019 1:24	Transmission Line	10/10/2019 19:27	Cascade-Cottonwood 115 kV Line, Oregon Trail 115 kV Sub, SPI 115 kV Tap & Jessup 115 kV Sub De-energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:12	Transmission Line	10/11/2019 11:14	Centerville-Table Mountain 60 kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:04	Transmission Line	10/11/2019 11:55	Centerville-Table Mountain-Oroville 60 kV Line & Clark Road 60 kV Sub De-energized
COLEMAN-COTTONWOOD 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:47	Transmission Line	10/10/2019 17:01	Coleman-Cottonwood 60 kV Line & Coleman Hatchery 60 kV Tap De-energized
COLEMAN-RED BLUFF 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:36	Transmission Line	10/10/2019 19:43	Coleman-Red Bluff 60 kV Line, Dairyville 60 kV Tap, Vina 60 kV Tap & Los Molinos 60 kV Tap De-energized
COLEMAN-SOUTH 60 kV	Tier 2	10/9/2019 0:44	Transmission Line	10/10/2019 17:09	Coleman-South 60kV Line De-Energized
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:24	Transmission Line	10/10/2019 19:13	Colgate-Alleghany 60 kV Line De-Energized
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/10/2019 18:24	Transmission Line	10/11/2019 11:36	Colgate-Challenge 60 kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:33	Transmission Line	10/11/2019 13:02	Colgate-Grass Valley 60 kV Line De-Energized
COLGATE-PALERMO 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:55	Transmission Line	10/11/2019 11:28	Colgate-Palermo 60 kV Line De-Energized
COLGATE-SMARTVILLE #2 60 kV	Tier 2	10/9/2019 2:41	Transmission Line	10/10/2019 17:20	Colgate-Smartville #2-60 kV Line and Narrows #2-60 kV Tap De-Energized
CORTINA-MENDOCINO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:38	Transmission Line	10/10/2019 19:38	Cortina-Mendocino #1-115 kV Line and Lucerne #1-115 kV Tap De-Energized
COTTONWOOD #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:32	Transmission Line	10/10/2019 18:09	Cottonwood #1-60 kV Line De-Energized
COTTONWOOD #2 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:28	Transmission Line	10/10/2019 18:11	Cottonwood #2-60 kV Line De-Energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
COTTONWOOD-BENTON #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 1:36	Transmission Line	10/10/2019 19:11	Cottonwood Benton #1-60 kV Line De-Energized
COTTONWOOD-BENTON #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:33	Transmission Line	10/10/2019 21:11	Cottonwood Benton #2-60 kV Line De-Energized
COTTONWOOD-RED BLUFF 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:40	Transmission Line	10/11/2019 7:16	Cottonwood-Red Bluff 60kV Line De-Energized
CRAG VIEW-CASCADE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:12	Transmission Line	10/10/2019 20:56	Crag View-Cascade 115 kV Line De-Energized
DEER CREEK-DRUM 60 kV	Tier 3	10/9/2019 2:27	Transmission Line	10/10/2019 20:42	Deer Creek-Drum 60kV Line De-Energized
DESABLA-CENTERVILLE 60 kV	Tier 3	10/9/2019 2:10	Transmission Line	10/11/2019 12:06	DeSabra-Centerville 60 kV Line, Oro Fino 60 kV Tap and Forks of the Butte 60 kV Tap De-Energized
DONNELLS-MI-WUK 115 kV	Tier 3	10/9/2019 15:37	Transmission Line	10/10/2019 17:41	Donnels-Mi-Wuk 115 kV Line, Spring Gap 115 kV Tap And Sand Bar 115 kV Tap De-energized
DRUM #2 P.H. 115KV TAP 115 kV	Tier 3	10/9/2019 2:30	Transmission Line	10/10/2019 17:20	Drum #2 PH 115 kV Tap line De-Energized
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:07	Transmission Line	10/10/2019 17:47	Drum-Grass Valley-Weimar 60 kV line, Rollins 60 kV tap & Cape Horn 60 kV tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:04	Transmission Line	10/10/2019 20:12	Drum-Higgins 115 kV line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:11	Transmission Line	10/10/2019 17:06	Drum-Rio Osos #1 115 kV line and Dutch Flat #2 Tap De-Energized
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:11	Transmission Line	10/10/2019 18:24	Drum-Rio Osos #2 115 kV line De-Energized
DRUM-SPAULDING 60 kV	Tier 2, Tier 3	10/9/2019 2:22	Transmission Line	10/10/2019 18:58	Drum-Spauldning 60 kV line De-Energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
DRUM-SUMMIT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:44	Transmission Line	10/10/2019 20:12	Drum-Summit #1 115 kV line De-Energized
DRUM-SUMMIT #2 115 kV	Tier 2	10/9/2019 2:48	Transmission Line	10/10/2019 20:34	Drum-Summit #2 115 kV line De-Energized
EAGLE ROCK-CORTINA 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:31	Transmission Line	10/10/2019 19:46	Eagle Rock-Cortina 115 kV line De-Energized
EAGLE ROCK-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:15	Transmission Line	10/10/2019 19:46	Eagle Rock-Redbud 115kV line De-Energized
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:31	Transmission Line	10/10/2019 17:39	Eldorado-Missouri Flat #1-115kV Line, Apple Hill #1-115 kV Tap De-Energized
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/10/2019 17:40	Transmission Line	10/12/2019 0:46	Eldorado-Missouri Flat #2 115kV Line and Apple Hill #2 115 kV Tap De-Energized
FRENCH MEADOWS-MIDDLE FORK 60 kV	Tier 3	10/9/2019 2:01	Transmission Line	10/11/2019 7:21	French Meadows-Middle Fork 60 kV line De-Energized
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:57	Transmission Line	10/11/2019 7:23	Fulton-Hopland 60 kV line and Fitch Mountain #1-60 kV tap de-energized
GOLD HILL #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:54	Transmission Line	10/10/2019 20:03	Gold Hill #1-60 kV line de-energized
HALSEY-PLACER 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 3:25	Transmission Line	10/10/2019 20:36	Halsey-Placer 60 kV Line, Auburn 60 kV Tap and Mountain Quarries 60 kV Tap De-Energized
HILLSDALE JCT-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:15	Transmission Line	10/10/2019 15:09	Hillsdale Jct-Half Moon Bay 60 kV Line De-Energized
KESWICK-CASCADE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:33	Transmission Line	10/10/2019 19:59	Keswick-Cascade 60 kV Line De-Energized
KILARC-CEDAR CREEK 60 kV	Tier 3	10/9/2019 0:57	Transmission Line	10/10/2019 21:57	Kilarc-Cedar Creek 60 kV line and Clover Creek 60 kV Tap de-energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
KILARC-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:00	Transmission Line	10/10/2019 20:21	Kilarc-Deschutes 60 kV Line De-Energized
KONOCTI-EAGLE ROCK 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:33	Transmission Line	10/10/2019 21:13	Konocti-Eagle Rock 60kV Line De-Energized
LAKEVILLE #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:51	Transmission Line	10/10/2019 19:44	Lakeville #1-60 kV Line and Fulton-Calistoga 60 kV Line De-Energized
MENDOCINO-HARTLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:36	Transmission Line	10/10/2019 20:51	Mendocino-Hartley 60 kV Line De-Energized
MENDOCINO-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:06	Transmission Line	10/10/2019 19:54	Mendocino-Redbud 115 kV Line, Lucerne #2 115 kV Tap De-Energized
METCALF-MONTA VISTA #3 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:14	Transmission Line	10/10/2019 15:28	Metcalf-Monta Vista #3 230 kV Line De-Energized
MIDDLE FORK #1 60 kV	Tier 3	10/9/2019 2:01	Transmission Line	10/11/2019 7:21	Middle Fork #1 60 kV Line, Oxbow 60 kV Tap De-Energized
MIDDLE FORK-GOLD HILL 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:55	Transmission Line	10/11/2019 6:35	Middle Fork-Gold Hill 230 kV Line De-Energized
MI-WUK-CURTIS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 15:37	Transmission Line	10/10/2019 16:37	Mi Wuk-Curtis 115 kV Line, Fibreboard Standard 115 kV Tap De-Energized
MONTA VISTA-BURNS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:00	Transmission Line	10/10/2019 16:18	Monta Vista-Burns 60KV Line, Permanente #2 60 kV Tap De-Energized
MONTA VISTA-COYOTE SW STA 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:33	Transmission Line	10/10/2019 15:33	Monta Vista-Coyote SW STA 230 kV Line De-Energized
MOUNTAIN GATE JCT-CASCADE 60 kV	Tier 2	10/9/2019 1:08	Transmission Line	10/10/2019 21:01	Mountain Gate Jct-Cascade 60KV Line, Mountain Gate 60 kV Tap De-Energized
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:21	Transmission Line	10/11/2019 10:35	Palermo-Oroville #1 60 kV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power 60 kV Tap De-Energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
PARADISE-BUTTE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:59	Transmission Line	10/11/2019 12:41	Paradise-Butte 115kV De-energized
PARADISE-TABLE MOUNTAIN 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:56	Transmission Line	10/11/2019 11:01	Paradise-Table Mountain 115kV & Big Bend 115 kV Tap De-energized
PIT #6 JCT-ROUND MOUNTAIN 230 kV	Tier 2	10/9/2019 0:22	Transmission Line	10/10/2019 20:46	Pit #6 JCT-Round Mountain 230kV Line, Pit #6 230 kV JCT & Pit #7 230 kV Tap De-energized
POTTER VALLEY-WILLITS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:01	Transmission Line	10/10/2019 20:08	Potter Valley-Willits 60 KV Line De-Energized
SMARTVILLE-MARYSVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:37	Transmission Line	10/10/2019 17:27	Smartville-Marysville 60 kV Line De-energized
SMARTVILLE-NICOLAUS #2 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:52	Transmission Line	10/10/2019 21:17	Smartville-Nicolaus #2-60kV Line De-energized
SNEATH LANE-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:02	Transmission Line	10/10/2019 15:56	Sneath Lane-Half Moon Bay 60 kV Line De-energized
SOBRANTE-GRIZZLY-CLAREMONT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/10/2019 0:26	Transmission Line	10/10/2019 16:54	Sobrante-Grizzly-Claremont #1-115 kV Line De-energized
SOBRANTE-GRIZZLY-CLAREMONT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/10/2019 0:13	Transmission Line	10/10/2019 17:11	Sobrante-Grizzly-Claremont #2-115 kV Line De-energized
SPAULDING-SUMMIT 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:18	Transmission Line	10/10/2019 19:40	Spaulding-Summit 60 kV Line De-energized
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/9/2019 15:19	Transmission Line	10/10/2019 15:17	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2	10/9/2019 15:46	Transmission Line	10/10/2019 15:42	Tiger Creek-Valley Springs 230 kV Line De-energized
TRINITY-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:42	Transmission Line	10/10/2019 20:04	Trinity-Cottonwood 115 kV Line

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
TULUCAY-NAPA #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:54	Transmission Line	10/10/2019 18:56	Tulucay-Napa #1-60kV Line, Basalt #1-60 kV Tap, Cordelia #1 and #2 – 60 kV Taps De-energized
VOLTA-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:54	Transmission Line	10/11/2019 7:18	Volta-Deschutes 60 kV Line and Kilarc-Volta Tie 60 kV De-energized
VOLTA-SOUTH 60 kV	Tier 2, Tier 3	10/9/2019 0:50	Transmission Line	10/10/2019 18:20	Volta-South 60 kV Line De-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/9/2019 2:01	Transmission Line	10/11/2019 7:21	Weimar-#1-60 kV Line AND Oxbow 60 kV Tap De-Energized
WEIMAR-HALSEY 60 kV	Tier 2	10/9/2019 3:08	Transmission Line	10/10/2019 20:59	Weimar-Halsey 60 kV Line De-energized
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 15:46	Transmission Line	10/10/2019 15:42	West Point-Valley Springs 60kV Line AND Pine Grove 60 kV Tap De-energized
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:52	Transmission Line	10/11/2019 12:22	Woodleaf-Palermo, Kanaka 115 kV Tap, Forbestown 115 kV Tap & Sly Creek 115 kV Tap De-energized

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX C

SECTION 4 – CUSTOMERS IMPACTED

Table 1-1. Distribution Customers – Amended 1.27.2020

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
ALLEGHANY 1101	1,043	881	160	11	2
ALLEGHANY 1102	151	127	24	3	0
ALPINE 1101	278	273	5	0	0
ALPINE 1102	303	269	34	1	0
ALTO 1120	1,196	1152	44	17	0
ALTO 1125	3,403	3296	105	40	2
ANDERSON 1101	1,607	1405	197	113	5
ANDERSON 1102	1,322	973	341	59	8
ANDERSON 1103	886	784	91	50	11
ANITA 1106	65	60	2	1	3
ANNAPOLIS 1101	219	162	47	5	10
APPLE HILL 1103	1,256	1090	160	61	6
APPLE HILL 1104	2,424	2244	170	118	10
APPLE HILL 2102	4,382	4007	336	215	39
ARBUCKLE 1103	2	2	0	0	0
ARBUCKLE 1104	1,135	818	150	40	167
ARCATA 1105	4,005	3787	173	89	45
ARCATA 1106	1,479	1278	178	28	23
ARCATA 1121	2,701	2332	343	36	26
ARCATA 1122	3,081	2701	351	77	29
ARCATA 1123	183	117	56	1	10
ARVIN 1101	412	328	34	7	50
AUBURN 1101	705	532	172	19	1
AUBURN 1102	1,369	1183	183	28	3
BANGOR 1101	2,299	2030	232	157	37
BASALT 1101	87	79	8	0	0
BASALT 1106	3,289	2878	277	56	134
BEAR VALLEY 2105	771	681	88	41	2
BELL 1107	1,420	1128	281	49	11
BELL 1108	3,618	3308	289	165	21
BELL 1109	900	667	231	35	2
BELL 1110	1,569	1058	501	69	10
BELLEVUE 2103	1,103	895	144	27	64
BEN LOMOND 0401	743	680	62	42	1
BEN LOMOND 1101	726	698	27	37	1
BIG BASIN 1101	2,339	2142	191	129	6
BIG BASIN 1102	1,798	1653	141	99	4
BIG BEND 1101	191	168	21	10	2
BIG BEND 1102	368	326	36	16	6

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
BIG LAGOON 1101	144	125	15	2	4
BIG TREES 0402	858	804	54	41	0
BLUE LAKE 1101	77	33	26	1	18
BLUE LAKE 1102	1,824	1606	208	60	10
BOLINAS 1101	1,596	1420	172	21	4
BONNIE NOOK 1101	496	421	67	14	8
BONNIE NOOK 1102	520	452	61	15	7
BRIDGEVILLE 1101	86	72	11	3	3
BRIDGEVILLE 1102	263	221	27	9	15
BROWNS VALLEY 1101	570	495	68	36	7
BRUNSWICK 1102	1,380	798	582	43	0
BRUNSWICK 1103	3,199	2478	713	62	8
BRUNSWICK 1104	2,522	2186	334	89	2
BRUNSWICK 1105	3,666	3395	265	166	6
BRUNSWICK 1106	4,475	4253	211	210	11
BRUNSWICK 1107	2,442	2062	373	96	7
BRUNSWICK 1110	3,307	2891	413	149	3
BRYANT 0401	184	155	29	5	0
BRYANT 0402	586	573	13	16	0
BUCKS CREEK 1101	4	0	3	0	1
BUCKS CREEK 1102	124	55	67	3	2
BUCKS CREEK 1103	313	263	50	1	0
BURNS 2101	28	28	0	1	0
BUTTE 1105	1,022	597	414	27	11
CALAVERAS CEMENT 1101	3,289	2745	519	172	25
CALISTOGA 1101	1,566	1230	237	25	99
CALISTOGA 1102	2,117	1623	427	30	67
CALPELLA 1101	1,261	1067	174	46	20
CALWATER 1102	2,357	2157	185	212	15
CAMP EVERS 2103	3,109	2881	206	170	22
CAMP EVERS 2104	1,623	1525	96	83	2
CAMP EVERS 2105	3,648	3426	220	215	2
CAMP EVERS 2106	4,676	4270	394	263	12
CARLOTTA 1121	1,076	941	105	43	30
CASTRO VALLEY 1106	2,089	2009	77	80	3
CASTRO VALLEY 1108	2,286	2162	117	66	7
CASTRO VALLEY 1111	2,497	2407	90	64	0
CEDAR CREEK 1101	733	650	78	41	5
CHALLENGE 1101	672	578	94	12	0
CHALLENGE 1102	821	711	107	51	3

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
CLARK ROAD 1101	15	0	15	0	0
CLARK ROAD 1102 ¹	1,055	912	121	64	22
CLARKSVILLE 2104	4,468	4267	199	208	2
CLARKSVILLE 2109	2,991	2896	94	129	1
CLEAR LAKE 1101	2,315	1738	358	92	219
CLEAR LAKE 1102	1,727	1163	529	68	35
CLOVERDALE 1102	2,543	2175	277	92	91
COLUMBIA HILL 1101	1,121	982	126	38	13
CORNING 1101	884	798	73	83	13
CORNING 1102	293	230	53	12	10
CORONA 1103	2,969	2684	279	87	6
CORTINA 1101	311	100	68	5	143
COTTONWOOD 1101	887	824	45	52	18
COTTONWOOD 1102	1,003	934	54	76	15
COTTONWOOD 1103	2,473	2295	137	174	41
CURTIS 1701	1,795	1207	580	88	8
CURTIS 1702	3,897	3471	413	279	13
CURTIS 1703	3,761	3203	532	157	26
CURTIS 1704	2,551	2245	292	191	14
CURTIS 1705	2,750	2296	448	197	6
DAIRYVILLE 1101	671	500	91	31	80
DEL MAR 2109	1,534	1414	118	63	2
DESCHUTES 1101	1,160	1071	69	61	20
DESCHUTES 1104	2,360	2080	254	128	26
DIAMOND SPRINGS 1103	1,464	1277	186	76	1
DIAMOND SPRINGS 1104	583	525	58	43	0
DIAMOND SPRINGS 1105	2,460	2159	297	139	4
DIAMOND SPRINGS 1106	2,334	2237	95	138	2
DIAMOND SPRINGS 1107	1,294	1230	64	64	0
DOBBINS 1101	846	730	100	47	16
DRUM 1101	191	144	41	1	6
DUNBAR 1101	3,205	2894	253	142	58
DUNBAR 1102	2,387	2135	210	66	42
DUNBAR 1103	2,340	2089	199	52	52
DUNNIGAN 1101	31	14	9	1	8
EAST MARYSVILLE 1108	977	799	114	54	64
EDES 1112	2,851	2731	105	112	15
EEL RIVER 1102	1,527	1075	249	52	203

¹ 1 Customer on Clark Road 1102 was incorrectly mapped to Loyola 1102

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
EEL RIVER 1103	1,413	1036	255	43	122
EL DORADO P H 2101	4,543	4276	258	200	9
EL DORADO P H 2102	1,592	1455	136	72	1
ELECTRA 1101	1,879	1707	161	102	11
ELECTRA 1102	642	464	172	25	6
ELK CREEK 1101	525	430	75	23	20
FAIRHAVEN 1103	483	359	122	14	2
FAIRHAVEN 1104	91	73	16	1	2
FELTON 0401	46	38	8	2	0
FITCH MOUNTAIN 1113	2,314	1792	319	50	203
FLINT 1101	2,057	1829	226	74	2
FORESTHILL 1101	2,213	2063	149	141	1
FORESTHILL 1102	420	398	22	13	0
FORT SEWARD 1121	213	174	36	6	3
FORT SEWARD 1122	91	73	16	1	2
FRANKLIN 1102	2	0	2	0	0
FREMONT 1104	23	21	0	0	2
FRENCH GULCH 1101	229	197	32	11	0
FRENCH GULCH 1102	35	9	25	0	1
FROGTOWN 1701	1,914	1558	326	90	30
FROGTOWN 1702	4,009	3198	760	206	51
FRUITLAND 1141	354	258	74	6	22
FRUITLAND 1142	645	549	93	13	3
FULTON 1102	942	604	275	12	63
FULTON 1107	843	557	280	27	6
GARBERVILLE 1101	1,188	900	216	21	72
GARBERVILLE 1102	1,704	1301	366	23	37
GARBERVILLE 1103	458	284	172	5	2
GEARY 0401	601	558	43	26	0
GERBER 1101	930	778	105	51	47
GERBER 1102	806	569	121	33	116
GEYSERVILLE 1101	1,445	945	302	25	198
GEYSERVILLE 1102	1,173	697	286	13	190
GIRVAN 1101	1,264	1128	131	72	5
GIRVAN 1102	1,351	1067	271	62	13
GLENN 1101	47	30	13	2	4
GRASS VALLEY 1101	745	493	247	25	5
GRASS VALLEY 1102	1,210	905	299	28	6
GRASS VALLEY 1103	1,451	1279	162	69	10
GREEN VALLEY 2101	688	551	88	19	49

