

2023
ANNUAL REPORT

of

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

to the

Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2023



Volume No. 1 (Form 1)

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors of Pacific Gas and Electric Company

Opinion

We have audited the financial statements of Pacific Gas and Electric Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2023, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2023, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter—Basis of Accounting

As discussed in the Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 17, 2024

Item 1: An Initial (Original) Submission OR Re-submission No.



**FERC FINANCIAL REPORT
FERC Form No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 104 and 303, and 18 C.F.R. 281.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company)
PACIFIC GAS AND ELECTRIC COMPANY

Year/Period of Report
End of: 2023 - Q4

FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1); FERC Form Nos. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceed one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual scheduling for others (delivered plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov/>, and according to the specifications in the Form 1 and 3-Q transmittals. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings. Submit immediately upon publication, by either filing or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless filing the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary, Federal Energy Regulatory Commission 888 First Street, NE, Washington, DC 20426. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either filed or mailed to the Secretary of the Commission at the address above. The CPA Certification Statement should:

Attain to the confidence, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto) and the Chief Accountant's published accounting releases; and
Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 C.F.R. § 41.104-1.12 for specific qualifications.)

Schedule	Page
Comparative Balance Sheet	116-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are required.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/finance/finance/annual-report-to-stockholders>. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/publicinformation/fercwebhelpdesk>.

When to Submit

FERC Form 1 and 3-Q must be filed by the following schedule:
FERC Form 1 for each year ending December 31 must be filed by April 15th of the following year (18 C.F.R. § 141.1), and
FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1.158 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response. Send comments regarding this burden estimate or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 (Attention: Information Clearance Officer), and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512(d)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 C.F.R. Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA. Enter in whole numbers (dollars or MW) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statements of income accounts the current year's year-to-date amounts. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact. For any property that is not applicable to the respondent, omit the property and enter "N/A," "NONE," or "Not applicable" in column (B) on the List of Schedules, pages 2 and 3. Enter the month, day, and year for all dates. Use customary abbreviations. The "Dates of Report" included in the header of each page is to be completed only for re-submissions (see VII, below). Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. For any re-submissions, please explain the reason for the re-submission in a footnote to the data filed. Do not make references to reports of previous periods/year or to other reports in lieu of required entries, except as specifically authorized. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used. Schedule specific instructions are found in the applicable transmittal and on the applicable blank reporting form. Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Sale: "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Sell" means the respondent.
- FNO - Firm Network Service for Others: "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations: "Long-Term" means one year or longer and "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLE - Other Long-Term Firm Transmission Service: Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLE, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations: Use this classification for all Firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS - Other Transmission Service: Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD - Out-of-Period Adjustments: Use this code for any accounting adjustments or "one-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Consent. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
"Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include municipalities, or a beneficiary defined.
"Person" means an individual or a corporation.
"Licensee" means any person, firm, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof.
"Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State component under the laws thereof to buy and the business of developing, transmitting, marketing, or distributing power; ...
"Project" means a complete unit of improvement or development, consisting of a power house, all water canals, all dams and appurtenant works and structures (including navigation structures) which as a part of said unit, and all storage, diverting, or force by reservoir directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and used in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or

appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and in relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other provision so necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction bonded, gross receipts, unmet debt and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currency determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a)(2005), 16 U.S.C. § 8256(a).

FERC FORM NO. 1 (ED: 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER			
IDENTIFICATION			
01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		02 Year Period of Report End of 2023 / Q4	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 300 LAKESIDE DRIVE, OAKLAND, CA 94612			
05 Name of Contact Person JENNIFER GARBODEN		06 Title of Contact Person DIRECTOR, CORP ACCOUNTING	
07 Address of Contact Person (Street, City, State, Zip Code) 300 LAKESIDE DRIVE, OAKLAND, CA 94612			
08 Telephone of Contact Person, Including Area Code (415) 973-5456		09 This Report is An Original: A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 09/22/2024
Annual Corporate Officer Certification			
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conforms in all material respects to the Uniform System of Accounts.			
01 Name Stephanie Williams		03 Signature s/ Stephanie Williams	04 Date Signed (Mo, Da, Yr) 09/22/2024
02 Title Vice President, CFO, and Controller, Pacific Gas and Electric Company			
Table 16, U.S.C. 1001 makes it a crime for any person to knowingly and willfully to make to any Agency or Department of the United States any false, fictitious or fraudulent statements or to any matter within its jurisdiction.			

