NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES FOR ITS TRANSMISSION REVENUE REQUIREMENT RECLASSIFICATION MEMORANDUM ACCOUNT APPLICATION (A.24-09-015)

Acronyms you need to know

PG&E: Pacific Gas and Electric Company CPUC: California Public Utilities Commission FERC: Federal Energy Regulatory Commission

Why am I receiving this notice?

On September 30, 2024, PG&E filed its Transmission Revenue Requirement Reclassification Memorandum Account (TRRRMA) Application with the CPUC.

In this application, PG&E is requesting \$338 million to be collected in electric and gas rates. This is an accounting-related application to account for costs that used to be collected in FERC-jurisdictional rates and will now be collected in CPUC jurisdictional rates. PG&E is proposing to recover these costs over a one-year period beginning January 2026. FERC-jurisdictional rates are being adjusted accordingly in 2025.

Why is PG&E requesting this rate increase?

FERC regulates PG&E's electric transmission assets; all other PG&E assets are regulated by the CPUC. The purpose of the TRRRMA is to record costs that have shifted from FERC jurisdiction and CPUC jurisdiction.

Costs included in this application are related to the period 2017–2023. These costs were previously approved to be included in FERC rates. No new costs or spending are being requested in this application.

PG&E customers benefit from the common assets (structures, telecommunications equipment, vehicles, computer hardware, and computer software) and transmission assets included in the application.

How could this affect my monthly electric rates?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. A summary of the proposed rate impact for these customers is provided below.



PROPOSED ELECTRIC RATE INCREASE

Customer Class	Current Average (¢/kWh) as of 9/1/2024	Proposed Average (¢/kWh) as of 9/1/2024	Total Increase (¢/kWh)	Percentage Increase
Bundled Service				
Residential	35.01	35.42	0.41	1.2%
Small Commercial	41.34	41.77	0.43	1.0%
Medium Commercial	37.22	37.57	0.34	0.9%
Large Commercial	32.02	32.31	0.29	0.9%
Streetlights	45.15	45.49	0.34	0.8%
Standby	21.48	21.66	0.19	0.9%
Agriculture	36.98	37.34	0.37	1.0%
Industrial	22.96	23.13	0.18	0.8%
Average System Rate Increase	33.95	34.30	0.35	1.0%

The bill for a typical residential customer using 500 kWh per month would increase from \$206.01 to \$208.44. or 1.2%.

Direct Access and Community Choice Aggregation customers receive electric transmission and distribution services and select Commission-ordered services from PG&E. On average, rates for services provided by PG&E to these customers would increase by 1.7% if this application is approved. DA providers and CCAs set their own generation rates. Check with your DA provider or CCA to learn how this would impact your overall bill.

Another category of nonbundled customers is other Departing Load. These customers do not receive electric generation, transmission or distribution services from PG&E. However, these customers are required to pay certain charges by law or CPUC decision. These customers are not impacted by this application.

How could this affect my monthly gas rates?

Bundled gas customers receive transmission, distribution, and procurement services from PG&E. A summary of the proposed rate increase is included on the right.



PROPOSED GAS RATE INCREASE

Customer Class	Current Average (\$ per therm) as of 9/1/2024	Proposed Average (\$ per therm) as of 9/1/2024	Increase in %
Core bundled customers who r	eceive gas suppli	es from PG&E	
Residential	2.657	2.716	2.2%
Small Commercial	1.908	1.942	1.8%
Large Commercial	1.355	1.372	1.2%
Natural Gas Vehicle Customer Compression	1.367	1.385	1.4%
Natural Gas Vehicle PG&E Compression	2.848	2.920	2.5%
Core customers who purchase	gas from a third p	arty	
Residential	2.209	2.268	2.7%
Small Commercial	1.496	1.530	2.3%
Large Commercial	0.980	0.997	1.7%
Natural Gas Vehicle Customer Compression	0.995	1.014	1.9%
Natural Gas Vehicle PG&E Compression	2.477	2.549	2.9%
Noncore customers who purcha	ase gas from a thir	d party	
Industrial Distribution	0.897	0.919	2.4%
Industrial Transmission	0.528	0.537	1.8%
Industrial Backbone	0.279	0.280	0.5%
Electric Generation: distribution/transmission	0.468	0.477	1.9%
Electric Generation: backbone	0.230	0.232	0.7%
Natural Gas Vehicle: distribution	0.852	0.873	2.5%
Natural Gas Vehicle: transmission	0.503	0.512	1.8%
Wholesale transport services			,
Alpine Natural Gas	0.273	0.282	3.3%
Coalinga	0.274	0.283	3.3%
Island Energy	0.288	0.297	3.1%
Palo Alto	0.269	0.278	3.3%
West Coast Gas: Castle	0.661	0.684	3.4%
West Coast Gas: Mather distribution	0.932	0.965	3.4%
West Coast Gas: Mather transmission	0.276	0.285	3.3%

Based on rates currently in effect, the bill for a typical residential customer averaging 31 therms per month would increase from \$75.25 to \$77.07, or 2.4%.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.

How does the rest of this process work?

This application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt PG&E's application, modify it. or deny it. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Parties to the proceeding may review PG&E's application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call 1-415-703-1584, email: PublicAdvocatesOffice@cpuc.ca.gov or visit

PublicAdvocates.cpuc.ca.gov.

Where can I get more information? **CONTACT PG&E**

If you have guestions about PG&E's filing, please contact PG&E at 1-800-743-5000. For TTY call 711.

If you would like an electronic copy of the filing and exhibits, please write to the address below:

Pacific Gas and Electric Company TRRRMA Application P.O. Box 1018 Oakland, CA 94604-1018

CONTACT CPUC

Please visit apps.cpuc.ca.gov/c/A2409015 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on PG&E's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: Public.Advisor@cpuc.ca.gov

CPLIC Mail:

> Public Advisor's Office 505 Van Ness Avenue San Francisco, CA 94102

1-866-849-8390 (toll-free) or 1-415-703-2074 Call:

Please reference the PG&E's TRRRMA Application A.24-09-015 in any communications you have with the CPUC regarding this matter.