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
HALF MOON BAY 1101	2,560	2047	459	39	54
HALF MOON BAY 1102	4,856	4502	336	104	18
HALF MOON BAY 1103	4,863	3992	751	79	120
HALSEY 1101	2,257	2103	152	92	2
HALSEY 1102	2,057	1698	331	88	28
HARRIS 1108	4,928	4583	345	181	0
HARRIS 1109	3,832	3287	541	124	4
HARTLEY 1101	2,879	2429	409	148	41
HARTLEY 1102	1,433	1314	111	100	8
HICKS 2101	4,818	4643	171	145	4
HIGGINS 1103	1,931	1790	139	108	2
HIGGINS 1104	2,706	2645	60	148	1
HIGGINS 1107	1,678	1582	96	88	0
HIGGINS 1109	1,613	1405	185	80	23
HIGGINS 1110	1,357	1311	46	61	0
HIGHLANDS 1102	3,391	3019	359	254	13
HIGHLANDS 1103	2,416	2110	272	138	34
HIGHLANDS 1104	2,718	2495	218	210	5
HOOPA 1101	1,762	1405	348	52	9
HOPLAND 1101	1,245	893	269	38	83
HORSESHOE 1101	1,324	1233	85	52	6
HORSESHOE 1104	1,280	1239	41	49	0
HUM BAY BANK NO. 11 1101	1,009	888	121	45	0
HUM BAY BANK NO. 11 1102	3,029	2794	208	120	27
JAMESON 1102	2,240	2098	133	96	9
JAMESON 1103	1,287	1210	61	46	16
JAMESON 1105	2,521	1943	469	53	109
JANES CREEK 1101	2,172	1997	167	81	8
JANES CREEK 1102	991	874	110	14	7
JANES CREEK 1103	3,592	3081	502	138	9
JANES CREEK 1104	137	27	110	2	0
JARVIS 1111	532	497	32	24	3
JESSUP 1101	1,941	1760	178	139	3
JESSUP 1102	2,232	1941	288	154	3
JESSUP 1103	1,560	1409	142	96	9
KANAKA 1101	609	552	50	33	7
KERN OIL 1104	180	160	18	17	2
KERN OIL 1106	12	1	11	0	0
KESWICK 1101	447	338	106	12	3

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
KONOCTI 1102	2,701	2340	286	106	75
KONOCTI 1108	1,972	1870	99	118	3
LAKEVIEW 1106	112	14	57	1	41
LAKEVILLE 1102	1,333	1144	134	57	55
LAKEWOOD 2107	3,443	3263	173	117	7
LAMONT 1102	5	0	5	0	0
LAS AROMAS 0401	424	413	11	11	0
LAS POSITAS 2108	49	15	31	2	3
LINCOLN 1101	2,245	1896	312	98	37
LINCOLN 1104	1,240	1048	105	51	87
LOGAN CREEK 2102	1,369	750	331	41	288
LOS GATOS 1106	1,576	1383	184	48	9
LOS GATOS 1107	2,146	1932	209	49	5
LOS MOLINOS 1101	972	819	88	61	65
LOS MOLINOS 1102	1,114	907	156	81	51
LOW GAP 1101	693	582	109	18	2
LUCERNE 1103	2,108	1890	205	150	13
LUCERNE 1106	3,039	2824	209	197	6
MADISON 1105	538	297	109	15	132
MADISON 2101	1,943	1408	309	70	226
MAPLE CREEK 1101	139	95	34	3	11
MARTELL 1101	2,234	1898	328	100	8
MARTELL 1102	1,217	974	242	63	1
MAXWELL 1105	43	28	9	1	6
MC KEE 1103	77	71	6	1	0
MC KEE 1107	3,957	3806	142	135	9
MC KEE 1108	26	25	1	1	0
MC KEE 1111	139	131	8	4	0
MENLO 1102	497	447	47	5	3
MENLO 1103	301	232	66	8	3
MERCED FALLS 1102	1,627	1485	135	96	7
MIDDLETOWN 1101	1,905	1598	284	65	23
MIDDLETOWN 1102	2,298	2080	205	113	13
MIDDLETOWN 1103	145	97	36	3	12
MILPITAS 1105	3	2	1	0	0
MILPITAS 1108	3	3	0	0	0
MILPITAS 1109	310	234	68	9	8
MIWUK SUB 1701	3,651	3399	247	103	5
MIWUK SUB 1702	3,773	3512	258	170	3
MONROE 2103	202	127	75	0	0

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
MONROE 2107	2,634	2391	243	92	0
MONTICELLO 1101	1,331	1094	190	51	47
MORAGA 1101	1,191	1022	163	28	6
MORAGA 1102	842	597	243	21	2
MORAGA 1103	2,888	2762	126	75	0
MORAGA 1104	1,760	1622	134	51	4
MORAGA 1105	1,884	1730	154	50	0
MORGAN HILL 2104	3,758	3422	317	116	19
MORGAN HILL 2111	2,609	2223	322	93	64
MOUNTAIN QUARRIES 2101	3,613	3299	294	177	20
NAPA 1102	3,715	3443	233	72	39
NAPA 1112	2,748	2558	150	97	40
NARROWS 2101	504	455	42	25	7
NARROWS 2102	3,387	3238	135	165	14
NARROWS 2105	3,903	3495	386	172	22
NEWBURG 1131	2,583	2309	244	121	30
NEWBURG 1132	3,336	2761	555	128	20
NEWBURG 1133	501	459	39	21	3
NOTRE DAME 1103	12	11	1	0	0
NOTRE DAME 1104	2,265	2116	146	109	3
OLETA 1101	1,628	1303	295	54	30
OLETA 1102	1,056	782	176	34	98
OREGON TRAIL 1102	850	781	67	58	2
OREGON TRAIL 1103	1,706	1599	97	89	10
OREGON TRAIL 1104	958	848	106	46	4
ORICK 1101	84	59	13	2	12
ORICK 1102	247	168	72	7	7
ORINDA 0401	289	277	12	7	0
ORINDA 0402	449	432	17	14	0
ORO FINO 1101	2,277	2204	71	223	2
ORO FINO 1102	1,949	1814	123	102	12
OROVILLE 1104	57	40	17	3	0
PANORAMA 1101	794	779	14	69	1
PANORAMA 1102	212	162	32	15	18
PARADISE 1103	839	598	240	35	1
PARADISE 1104	792	653	139	53	0
PARADISE 1105	1,020	797	222	54	1
PARADISE 1106	289	229	60	9	0
PAUL SWEET 2102	1,644	1555	76	42	13

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
PAUL SWEET 2105	218	214	4	14	0
PAUL SWEET 2106	3,153	2741	384	136	28
PAUL SWEET 2107	19	2	17	0	0
PEABODY 2106	2,910	2848	60	162	2
PEABODY 2108	3,906	3727	178	263	1
PEABODY 2113	5,447	5113	333	285	1
PENNGROVE 1101	2,068	1896	142	60	30
PENRYN 1103	1,460	1377	69	61	14
PENRYN 1105	1,890	1672	186	59	32
PENRYN 1106	2,132	1604	524	88	4
PENRYN 1107	2,145	1986	147	95	12
PEORIA FLAT 1701	1,862	1664	174	64	24
PEORIA FLAT 1704	3,137	2802	299	153	36
PEORIA FLAT 1705	2,461	2115	336	189	10
PHILO 1101	1	1	0	0	0
PIERCY 2110	3,030	2909	114	74	7
PIKE CITY 1101	392	346	44	17	2
PIKE CITY 1102	24	15	8	1	1
PINE GROVE 1101	1,336	1182	144	68	10
PINE GROVE 1102	4,239	3813	410	247	16
PINECREST 0401	207	178	29	0	0
PIT NO.5 1101	112	80	30	2	2
PIT NO.7 1101	2	1	1	0	0
PLACER 1101	1,082	815	259	27	8
PLACER 1102	38	35	3	4	0
PLACER 1103	2,002	1770	227	88	5
PLACER 1104	2,045	1538	492	102	15
PLACERVILLE 1109	572	420	150	24	2
PLACERVILLE 1110	1,574	1309	263	66	2
PLACERVILLE 1111	1,061	788	266	47	7
PLACERVILLE 1112	2,049	1683	363	77	3
PLACERVILLE 2106	5,142	4758	363	248	21
POINT MORETTI 1101	1,071	943	117	51	11
POSO MOUNTAIN 2101	135	76	46	2	13
POSO MOUNTAIN 2103	25	10	12	0	3
POSO MOUNTAIN 2104	9	2	7	0	0
POTTER VALLEY P H 1104	296	234	37	10	25
POTTER VALLEY P H 1105	778	640	99	30	39
PUEBLO 1104	1,926	1707	171	42	48
PUEBLO 1105	2,034	1739	195	46	100

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
PUEBLO 2101	25	25	0	5	0
PUEBLO 2102	382	234	86	4	62
PUEBLO 2103	4,605	4277	218	202	110
PUTAH CREEK 1102	909	739	121	38	49
PUTAH CREEK 1103	1,993	1755	166	87	72
PUTAH CREEK 1105	869	585	175	24	109
RACETRACK SUB 1703	3,420	2890	522	208	8
RACETRACK SUB 1704	664	621	37	42	6
RAWSON 1103	2,489	2007	439	127	43
RED BLUFF 1101	1,560	1456	94	107	10
RED BLUFF 1102	394	207	183	3	4
RED BLUFF 1103	2,641	2364	276	156	1
RED BLUFF 1104	1,492	1336	127	92	29
RED BLUFF 1105	1,847	1546	279	103	22
REDBUD 1101	1,957	1783	143	117	31
REDBUD 1102	3,190	3007	163	214	20
RIDGE 0401	401	395	6	4	0
RINCON 1101	3,665	3443	207	169	15
RINCON 1102	4,574	4351	221	146	2
RINCON 1103	2,014	1913	86	79	15
RINCON 1104	4,016	3737	275	151	4
RIO DEL MAR 0401	1,028	982	45	34	1
RIO DELL 1101	1,015	892	101	40	22
RIO DELL 1102	1,324	1092	197	41	35
ROB ROY 2104	3,548	3189	274	186	85
ROB ROY 2105	7,016	6352	637	288	27
ROSSMOOR 1106	2,804	2566	238	74	0
ROSSMOOR 1108	2,870	2754	116	84	0
SALT SPRINGS 2101	387	331	55	0	1
SALT SPRINGS 2102	1,990	1911	76	13	3
SAN BERNARD 1101	120	12	46	0	62
SAN LEANDRO 1109	3,850	3511	336	154	3
SAN RAMON 2108	1,842	1723	119	41	0
SANTA ROSA A 1104	3,288	2854	425	109	9
SANTA ROSA A 1111	4,682	4356	316	159	10
SARATOGA 1107	2,388	2189	197	46	2
SAUSALITO 1101	15	14	1	0	0
SAUSALITO 1102	3,635	3200	420	53	15
SHADY GLEN 1101	1,833	1530	298	67	5
SHADY GLEN 1102	736	663	71	42	2

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
SHINGLE SPRINGS 2105	3,946	3619	326	220	1
SHINGLE SPRINGS 2109	3,500	3165	320	171	15
SILVERADO 2102	1,278	655	361	6	262
SILVERADO 2103	935	553	232	6	150
SILVERADO 2104	3,772	3134	493	97	145
SILVERADO 2105	2,272	1746	412	25	114
SMARTVILLE 1101	255	221	29	16	5
SOBRANTE 1101	1,979	1599	367	52	13
SOBRANTE 1102	1,793	1688	99	50	6
SOBRANTE 1103	546	495	51	17	0
SONOMA 1102	3,372	3004	355	75	13
SONOMA 1103	2,101	1671	406	37	24
SONOMA 1104	3,189	2893	248	57	48
SONOMA 1105	2,157	1596	467	49	94
SONOMA 1106	3,103	2664	437	71	2
SONOMA 1107	1,650	1260	288	57	102
SOQUEL 0402	1,516	1395	121	53	0
SPALDING 1101	161	81	71	0	9
SPRING GAP 1702	1,478	1329	147	9	2
SPRUCE 0401	690	682	8	15	0
SPRUCE 0402	622	607	15	14	0
STANISLAUS 1701	1,780	1583	192	71	5
STANISLAUS 1702	4,889	4576	312	80	1
STATION A EUREKA 1103	2,068	1771	288	57	9
STATION A EUREKA 1106	214	45	168	3	1
STATION A EUREKA 1107	854	261	588	4	5
STATION E EUREKA 1101	2,110	1979	131	80	0
STATION E EUREKA 1104	3,708	3406	297	146	5
STATION E EUREKA 1105	1,618	1264	353	49	1
STELLING 1110	3,704	3416	283	42	5
STELLING 1111	138	132	6	2	0
STILLWATER STATION 1101	695	593	96	42	6
STILLWATER STATION 1102	1,371	1320	51	81	0
SUBSTATION G 1105	3,834	3695	137	92	2
SUBSTATION K 1102	2,521	2406	112	49	3
SUBSTATION K 1104	2,650	2378	272	38	1
SUBSTATION X 1101	692	677	15	11	0
SUBSTATION X 1106	3,726	3492	220	73	14
SUMMIT 1101	1,042	953	83	3	6

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
SUMMIT 1102	287	210	77	1	0
SUNOL 1101	700	496	172	17	32
SWIFT 2102	4	3	1	0	0
SWIFT 2107	4,656	4465	189	115	2
SWIFT 2108	67	67	0	1	0
SWIFT 2109	18	18	0	0	0
SWIFT 2110	2,232	2047	174	82	11
SYCAMORE CREEK 1111	1,882	1391	478	62	13
TAMARACK 1101	428	390	32	3	6
TAMARACK 1102	135	108	21	2	6
TAR FLAT 0401	341	332	9	21	0
TAR FLAT 0402	480	416	64	24	0
TASSAJARA 2113	5,932	5762	169	157	1
TEJON 1102	596	480	102	26	14
TEJON 1103	83	25	31	0	27
TIGER CREEK 0201	13	2	11	0	0
TRINIDAD 1101	710	628	70	24	12
TRINIDAD 1102	734	605	108	13	21
TULUCAY 1101	480	45	417	2	18
TYLER 1103	1,252	1099	152	93	1
TYLER 1104	402	321	53	32	28
TYLER 1105	1,654	1366	233	115	55
UKIAH 1114	1,690	1351	276	53	63
UKIAH 1115	683	623	54	26	6
UPPER LAKE 1101	1,131	889	183	46	59
VACA DIXON 1101	915	739	176	39	0
VACA DIXON 1105	1,536	1397	120	138	19
VACAVILLE 1104	2,738	2436	289	140	13
VACAVILLE 1108	2,314	2004	289	126	21
VACAVILLE 1109	1,810	1639	167	112	4
VACAVILLE 1111	2,095	1972	113	134	10
VACAVILLE 1112	2,551	2512	39	147	0
VALLEY VIEW 1106	4,379	4258	121	225	0
VINA 1101	121	78	35	5	8
VOLTA 1101	1,285	1079	175	38	31
VOLTA 1102	2,563	2381	171	176	11
WEIMAR 1101	1,616	1508	100	60	8
WEIMAR 1102	631	599	32	34	0
WEST POINT 1101	1,757	1693	61	81	3
WEST POINT 1102	2,815	2554	236	140	25

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
WESTLEY 1103	3	1	1	0	1
WHEATLAND 1105	627	489	76	33	62
WHEELER RIDGE 1101	319	59	135	0	125
WHITMORE 1101	514	463	41	21	10
WILDWOOD 1101	130	94	34	4	2
WILLOW CREEK 1101	752	659	76	26	17
WILLOW CREEK 1102	133	118	11	6	4
WILLOW CREEK 1103	1,430	1189	230	54	11
WISE 1101	953	774	175	45	4
WISE 1102	1,700	1590	83	67	27
WOOD 0401	724	715	9	13	0
WOODSIDE 1101	1,742	1524	209	28	9
WYANDOTTE 1102	2,850	2510	338	207	2
WYANDOTTE 1103	2,160	1816	335	155	9
WYANDOTTE 1105	330	319	10	39	1
WYANDOTTE 1106	1,552	1049	405	98	98
WYANDOTTE 1107	2,735	2533	175	222	27
WYANDOTTE 1109	3,460	3155	271	340	34
WYANDOTTE 1110	2,673	2557	113	241	3
Total	735,405	647,656	78,041	30,301	9,710

Table 1-2. Transmission Customers

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
BRIDGEVILLE-COTTONWOOD 115 KV	1	–	1	–	–
BURNS – LONE STAR #2 60 KV	1	–	1	–	–
BURNS-LONE STAR #1 60 KV	1	–	1	–	–
CASCADE-BENTON-DESCHUTES 60 KV	1	–	1	–	–
CENTERVILLE-TABLE MOUNTAIN 60KV	1	–	1	–	–
COLEMAN–RED BLUFF 60 KV	1	–	1	–	–
COTTONWOOD #1 60 KV	1	–	1	–	–
COTTONWOOD #2 60 KV	2	–	2	–	–
EAGLE ROCK–REDBUD 115 kV	1	–	1	–	–
ELDORADO–MISSOURI FLAT #1 115 kV	1	–	1	–	–

GOLD HILL #1 60 kV	1	-	1	-	-
HILLSDALE JCT-HALF MOON BAY 60 kV	1	-	1	-	-
HUMBOLDT AREA IMPACTS	11	-	11	-	-
MI-WUK-CURTIS 115 kV	2	-	2	-	-
MOUNTAIN GATE JCT-CASCADE 60 kV	1	-	1	-	-
PALERMO-OROVILLE #1 60 kV	1	-	1	-	-
SMARTVILLE - MARYSVILLE 60 kV	1	-	1	-	-
SMARTVILLE - NICOLAUS #2 60 kV	1	-	1	-	-

**Table 1-2. Transmission Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
SOBRANTE-GRIZZLY-CLAREMONT #1 115 kV	3	-	3	-	-
SPAULDING-SUMMIT 60 kV	1	-	1	-	-
TIGER CREEK-ELECTRA 230 kV	1	-	1	-	-
TOTAL	35	-	35	-	-

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX D

SECTION 5 – DAMAGE TO OVERHEAD FACILITIES

***Figure 1 – In Los Gatos, Santa Clara County
Branch Fell Onto Secondary Conductor Bringing Down the Lines***



***Figure 2 – In Artois, Glenn County
Branch Fell Onto Secondary Conductors Bringing Down the Lines***



***Figure 3 – In Los Molinos, Tehama County
Branch Flew Into Primary Conductors***



***Figure 4 – In Calistoga, Napa County
Branch Flew Into Primary Conductors***



**Figure 5 – In Cottonwood, Shasta County
Branch Flew Into Primary Conductors**



**Figure 6 – In Red Bluff, Tehama County
Branch Failed Into Primary Conductors**



***Figure 7 – In Stonyford, Colusa County
Branch Flew Into Secondary Conductors***



***Figure 8 – In Unincorporated area of Shasta County Tree Failed Onto Primary
Conductors and Took Down Pole***



Figure 9 – *Scotts Valley, Santa Cruz County*
Tree Fell, Took Down Secondary Conductors



Figure 10 – *In Kelseyville, Lake County*
Branch Fell Onto Primary Conductors



Figure 11 – Near Felton, Santa Cruz County Branch Fell Into Primary and Secondary Conductors



Figure 12 – In Saratoga, Santa Clara County Branch Fell Onto Communication Lines



***Figure 13 – Near Sonoma, Sonoma County
Branch Fell Into Primary Conductors***



***Figure 14 –
In an unincorporated area of San Mateo County
Branch Flew Onto Primary Conductors***



***Figure 15 – Near Ben Lomond, Santa Cruz County
Branch Failed Into Primary Conductors***



Figure 16 – In Boulder Creek, Santa Cruz County
Branch in Contact Cross Phase Conductors



Figure 17 – In Georgetown, El Dorado County
Branch in Contact With Primary Conductors



PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX E

SECTION 6 – CUSTOMER NOTIFICATIONS

Table 1-1. Summary of Customer Notifications

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/07/2019	13:21	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas	606,289	26,463	Critical Facilities & General Customers = 3 Medical Baseline = 10	573,906
10/07/2019	14:58	First Transmission Customer Notification	35		3	32
10/07/2019	15:07	Medical Baseline Door Knocks Initiated	6,879	6,879	1	5,080
10/07/2019	15:41	First Notification for Medical Baseline Tenants of a Master Meter	586	586	5	520
10/07/2019	20:08	First Notification to Additional Customers After Completion of Transmission Impact Study	37,118	1,650	Critical Facilities & General Customers = 1 Medical Baseline = 3	4,564
10/08/2019	11:32	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers	497,221	22,530	Critical Facilities & General Customers = 1 Medical Baseline = 4	405,483
10/08/2019	12:21	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay	9,802	153	Critical Facilities & General Customers = 1 Medical Baseline = 4	9,149
10/8/2019	12:23	First Notification for All Customers in Phase 4 Area	41,781	2,360	Critical Facilities & General Customers = 1 Medical Baseline = 4	38,195