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
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5	Directors	105	
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13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	201	
16	Electric Plant in Service	202	
17	Electric Plant Leased to Others	211	NONE
18	Electric Plant Held for Future Use	214	NONE
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	217	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	221	
23	Allowances	228	
24	Extraordinary Property Losses	230a	NONE
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	241	
27	Other Regulatory Assets	242	
28	Miscellaneous Deferred Debits	243	
29	Accumulated Deferred Income Taxes	244	
30	Capital Stock	246	
31	Other Paid-in Capital	251	
32	Capital Stock Expense	250b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	264	
35	Taxes Accrued, Prepaid and Charged During the Year	265	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	267	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	271	
39	Accumulated Deferred Income Taxes-Other Property	272	
40	Accumulated Deferred Income Taxes-Other	273	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 487.1)	301	NONE
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	308	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	325	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NONE

50	Transmission of Electricity by Others	132	
51	Miscellaneous General Expenses-Electric	132	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 406)	136	
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55	Distribution of Salaries and Wages	144	
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58	Purchase and Sale of Ancillary Services	150	
59	Monthly Transmission System Peak Load	160	
60	Monthly ISO/RTD Transmission System Peak Load	160a	NONE
61	Electric Energy Account	161a	
62	Monthly Peaks and Output	161b	
63	Steam Electric Generating Plant Statistics	162	
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67	Transmission Line Statistics Pages	167	
68	Transmission Lines Added During Year	167	
69	Substations	168	
70	Transactions with Associated (Affiliated) Companies	169	
71	Footnote Data	169	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		
	Two copies will be submitted		
	No annual report to stockholders is prepared		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.			
Stephanie N. Williams Vice President, Controller and CFO 300 LAKESIDE DRIVE, OAKLAND, CA 94612			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.			
State of Incorporation: CA Date of Incorporation: 1903-10-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.			
(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.			
Electricity and natural gas distribution, electric generation, procurement, and transmission, and natural gas procurement, transportation, and storage State of California only.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?			
(1) Yes			
(2) No			

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Electricity Supply: 1190; Peak: 1190; Corporation Name: Pacific Gas and Electric Company			

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4	
CORPORATIONS CONTROLLED BY RESPONDENT				
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.				
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.				
3. If control was held jointly with one or more other persons, state the fact in a footnote and name the other persons.				
Definitions:				
1. See the Uniform System of Accounts for a definition of control.				
2. Direct control is that which is exercised without interposition of an intermediary.				
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.				
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Eureka Energy Company	Formerly managed the Utility's Eureka coal venture. Currently holds part of the Moore Ranch property in San Luis Obispo County.	100	
2	Moore Bay Mutual Water Company	Formed to jointly hold property rights in connection with the divestiture of the Moore Bay Power Plant	50	1
3	Moos Landing Mutual Water Company	Formed to jointly hold property rights in connection with the divestiture of the Moos Landing Power Plant	33	2
4	Natural Gas Corporation of California (NGC)	Entity used to invest in remaining Gas Exploration and Development Assured assets.	100	
5	Pacific Energy Risk Solutions LLC (PERIS)	Formed for the purpose of qualifying as a pure capital insurance company to contract insurance and manage PG&E's wildfire self-insurance program.	100	
6	Pacific Generation, LLC	Formed to be the ownership entity for all non-nuclear generation assets.	100	
7	PG&E AB Facility, LLC	Formed for potential accounts receivable securitization transactions.	100	
8	PG&E Recovery Funding, LLC	Formed to issue AB 1994 securitization bonds.	100	
9	PG&E Wildlife Recovery Funding, LLC	Formed to issue Rate-Neutral securitization bonds.	100	
10	Standard Pacific Gas Ltd Incorporated	Engaged in the transportation of natural gas in California. The Utility owns an 85.71% interest and Chevron Pipe Line Company owns the remaining 14.29% interest.	85.71	
11	STARS Alliance, LLC	Formed to increase efficiency and reduce costs related to the operation of the members nuclear generation facilities.	33	3

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
FOOTNOTE DATA			

101 Concept: Footnote Reference
 102 Concept: Footnote Reference
 103 Concept: Footnote Reference
 104 Concept: Footnote Reference

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

OFFICERS

- 1. Report below the name, title and salary for each executive officer whose salary is \$100,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer and vice president in charge of a principal business unit, division or function (such as sales, administration or finance) and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total compensation of the previous incumbent, and the date the change in incumbency was made.

