

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2022
Data Response**

PG&E Data Request No.:	CalAdvocates_007-Q01		
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PG&E Witness:		Requester:	Alan Wehrman

QUESTION 01

Regarding PG&E’s 2021 distribution system hardening efforts, as described in section 7.3.3.17.1 its 2021 Revised WMP:

- a) How many miles of distribution system hardening did PG&E complete in 2021?
- b) What percentage of the distribution system hardening work in 2021 was performed in the top 20 percent of circuit segments as defined by PG&E’s 2021 Wildfire Distribution Risk Model for System Hardening?²
- c) If the answer to part (b) is lower than 80 percent, please explain why.

ANSWER 01

In 2021, we completed over 210 miles of distribution system hardening, with approximately 66% of these circuits falling within the highest risk miles defined as the top 20% of the risk buydown curve, fire re-build miles, and PSPS mitigation miles. The 80% threshold was set as a three-year target from 2021 to 2023. We expect to meet or exceed this threshold by the end of 2023.

² “The top 20 percent of circuit segments as defined by PG&E’s 2021 Wildfire Distribution Risk Model for System Hardening” should be defined the same way for the purposes of this question as in PG&E’s 2021 Revised WMP.