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/8/2019	12:58	Second Notification for Medical Baseline Tenants of a Master Meter	526	526	6	467
10/8/2019	14:44	Second Notification to Transmission Customers	25		3	23
10/8/2019	16:36	First Notification for Customers in Phase 2 Second Notification for Customers in Phase 3	231,901	8,347	Critical Facilities & General Customers = 3 Medical Baseline = 3	216,675
10/8/2019	17:31	First Notification for Additional Master Meter Customers Added from Phase 1 Humboldt Region	27	27	3	26
10/8/2019	17:45	First Notification for Additional Master Meter Customers Added from Phase 2 North Bay	2	2	3	2
10/8/2019	18:55	Shutoff Notice to All Customers in Phase 1 Areas	507,010	22,282	Critical Facilities & General Customers = 2 Medical Baseline = 2	441,136
10/8/2019	20:49	Shutoff Notice to All Transmission Customers	22		3	21
10/9/2019	9:44	Shutoff Notification to All Customers in Phase 2 and 3 Areas	231,901	8,347	Critical Facilities & General Customers = 2 Medical Baseline = 7	211,706
10/9/2019	10:05	Second notification for All Customers in Phase 4 Area	41,781	2,357	GE = 3 Medical Baseline = 7	39,643

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/9/2019	10:38	Shutoff Notification to Master Meter Medical Baseline Customer notification for Phase 2 and 3	180	180	7	152
10/9/2019	10:54	Shutoff Notification to Master Meter Medical Baseline Customer notification for Phase 4	27	27	15	26
10/9/2019	16:16	Initial Live Agent Wellness Calls to Medical Baseline Customers	1051	1051	1	96
10/9/2019	17:45	Cancellation Notification to Customers Removed from Scope from Phase 4 Area	37,498	2,095	Critical Facilities & General Customers = 3 Medical Baseline = 1	35,548
10/9/2019	17:54	Shutoff Notification to All Customers in Phase 4 Area	4,284	262	Critical Facilities & General Customers = 6 Medical Baseline = 5	4,073
10/9/2019	18:48	Cancellation Notification for Master Meter Medical Baseline Customers in Phase 4 Area	27	27	4	26
10/10/2019	10:06	Medical Baseline Wellness Check Calls in Lieu of Door Knocks	337	337	1	71
10/10/2019	12:00	Live Calls to Primary Customers	219	N/A	2	209
10/10/2019	12:48	Cancellation Notification for Customers in Kern County Area	26	0	Critical Facilities & General Customers = 3 Medical Baseline = 1	22

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/10/2019	19:00	Post De-energization Weather Continues Notification for Customers in Parts of Phase 1 Areas	55,189	3,239	Critical Facilities & General Customers = 1 Medical Baseline = 1	47,095
10/10/2019	19:28	Post De-energization All Clear Notification to Customer in Phase 2 and 3, and the Remaining Customers in Other Parts of Phase 1 Area	458,170	18,805	Critical Facilities & General Customers = 1 Medical Baseline = 1	396,596
10/10/2019	20:39	Post De-energization All Clear Notification to Master Meter Medical Baseline Customers to Phase 2 and 3, and the Remainder of Phase 1 customers	434	434	4	313
10/10/2019	20:51	Post De-energization Weather Continues Notification to Master Meter Medical Baseline Customers in Phase 3 and Parts of Phase 1 Areas	43	43	4	38
10/11/2019	9:35	Post De-energization All Clear Notification to Remainder of Phase 1 customers	24,790	1,653	Critical Facilities & General Customers = 1 Medical Baseline = 1	19,186

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/11/2019	13:05	Post De-energization Restoration Notification to Customers Restored on 10/11 Between 0600 and 1200	66,467	3,122	Critical Facilities & General Customers = 1 Medical Baseline = 1	60,149
10/11/2019	13:46	Post De-energization Restoration Notification for MBL Master Meter customers	78	78	3	67
10/11/2019	16:17	Post De-energization All Clear Notification to Phase 4	4,255	261	Critical Facilities & General Customers = 1 Medical Baseline = 1	3,807
10/11/2019	20:02	Post De-energization Restoration Notification for Customers Restored on 10/11 between 1200 and 1800	132,095	6,367	Critical Facilities & General Customers = 1 Medical Baseline = 1	111,871
10/11/2019	20:43	Post De-energization Restoration Notification for Master Meter Medical Baseline customers Restored on 10/11 between 1200 and 1800	151	151	3	125

Table 1-2. Customer Notification Scripts

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Public Safety Partners & Critical Facilities
<p>10/07/19 13:21</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative. Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Public Safety Partners & Critical Facilities
<p>10/07/19 13:21 (Continued)</p>	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspsseventmaps. <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – General Customers
<p>10/07/19 13:21</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – General Customers
<p>10/07/19 13:21 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Medical Baseline Customers
<p>10/07/19 13:21</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Medical Baseline Customers
<p>10/07/19 13:21 (Continued)</p>	<p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Transmission Customer Notification
<p>10/07/19 14:58</p>	<p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 48 to 72 hours and may impact transmission level electric service. If these conditions persist, PG&E may need to turn off power for safety.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>If you have any specific questions or concerns, please contact the PG&E transmission grid control center at 707-449-6700.</p> <p>For more information, including regular updates, please visit pge.com/peps.</p> <p>Thank you</p>
Date and Starting Time of Notification	Medical Baseline Door Knocks Initiated
<p>10/07/19 15:07</p>	<p>N/A</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Medical Baseline Tenants of a Master Meter
<p>10/07/19 15:41</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Public Safety Partners & Critical Facility Customers
<p>10/07/19 20:08</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Public Safety Partners & Critical Facility Customers
<p>10/07/19 20:08 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspsventmaps.

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Public Safety Partners & Critical Facility Customers
<p>10/07/19 20:08 (Continued)</p>	<p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – General Customers
<p>10/07/19 20:08</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – General Customers
<p>10/07/19 20:08 (Continued)</p>	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Medical Baseline Customers
<p>10/07/19 20:08</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Medical Baseline Customers
<p>10/07/19 20:08 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Medical Baseline Customers
10/07/19 20:08 (Continued)	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Public Safety Partners & Critical Facility Customers
10/08/19 11:32	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Public Safety Partners & Critical Facility Customers
<p>10/08/19 11:32 (Continued)</p>	<p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – General Customers
<p>10/08/19 11:32</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – General Customers
<p>10/08/19 11:32 (Continued)</p>	<p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Medical Baseline Customers
<p>10/08/19 11:32</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Medical Baseline Customers
<p>10/08/19 11:32 (Continued)</p>	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:21</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:21 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – General Customers
<p>10/08/19 12:21</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – General Customers
<p>10/08/19 12:21 (Continued)</p>	<p>In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed</p> <ul style="list-style-type: none"> • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Medical Baseline Customers
<p>10/08/19 12:21</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Medical Baseline Customers
<p>10/08/19 12:21 (Continued)</p>	<p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:23</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:23 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspsseventmaps.

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:23 (Continued)</p>	<p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – General Customers
<p>10/08/19 12:23</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – General Customers
<p>10/08/19 12:23 (Continued)</p>	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/08/19 12:23</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/08/19 12:23 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Medical Baseline Customers
10/08/19 12:23 (Continued)	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Second Notification for Medical Baseline Tenants of a Master Meter
10/08/19 12:58	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification to Transmission Customers
<p>10/08/19 14:44</p>	<p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 8 to 12 hours and may impact transmission level electric service. If these conditions persist, PG&E may need to turn off power for safety.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>If you have any specific questions or concerns, please contact the PG&E transmission grid control center at 707-449-6700.</p> <p>For more information, including regular updates, please visit pge.com/psps.</p> <p>Thank you</p>
Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Public Safety Partners & Critical Facility Customers
<p>10/08/19 16:36</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Public Safety Partners & Critical Facility Customers
<p>10/08/19 16:36 (Continued)</p>	<p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • We will continue to monitor conditions and will contact you with further updates • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • Maps of impacted areas are also available for download at pge.com/pspsventmaps <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2/Second Notification for Customers in Phase 3 – General Customers
10/08/19 16:36	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2/Second Notification for Customers in Phase 3 – General Customers
<p>10/08/19 16:36 (Continued)</p>	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Medical Baseline Customers
<p>10/08/19 16:36</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Medical Baseline Customers
<p>10/08/19 16:36 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit at pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Additional Master Meter Customers Added From Phase 1 Humboldt Region
<p>10/08/19 17:31</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/ppsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/ppsupdates.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Date and Starting Time of Notification	First Notification for Additional Master Meter Customers Added From Phase 2 North Bay
<p>10/08/19 17:45</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/ppsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Additional Master Meter Customers Added From Phase 2 North Bay
<p>10/08/19 17:45 (Continued)</p>	<p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Public Safety Partners & Critical Facility Customers
<p>10/08/19 18:55</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Public Safety Partners & Critical Facility Customers
<p>10/08/19 18:55 (Continued)</p>	<p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>
Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – General Customers
<p>10/08/19 18:55</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – General Customers
<p>10/08/19 18:55 (Continued)</p>	<p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Medical Baseline Customers
<p>10/08/19 18:55</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Medical Baseline Customers
<p>10/08/19 18:55 (Continued)</p>	<ul style="list-style-type: none"> • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notice to All Transmission Customers
<p>10/08/19 20:49</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Public Safety Partners & Critical Facility Customers
<p>10/09/19 9:44</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Public Safety Partners & Critical Facility Customers
<p>10/09/19 9:44 (Continued)</p>	<p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – General Customers
<p>10/09/19 9:44</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – General Customers
10/09/19 9:44 (Continued)	<p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Medical Baseline Customers
10/09/19 9:44	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Medical Baseline Customers
10/09/19 9:44 (Continued)	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
10/09/19 10:05	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/09/19 10:05 (Continued)</p>	<p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • We will continue to monitor conditions and will contact you with further updates • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • Maps of impacted areas are also available for download at pge.com/pspsventmaps <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – General Customers
<p>10/09/19 10:05</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – General Customers
<p>10/09/19 10:05 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – Medical Baseline Customers
10/09/19 10:05	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 10:05 (Continued)</p>	<p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit at pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to Master Meter Medical Baseline Customer Notification for Phase 2 and 3
<p>10/09/19 10:38</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to Master Meter Medical Baseline Customer Notification for Phase 4
<p>10/09/19 10:54</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p>
Date and Starting Time of Notification	Initial Live Agent Wellness Calls to Medical Baseline Customers
<p>10/09/19 16:16</p>	<p><u>VOICE</u> Hello, this is [First Name] with Pacific Gas and Electric Company. I am calling to make sure you’re aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety.</p> <ul style="list-style-type: none"> • We understand how important electric service is to you. • We are calling to make sure you are ok without power. We will restore power as soon as it is safe to do so. • Keep emergency numbers on hand for hospitals, fire departments, police, friends and relatives. • If at any time in the future you have a change to your contact information, you can update your contact information by calling us at 1-866-743-6589.

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Initial Live Agent Wellness Calls to Medical Baseline Customers
10/09/19 16:16 (Continued)	<ul style="list-style-type: none"> • If at any time you experience a medical emergency, please call 911 immediately. • More information can be found at www.pge.com/wildfiresafety. Thank you. <p><u>VOICEMAIL</u> Hello, this is [NAME] calling from Pacific Gas and Electric Company with an urgent safety message about your electric service. I am calling to make sure you are aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety. We understand how important electric service is to you. We will restore power as soon as it is safe to do so. If at any time you experience a medical emergency, please call 911 immediately. Thank you.</p>
Date and Starting Time of Notification	Cancellation Notification to Customers Removed From Scope From Phase 4 Area – All Customers
10/09/19 17:45	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pge.com/myaddresses. We are continuing to monitor conditions and will contact you with any further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Cancellation Notification to Customers Removed From Scope From Phase 4 Area – All Customers
10/09/19 17:45 (Continued)	<p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
10/09/19 17:54	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/09/19 17:54 (Continued)</p>	<p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – General Customers
<p>10/09/19 17:54</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – General Customers
<p>10/09/19 17:54 (Continued)</p>	<p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 17:54</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 17:54 (Continued)</p>	<p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Medical Baseline Customers
10/09/19 17:54 (Continued)	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Cancellation Notification for Master Meter Medical Baseline Customers in Phase 4 Area – All Customers
10/09/19 18:48	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pge.com/myaddresses. We are continuing to monitor conditions and will contact you with any further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Cancellation Notification for Master Meter Medical Baseline Customers in Phase 4 Area – All Customers
10/09/19 18:48 (Continued)	<p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Medical Baseline Wellness Check Calls in Lieu of Door Knocks
10/10/19 10:06	N/A
Date and Starting Time of Notification	Live Calls to Primary Customers
10/10/19 12:00	<p><u>VOICE/VOICE MESSAGE</u></p> <ul style="list-style-type: none"> • Hi. This is <<NAME>> with PG&E'S Customer Service Team. • You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. • Your PG&E electric services were interrupted as a result of the recent PSPS event. At this point in time, based on the information I have, I understand that your locations services: <<PICK ONE THAT APPLIES TO YOUR CUSTOMER: ...have been restored // ...have been given the all clear for inspections to begin // ...have local weather that has no yet passed to begin PG&E system inspections.>> • As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility. • I'm calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. • Thank you for your time.
Date and Starting Time of Notification	Cancellation Notification for Customers in Kern County Area – All Customers
10/10/19 12:48	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: pgepsps.com/<<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Cancellation Notification for Customers in Kern County Area – All Customers
<p>10/10/19 12:48 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pge.com/myaddresses. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Post De-Energization Weather Continues Notification for Customers in Parts of Phase 1 Areas
<p>10/10/19 19:00</p>	<p><u>TEXT</u></p> <p>PG&E Safety Update: To protect public safety, power will remain off until weather improves. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u></p> <p>This is an important safety alert from Pacific Gas and Electric Company. To protect public safety, PG&E has turned off your power. Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including outage updates, visit pgealerts.com or call 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Post De-Energization All Clear Notification to Customer in Phase 2 and 3, and the Remaining Customers in Other Parts of Phase 1 Area
10/10/19 19:28	<p><u>TEXT</u> PG&E Safety Update: Crews working to safely patrol and restore power. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u> Hello, this is Pacific Gas and Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our Outage line at 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization All Clear Notification to Master Meter Medical Baseline Customers to Phase 2 and 3, and the Remainder of Phase 1 Customers
10/10/19 20:39	<p><u>VOICE/VOICE MESSAGE</u> Hello this is Pacific Gas & Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for the inconvenience. You can view outage information at pgealert.com or call our outage line at 1-800-743-5002. Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization Weather Continues Notification to Master Meter Medical Baseline Customers in Phase 3 and Parts of Phase 1 Areas
10/10/19 20:51	<p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas & Electric Company. To protect public safety PG&E has turned off your power. Gusty winds and dry conditions combined with a heightened fire risk are still impacting electric service and power will remain off until weather conditions improve, and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information including outage updates visit pgealerts.com or call 1-800-743-5002. Thank you.</p>
Date and Starting Time of Notification	Post De-Energization All Clear Notification to Remainder of Phase 1 Customers
10/11/19 9:35	<p><u>TEXT</u> PG&E Safety Update: Crews working to safely patrol and restore power. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u> Hello, this is Pacific Gas and Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our Outage line at 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization Restoration Notification to Customers Restored on 10/11 Between 0600 and1200
10/11/19 13:05	<p><u>TEXT</u> PG&E Safety Update: Power has been restored in your area. If your power is still out, please call us at 800-743-5002.</p> <p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. Our crews have successfully restored power in your area. If your power is still out in this location, please call us at 1-800-743-5002. Thank you for your patience.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Post De-Energization Restoration Notification for MBL Master Meter Customers
10/11/19 13:46	<p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas & Electric Company. Our crews have successfully restored power in your area. If your power is still out at this location, please call us at 1-800-743-5002. Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization All Clear Notification to Phase 4
10/11/19 16:17	<p><u>TEXT</u> PG&E Safety Update: Crews working to safely patrol and restore power. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u> Hello, this is Pacific Gas and Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our Outage line at 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization Restoration Notification for Customers Restored on 10/11 Between 1200 and 1800
10/11/19 20:02	<p><u>TEXT</u> PG&E Safety Update: Power has been restored in your area. If your power is still out, please call us at 800-743-5002.</p> <p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. Our crews have successfully restored power in your area. If your power is still out in this location, please call us at 1-800-743-5002. Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization Restoration Notification for Master Meter Medical Baseline Customers Restored on 10/11 Between 1200 and 1800
10/11/19 20:43	<p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas & Electric Company. Our crews have successfully restored power in your area. If your power is still out at this location, please call us at 1-800-743-5002. Thank you for your patience.</p>