Table with 6 columns: Line No., Title (a), Name of Officer (b), Salary for Year (c), Date Started in Period (d), Date Ended in Period (e). Rows include executives like James Glickman, Marlene Santos, Adam Wright, David S. Thomson, Sumant Singh, Julian Cox, Stephanie Williams, and Khaled Awada.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

DIRECTORS

- 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated title of the directors who are officers of the respondent.
2. Provide the principal place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Table with 6 columns: Line No., Name (and Title) of Director (a), Principal Business Address (b), Member of the Executive Committee (c), Chairman of the Executive Committee (d). Lists directors such as Rajat Bhatn, Cheryl F. Campbell, Edward G. Camozzato, etc.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

FOOTNOTE DATA

46 Concept, Name and Title of Director

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

INFORMATION ON FORMULA RATES

Does the respondent have formula rates? Yes/No. 1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rates or changes in the accepted rate.

Table with 3 columns: Line No., FERC Rate Schedule or Tariff Number (a), FERC Proceeding (b). Lists PG&E FERC Electric Tariff Volume No. 3 and ER26-96-000.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? Yes/No. If yes, provide a listing of each filing as contained on the Commission's eLibrary website.

Table with 6 columns: Line No., Accession No. (a), Document Date / Filed Date (b), Docket No. (c), Description (d), Formula Rate FERC Rate Schedule Number or Tariff Number (e). Row 1: 20211201-5328, 12/01/2021, ER19-13-000ER19-1816-000ER20-2265-000, Annual Formula Transmission Rate Update Filing for Rate Year 2022, PG&E FERC Electric Tariff Volume No. 3.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

INFORMATION ON FORMULA RATES - Formula Rate Variances

- 1. If a respondent does not submit each filing then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the schedule or where there are other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Table with 6 columns: Line No., Page No(s) (a), Schedule (b), Column (c), Line No. (d). Row 1: 1, NOT APPLICABLE.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original, (2) A Resubmission. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 / Q4.

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "N/A," where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

