

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2023-2025  
Data Response**

|                        |  |                   |                        |
|------------------------|--|-------------------|------------------------|
| PG&E Data Request No.: | SPD_019-Q002                           |                   |                        |
| PG&E File Name:        | WMP-Discovery2023-2025_DR_SPD_019-Q002 |                   |                        |
| Request Date:          | August 29, 2024                        | Requester DR No.: | SPD_WSPS_PG&E_2024_010 |
| Date Sent:             | September 12, 2024                     | Requesting Party: | Safety Policy Division |
| PG&E Witness:          |  | Requester:        | Henry Sweat            |

**SUBJECT: DATA REQUEST SPD\_019 (SPD\_WSPS\_PG&E\_2024\_010):**

**QUESTION 002**

Provide a breakdown of all of the level 1 asset findings or corrective actions (per GO 95 Priority Level) that made up the results of table 2. SPD requests a table containing the following columns with each level 1 asset inspection for years 2020 Q1 through present listed on the Y axis. Follow the attached excel formatting:

1. Work Order Number
2. Asset Type (overhead, underground)
3. Line Type (Transmission, Distribution-Primary, Distribution-Secondary)
4. PG&E Tag Priority
5. Longitude
6. Latitude
7. Location (Division)
8. Date created / found
9. Completion date (If applicable)
10. Method found (inspection, normal order of work, storm work)
11. O 95 Required Compliance Date,
12. Location (HFTD Tier 2, HFTD Tier 3, HFTD Zone 1, HFRA (Non-HFTD), Non HFTD/Non HFRA)),
13. Segment ID
14. Circuit ID
15. Wire down Event ID (If Applicable)
16. Outage event ID (If Applicable)
17. Facility Damage Action (FDA)
18. Cause / Notes
19. Explanation for a non-immediate repair. If repair took longer than 1 day to complete, explain reason why.

## ANSWER 002

Please see attachment "*WMP-Discovery2023-2025\_DR\_SPD\_019-Q002Ath01CONF.xlsx*" for the requested information.

Please note, the last maintenance date for each asset was included in the provided template (Column R), however, it was not included in the narrative of the data request. Since providing the last maintenance date requires a substantial amount of manual data gathering, please let us know if this information is being requested. If so, we would greatly appreciate some additional time to provide this information. We would be happy to meet and confer on this issue if it would be helpful.

### Notes:

- "Location (Division)" (#7): Transmission maintenance work is organized by work center and not division. Work center is provided in response to this question.
- "Method found" (#10): Method is tracked through manually added statuses for different inspection and patrol types. These are the same statuses used to derive the QDR Table 2 inspection type and method.
- "Wire down event ID" (#15): Wire down event IDs are outage event IDs for which a wire down was noted.
- "Outage event ID" (#16): Outage events are not directly associated with tags and were matched to tags using the circuit and date. If the same circuit experienced multiple outages on the same date, all outage IDs from that date are listed.
- "Cause/notes" (#18) and "explanation for non-immediate repair" (#19): The long text comments are provided and are the only readily queried source of information related to the cause and available explanations for non-immediate repair.