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX F

SECTION 7 – LOCAL COMMUNITY REPRESENTATIVES CONTACTED

Table 1-1. Local Community Representatives Contacted

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alameda County	Amah Mutsun Tribal Band	Chairman	Tier 2/3	Oct 6 2019 11:16:15 PM*
Alameda County	San Luis Obispo County Chumash Council	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Alameda County	County Administration	Customer Care Manager	Tier 2/3	Oct 6 2019 11:16:06 PM*
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:17:00 PM
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:30:00 PM
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:37:00 PM
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:17:00 PM
Alameda County	Combined Fire-Police	Dispatch clerk	Tier 2/3	Oct 6 2019 9:24:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:01:00 PM
Alameda County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 8:46:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:43:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:10:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 11:48:00 PM
Alameda County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 11:59:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:39:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:49:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:55:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:00:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:06:00 PM
Alameda County	Sheriff's Department	Dublin Police - Technician	Tier 2/3	Oct 6 2019 11:16:04 PM*
Alameda County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 6 2019 11:16:08 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alameda County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Alameda County	Cal OES	EMS Coordinator (24-hour)	Tier 2/3	Oct 10 2019 3:48:04 PM
Alameda County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:41 PM*
Alameda County	Butte Tribal Council	General	Tier 2/3	Oct 6 2019 11:16:11 PM*
Alameda County	Ohlone Indian Tribe	General	Tier 2/3	Oct 6 2019 11:15:41 PM*
Alameda County	Sheriff's Office	Lieutenant (24-hour)	Tier 2/3	Oct 6 2019 11:15:54 PM*
Alameda County	County Administration	OES Coordinator	Tier 2/3	Oct 10 2019 3:48:09 PM
Alameda County	Office of Emergency Services	OES EOC Lead	Tier 2/3	Oct 10 2019 3:48:08 PM
Alameda County	County Administration	President of the Board	Tier 2/3	Oct 6 2019 11:15:54 PM*
Alameda County	Fire Department	Region II Coordinator (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:15:03 PM*
Alameda County	Trina Marine Ruano Family	Representative	Tier 2/3	Oct 6 2019 11:16:11 PM*
Alameda County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 11:52:00 PM
Alameda County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:16 PM*
Alameda County	Police Department	supervisor	Tier 2/3	Oct 6 2019 8:54:00 PM
Alpine County	City Administration	City Hall, Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Alpine County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:15:54 AM*
Alpine County	OES	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:27 AM*
Alpine County	Bear Valley Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:15:34 AM*
Alpine County	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:49 AM*
Alpine County	County OES	OES Dispatch	Tier 2/3	Oct 8 2019 5:30:00 PM
Amador	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:05 AM*
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 6 2019 11:16:07 PM*
Amador County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:32 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Chairperson	Tier 2/3	Oct 6 2019 9:37:32 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Amador County	County Administration	County Administrative Officer	Tier 2/3	Oct 6 2019 11:15:52 PM*
Amador County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:44:00 PM
Amador County	Fire Department	Duty Captain	Tier 2/3	Oct 6 2019 8:54:00 PM
Amador County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:16:02 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Natural Resource Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:38 PM*
Amador County	Office of Emergency Services	OES Coordinator (24-hour), Designated POC	Tier 2/3	Oct 6 2019 11:15:47 PM*
Amador County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 6 2019 11:16:10 PM*
Amador County	Ione Band of Miwok Indians	Tribal Administration	Tier 2/3	Oct 6 2019 11:16:14 PM*
American Canyon	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
American Canyon	City Administration	EOC Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
American Canyon	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
American Canyon	Public Works	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
Anderson	City Administration	Chief Treatment Plant Operator (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Anderson	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Anderson	Anderson Fire Protection Dist.	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Anderson	Anderson Police Dept.	Lieutenant (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Anderson	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Anderson	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:15:00 AM*
Anderson	City of Anderson	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:18 AM*
Anderson	City Administration	Public Works Superintendent (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Angels Camp	Fire Department	24-hour contact, Designated POC	Tier 2/3	Oct 7 2019 11:14:19 AM*
Angels Camp	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:33 AM*
Angels Camp	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:39 AM*
Angels Camp	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:58 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Angels Camp	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:48 AM*
Antioch	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Antioch	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:52 AM*
Arcata	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:47:35 PM*
Arcata	Fire Department	General (24-hour)	Tier 2/3	Oct 8 2019 1:47:45 PM*
Arvin	Fire Department	Arvin Fire (24-hour)	Tier 2/3	Oct 8 2019 12:29:49 PM*
Arvin	City Administration	City Manager	Tier 2/3	Oct 8 2019 12:28:44 PM*
Arvin	Police Department	Emergency (24-hour)	Tier 2/3	Oct 8 2019 12:28:50 PM*
Atherton	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
Atherton	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:16:49 AM
Atherton	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Atherton	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Atherton	City Administration	Police Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Atherton	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:55 AM
Atherton	Fire Department	Sergeant	Tier 2/3	Oct 6 2019 08:38:00 PM*
Auburn	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Auburn	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Auburn	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 7 2019 11:14:08 AM*
Auburn	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Auburn	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Bakersfield	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:35 PM*
Bakersfield	Fire Department	General (24-hour)	Tier 2/3	Oct 8 2019 12:29:51 PM*
Bakersfield	Police Department	General (24-hour)	Tier 2/3	Oct 6 2019 9:45:00 PM
Berkeley	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 10 2019 3:48:06 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Berkeley	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Berkeley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Berkeley	City Administration	Mayor	Tier 2/3	Oct 10 2019 3:48:10 PM
Berkeley	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:38 AM*
Biggs	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:05 AM*
Biggs	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Biggs	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM
Blue Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:46:57 PM*
Blue Lake	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 8 2019 1:47:01 PM*
Blue Lake	City Administration	Mayor	Tier 2/3	Oct 8 2019 1:47:01 PM*
Blue Lake	City Administration	Public Works Director	Tier 2/3	Oct 8 2019 1:46:55 PM*
Butte County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:14 PM*
Butte County	County Administration	Chief Administrative Officer; Designated POC	Tier 2/3	Oct 6 2019 11:15:09 PM*
Butte County	Combined Fire- Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:03:00 PM
Butte County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:12:00 PM
Butte County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:26:00 PM
Butte County	County Administration	District Attorney	Tier 2/3	Oct 6 2019 11:14:58 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:29 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:34 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:42 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:27 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:17 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:14:35 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:10 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:13 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:35 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:04 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:08 PM*
Butte County	DESS	General	Tier 2/3	Oct 6 2019 11:16:13 PM*
Butte County	EMS	General	Tier 2/3	Oct 6 2019 11:15:20 PM*
Butte County	OES	General	Tier 2/3	Oct 6 2019 11:15:24 PM*
Butte County	Sheriff's Department	General	Tier 2/3	Oct 6 2019 11:16:13 PM*
Butte County	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 6 2019 9:34:00 PM*
Butte County	County OES	OES Director	Tier 2/3	Oct 8 2019 06:37 AM
Butte County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:39 PM*
Butte County	Police Department	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 8:45:00 PM
Butte County	Combined Fire- Police	Sergeant On Duty	Tier 2/3	Oct 6 2019 9:20:00 PM
Butte County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:07 PM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:06 PM*
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:39 PM*
Butte County	Middletown Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:39 PM*
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:38 PM*
Butte County	North Fork Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:23 PM*
Butte County	Coastal Band of the Chumash Nation	Chairperson	Tier 2/3	Oct 6 2019 11:16:11 PM*
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 6 2019 11:16:24 PM*
Butte County	Mooretown Rancheria	Fire Chief	Tier 2/3	Oct 6 2019 11:15:38 PM*
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 6 2019 11:16:19 PM*
Butte County	Mechoopda Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 6 2019 11:16:24 PM*
Calaveras County	Combined Fire- Police	Captain	Tier 2/3	Oct 6 2019 9:59:00 PM
Calaveras County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:37 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Calaveras County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:17 PM*
Calaveras County	Fire Department	Fire Captain	Tier 2/3	Oct 6 2019 9:50:00 PM
Calaveras County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:34 PM*
Calaveras County	Band of Mi-Wuk Indians	General	Tier 2/3	Oct 7 2019 5:47:00PM
Calaveras County	CAL FIRE/Sherriff	Local Cal Fire (24-hour)	Tier 2/3	Oct 6 2019 9:41:00 PM*
Calaveras County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:31 PM*
Calaveras County	County OES	OES Director	Tier 2/3	Oct 6 2019 07:10:00 AM
Calaveras County	Office of Emergency Services	OES Director (24-hour), Designated POC	Tier 2/3	Oct 6 2019 11:15:55 PM*
Calistoga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Calistoga	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Calistoga	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Calistoga	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Capitola	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:15:03 AM*
Capitola	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:18 AM*
Capitola	Fire Department	Fire Prevention (24-hour)	Tier 2/3	Oct 7 2019 11:15:56 AM*
Capitola	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:53 AM*
Capitola	Police Department	Police Captain	Tier 2/3	Oct 7 2019 11:14:11 AM*
Capitola	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Chico	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:15:26 AM*
Chico	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Chico	Fire Department	General	Tier 2/3	Oct 7 2019 11:14:08 AM*
Chico	Police Department	General	Tier 2/3	Oct 7 2019 11:53:14 AM*
Chico	Police Department	General	Tier 2/3	Oct 7 2019 11:16:45 AM*
Chico	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Chico	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Clearlake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:30 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Clearlake	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:23 AM*
Clearlake	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Clearlake	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:55 AM*
Cloverdale	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:33 AM*
Cloverdale	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:34 AM*
Cloverdale	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 7 2019 11:14:35 AM*
Cloverdale	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Cloverdale	Police Department	Lieutenant (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Cloverdale	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Cloverdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Colfax	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Colfax	Fire Department	General	Tier 2/3	Oct 7 2019 11:16:07 AM*
Colfax	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Colfax	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 7 2019 11:16:14 AM*
Colusa County	Colusa Rancheria (Cahil Dehe Wintun)	Chairman	Zone 1	Oct 6 2019 11:16:07 PM*
Colusa County	Cortina Rancheria	Chairperson	Zone 1	Oct 6 2019 11:16:35 PM*
Colusa County	City Administration	City Hall	Zone 1	Oct 6 2019 11:16:07 PM*
Colusa County	City Administration	City Hall	Zone 1	Oct 6 2019 11:15:44 PM*
Colusa County	Combined Fire-Police	Dispatcher	Zone 1	Oct 6 2019 10:08:00 PM
Colusa County	Fire Department	General	Zone 1	Oct 6 2019 11:15:51 PM*
Colusa County	OES	General	Zone 1	Oct 6 2019 11:16:20 PM*
Colusa County	Police Department	General	Zone 1	Oct 6 2019 11:16:08 PM*
Colusa County	Fire Department	General (24-hour)	Zone 1	Oct 6 2019 11:15:09 PM*
Colusa County	Police Department	General (24-hour)	Zone 1	Oct 6 2019 11:15:53 PM*
Concord	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:05 AM*
Concord	Fire Department	Emergency (24-hour)	Zone 1	Oct 7 2019 11:15:33 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Concord	Police Department	Police Chief	Zone 1	Oct 7 2019 11:14:06 AM*
Contra Costa County	Fire Department	Battalion Chief	Tier 2/3	Oct 6 2019 11:15:43 PM*
Contra Costa County	County Administration	CEO	Tier 2/3	Oct 6 2019 11:16:08 PM*
Contra Costa County	County Administration	Chair of the Board (24-hour)	Tier 2/3	Oct 6 2019 11:15:58 PM*
Contra Costa County	Xolon Salinan Tribe	Chairperson	Tier 2/3	Oct 8 2019 7:16:47 PM*
Contra Costa County	County Administration	Chief of Staff	Tier 2/3	Oct 6 2019 11:15:07 PM*
Contra Costa County	County Administration	Chief Operating Officer	Tier 2/3	Oct 6 2019 11:16:15 PM*
Contra Costa County	Combined Fire-Police	Control	Tier 2/3	Oct 6 2019 9:33:00 PM
Contra Costa County	Police Department	control	Tier 2/3	Oct 6 2019 9:41:00 PM
Contra Costa County	County Administration	County Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:46 PM*
Contra Costa County	County Administration	Director of Public Affairs	Tier 2/3	Oct 6 2019 11:15:41 PM*
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:42:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:48:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:54:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:10:00 AM
Contra Costa County	Combined Fire-Police	Dispatch	Tier 2/3	Oct 6 2019 9:44:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:57:00 PM
Contra Costa County	N/A	Dispatch	Tier 2/3	Oct 6 2019 10:10:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 11:01:00 AM
Contra Costa County	OES	Emergency Services Manager (24-hour)	Tier 2/3	Oct 6 2019 11:19:59 PM*
Contra Costa County	OES	Emergency Services Manager (24-hour)	Tier 2/3	Oct 10 2019 3:48:11 PM
Contra Costa County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:15 PM*
Contra Costa County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:56 PM*
Contra Costa County	Office of Emergency Services	OES Warning System	Tier 2/3	Oct 6 2019 11:16:17 PM*
Contra Costa County	Police Department	Sargent	Tier 2/3	Oct 6 2019 9:24:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Contra Costa County	Police Department	Sargent	Tier 2/3	Oct 6 2019 10:47:00 PM
Contra Costa County	Fire Department	Sargent	Tier 2/3	Oct 6 2019 10:56:00 PM
Contra Costa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:55:22 PM*
Corning	City Administration	City Manager; Designated POC	Zone 1	Oct 7 2019 11:15:01 AM*
Cotati	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
Cotati	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 7 2019 11:15:03 AM*
Cotati	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:47 AM
Cotati	City Administration	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:11 AM*
Cupertino	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:10 AM*
Cupertino	Fire Department	Deputy Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Cupertino	Office of Emergency Services	Emergency Coordinator; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Cupertino	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Davis	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:41 AM*
Davis	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:44 AM*
Dixon	City Administration	City Hall	Zone 1	Oct 7 2019 11:15:31 AM
Dixon	Fire Department	General (24-hour)	Zone 1	Oct 7 2019 11:16:38 AM
Dixon	Police Department	Non-Emergency (24-hour)	Zone 1	Oct 7 2019 11:15:36 AM
El Cerrito	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:14:10 AM*
El Cerrito	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:12 AM*
El Cerrito	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
El Cerrito	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
El Dorado County	Fire Department	Captain - Service Dispatch	Tier 2/3	Oct 6 2019 8:51:00 PM
El Dorado County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:03 PM*
El Dorado County	County Administration	Chief Administrative Officer	Tier 2/3	Oct 6 2019 11:55:22 PM*
El Dorado County	Combined Fire-Police	dispatcher	Tier 2/3	Oct 6 2019 8:46:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
El Dorado County	Fire Department	Fire Captain	Tier 2/3	Oct 6 2019 8:57:00 PM
El Dorado County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:50 PM*
El Dorado County	County Administration	Health and Human Services	Tier 2/3	Oct 6 2019 11:15:49 PM*
El Dorado County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:14 PM*
El Dorado County	County OES	OES Director	Tier 2/3	Oct 8 2019 5:25:00 PM
El Dorado County	Office of Emergency Services	OES General	Tier 2/3	Oct 6 2019 9:37:11 PM*
El Dorado County	Police Department	Officer supervising dispatch	Tier 2/3	Oct 6 2019 8:38:00 PM
El Dorado County	Police Department	On Duty Public Officer	Tier 2/3	Oct 6 2019 8:31:00 PM
El Dorado County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:16 PM*
Eureka	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:47:50 PM*
Eureka	City Administration	Mayor	Tier 2/3	Oct 8 2019 1:47:48 PM*
Eureka	Police Department	Police Chief	Tier 2/3	Oct 8 2019 1:46:53 PM*
Fairfield	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Fairfield	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:36 AM*
Fairfield	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:32 AM*
Fairfield	Fire Department	General	Tier 2/3	Oct 7 2019 11:16:48 AM*
Fairfield	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Fairfield	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:33 AM*
Ferndale	City Administration	City Manager	Tier 2/3	Oct 8 2019 1:47:37 PM*
Ferndale	City Administration	Fire Chief (24-hour)	Tier 2/3	Oct 8 2019 1:46:55 PM*
Ferndale	City Administration	Police Chief	Tier 2/3	Oct 8 2019 1:47:20 PM*
Fort Bragg	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:04 AM*
Fort Bragg	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:04 AM*
Fort Bragg	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:04 AM*
Fort Bragg	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:05 AM*
Fortuna	City Administration	City Hall	Tier 2/3	Oct 8 2019 1:46:58 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fortuna	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 8 2019 1:47:02 PM*
Fortuna	Fire Department	General	Tier 2/3	Oct 8 2019 1:51:14 PM*
Fremont	City Administration	City Manager	Zone 1	Oct 10 2019 3:48:15 PM
Fremont	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:38 AM*
Fremont	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:09 AM*
Fremont	City Administration	Mayor	Zone 1	Oct 7 2019 11:14:08 AM*
Fremont	Police Department	Non-Emergency	Zone 1	Oct 7 2019 11:14:07 AM*
Fremont	Police Department	Non-Emergency	Zone 1	Oct 10 2019 3:48:32 PM
Fremont	Police Department	Police Chief (24-hour)	Zone 1	Oct 7 2019 11:14:09 AM*
Fresno County	OES	Alternate OES Lieutenant (24-hour)	Tier 2/3	Oct 6 2019 11:15:21 PM*
Fresno County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:12 PM*
Fresno County	Haslett Basin Traditional Committee	Chairman	Tier 2/3	Oct 6 2019 11:16:13 PM*
Fresno County	Big Sandy Rancheria	Chairperson	Tier 2/3	Oct 6 2019 9:37:45 PM*
Fresno County	Big Sandy Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:01 PM*
Fresno County	Dumna Wo-Wah Tribal Government	Chairperson	Tier 2/3	Oct 6 2019 11:16:23 PM*
Fresno County	Nor-Rel-Muk Nation	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Fresno County	Table Mountain Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:16 PM*
Fresno County	Tejon Indian Tribe	Chairperson	Tier 2/3	Oct 6 2019 11:16:26 PM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 6 2019 11:16:11 PM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 6 2019 9:37:17 PM
Fresno County	Chaushila Yokuts	Chairman	Tier 2/3	Oct 6 2019 11:15:58 PM*
Fresno County	Fire Department	Comm. Officer for Fresno Kings and OES region 5	Tier 2/3	Oct 6 2019 10:43:00 PM
Fresno County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:19 PM*
Fresno County	Table Mountain Rancheria	Cultural Resources Director	Tier 2/3	Oct 6 2019 9:37:11 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fresno County	Sierra Mono Museum	Director	Tier 2/3	Oct 6 2019 11:16:01 PM*
Fresno County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 10:17:00 PM
Fresno County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:12:00 PM
Fresno County	Police Department	dispatcher	Tier 2/3	Oct 6 2019 10:09:00 PM
Fresno County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:23:00 PM
Fresno County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:42 PM
Fresno County	Sheriff's Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 10:00:00 PM*
Fresno County	Police Department	emergency communications supervisor	Tier 2/3	Oct 6 2019 9:51:00 PM
Fresno County	Honey Lake Maidu	General	Tier 2/3	Oct 6 2019 11:16:04 PM*
Fresno County	The Mono Nation	General	Tier 2/3	Oct 6 2019 11:18:53 PM*
Fresno County	Police Department	Lead dispatcher	Tier 2/3	Oct 6 2019 9:29:00 PM
Fresno County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:30 PM*
Fresno County	OES	OES Lieutenant (24-hour)	Tier 2/3	Oct 6 2019 11:15:57 PM*
Fresno County	Sheriff's Department	Patrol Captain (24-hour)	Tier 2/3	Oct 6 2019 11:15:22 PM*
Fresno County	Police Department	Patrol watch commander Patrol.	Tier 2/3	Oct 6 2019 9:39:00 PM
Fresno County	Dunlap Band of Mono Indians Historical Preservation Society	President	Tier 2/3	Oct 6 2019 11:16:40 PM*
Fresno County	Police Department	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 10:30:00 PM
Fresno County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:54 PM*
Fresno County	Table Mountain Rancheria	Tribal Administrator	Tier 2/3	Oct 6 2019 11:16:16 PM*
Fresno County	American Indian Council of Mariposa County (Southern Sierra Miwuk Nation)	Tribal Chair	Tier 2/3	Oct 6 2019 11:15:59 PM*
Fresno County	Dunlap Band of Mono Indians	Tribal Secretary	Tier 2/3	Oct 6 2019 11:16:18 PM
Fresno County	Kings River Choinumni Farm Tribe	Vice Chair	Tier 2/3	Oct 6 2019 11:24:43 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Gilroy	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:10 AM*
Gilroy	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:15:55 AM*
Gilroy	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:57 AM*
Glenn County	Grindstone Rancheria	Chairman	Zone 1	Oct 6 2019 11:16:05 PM*
Glenn County	Paskenta Rancheria	Chairman	Zone 1	Oct 6 2019 11:15:53 PM*
Glenn County	Guidiville Rancheria	Chairperson	Zone 1	Oct 6 2019 11:16:41 PM*
Glenn County	Picayune Rancheria	Chairperson	Zone 1	Oct 6 2019 11:15:57 PM*
Glenn County	Office of Emergency Services	Deputy Director OES	Zone 1	Oct 6 2019 11:15:36 PM*
Glenn County	N/A	Dispatch Supervisor	Zone 1	Oct 6 2019 8:43:00 PM
Glenn County	Orland Fire Department	General (24-hour)	Zone 1	Oct 6 2019 11:14:42 PM*
Glenn County	CAL FIRE	Local Cal Fire	Zone 1	Oct 6 2019 11:15:58 PM*
Glenn County	County Administration	Planning Director; Designated POC	Zone 1	Oct 6 2019 9:37:11 PM*
Glenn County	Combined Fire-Police	SGT	Zone 1	Oct 6 2019 8:37:00 PM
Glenn County	Sheriff's Department	Sheriff	Zone 1	Oct 6 2019 11:15:22 PM*
Glenn County	Grindstone Rancheria	TA	Zone 1	Oct 6 2019 11:55:22 PM*
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Grass Valley	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Grass Valley	Office of Emergency Services	General	Tier 2/3	Oct 7 2019 11:14:06 AM*
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Grass Valley	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Gridley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Gridley	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:15:42 AM
Gridley	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Half Moon Bay	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:15:16 AM*
Half Moon Bay	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:05 AM*
Half Moon Bay	City Administration	Management Analyst; Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Half Moon Bay	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Half Moon Bay	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:16:01 AM*
Hayward	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Hayward	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Hayward	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:14 AM*
Hayward	Fire Department	Fire Coordinator (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Healdsburg	City Administration	Asst. City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Healdsburg	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Healdsburg	City Administration	Community Outreach	Tier 2/3	Oct 7 2019 11:14:14 AM*
Healdsburg	City Administration	Community Services	Tier 2/3	Oct 7 2019 11:14:15 AM*
Healdsburg	Dispatch Healdsburg	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:18 AM*
Healdsburg	City Administration	Electric Superintendent (24- hour)	Tier 2/3	Oct 7 2019 11:14:10 AM*
Healdsburg	OES	Emergency Coordinator	Tier 2/3	Oct 7 2019 11:14:16 AM*
Healdsburg	City Administration	Finance Director	Tier 2/3	Oct 7 2019 11:14:17 AM*
Healdsburg	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:12 AM*
Healdsburg	Fire Department	Fire Marshall	Tier 2/3	Oct 7 2019 11:14:20 AM*
Healdsburg	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:10 AM*
Healdsburg	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:10 AM*
Healdsburg	Police Department	Police Lieutenant	Tier 2/3	Oct 7 2019 11:14:12 AM*
Healdsburg	Police Department	Police Sergeant	Tier 2/3	Oct 7 2019 11:14:20 AM*
Healdsburg	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:13 AM*
Healdsburg	City Administration	Public Works Superintendent	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Healdsburg	City Administration	Recreation Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Healdsburg	City Utility Department	Utility Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:14 AM*
Healdsburg	City Administration	Water/Wastewater Superintendent	Tier 2/3	Oct 7 2019 11:14:16 AM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 6 2019 11:15:09 PM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:22 PM*
Humboldt County	Combined Fire-Police	B.C.	Tier 2/3	Oct 6 2019 9:22:00 PM
Humboldt County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:05 PM*
Humboldt County	Bear River Band of Rohnerville Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:20 PM*
Humboldt County	Hoopa Valley Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:22 PM*
Humboldt County	Karuk Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:55 PM*
Humboldt County	Wiyot Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:50 PM*
Humboldt County	Yurok Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:37 PM*
Humboldt County	Hopland Reservation	Chairperson	Tier 2/3	Oct 6 2019 11:15:52 PM*
Humboldt County	Big Lagoon Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:18 PM*
Humboldt County	Blue Lake Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:39 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:20 PM*
Humboldt County	Resighini Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:19 PM*
Humboldt County	Wailaki Tribe	Chairperson	Tier 2/3	Oct 6 2019 11:16:35 PM*
Humboldt County	Hoopa Valley Tribe	Chief of Operations (24-hour)	Tier 2/3	Oct 6 2019 11:15:41 PM*
Humboldt County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:46 PM*
Humboldt County	County Administration	County Health and human Services	Tier 2/3	Oct 6 2019 11:16:15 PM*
Humboldt County	County Administration	Director of Power Resources	Tier 2/3	Oct 6 2019 11:15:49 PM*
Humboldt County	Fire Department	Dispatch	Tier 2/3	Oct 6 2019 10:20:00 PM
Humboldt County	Fire Department	Duty Dispatcher	Tier 2/3	Oct 6 2019 9:38:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	Fire Department	Duty Officer	Tier 2/3	Oct 6 2019 10:10:00 PM
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Environmental Coordinator	Tier 2/3	Oct 6 2019 9:42:47 PM*
Humboldt County	County Administration	Environmental Health	Tier 2/3	Oct 6 2019 11:16:14 PM*
Humboldt County	Blue Lake Rancheria	Fire Chief	Tier 2/3	Oct 6 2019 11:15:20 PM*
Humboldt County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:57 PM*
Humboldt County	Yocha Dehe Wintun Nation	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:27 PM*
Humboldt County	Fire Department	Fire Safe Council	Tier 2/3	Oct 6 2019 11:16:16 PM*
Humboldt County	DHHS	General	Tier 2/3	Oct 6 2019 11:16:31 PM*
Humboldt County	DHHS	General	Tier 2/3	Oct 6 2019 11:16:18 PM*
Humboldt County	OES	General	Tier 2/3	Oct 6 2019 11:16:14 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 6 2019 11:16:30 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 6 2019 11:16:14 PM*
Humboldt County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:33 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Historic Preservation Officer	Tier 2/3	Oct 6 2019 9:42:42 PM*
Humboldt County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 6 2019 11:15:55 PM*
Humboldt County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:58 PM*
Humboldt County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:42 PM*
Humboldt County	Blue Lake Rancheria	On Duty Supervisor	Tier 2/3	Oct 6 2019 11:15:53 PM*
Humboldt County	Blue Lake Rancheria	Police Chief	Tier 2/3	Oct 6 2019 11:15:15 PM*
Humboldt County	Combined Fire-Police	Sgt	Tier 2/3	Oct 6 2019 9:30:00 PM
Humboldt County	Police Department	Sgt	Tier 2/3	Oct 6 2019 9:45:00 PM
Humboldt County	Police Department	Sgt	Tier 2/3	Oct 6 2019 9:51:00 PM
Humboldt County	Police Department	Sgt	Tier 2/3	Oct 6 2019 9:56:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:14:26 PM*
Humboldt County	State Government	State Assemblymember	Tier 2/3	Oct 6 2019 11:15:51 PM*
Humboldt County	State Government	State Senator	Tier 2/3	Oct 6 2019 11:55:22 PM*
Humboldt County	Fire Department	Telegraph Ridge Fire Protection	Tier 2/3	Oct 6 2019 11:16:16 PM*
Humboldt County	Wiyot Tribe	Tribal Administration	Tier 2/3	Oct 6 2019 11:15:50 PM*
Humboldt County	Yurok Tribe	Vice Chairman	Tier 2/3	Oct 6 2019 11:15:37 PM*
Humboldt County	Blue Lake Rancheria	Vice Chairperson	Tier 2/3	Oct 7 2019 12:42:09 AM
Jackson	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:48 AM*
Jackson	Fire Department	Fire Chief (24-hour), Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Jackson	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:20 AM*
Jackson	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:49 AM*
Jackson	City Administration	Public Works Foreman	Tier 2/3	Oct 7 2019 11:14:19 AM*
Kern County	Fire Department	Asst Center Mgr	Tier 2/3	Oct 6 2019 10:55:00 PM
Kern County	Traditional Choinumni Tribe (East of Kings River)	Chairman	Tier 2/3	Oct 6 2019 11:15:48 PM*
Kern County	Tubatulabal Tribe	Chairman	Tier 2/3	Oct 6 2019 11:55:22 PM*
Kern County	Tule River Indian Tribe	Chairman	Tier 2/3	Oct 6 2019 11:14:44 PM*
Kern County	Kawaiisu Tribe	Chairperson	Tier 2/3	Oct 6 2019 11:16:01 PM*
Kern County	Kern Valley Indian Council	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Kern County	Wukchumni Tribal Council	Chairperson	Tier 2/3	Oct 6 2019 11:19:35 PM*
Kern County	Police Department	Dispatch; Base Precinct Watch Commander	Tier 2/3	Oct 6 2019 9:15:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 11:10:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:50:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:20:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:22:00 PM
Kern County	Police Department	Duty Officer	Tier 2/3	Oct 6 2019 10:45:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Kern County	Fire Department	Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:00:00 PM*
Kern County	OES	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:56 PM*
Kern County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:14:44 PM*
Kern County	OEM	Emergency Supervisor (24-hour)	Tier 2/3	Oct 6 2019 11:14:46 PM*
Kern County	Police Department	Fire Dept Dispatch	Tier 2/3	Oct 6 2019 9:45:00 PM
Kern County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:21 PM*
Kern County	Kern Valley Indian Council	Historic Preservation Officer	Tier 2/3	Oct 6 2019 11:16:20 PM*
Kern County	Tejon Indian Tribe	Historic Preservation Officer	Tier 2/3	Oct 6 2019 11:16:26 PM*
Kern County	OEM	Manager	Tier 2/3	Oct 6 2019 11:15:57 PM*
Kern County	Police Department	Operator	Tier 2/3	Oct 6 2019 9:30:00 PM
Kern County	Police Department	Police Technician	Tier 2/3	Oct 6 2019 10:15:00 PM
Kern County	Police Department	Public Safety Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:00:00 PM
Kern County	Police Department	Supervisor Communications Center	Tier 2/3	Oct 6 2019 10:10:00 PM
Lafayette	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Lafayette	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:10 AM*
Lafayette	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 10 2019 3:48:06 PM
Lafayette	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Lake County	County Administration	Administrator	Tier 2/3	Oct 6 2019 11:15:50 PM*
Lake County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 6 2019 11:15:43 PM*
Lake County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:51 PM*
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 6 2019 11:15:37 PM*
Lake County	Wilton Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:05 PM*
Lake County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:46 PM*
Lake County	County Administration	County Administrative Officer	Tier 2/3	Oct 6 2019 11:15:27 PM*
Lake County	Elem Indian Colony	Cultural Resources	Tier 2/3	Oct 7 2019 2:19:10 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Big Valley Band of Pomo Indians	Deputy Tribal Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:58 PM*
Lake County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:50:00 PM
Lake County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:16:11 PM*
Lake County	OES	Duty Supervisor	Tier 2/3	Oct 6 2019 9:00:00 PM*
Lake County	Scotts Valley Band of Pomo Indians	EMS Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:03 PM*
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 6 2019 9:37:13 PM*
Lake County	Big Valley Band of Pomo Indians	Executive Assistant (24-hour)	Tier 2/3	Oct 6 2019 11:14:28 PM*
Lake County	Scotts Valley Band of Pomo Indians	Finance Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:19 PM*
Lake County	Sheriff's Department	Lieutenant	Tier 2/3	Oct 6 2019 11:15:57 PM*
Lake County	Scotts Valley Band of Pomo Indians	PIO (24-hour)	Tier 2/3	Oct 6 2019 11:16:16 PM*
Lake County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:26 PM*
Lake County	Winnemem Wintu Tribe	Spiritual Leader	Tier 2/3	Oct 6 2019 11:55:22 PM*
Lake County	Elem Indian Colony	TA	Tier 2/3	Oct 6 2019 9:37:18 PM*
Lake County	Upperville Pomo	Tribal Administrator	Tier 2/3	Oct 6 2019 11:14:42 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:16:04 PM*
Lake County	Sherwood Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:19 PM*
Lake County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 6 2019 11:15:16 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman (24-hour)	Tier 2/3	Oct 6 2019 11:15:29 PM*
Lake County	Potter Valley Tribe	Tribal Treasurer	Tier 2/3	Oct 6 2019 11:14:59 PM*
Lake County	Sheriff's Department	Under Sheriff	Tier 2/3	Oct 6 2019 11:16:38 PM*
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 6 2019 11:15:46 PM*
Lake County	Middletown Rancheria	Vice Chairwoman	Tier 2/3	Oct 6 2019 11:15:39 PM*
Lakeport	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:15:10 AM*
Lakeport	City Administration	Community Development (24-hour)	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lakeport	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:15 AM*
Lakeport	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:15:11 AM*
Lakeport	Police Department	Police Lieutenant (24-hour)	Tier 2/3	Oct 10 2019 3:48:07 PM
Lakeport	City Administration	Public Works (24-hour)	Tier 2/3	Oct 7 2019 11:14:22 AM*
Lassen County	Susanville Indian Rancheria	Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:20 PM*
Lassen County	County Administration	CAO	Tier 2/3	Oct 6 2019 11:16:20 PM*
Lassen County	Alturas Rancheria of Pit River	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Lassen County	Indian Canyon Mutsun Band of Costanoan	Chairperson	Tier 2/3	Oct 6 2019 11:16:11 PM
Lassen County	Pit River Tribes	Chairperson	Tier 2/3	Oct 6 2019 11:16:31 PM*
Lassen County	Susanville Indian Rancheria	Chairwoman (24-hour)	Tier 2/3	Oct 6 2019 11:15:04 PM*
Lassen County	Susanville Indian Rancheria	Emergency Services Specialist (24-hour)	Tier 2/3	Oct 6 2019 11:16:17 PM*
Lassen County	OES	General	Tier 2/3	Oct 6 2019 11:15:40 PM*
Lassen County	Pit River Tribes	General	Tier 2/3	Oct 6 2019 11:16:11 PM*
Lassen County	Supervisor	General (24hour)	Tier 2/3	Oct 6 2019 8:35:00 PM*
Lassen County	Fire Department	Supervisor	Tier 2/3	Oct 6 2019 8:42:00 PM*
Lincoln	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:16:03 AM*
Lincoln	City Administration	Interim City manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Livermore	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Livermore	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Livermore	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:36 AM*
Livermore	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:35 AM*
Loomis	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Loomis	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Loomis	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 7 2019 11:15:36 AM*
Loomis	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Los Altos	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Los Altos	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:17:06 AM*
Los Altos Hills	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Los Altos Hills	Police Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 09:05:00 PM*
Los Altos Hills	City Administration	EMS Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:10 AM*
Los Altos Hills	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Los Gatos	City Administration	Assistant Town Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Los Gatos	City Administration	Community Outreach	Tier 2/3	Oct 7 2019 11:14:09 AM*
Los Gatos	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:35 AM*
Los Gatos	City Administration	Town Manager	Tier 2/3	Oct 7 2019 11:14:55 AM*
Madera County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:42 PM*
Madera County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 6 2019 11:16:35 PM*
Madera County	Fire Department	Command Center	Tier 2/3	Oct 6 2019 10:20:00 PM*
Madera County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:14:55 PM*
Madera County	Fire Department	Duty Chief, Designated POC (24-hour)	Tier 2/3	Oct 6 2019 11:15:11 PM*
Madera County	Tuolumne Band of Me-Wuk Indians	Executive Director	Tier 2/3	Oct 6 2019 11:15:27 PM*
Madera County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:50 PM*
Madera County	The Mono Nation	General	Tier 2/3	Oct 6 2019 11:18:53 PM*
Madera County	OES	OES Director	Tier 2/3	Oct 6 2019 9:05:00 PM*
Madera County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:42 PM*
Madera County	Combined Fire-Police	Supervisor	Tier 2/3	Oct 6 2019 8:49:00 AM
Madera County	Police Department	Supervisor	Tier 2/3	Oct 6 2019 8:57:00 AM
Madera County	North Fork Rancheria	Vice Chairman	Tier 2/3	Oct 6 2019 11:15:15 PM*
Maricopa	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:31 PM*
Maricopa	Fire Department	Station 22	Tier 2/3	Oct 8 2019 12:33:19 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Maricopa	Sheriff's Office	Taft Substation (24-hour)	Tier 2/3	Oct 8 2019 12:30:24 PM*
Marin County	Fire Department	Battalion Chief	Zone 1	Oct 6 2019 9:35:00 AM
Marin County	County Administration	Chair of the Board	Zone 1	Oct 6 2019 11:16:04 PM*
Marin County	OES	Communications Center (24-hour)	Zone 1	Oct 6 2019 09:15:00 PM*
Marin County	County Administration	County Administrator	Zone 1	Oct 6 2019 11:15:55 PM*
Marin County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:20:00 AM
Marin County	OES	Duty Officer (24-hour)	Zone 1	Oct 6 2019 11:15:04 PM*
Marin County	Sheriff's Office	General (24-hour)	Zone 1	Oct 6 2019 11:15:26 PM*
Marin County	Fire Department	Non-Emergency (24-hour)	Zone 1	Oct 6 2019 11:15:43 PM*
Marin County	OES	OES Coordinator	Zone 1	Oct 6 2019 11:15:35 PM*
Marin County	Office of Emergency Services	OES Director	Zone 1	Oct 6 2019 11:15:17 PM*
Marin County	County Administration	President of the Board	Zone 1	Oct 6 2019 11:15:32 PM*
Marin County	Public Health	Public Health Officer	Zone 1	Oct 6 2019 11:14:34 PM*
Marin County	Police Department	Supervisor	Zone 1	Oct 6 2019 9:15:00 AM
Marin County	Fire Department	Supervisor	Zone 1	Oct 6 2019 9:15:00 AM
Marin County	Police Department	Supervisor	Zone 1	Oct 6 2019 9:24:00 AM
Marin County	Police Department	Supervisor	Zone 1	Oct 6 2019 9:29:00 AM
Marin County	Fire Department	Woodacre Firehouse (24-hour)	Zone 1	Oct 6 2019 11:15:26 PM*
Mariposa County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:36 PM*
Mariposa County	County Fire Department	Chief (24-hour)	Tier 2/3	Oct 6 2019 11:16:29 PM*
Mariposa County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 6 2019 11:15:37 PM*
Mariposa County	Public Works	Director	Tier 2/3	Oct 6 2019 11:15:27 PM*
Mariposa County	Health and Human Services (HHSA)	Director (24-hour)	Tier 2/3	Oct 6 2019 11:14:52 PM*
Mariposa County	Fire Department	Duty Chief, Designated POC (24- hour)	Tier 2/3	Oct 6 2019 11:15:11 PM*
Mariposa County	Fire Department	Emergency Command Center (24-hour)	Tier 2/3	Oct 6 2019 11:14:51 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mariposa County	OES	Emergency Services Coordinator (24-hour)	Tier 2/3	Oct 6 2019 11:16:18 PM*
Mariposa County	Sheriff's Office	Special Operations (24-hour)	Tier 2/3	Oct 6 2019 11:16:05 PM*
Mariposa County	Fire Department	Supervisor	Tier 2/3	Oct 6 2019 9:48:00 AM
Mariposa County	N/A	Supervisor	Tier 2/3	Oct 6 2019 9:53:00 AM
Mariposa County	Office of Emergency Services	Supervisor/Dispatch	Tier 2/3	Oct 6 2019 10:29:00 PM*
Martinez	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Martinez	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Martinez	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Marysville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:38 AM*
Marysville	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:46 AM*
Marysville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:36 AM*
McFarland	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:34 PM*
McFarland	Police Department	Emergency (24-hour)	Tier 2/3	Oct 8 2019 12:28:32 PM*
McFarland	Fire Department	Station 33 (24-hour)	Tier 2/3	Oct 8 2019 12:32:08 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 7 2019 5:25:00 PM
Mendocino County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:14:34 PM*
Mendocino County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:00 PM*
Mendocino County	Police Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:50:00 PM
Mendocino County	Police Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:50:00 PM
Mendocino County	Police Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:55:00 PM
Mendocino County	Fire Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 10:00:00 PM
Mendocino County	Combined Fire- Police	Dispatcher	Tier 2/3	Oct 6 2019 9:00:00 PM
Mendocino County	Fire Department	Dispatcher On-Call	Tier 2/3	Oct 6 2019 9:55:00 PM
Mendocino County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:27 PM*
Mendocino County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:14:49 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Sheriff's Department	Sheriff; Designated POC (24-hour)	Tier 2/3	Oct 6 2019 11:14:57 PM*
Mendocino County	Police Department	Undersheriff; Designated POC (24-hour)	Tier 2/3	Oct 6 2019 11:15:52 PM*
Mendocino County	County Administration	Account Executive	Tier 2/3	Oct 6 2019 11:15:06 PM*
Mendocino County	County Administration	CEO	Tier 2/3	Oct 6 2019 11:15:41 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairman	Tier 2/3	Oct 6 2019 11:16:04 PM*
Mendocino County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:55 PM*
Mendocino County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:05 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairperson	Tier 2/3	Oct 6 2019 9:37:22 PM*
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:31 PM*
Mendocino County	Redding Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:12 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 6 2019 11:15:56 PM*
Mendocino County	Strawberry Valley Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Mendocino County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 6 2019 11:16:09 PM*
Mendocino County	Round Valley Reservation	Chief of Police	Tier 2/3	Oct 6 2019 11:15:08 PM*
Mendocino County	County Administration	Director of Customer Care	Tier 2/3	Oct 6 2019 11:16:04 PM*
Mendocino County	Resighini Rancheria	Environmental Director	Tier 2/3	Oct 6 2019 11:16:19 PM*
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 6 2019 11:15:52 PM*
Mendocino County	Noyo River Indian Community	General	Tier 2/3	Oct 6 2019 11:55:22 PM*
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 6 2019 11:16:31 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor (24-hour)	Tier 2/3	Oct 6 2019 11:15:51 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 6 2019 11:16:27 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 6 2019 11:14:55 PM*
Mendocino County	Round Valley Reservation	Tribal Business Administrator	Tier 2/3	Oct 6 2019 11:15:22 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Sherwood Valley Band of Pomo Indians	Tribal Chairperson	Tier 2/3	Oct 6 2019 11:15:51 PM*
Mendocino County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 6 2019 11:15:08 PM*
Menlo Park	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:14 AM*
Menlo Park	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 9:45:00 PM
Menlo Park	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Merced County	County Administration	Chair of the Board	Zone 1	Oct 6 2019 11:15:50 PM*
Merced County	County Administration	County Executive Officer	Zone 1	Oct 6 2019 11:55:22 PM*
Merced County	OES	Deputy Director of Administration	Zone 1	Oct 6 2019 11:14:34 PM*
Merced County	City Administration	Designated POC	Zone 1	Oct 6 2019 11:15:09 PM*
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:10:00 PM
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:15:00 PM
Merced County	Combined Fire-Police	Dispatcher	Zone 1	Oct 6 2019 9:25:00 PM
Merced County	Combined Fire-Police	Dispatcher	Zone 1	Oct 6 2019 9:30:00 PM
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:36:00 PM
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 10:05:00 PM
Merced County	CAL FIRE	Duty Chief; Designated POC (24-hour)	Zone 1	Oct 6 2019 11:15:11 PM*
Merced County	OES	OES Director (24-hour)	Zone 1	Oct 6 2019 11:15:59 PM*
Merced County	Sheriff's Department	Sheriff	Zone 1	Oct 6 2019 11:15:39 PM*
Mill Creek	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:08 AM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 7 2019 11:15:38 AM*
Mill Creek	Police Department	Police Chief	Zone 1	Oct 7 2019 11:14:09 AM*
Mill Valley	City of Mill Valley	Building Maintenance Supervisor	Zone 1	Oct 8 2019 1:46:53 PM*
Mill Valley	City Administration	City Manager	Zone 1	Oct 8 2019 1:46:53 PM*
Mill Valley	Fire Department	Fire Chief	Zone 1	Oct 8 2019 1:47:01 PM*
Mill Valley	Police Department	Police Chief (24-hour)	Zone 1	Oct 8 2019 1:47:10 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Milpitas	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:15:54 AM*
Milpitas	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:21 AM*
Milpitas	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:37 AM*
Milpitas	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:55 AM*
Modesto	City Administration	City manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Modesto	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Modesto	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:15:43 AM*
Monterey County	Salinan Tribe of Monterey, San Luis Obispo and San Benito Counties	Chairperson	Tier 2/3	Oct 6 2019 11:16:04 PM
Monterey County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 6 2019 10:21:46 PM*
Monterey County	Combined Fire- Police	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:40:00 PM
Monterey County	California Office of Emergency Services	Emergency Services Coordinator	Tier 2/3	Oct 6 2019 11:16:20 PM*
Monterey County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:41 PM*
Monterey County	Office of Emergency Services	OES Director (24- hour)	Tier 2/3	Oct 6 2019 11:14:52 PM*
Monterey County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 6 2019 11:15:48 PM*
Monterey County	County Administration	Supervisor - District 1	Tier 2/3	Oct 6 2019 11:15:41 PM*
Monterey County	County Administration	Supervisor - District 2	Tier 2/3	Oct 6 2019 11:15:44 PM*
Monterey County	County Administration	Supervisor - District 4	Tier 2/3	Oct 6 2019 11:15:33 PM*
Monterey County	County Administration	Supervisor - District 5	Tier 2/3	Oct 6 2019 11:16:01 PM*
Moraga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:14 AM*
Moraga	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Moraga	Office of Emergency Services	OES Director	Tier 2/3	Oct 7 2019 11:14:07 AM*
Morgan Hill	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:13 AM*
Morgan Hill	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Morgan Hill	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Morgan Hill	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Morgan Hill	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Morgan Hill	City Administration	Public Services Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:52 AM*
Napa County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:41 PM*
Napa County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:12 PM*
Napa County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:07:00 PM
Napa County	Information Technology	Info Systems Specialist	Tier 2/3	Oct 6 2019 9:37:34 PM*
Napa County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:43 PM*
Napa County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:14:45 PM*
Napa County	Office of Emergency Services	OES Coordinator	Tier 2/3	Oct 6 2019 11:16:26 PM*
Napa County	County Administration	Risk and Emergency Services Manager	Tier 2/3	Oct 6 2019 11:15:37 PM*
Napa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:47 PM*
Napa, City of	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Napa, City of	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Napa, City of	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Napa, City of	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:58 AM*
Napa, City of	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Nevada County	Fire Department	Cal Fire	Tier 2/3	Oct 6 2019 9:48:00 PM
Nevada County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:50:00 PM
Nevada County	Fire Department	Division Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:15 PM*
Nevada County	Fire Department	General	Tier 2/3	Oct 6 2019 11:15:39 PM*
Nevada County	OES	General	Tier 2/3	Oct 6 2019 11:15:27 PM*
Nevada County	County OES	General	Tier 2/3	Oct 8 2019 06:46 AM
Nevada County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:40 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Nevada County	OES	OES Director; Designated POC	Tier 2/3	Oct 6 2019 11:15:55 PM*
Nevada County	OES	OES Manager	Tier 2/3	Oct 6 2019 11:15:47 PM*
Nevada County	Police Department	Police Chief	Tier 2/3	Oct 6 2019 11:16:03 PM*
Newman	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:58 AM*
Newman	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Newman	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:57 AM*
Newman	Fire Department	On Call Officer (24- hour)	Tier 2/3	Oct 7 2019 11:15:58 AM*
Newman	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Newman	Public Works Department	Public Works Superintendent (24- hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Newman	Wastewater Department	Wastewater Superintendent (24- hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Oakdale	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
Oakdale	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:26 AM*
Oakdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Oakdale	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:57 AM*
Oakland	City Administration	Assistant City Administrator (24- hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Oakland	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:08 AM*
Oakland	Fire Department	Fire Prevention (24- hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Oakland	Fire Department	Fire Prevention (24- hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Oakland	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:05 AM*
Oakland	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:14:06 AM*
Oakland	Police Department	Non-Emergency	Tier 2/3	Oct 10 2019 3:48:06 PM
Oakland	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:05 AM*
Orinda	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Orinda	Water District	General Manager (24- hour)	Tier 2/3	Oct 10 2019 3:48:06 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Orinda	Water District	General Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Orinda	Office of Emergency Services	OES Director	Tier 2/3	Oct 7 2019 11:14:12 AM*
Orinda	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Orland	City Administration	City Manager; Designated POC (24- hour)	Zone 1	Oct 7 2019 11:14:07 AM*
Orland	Fire Department	Fire Chief (24-hour)	Zone 1	Oct 7 2019 11:14:06 AM*
Orland	City Administration	General	Zone 1	Oct 7 2019 11:14:07 AM*
Orland	Fire Department	General	Zone 1	Oct 7 2019 11:14:06 AM*
Orland	Police Department	Police Chief (24-hour)	Zone 1	Oct 7 2019 11:14:08 AM*
Oroville	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:09 AM*
Oroville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Oroville	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Oroville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:51:38 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:52:40 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:52:31 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:52:22 PM*
Pacifica	City Administration	City Manager	Tier 2/3	Oct 9 2019 1:52:24 PM*
Pacifica	Fire Department	Deputy Fire Chief (24- hour)	Tier 2/3	Oct 9 2019 1:52:42 PM*
Pacifica	Fire Department	Deputy Fire Chief (24- hour)	Tier 2/3	Oct 9 2019 1:52:42 PM*
Pacifica	Fire Department	Deputy Fire Chief; Designated POC (24- hour)	Tier 2/3	Oct 9 2019 1:51:40 PM*
Pacifica	City Administration	Mayor	Tier 2/3	Oct 9 2019 1:52:11 PM*
Pacifica	Fire Department	Non-Emergency (24- hour)	Tier 2/3	Oct 9 2019 1:52:13 PM*
Pacifica	Police Department	Non-Emergency (24- hour)	Tier 2/3	Oct 9 2019 1:53:02 PM
Palo Alto	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Palo Alto	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Palo Alto	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Palo Alto	OES	Emergency Services Specialist	Tier 2/3	Oct 7 2019 11:14:09 AM*
Palo Alto	OES	OES Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Palo Alto	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:08 AM*
Palo Alto	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Paradise	City Administration	General	Tier 2/3	Oct 7 2019 11:14:10 AM*
Paradise	City Administration	General	Tier 2/3	Oct 7 2019 11:14:08 AM*
Paradise	Police Department	General	Tier 2/3	Oct 7 2019 11:14:07 AM*
Paradise	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Paradise	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Paradise	City Administration	Public Works Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Paradise	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Patterson	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Patterson	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Patterson	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Petaluma	Fire Department	Assistant Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Petaluma	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:14 AM*
Petaluma	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:02 AM*
Petaluma	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Petaluma	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Petaluma	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Pinole	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:14 AM*
Pinole	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Pinole	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
Pinole	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pittsburg	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:02 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Pittsburg	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Placer County	CALFIRE/PCF	Assistant Chief	Tier 2/3	Oct 6 2019 11:16:10 PM*
Placer County	DPW	Assistant Director	Tier 2/3	Oct 6 2019 11:16:01 PM*
Placer County	CALFIRE/ECC	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:13 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:55:22 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:35 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:55:22 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:00 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:02 PM*
Placer County	FAC	Building Maintenance Superintendent	Tier 2/3	Oct 6 2019 11:16:02 PM*
Placer County	CAL FIRE	Chief	Tier 2/3	Oct 6 2019 11:14:36 PM*
Placer County	IT	CIO	Tier 2/3	Oct 6 2019 11:16:01 PM*
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 6 2019 11:15:46 PM*
Placer County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:58 PM*
Placer County	CAL FIRE	Deputy Chief	Tier 2/3	Oct 6 2019 11:16:09 PM*
Placer County	DPW	Deputy Director	Tier 2/3	Oct 6 2019 11:16:20 PM*
Placer County	FAC	Deputy Director	Tier 2/3	Oct 6 2019 11:16:19 PM*
Placer County	PIO	Deputy Director	Tier 2/3	Oct 6 2019 11:16:11 PM*
Placer County	PIO	Director	Tier 2/3	Oct 6 2019 11:15:59 PM*
Placer County	Combined Fire-Police	Dispatch	Tier 2/3	Oct 6 2019 8:59:00 PM
Placer County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:28:00 PM
Placer County	Police Department	dispatcher	Tier 2/3	Oct 6 2019 9:22:00 PM
Placer County	OES	Em Services Coord	Tier 2/3	Oct 6 2019 11:15:07 PM*
Placer County	OES	Em Services Specialist	Tier 2/3	Oct 6 2019 11:16:05 PM*
Placer County	CAL FIRE	Emergency Command Center (24-hour)	Tier 2/3	Oct 6 2019 11:15:46 PM*
Placer County	DPW	Envir. Utilities Manager	Tier 2/3	Oct 6 2019 11:15:55 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	OES	General	Tier 2/3	Oct 6 2019 11:16:11 PM*
Placer County	PH	Health Officer	Tier 2/3	Oct 6 2019 11:16:06 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 6 2019 11:15:49 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 6 2019 11:15:51 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 6 2019 11:15:33 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 6 2019 11:15:11 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:15:43 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:16:24 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:16:13 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:15:46 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:14:57 PM*
Placer County	IT	Main Telecom Number	Tier 2/3	Oct 6 2019 11:14:37 PM*
Placer County	County Administration	Marketing and Government Affairs Manager	Tier 2/3	Oct 6 2019 11:16:10 PM*
Placer County	OES	OES Asst Director; Designated POC (24- hour)	Tier 2/3	Oct 6 2019 11:16:06 PM*
Placer County	OES	Placer County	Tier 2/3	Oct 6 2019 11:15:10 PM*
Placer County	FAC	Placer Facilities Mgt Emergency Line	Tier 2/3	Oct 6 2019 11:16:23 PM*
Placer County	PH	Program Manager	Tier 2/3	Oct 6 2019 11:16:03 PM*
Placer County	DPW	Roads Manager	Tier 2/3	Oct 6 2019 11:15:47 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:15:05 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:16:17 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:16:29 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:16:09 PM*
Placer County	Sheriff	Sheriff Dispatch (24- hour)	Tier 2/3	Oct 6 2019 10:00:00 PM*
Placer County	Combined Fire- Police	Supervisor on duty	Tier 2/3	Oct 6 2019 9:39:00 PM
Placerville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:15:02 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placerville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:10 AM*
Placerville	Office of Emergency Services	OES Director	Tier 2/3	Oct 7 2019 11:15:33 AM*
Placerville	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:26 AM*
Placerville	Fire Department	Station 19 (24-hour)	Tier 2/3	Oct 7 2019 11:34:14 AM*
Pleasant Hill	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:06 AM*
Pleasant Hill	Police Department	Emergency (24-hour)	Zone 1	Oct 7 2019 11:14:22 AM*
Pleasanton	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pleasanton	City Administration	City Clerk (24-hour)	Tier 2/3	Oct 7 2019 11:15:31 AM*
Pleasanton	City Administration	City Clerk (24-hour)	Tier 2/3	Oct 10 2019 3:48:21 PM
Pleasanton	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:14 AM*
Pleasanton	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
Pleasanton	City Administration	City Traffic Engineer (24-hour)	Tier 2/3	Oct 7 2019 11:14:17 AM*
Pleasanton	City Administration	Director of Engineering (24-hour)	Tier 2/3	Oct 7 2019 11:14:18 AM*
Pleasanton	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:20 AM*
Pleasanton	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Pleasanton	City Administration	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:19 AM*
Pleasanton	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 10 2019 3:48:06 PM
Pleasanton	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:21 AM*
Pleasanton	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Pleasanton	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Pleasanton	Fire Department	Non- Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:19 AM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 10 2019 3:49:00 PM
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:38 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Pleasanton	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
Plumas County	County Administration	CAO; Designated POC	Tier 2/3	Oct 6 2019 11:15:44 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:05 PM*
Plumas County	OES Director	Deputy Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:22 PM*
Plumas County	Social Services	Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:14 PM*
Plumas County	Sheriff's Office	Dispatch	Tier 2/3	Oct 6 2019 8:42:00 PM*
Plumas County	Plumas Public Health	General	Tier 2/3	Oct 6 2019 11:16:18 PM*
Plumas County	OES	Main Office	Tier 2/3	Oct 6 2019 11:15:55 PM*
Plumas County	Public Health	MHOAC (24-hour)	Tier 2/3	Oct 6 2019 11:15:30 PM*
Plumas County	Sheriff	OES Director (24-hour)	Tier 2/3	Oct 6 2019 9:37:19 PM*
Plumas County	County Administration	Public Works Director	Tier 2/3	Oct 6 2019 9:37:12 PM*
Plumas County	OES	Special Ops Sgt. (24-hour)	Tier 2/3	Oct 6 2019 11:15:09 PM*
Plumas County	Fire Department	USFS PNF Dispatch (24-hour)	Tier 2/3	Oct 6 2019 8:49:00 PM*
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 6 2019 11:16:05 PM*
Plymouth	City Administration	City Manager (24-hour), Designated POC	Tier 2/3	Oct 7 2019 11:14:27 AM*
Plymouth	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:49 AM*
Portola Valley	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 10:22:00 PM*
Portola Valley	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Portola Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Portola Valley	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Portola Valley	City Administration	Town Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Red Bluff	City Administration	City Manager; Designated POC	Zone 1	Oct 7 2019 11:15:01 AM*
Red Bluff	Fire Department	Fire Chief	Zone 1	Oct 7 2019 11:14:40 AM*
Red Bluff	City Administration	Mayor	Zone 1	Oct 7 2019 11:15:00 AM*
Redding	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:10 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Redding	Redding Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Redding	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redding	Redding Police Department	Police Captain	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redding	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:15:13 AM*
Redwood City	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Redwood City	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Redwood City	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redwood City	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redwood City	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Richmond	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:15 AM*
Richmond	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Richmond	OES	OES Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Rio Dell	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:46:53 PM*
Rio Dell	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 8 2019 1:47:15 PM*
Rio Dell	Fire Department	General (24-hour)	Tier 2/3	Oct 8 2019 1:48:59 PM*
Riverbank	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Riverbank	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:26 AM*
Riverbank	West Stanislaus Fire District	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Riverbank	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Riverbank	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:56 AM*
Rocklin	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Rohnert Park	City Administration	Asst City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Rohnert Park	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Rohnert Park	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:43 AM*
Rohnert Park	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:12 AM*
Roseville	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Roseville	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:38 AM
Roseville	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:30 AM
Saint Helena	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
Saint Helena	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Saint Helena	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:16:10 AM*
Saint Helena	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:16:18 AM*
San Benito County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 9:37:10 PM
San Benito County	Fire Department	Com Operations	Tier 2/3	Oct 6 2019 8:45:00 PM
San Benito County	County Administration	County Administrative Officer	Tier 2/3	Oct 6 2019 11:15:46 PM*
San Benito County	Fire Department	Division Chief	Tier 2/3	Oct 6 2019 11:16:27 PM*
San Benito County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:02 PM*
San Benito County	Fire Department	General (24-hour)	Tier 2/3	Oct 6 2019 11:55:22 PM
San Benito County	OES	General (24-hour)	Tier 2/3	Oct 6 2019 9:37:15 PM
San Benito County	Office of Emergency Services	Interim OES Director	Tier 2/3	Oct 6 2019 11:14:58 PM*
San Benito County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:14:23 PM
San Benito County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:14:23 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 6 2019 11:16:34 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 6 2019 11:15:38 PM*
San Joaquin County	County Administration	Chair of the Board	N/A	Oct 6 2019 11:16:01 PM*
San Joaquin County	County Administration	County Administrator	N/A	Oct 6 2019 11:15:44 PM*
San Joaquin County	Police Department	Dispatch	N/A	Oct 6 2019 9:09:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Joaquin County	Fire Department	Dispatch Supervisor	N/A	Oct 6 2019 9:25:00 PM
San Joaquin County	Police Department	Dispatcher	N/A	Oct 6 2019 8:54:00 PM
San Joaquin County	Fire Department	Lead AMR Dispatcher	N/A	Oct 6 2019 9:36:00 PM
San Joaquin County	Office of Emergency Services	OES Director (24-hour), Designated POC	N/A	Oct 6 2019 11:15:37 PM*
San Joaquin County	Police Department	Sargent	N/A	Oct 6 2019 9:03:00 PM
San Joaquin County	Sheriff's Department	Sheriff	N/A	Oct 6 2019 11:15:47 PM*
San Joaquin County	Police Department	Telecommunications Supervisor	N/A	Oct 6 2019 9:15:00 PM
San Jose	City Administration	Deputy Director Account Management and Marketing	Zone 1	Oct 8 2019 7:16:46 PM*
San Jose	City Administration	General	Zone 1	Oct 8 2019 7:16:46 PM*
San Jose	OEM	OEM Deputy Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
San Leandro	City Administration	Director of Maintenance & Operations	Tier 2/3	Oct 7 2019 11:15:37 AM*
San Leandro	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:16:01 AM*
San Mateo City	Office of Emergency Services	Assistant II	Tier 2/3	Oct 7 2019 11:14:08 AM*
San Mateo City	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Mateo City	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
San Mateo City	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
San Mateo County	Police Department	Corporal	Tier 2/3	Oct 6 2019 9:18:00 PM
San Mateo County	Police Department	Corporal	Tier 2/3	Oct 6 2019 8:20:00 PM
San Mateo County	County Administration	Director of Customer Care	Tier 2/3	Oct 6 2019 11:15:47 PM*
San Mateo County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:45:00 PM
San Mateo County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:00:00 PM
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 6 2019 11:15:18 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 6 2019 11:16:22 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 6 2019 11:16:09 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Mateo County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 6 2019 11:15:22 PM*
San Mateo County	County Administration	Key Accounts Executive	Tier 2/3	Oct 6 2019 11:15:51 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:24 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:31 PM*
San Mateo County	Office of Emergency Services	OES Supervisor (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:16:06 PM*
San Mateo County	Police Department	Officer	Tier 2/3	Oct 6 2019 9:18:00 - 9:30:00PM
San Mateo County	County Administration	President of the Board	Tier 2/3	Oct 6 2019 11:15:48 PM*
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 8:55:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 9:10:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 9:30:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 9:37:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 10:00:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 10:10:00 PM
San Mateo County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:55 PM*
San Pablo	City Administration	Assistant City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
San Pablo	Police Department	Captain	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Pablo	Fire Department	General	Tier 2/3	Oct 7 2019 11:14:30 AM*
San Pablo	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:30 AM*
San Pablo	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Pablo	Police Department	Police Captain	Tier 2/3	Oct 7 2019 11:15:48 AM*
San Pablo	Police Department	Police Lieutenant (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Ramon	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Ramon	County Administration	Emergency Planning Coordinator	Tier 2/3	Oct 7 2019 11:14:08 AM*
San Ramon	City Administration	Emergency Preparedness (24-hour)	Tier 2/3	Oct 7 2019 11:14:23 AM*
San Ramon	City Administration	Engineering Specialist	Tier 2/3	Oct 7 2019 11:14:11 AM*
San Ramon	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
San Ramon	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:20 AM*
Santa Barbara County	Fire Department	Batt. Chief	Tier 2/3	Oct 6 2019 9:15:00 PM
Santa Barbara County	County Administration	Chair of the Board, District 1	Tier 2/3	Oct 6 2019 11:16:07 PM*
Santa Barbara County	Combined Fire-Police	Communications Operator	Tier 2/3	Oct 6 2019 8:48:00 PM
Santa Barbara County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:24 PM*
Santa Barbara County	County Administration	Director of Public Services and Office of Emergency Services	Tier 2/3	Oct 6 2019 11:15:30 PM*
Santa Barbara County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 8:41:00 PM
Santa Barbara County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:16:18 PM*
Santa Barbara County	Office of Emergency Services	Main Office	Tier 2/3	Oct 6 2019 11:16:01 PM*
Santa Barbara County	Office of Emergency Services	OEM Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:37 PM*
Santa Barbara County	Combined Fire-Police	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 8:54:00 PM
Santa Barbara County	Police Department	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 9:01:00 PM
Santa Barbara County	Combined Fire-Police	Senior Airman	Tier 2/3	Oct 6 2019 9:06:00 PM
Santa Barbara County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 8:31:00 PM
Santa Barbara County	Sheriff's Office	Sheriff	Tier 2/3	Oct 6 2019 11:15:19 PM*
Santa Barbara County	County Administration	Supervisor -- District 2	Tier 2/3	Oct 6 2019 9:37:14 PM
Santa Barbara County	County Administration	Supervisor - District 3	Tier 2/3	Oct 6 2019 11:16:40 PM*
Santa Barbara County	County Administration	Supervisor - District 4	Tier 2/3	Oct 6 2019 11:15:51 PM*
Santa Barbara County	County Administration	Supervisor - District 5	Tier 2/3	Oct 6 2019 11:15:36 PM*
Santa Clara County	County Administration	Account Services and Community Relations Director	Tier 2/3	Oct 6 2019 11:15:22 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Clara County	Fire Department	Captain	Tier 2/3	Oct 6 2019 10:50:00 PM
Santa Clara County	City Manager's Office	Chief of Staff (24-hour)	Tier 2/3	Oct 6 2019 11:15:50 PM*
Santa Clara County	City Manager's Office	Chief of Staff (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	City Administration	City Manager	Tier 2/3	Oct 6 2019 11:15:00 PM*
Santa Clara County	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	County Administration	Communications Manager	Tier 2/3	Oct 6 2019 11:15:39 PM*
Santa Clara County	City Manager's Office	Communications Officer (24-hour)	Tier 2/3	Oct 6 2019 11:15:42 PM*
Santa Clara County	City Manager's Office	Communications Officer (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 6 2019 11:15:45 PM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 6 2019 11:15:59 PM*
Santa Clara County	Community Clean Energy	Director Clean Energy (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:45:00 PM
Santa Clara County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:20:00 PM
Santa Clara County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:40:00 PM
Santa Clara County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:50:00 PM
Santa Clara County	Fire Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:30:00 PM
Santa Clara County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:10:00 PM
Santa Clara County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:35:00 PM
Santa Clara County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:25:00 PM
Santa Clara County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 9:30:00 PM
Santa Clara County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:45 PM*
Santa Clara County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	Police Department	Lead Dispatch	Tier 2/3	Oct 6 2019 10:00:00 PM
Santa Clara County	Police Department	Lead Dispatcher	Tier 2/3	Oct 6 2019 8:40:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Clara County	City Utilities	Manager (24-hour)	Tier 2/3	Oct 6 2019 11:14:58 PM*
Santa Clara County	City Utilities	Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 6 2019 11:15:38 PM*
Santa Clara County	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	Police Department	Police Chief	Tier 2/3	Oct 6 2019 11:55:22 PM*
Santa Clara County	Public Works Department	Public Works Deputy Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 6 2019 11:16:44 PM*
Santa Clara County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:00:00 PM
Santa Clara County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 10:05:00 PM
Santa Clara County	City Utilities	UTL Director (24-hour)	Tier 2/3	Oct 6 2019 11:14:48 PM*
Santa Clara County	Muwekma Ohlone Indian Tribe	Vice Chairperson	Tier 2/3	Oct 8 2019 10:40 AM
Santa Cruz City	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
Santa Cruz City	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Cruz City	Fire Department	General	Tier 2/3	Oct 7 2019 11:17:47 AM*
Santa Cruz City	City of Santa Cruz	Lieutenant	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Cruz City	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:12 AM*
Santa Cruz City	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:37 AM*
Santa Cruz City	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:17 AM*
Santa Cruz County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:17 PM*
Santa Cruz County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:51 PM*
Santa Cruz County	County Administration	Director of Communications and Energy Programs	Tier 2/3	Oct 6 2019 11:15:55 PM*
Santa Cruz County	County Administration	Financial Analyst I	Tier 2/3	Oct 6 2019 11:15:56 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Cruz County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:50 PM*
Santa Cruz County	Fire Department	General	Tier 2/3	Oct 6 2019 11:15:53 PM*
Santa Cruz County	OES	Main Office	Tier 2/3	Oct 6 2019 11:15:11 PM*
Santa Cruz County	Sheriff's Office	Non-Emergency (24- hour)	Tier 2/3	Oct 6 2019 11:15:56 PM*
Santa Cruz County	OES	OES Director	Tier 2/3	Oct 6 2019 11:16:15 PM*
Santa Cruz County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:30 PM*
Santa Maria	City Administration	City Manager	Tier 2/3	Oct 10 2019 3:48:06 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:09 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 10 2019 4:26:46 PM
Santa Maria	Fire Command	Duty Battalion Chief (24-hour)	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Maria	Emergency Notification	Emergency Dispatch (24-hour)	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Maria	City Emergency Services	Emergency Services Specialist	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 10 2019 3:48:46 PM
Santa Maria	Fire Department	General (24-hour)	Tier 2/3	Oct 10 2019 3:48:09 PM
Santa Maria	City Administration	Mayor	Tier 2/3	Oct 10 2019 3:48:52 PM
Santa Maria	City Administration	PIO	Tier 2/3	Oct 10 2019 3:48:06 PM
Santa Maria	Police Department	Police Chief	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Maria	Police Command	Watch Commander (24-hour)	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Rosa	City Administration	Admin Sergeant	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Rosa	Fire Department	Assistant Fire Marshal	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	Battalion Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Rosa	City Administration	Emergency Preparedness Coordinator (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Rosa	Fire Department	Fire	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:12 AM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 7 2019 11:14:10 AM*
Santa Rosa	City Administration	Planning and Economic Development Director	Tier 2/3	Oct 7 2019 11:14:10 AM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	Public Information Officer	Tier 2/3	Oct 7 2019 11:14:10 AM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Saratoga	City Administration	Deputy City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	City Administration	Public Works	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sausalito	Community Development Department	Building Director	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	City Administration	City Manager	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	Community Services Department	CSD Director	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	Public Works Department	DPW Director	Zone 1	Oct 8 2019 1:47:34 PM*
Sausalito	OES	Emergency Manager	Zone 1	Oct 8 2019 1:51:27 PM*
Sausalito	Fire Department	Fire Chief	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	Fire Protection District	Fire Chief	Zone 1	Oct 8 2019 1:47:04 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sausalito	City Administration	Mayor	Zone 1	Oct 8 2019 1:48:51 PM*
Sausalito	Office of Emergency Services	OES Director	Zone 1	Oct 8 2019 1:46:59 PM*
Sausalito	Police Department	Police Chief	Zone 1	Oct 8 2019 1:47:25 PM*
Scotts Valley	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:11 AM*
Scotts Valley	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:17 AM*
Scotts Valley	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:49 AM*
Scotts Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:18 AM*
Shafter	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:27 PM*
Shafter	Police Department	Emergency (24-hour)	Tier 2/3	Oct 8 2019 12:28:27 PM*
Shafter	Fire Department	Station 32 (24-hour)	Tier 2/3	Oct 8 2019 12:29:58 PM*
Shasta County	Sheriff's Office	Captain	Tier 2/3	Oct 6 2019 11:14:40 PM*
Shasta County	County Administration	CEO; Designated POC	Tier 2/3	Oct 6 2019 11:24:31 PM*
Shasta County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:56 PM*
Shasta County	Tsungwe Council	Chairman	Tier 2/3	Oct 6 2019 11:16:33 PM*
Shasta County	Wintu Tribe of Northern California	Chairman	Tier 2/3	Oct 6 2019 11:55:22 PM*
Shasta County	Wuksachi Indian Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:43 PM*
Shasta County	Redwood Valley Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:39 PM*
Shasta County	Office of Assemblyman	District Director	Tier 2/3	Oct 6 2019 11:15:03 PM*
Shasta County	Cal Fire	ECC	Tier 2/3	Oct 6 2019 11:15:34 PM*
Shasta County	Burney Fire	Fire Chief	Tier 2/3	Oct 6 2019 11:15:17 PM*
Shasta County	American Medical Response	General	Tier 2/3	Oct 6 2019 11:15:40 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 6 2019 11:20:01 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 6 2019 11:15:40 PM*
Shasta County	Shasta Co. HHSA	General	Tier 2/3	Oct 6 2019 11:16:34 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:16:20 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:16:31 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:15:57 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:16:15 PM*
Shasta County	Shasta County Public Works	General	Tier 2/3	Oct 6 2019 11:15:53 PM*
Shasta County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:37 PM*
Shasta County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:47 PM*
Shasta County	County OES	OES Director	Tier 2/3	Oct 8 2019 06:47 AM
Shasta County	Redding Rancheria	Safety Manager	Tier 2/3	Oct 6 2019 11:16:18 PM*
Shasta County	Sheriff's Office	Sergeant	Tier 2/3	Oct 6 2019 11:15:58 PM*
Shasta County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:02 PM*
Shasta County	Combined Fire- Police	Supervisor	Tier 2/3	Oct 6 2019 9:15:00 PM
Shasta County	Sheriff's Office	Undersheriff	Tier 2/3	Oct 6 2019 11:15:12 PM*
Shasta Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:46 AM*
Shasta Lake	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:53 AM*
Shasta Lake	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:12 AM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:54 PM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:34 PM*
Sierra County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 6 2019 9:45:00 PM*
Sierra County	Fire Department	Emergency Fire Number (24-hour)	Tier 2/3	Oct 6 2019 11:15:38 PM*
Sierra County	OES	General	Tier 2/3	Oct 6 2019 11:15:39 PM*
Sierra County	OES	OES Coordinator; Designated POC	Tier 2/3	Oct 6 2019 11:15:25 PM*
Sierra County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 6 2019 9:37:34 PM*
Siskiyou County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 8 2019 1:46:55 PM*
Siskiyou County	County Administration	County Executive Officer; Designated POC	Tier 2/3	Oct 8 2019 1:46:55 PM*
Siskiyou County	OES	General	Tier 2/3	Oct 8 2019 1:46:57 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Solano County	County Board of Supervisors	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:31 PM*
Solano County	County Administration	County Administrator	Tier 2/3	Oct 6 2019 11:15:28 PM*
Solano County	CHP Golden Gate Division Dispatch	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:23 PM*
Solano County	Fire Area Coordinator	Fire Chief	Tier 2/3	Oct 6 2019 11:14:35 PM*
Solano County	Combined Fire-Police	Manager	Tier 2/3	Oct 6 2019 9:05:00 PM
Solano County	OES	Non-Emergency	Tier 2/3	Oct 6 2019 11:14:53 PM*
Solano County	OEM	OES Manager	Tier 2/3	Oct 6 2019 11:15:51 PM*
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 8:45:00 PM
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 9:20:00 PM
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 9:25:00 PM
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 9:30:00 PM
Solano County	Fire Department	Sergeant	Tier 2/3	Oct 6 2019 8:55:00 PM
Solano County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:00:00 PM
Solano County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:10:00 PM
Solano County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:35:00 PM
Solano County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:11 PM*
Sonoma	City Administration	Assistant City Manager	Tier 2/3	Oct 7 2019 11:14:19 AM*
Sonoma	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:24 AM*
Sonoma	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sonoma	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:11 AM*
Sonoma	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:14 AM*
Sonoma	City Administration	Public Works Director/City Engineer	Tier 2/3	Oct 7 2019 11:14:19 AM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	CEO (24-hour)	Tier 2/3	Oct 6 2019 11:16:16 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:11 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 9:37:12 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Chairman	Tier 2/3	Oct 6 2019 11:15:55 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board (24-hour)	Tier 2/3	Oct 6 2019 11:15:01 PM*
Sonoma County	Cloverdale Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:19:55 PM*
Sonoma County	Fort Independence Reservation	Chairperson	Tier 2/3	Oct 6 2019 11:15:35 PM*
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 6 2019 11:15:05 PM*
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 6 2019 11:14:52 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator	Tier 2/3	Oct 6 2019 11:15:51 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator (24-hour)	Tier 2/3	Oct 6 2019 11:15:48 PM*
Sonoma County	County Administration	Community & Government Affairs Manager	Tier 2/3	Oct 6 2019 11:15:19 PM*
Sonoma County	Department of Health Services	Costal Valleys EMS (24-hour)	Tier 2/3	Oct 6 2019 11:19:03 PM*
Sonoma County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:15 PM*
Sonoma County	Department of Emergency Management	Deputy Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:44 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 6 2019 11:23:36 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator (24-hour)	Tier 2/3	Oct 6 2019 11:15:15 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 6 2019 11:15:28 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 6 2019 11:55:22 PM*
Sonoma County	REDCOM	EMS Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:15:39 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:16:04 PM*
Sonoma County	Fire Department	Fire Marshall	Tier 2/3	Oct 6 2019 11:16:33 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Cloverdale Rancheria of Pomo Indians	General	Tier 2/3	Oct 6 2019 11:16:03 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 6 2019 11:14:55 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 6 2019 11:15:13 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 6 2019 11:16:00 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:27 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:54 PM*
Sonoma County	Federated Indians of Graton Rancheria	Grants Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:38 PM*
Sonoma County	Department of Health Services	Public Health Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:11 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Security Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:58 PM*
Sonoma County	Sheriff's Office	Sheriff Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:15:09 PM*
Sonoma County	Sheriff's Dept	Sheriff's Liaison (24-hour)	Tier 2/3	Oct 6 2019 11:14:50 PM*
Sonoma County	Federated Indians of Graton Rancheria	TANF Director (24-hour)	Tier 2/3	Oct 6 2019 11:16:06 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Tribal Administrator	Tier 2/3	Oct 6 2019 11:15:55 PM*
Sonoma County	Federated Indians of Graton Rancheria	Tribal Preservation Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:11 PM*
Sonoma County	Cloverdale Rancheria of Pomo Indians	Tribal Secretary	Tier 2/3	Oct 6 2019 11:16:11 PM*
Sonoma County	Cloverdale Rancheria of Pomo Indians	Tribal Treasurer (24-hour)	Tier 2/3	Oct 6 2019 11:15:48 PM*
Sonora	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:10 AM*
Sonora	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:42 AM*
Sonora	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonora	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Stanislaus County	Fire Department	County Fire Warden	Tier 2/3	Oct 6 2019 11:15:40 PM*
Stanislaus County	OES	Emergency (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:15:55 PM*
Stanislaus County	Mountain Valley EMS Agency	EMS Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:15:24 PM*
Stanislaus County	CAL FIRE	Local Cal Fire (24-hour)	Tier 2/3	Oct 6 2019 11:15:31 PM*
Stanislaus County	Public Health Officer	Public Health Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:18:43 PM*
Stanislaus County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:19 PM*
Stockton	Fire Department	Battalion Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Stockton	City Administration	Community Relations Officer	Tier 2/3	Oct 7 2019 11:14:08 AM*
Stockton	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Suisun City	City Administration	General	Tier 2/3	Oct 7 2019 11:19:07 AM*
Suisun City	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:47 AM*
Suisun City	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:15:57 AM*
Sunnyvale	City Administration	City Engineer	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sunnyvale	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Sunnyvale	Public Safety	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Sunnyvale	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sunnyvale	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sunnyvale	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:10 AM*
Sutter Creek	City Administration	City Manager, Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Sutter Creek	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Sutter Creek	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:27 AM*
Sutter Creek	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:25 AM*
Taft	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:59 PM*
Taft	Fire Department	Station 21 (24-hour)	Tier 2/3	Oct 8 2019 12:28:57 PM*
Tehachapi	City Administration	City Administrator	Tier 2/3	Oct 9 2019 11:01:52 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tehachapi	Police Department	General	Tier 2/3	Oct 9 2019 11:00:19 AM*
Tehachapi	Fire Department	Station 12 (24-hour)	Tier 2/3	Oct 9 2019 11:01:35 AM*
Tehama City	City Administration	City Administrator; Designated POC	Zone 1	Oct 8 2019 1:47:19 PM*
Tehama County	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 6 2019 11:14:11 PM*
Tehama County	County Administration	CAO; Designated POC	Zone 1	Oct 6 2019 11:15:58 PM*
Tehama County	Sheriff's Department	Communications Supervisor	Zone 1	Oct 6 2019 11:16:12 PM*
Tehama County	Sheriff's Office	Sheriff (24-hour)	Zone 1	Oct 6 2019 11:15:42 PM*
Tracy	Fire Department	Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Tracy	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Tracy	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Trinidad	Fire Department	General	Tier 2/3	Oct 8 2019 1:53:23 PM*
Trinidad	City Manager	General; Designated POC	Tier 2/3	Oct 8 2019 1:46:52 PM*
Trinidad	Sheriff's Office	Non-Emergency Dispatch (24-hour)	Tier 2/3	Oct 8 2019 1:47:37 PM*
Trinity	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 8 2019 1:47:15 PM*
Trinity	Sheriff's Office	Dispatch (24-hour)	Zone 1	Oct 8 2019 1:47:08 PM*
Trinity	OES	Emergency (24-hour)	Zone 1	Oct 7 2019 8:30:00 PM
Trinity County	County Administration	CAO; Designated POC	Tier 2/3	Oct 6 2019 11:16:06 PM*
Trinity County	Santa Rosa Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:56 PM*
Trinity County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:14:50 PM*
Trinity County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:44 PM*
Tuolumne County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:01 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 6 2019 9:37:31 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:36 PM*
Tuolumne County	Tuolumne Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:55:23 PM*
Tuolumne County	County OES	County OES Coordinator	Tier 2/3	Oct 8 2019 06:36 AM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tuolumne County	OES	County OES Coordinator; Designated POC	Tier 2/3	Oct 6 2019 11:16:04 PM*
Tuolumne County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:44 PM*
Tuolumne County	Fire Department	General	Tier 2/3	Oct 6 2019 11:14:39 PM*
Tuolumne County	Tuolumne Rancheria	Housing Director	Tier 2/3	Oct 6 2019 11:16:10 PM*
Tuolumne County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:16:13 PM*
Tuolumne County	OES	Main Office	Tier 2/3	Oct 6 2019 11:16:50 PM*
Tuolumne County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:03 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Emergency Manager	Tier 2/3	Oct 6 2019 11:15:43 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Fire Chief	Tier 2/3	Oct 6 2019 11:15:35 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Security Chief	Tier 2/3	Oct 6 2019 11:15:43 PM*
Tuolumne County	Tuolumne Rancheria	Vice Chairperson	Tier 2/3	Oct 6 2019 11:16:10 PM*
Ukiah	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Ukiah	City Administration	Community Service Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Ukiah	City Administration	Electric Utility Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Ukiah	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Ukiah	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Ukiah	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Union City	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:16:14 AM*
Union City	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:14:06 AM*
Union City	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:15:53 AM*
Vacaville	Police Department	Emergency (24-hour)	Zone 1	Oct 7 2019 11:16:58 AM*
Vacaville	City Administration	General	Zone 1	Oct 7 2019 11:15:50 AM*
Vacaville	Fire Department	General (24-hour)	Zone 1	Oct 7 2019 11:14:26 AM*
Vallejo	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Vallejo	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:15 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Vallejo	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:14:33 AM*
Walnut Creek	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:11 AM*
Walnut Creek	City Administration	City Manager	Zone 1	Oct 7 2019 11:15:28 AM*
Walnut Creek	Police Department	Police Chief (24-hour)	Zone 1	Oct 7 2019 11:14:16 AM*
Wasco	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:31 PM*
Wasco	Public Works	Public Works Director	Tier 2/3	Oct 8 2019 12:28:30 PM*
Wasco	Fire Department	Station 31 (24-hour)	Tier 2/3	Oct 8 2019 12:29:17 PM*
Wasco	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 8 2019 12:28:50 PM*
Watsonville	Fire Department	Administrative Analyst (24-hour)	Tier 2/3	Oct 7 2019 11:14:14 AM*
Watsonville	Fire Department	Administrative Analyst (24-hour)	Tier 2/3	Oct 10 2019 3:48:07 PM
Watsonville	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Watsonville	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:11 AM*
Watsonville	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Watsonville	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:21 AM*
Watsonville	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:43 AM*
Wheatland	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:38 AM*
Wheatland	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:52 AM*
Wheatland	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:37 AM*
Willits	City Administration	Assistant PIO	Tier 2/3	Oct 7 2019 11:14:06 AM*
Willits	City Administration	Brooktrail Town Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Willits	Fire Department	Brooktrail Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Willits	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Willits	City Administration	Deputy City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 7 2019 11:14:07 AM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 7 2019 11:14:07 AM*
Willits	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:18 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Willits	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:19 AM*
Willits	City Administration	Public Works Superintendent	Tier 2/3	Oct 7 2019 11:14:17 AM*
Willits	Emergency Services	Search and Rescue	Tier 2/3	Oct 7 2019 11:14:15 AM*
Willits	City Administration	Utilities Superintendent	Tier 2/3	Oct 7 2019 11:14:18 AM*
Willows	City Administration	City Manager; Designated POC)	Zone 1	Oct 7 2019 11:14:06 AM*
Willows	Fire Department	Non-Emergency	Zone 1	Oct 7 2019 11:14:31 AM*
Willows	Sheriff's Office	Non-Emergency (24-hour)	Zone 1	Oct 7 2019 11:15:13 AM*
Windsor	City Administration	Analyst Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Windsor	Fire Department	Battalion Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Windsor	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:12 AM*
Windsor	Public Works Department	Deputy Director of Operations	Tier 2/3	Oct 7 2019 11:14:12 AM*
Windsor	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Windsor	Public Works Department	Director & Town Engineer	Tier 2/3	Oct 7 2019 11:14:14 AM*
Windsor	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Windsor	Fire Department	Fire Prevention	Tier 2/3	Oct 7 2019 11:14:08 AM*
Windsor	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:55 AM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Winters	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:44 AM*
Winters	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:15:05 AM*
Winters	City Administration	General	Tier 2/3	Oct 7 2019 11:15:03 AM*
Winters	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:15:29 AM*
Winters	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:16:07 AM*
Winters	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:57 AM*
Woodland	City Administration	General	Tier 2/3	Oct 7 2019 11:15:07 AM*
Woodland	Fire Department	General	Tier 2/3	Oct 7 2019 11:15:55 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Woodside	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Woodside	Police Department	Police Chief	Tier 2/3	Oct 10 2019 3:48:07 PM
Woodside	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:15:59 AM*
Yolo County	Yocha Dehe Wintun Nation	Battalion Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:00 PM*
Yolo County	County Administration	Director Customer Care and Marketing	Tier 2/3	Oct 6 2019 11:15:54 PM*
Yolo County	OES	Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:16:29 PM*
Yolo County	Yocha Dehe Wintun Nation	Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:15:51 PM*
Yolo County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:16:08 PM*
Yolo County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:26 PM*
Yolo County	Yocha Dehe Wintun Nation	VP of Security (24-hour)	Tier 2/3	Oct 6 2019 11:16:40 PM*
Yountville	Fire Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 09:10:00 PM*
Yountville	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 7 2019 11:14:07 AM*
Yountville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Yountville	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:04 AM*
Yountville	City Administration	Town Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Yountville	CAL FIRE	Yountville Battalion Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Yuba County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:45 PM*
Yuba County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:36 PM*
Yuba County	County Administration	Director	Tier 2/3	Oct 6 2019 11:16:09 PM*
Yuba County	Office of Emergency Services	Emergency Manager (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:15:46 PM*
Yuba County	OES	General	Tier 2/3	Oct 6 2019 11:16:06 PM*
Yuba County	County Administration	Health Administrator	Tier 2/3	Oct 6 2019 11:16:21 PM*
Yuba County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:14:36 PM*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX G

SECTION 13 – COMMUNITY ASSISTANCE LOCATIONS

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event**

County	Location Type	Address	Total # Visitors⁽¹⁾	Date / Time First Opened⁽²⁾	Date / Time Closed
Alameda	Merritt College Parking Lot B	Leona Street Oakland, CA 94508	94	10/9/2019 08:00	10/11/2019 15:00
Amador	Mace Meadows Golf Course Parking Lot	26570 Fairway Drive Pioneer, CA 95666	116	10/9/2019 08:00	10/12/2019 18:00
Butte	Strip Mall Parking Lot	14144 Lakeridge Court Magalia, CA 95954	292	10/9/2019 08:00	10/11/2019 18:00
Butte	Bird Street School Parking Lot	1421 Bird Street Oroville, CA 95965	84	10/9/2019 08:00	10/11/2019 18:00
Calaveras	Meadowmont Shopping Center Parking Lot	2182 HWY 4 Arnold, CA 95223	293	10/9/2019 08:00	10/12/2019 18:00
Colusa, Glenn	Local Parking Lot	839 Newville Road Orland, CA 95963	6	10/9/2019 08:00	10/10/2019 20:00
Contra Costa	Local Parking Lot	2600 Camino Ramon San Ramon, CA 94583	44	10/9/2019 08:00	10/11/2019 15:00
El Dorado	Rolling Hills Christian Church	800 White Rock Road El Dorado Hills, CA 95762	94	10/9/2019 08:00	10/11/2019 18:00
El Dorado	El Dorado Fairgrounds	100 Placerville Drive Placerville, CA 95667	288	10/9/2019 08:00	10/11/2019 18:00
Humboldt	Redwood Acres Fairgrounds	3750 Harris Street Eureka, CA 95503	30	10/10/2019 08:00	10/10/2019 18:00
Kern	Buck Owens Crystal Palace Parking Lot	2800 Buck Owens Blvd. Bakersfield, CA 93308	5	10/10/2019 08:00	10/11/2019 18:00

⁽¹⁾ Excludes media.

⁽²⁾ The dates and times available listed in the table identify the CRC opening date and time and closing date and time. Each CRC was opening each day between 08:00 and 18:00, unless noted otherwise.

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event
(Continued)**

County	Location Type	Address	Total # Visitors⁽¹⁾	Date / Time First Opened⁽²⁾	Date / Time Closed
Kern	Community Center Parking Lot	500 Cascade Place Taft, CA 93268	0	10/10/2019 08:00	10/10/2019 12:00
Lake	Clearlake Senior Center (Indoor)	3245 Bowers Avenue Clearlake, CA 95422	431	10/9/2019 08:00	10/11/2019 18:00
Marin	Local Parking Lot	150 Donohue St., Sausalito, CA 94965	221	10/10/2019 08:00	10/11/2019 15:00
Mariposa	Coulterville Fire Dept Parking Lot	10293 Ferry Road Coulterville, CA 95311	10	10/9/2019 08:00	10/11/2019 15:00
Mendocino	Local Parking Lot	1775 N. State Street Ukiah, CA 95482	54	10/9/2019 08:00	10/11/2019 17:30
Napa	Calistoga Fairgrounds	1601 North Oak Street Calistoga, CA 94515	161	10/9/2019 08:00	10/11/2019 18:00
(Serving) Napa	Six Flags Discovery Kingdom Parking Lot	1001 Fairgrounds Drive Vallejo, CA 94589	8	10/9/2019 08:00	10/11/2019 16:45
Nevada	Sierra College Grass Valley	250 Sierra College Drive Grass Valley, CA 95945	880	10/9/2019 08:00	10/12/2019 18:00
Placer	Gold Country Fairgrounds	209 Fairgate Road Auburn, CA 95603	416	10/9/2019 08:00	10/11/2019 18:00
Plumas	Local Parking Lot	2140 Main Street La Porte, CA 95981	1	10/9/2019 08:00	10/10/2019 18:00
San Mateo	Pasta Moon Restaurant Parking Lot	845 Main Street Half Moon Bay, CA 94019	333	10/9/2019 08:00	10/11/2019 18:00
Santa Clara	Avaya Stadium Parking Lot	1123 Coleman Avenue San Jose, CA 95110	35	10/9/2019 08:00	10/11/2019 14:00
Santa Cruz	Twin Lakes Church Parking Lot	2701 Cabrillo College Drive Aptos, CA 95003	179	10/9/2019 08:00	10/11/2019 18:00

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event
(Continued)**

County	Location Type	Address	Total # Visitors⁽¹⁾	Date / Time First Opened⁽²⁾)	Date / Time Closed
Shasta, Tehama	Shasta College Parking Lot	11555 Old Oregon Trail Redding, CA 96003	121	10/9/2019 08:00	10/11/2019 18:00
Sierra	Loganville Campground Parking lot	HWY 49 Sierra City, CA 96125	0	10/9/2019 08:00	10/10/2019 18:00
Solano	Mission Church Parking Lot	6391 Leisure Town Road Vacaville, CA 95687	81	10/9/2019 08:00	10/11/2019 18:00
Sonoma	Santa Rosa Veterans Memorial Building Parking Lot	1351 Maple Ave Santa Rosa, CA 95404	426	10/9/2019 8:00	10/11/2019 18:00
Sonoma	Hanna Boys Center (Indoor)	17000 Arnold Drive Sonoma, CA 95476	215	10/10/2019 08:00	10/11/2019 18:00
Stanislaus	Westley Hotel Parking Lot	8615 CA-33 Westley, CA 95387	14	10/9/2019 08:00	10/10/2019 15:00
Tuolumne	Mother Lode Fairgrounds	220 Southgate Drive Sonora, CA 95370	205	10/9/2019 08:00	10/11/2019 18:00
Yolo	Local Parking Lot	E. Edwards St. & Railroad Ave. Winters, CA 95694	21	10/9/2019 08:00	10/11/2019 10:00
Yuba	Alcouffe Community Center (Indoor)	9185 Marysville Road Oregon House, CA 95962	227	10/9/2019 08:00	10/12/2019 18:00

**Table 1-2. Community Resource Centers Provided Not Sponsored by PG&E
Between October 9-12, 2019 for the PSPS Event**

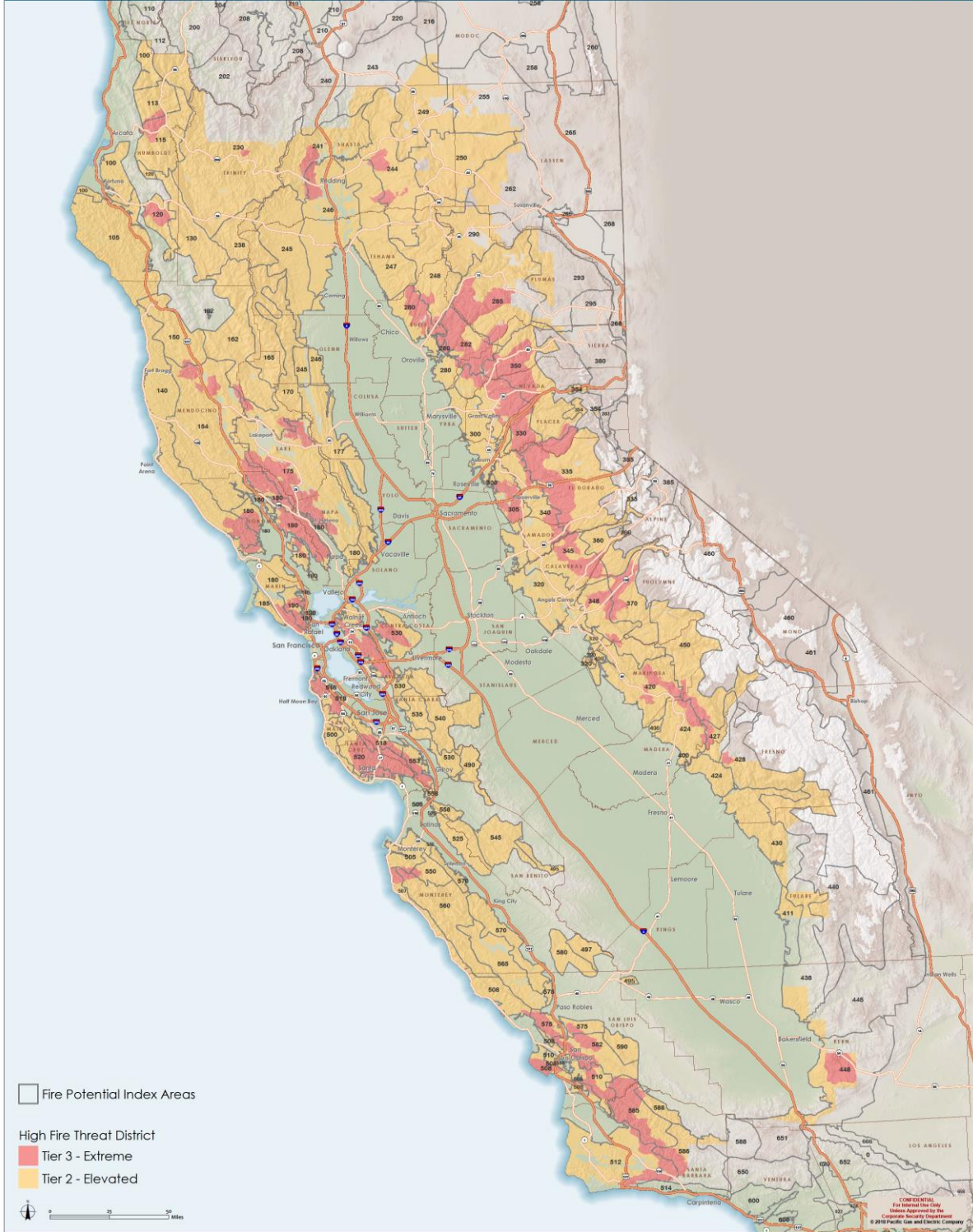
County	Location Type	Address	Dates and Times Available	Resources Available
Santa Clara	Camden Community Center	3369 Union Ave San Jose, CA	10/09/19 08:00-20:00	Information, device charging, water, light snacks, Spanish & Vietnamese interpretation.
Santa Clara	Mayfair Community Center	2039 Kammerer Ave San Jose, CA	10/09/19 08:00-20:00	Information, device charging, water, light snacks, Spanish & Vietnamese interpretation.
Santa Clara	Southside Community Center	5585 Cottle Road San Jose, CA	10/09/19 08:00 - 20:00	Information, device charging, water, light snacks, Spanish & Vietnamese interpretation.
Alameda	Hayward City Hall Rotunda	777 B Street Hayward, CA	10/10/19 10:00 - 18:00 * Available until no longer needed	Cooling, device charging
Contra Costa	County Employment & Human Services Department	4545 Delta Fair Blvd Antioch, CA	10/09/19 08:00 - 17:00 * Available until no longer needed	Device charging
Contra Costa	County Employment & Human Services Department	151 Linus Pauling Hercules, CA	10/09/19 08:00-17:00 * Available until no longer needed	Device charging
Contra Costa	County Employment & Human Services Department	400 Ellinwood Way Pleasant Hill, CA	10/09/19 08:00-17:00 * Available until no longer needed	Device charging
Contra Costa	County Employment & Human Services Department	1305 Macdonald Richmond, CA	10/09/19 08:00-17:00 * Available until no longer needed	Device charging
Marin	County Sheriff's Office	850 Drake Ave Marin City, CA	10/09/19 12:00-20:00 * Available until no longer needed	Device charging
Sonoma	Petaluma Community Center	320 N. McDowell Petaluma, CA	10/09-10/19 08:00-20:00	Device charging
Sonoma	Petaluma Fairgrounds	175 Fairgrounds Dr Petaluma, CA	10/09-10/19 09:00-17:00	Device charging

PACIFIC GAS AND ELECTRIC COMPANY

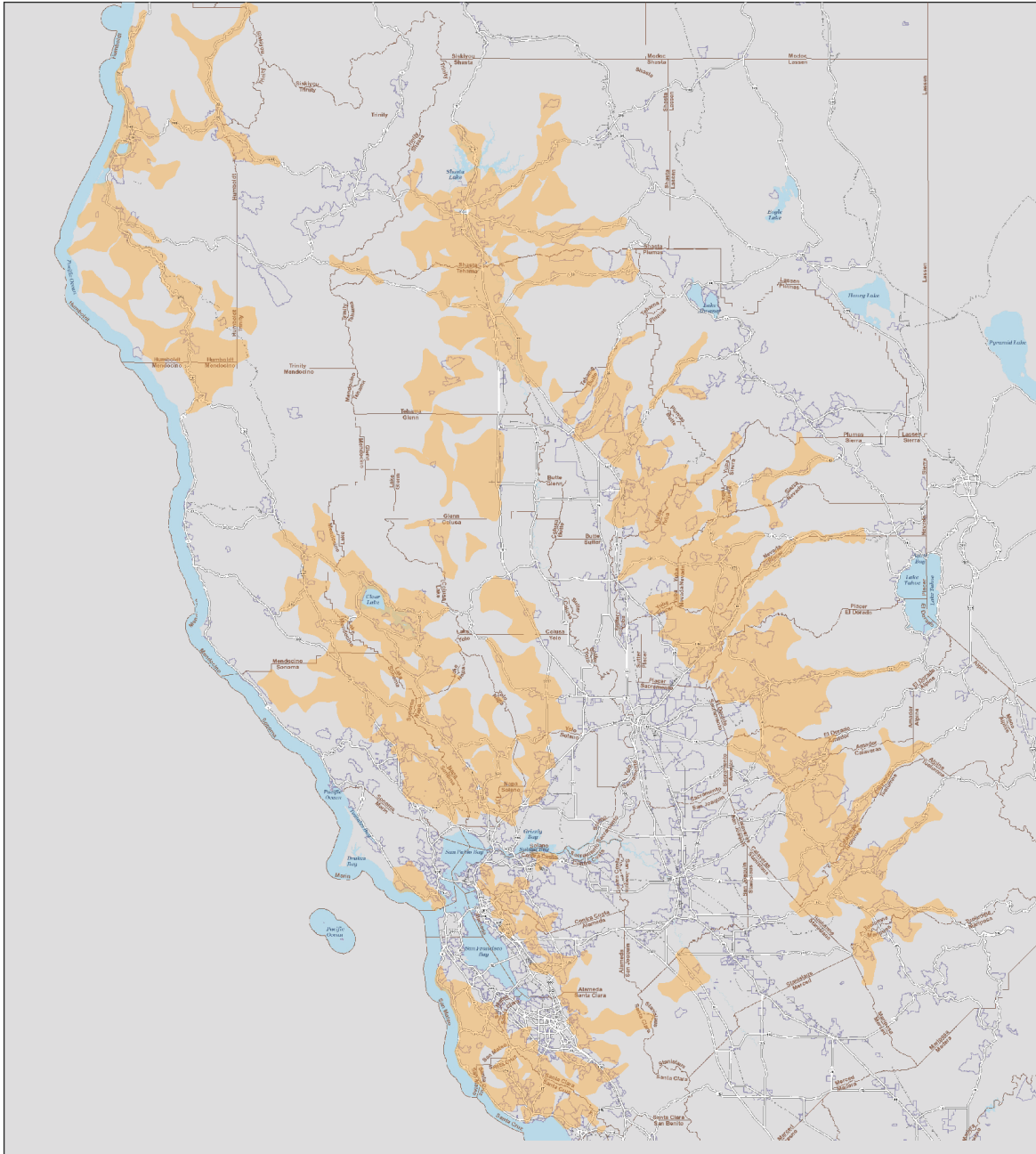
APPENDIX H

FIRE INDEX AREA MAP AND EVENT LOCATION MAPS

High Fire Threat Districts and Fire Potential Index Areas



Northern California De-Energization Scope



PSPS_10-09-19_D-02_BaseLine_PUBLIC

- Affected Areas
- Community
- County Boundary
- Highway
- Major Road
- Minor Road
- Railroad

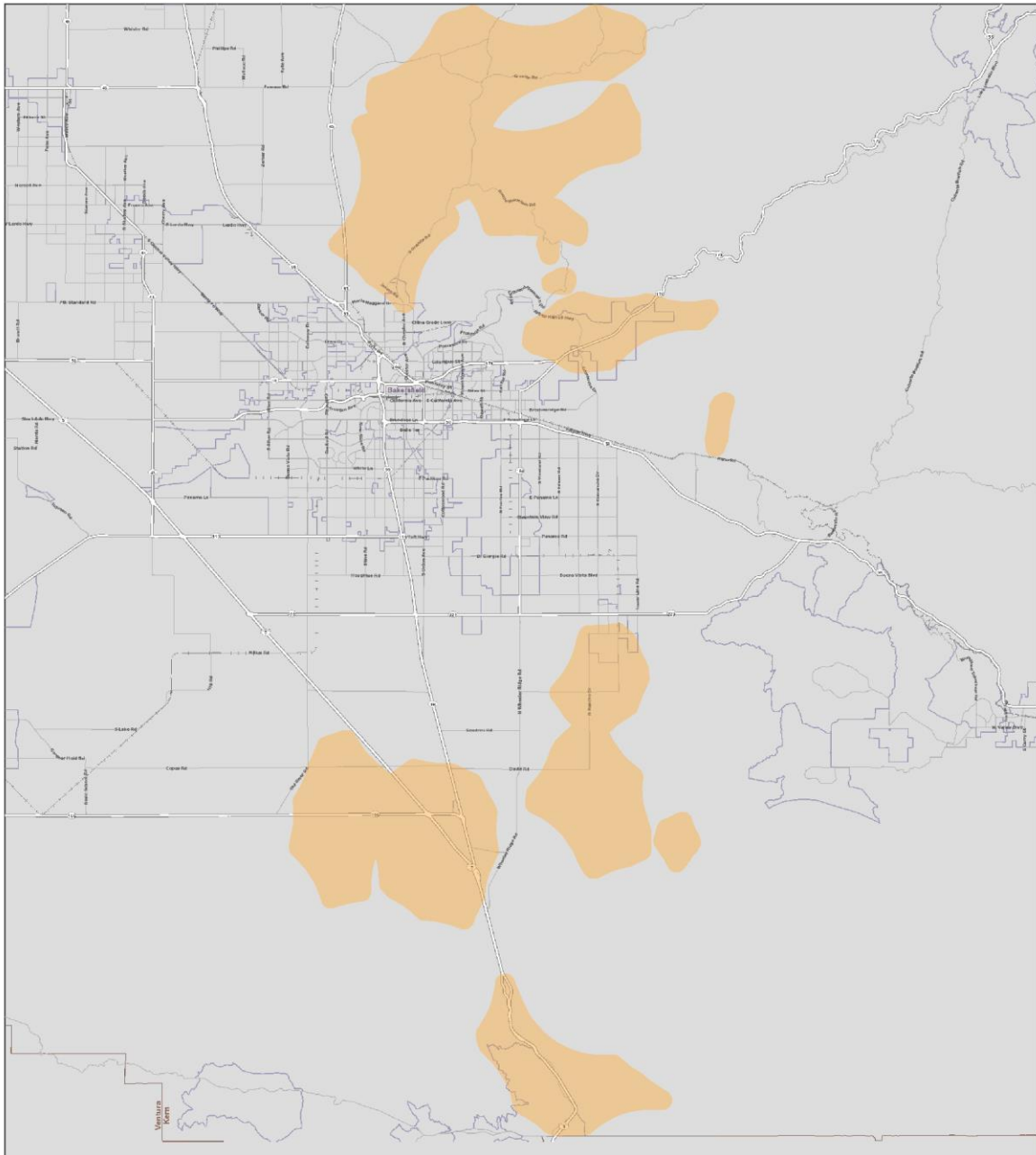


Last Updated
October 08, 2019
11:30 AM



The information in this map is intended only to provide customers with a general estimate regarding potential locations that may be impacted by a PSPS event should one become necessary. Conditions affecting a possible PSPS event can change quickly and the actual impact of a future PSPS event is uncertain.

Kern County De-Energization Scope



PSPPS_10-10-19_B-07.1_T_24hrs_PUBLIC



Last Updated
October 12, 2019
09:01 AM



The information in this map is intended only to provide customers with a general estimate regarding potential locations that may be impacted by a PSPPS event should one become necessary. Conditions affecting a possible PSPPS event can change quickly and the actual impact of a future PSPPS event is uncertain.

i Due to abnormal switching the outages on Apple Hill 1103 are reported as part of the Apple Hill 2102 circuit.

ii PIT NO 7-1101 was de-energized prior to the event de-energization start time. This de-energization affected PG&E facilities and one service point in preparation for upcoming de-energization events.