Name of Reporting Party PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Restatement	Date of Report 08/22/2024	Year/Period of Report End of 2023 - Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	118,349,672,899	110,969,624,721
3	Construction Work in Progress (107)	200	4,561,400,706	4,278,642,042
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		122,911,073,605	115,248,266,763
5	(Less) Accum. Prov. for Deprec. Asset, Dglt. (108, 110, 111, 115)	200	47,966,718,483	45,440,265,751
6	Net Utility Plant (Enter Total of line 4 less 5)		74,944,355,122	69,807,999,012
7	Nuclear Fuel in Process of Ref., Com., Enrich, and Fab. (120.1)	202	87,822,154	86,471,206
8	Nuclear Fuel Materials and Assembly-Stock Account (120.2)			
9	Nuclear Fuel Assembly in Reactor (120.3)		274,311,073	301,849,276
10	Spent Nuclear Fuel (120.4)	3,041,662,563		2,964,794,429
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Asset of Nucl. Fuel Assembly (120.5)	202	3,186,179,466	3,480,422,971
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		217,628,726	272,396,042
14	Net Utility Plant (Enter Total of lines 6 and 13)		75,161,973,648	70,079,977,054
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncontract (117)		119,592,211	119,592,211
17	OTHER PROPERTY AND INVESTMENTS			
18	Real Estate Property (121)		26,712,839	26,571,217
19	(Less) Accum. Prov. for Deprec. and Amort. (122)			
20	Investment in Associated Companies (123)		7,532,296,139	3,243,136,809
21	Investment in Subsidiary Companies (123.1)	224	1,466,991,636	1,421,724,919
22	Noncurrent Portion of Advances	228	112,160,809	646,413,530
23	Other Investments (124)			
24	Banking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		3,807,379,609	4,481,176,044
28	Special Funds (Non-Major Object) (129)		1,122,815,719	997,227,627
29	Long-Term Portion of Derivative Assets (170)		280,435,882	303,301,298
30	Long-Term Portion of Derivative Assets - Hedges (176)			
31	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		14,352,011,913	18,326,990,468
32	CURRENT AND ACCRUED ASSETS			
33	Cash and Working Funds (Non-major Object) (130)			
34	Cash (131)		96,651,309	72,199,551
35	Special Deposits (132-134)		4,841,799	11,780,069
36	Working Fund (135)			
37	Temporary Cash Investments (136)		16,200,000	533,122,157
38	Notes Receivable (141)			
39	Customer Accounts Receivable (142)		453,990,911	387,427,561
40	Other Accounts Receivable (143)		2,499,605,907	2,192,492,372
41	(Less) Accum. Prov. for Uncollectible Acct-Credit (144)		34,875,910	18,324,417
42	Notes Receivable from Associated Companies (145)		256,689,491	1,236,613,253
43	Accounts Receivable from Assoc. Companies (146)		33,000,714	43,966,383
44	Fuel Stock (151)	227	1,198,863	1,586,736
45	Fuel Stock Expenses Underbilled (152)	227		
46	Residuals (Elec) and Extracted Products (153)	227		
47	Plant Materials and Operating Supplies (154)	227	804,848,910	751,427,249
48	Merchandise (155)	227		
49	Other Materials and Supplies (156)	227		
50	Nuclear Materials Held for Sale (157)	202,227		
51	Allowances (158.1 and 158.2)	228	1,016,659,221	747,270,576
52	(Less) Noncurrent Portion of Advances	112,160,809		646,413,530
53	Stores Expense Underbilled (161)	227		
54	Gas Stored Underground - Contract (164.1)		63,838,390	89,676,327
55	Liquidated Natural Gas Stored and Held for Processing (164.2-164.3)			
56	Prepayments (165)		330,046,062	676,963,644
57	Advances for Gas (166-167)			
58	Interest and Dividends Receivable (171)		667,543	
59	Notes Receivable (172)			
60	Accrued Utility Revenues (173)		156,414,801	148,463,494
61	Miscellaneous Current and Accrued Assets (174)		574,949,899	549,054,433
62	Derivative Instrument Assets (175)		418,997,570	599,288,797
63	(Less) Long-Term Portion of Derivative Instrument Assets (175)		280,435,882	303,301,298
64	Derivative Instrument Assets - Hedges (176)			
65	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
66	Total Current and Accrued Assets (Lines 34 through 65)		6,225,896,290	7,516,611,429
67	DEFERRED DEBITS			
68	Unamortized Debt Expenses (181)		223,559,388	193,762,953
69	Extraordinary Property Losses (182.1)	236a		
70	Uncovered Plant and Regulatory Study Costs (182.2)	236b	14,681,367	27,373,337
71	Other Regulatory Assets (182.3)	232	26,314,842,034	23,721,413,967
72	Prelim. Survey and Investigation Charges (Electric) (183)		2,221,222	(581)
73	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
74	Other Preliminary Survey and Investigation Charges (183.2)			
75	Cloning Accounts (184)		3,186,625	2,475,784
76	Temporary Facilities (185)			
77	Miscellaneous Deferred Debits (186)	233	4,392,753,139	4,462,754,112
78	Def. Losses from Depreciation of Utility PP. (119)			
79	Research, Dev't, and Demonstration Expend. (189)	152		
80	Unamortized Loss on Required Debt (190)		25,947,019	36,721,574
81	Accumulated Deferred Income Taxes (190)	234	11,997,869,807	10,203,179,212
82	Unamortized Purchased Gas Costs (191)			
83	Total Deferred Debits (Lines 67 through 82)		42,994,992,581	39,367,788,383
84	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		130,673,638,643	127,696,777,528

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 06/30/2024	Year/Period of Report Full of 2023 - Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,321,674,045	1,321,674,045
3	Preferred Stock Issued (204)	250	257,964,575	257,964,575
4	Capital Stock Subscribed (202, 203)			
5	Stock Liability for Conversion (201, 206)			
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-213)	251	36,333,208,747	30,736,123,589
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118	(3,555,996,182.1)	(4,206,996,722.1)
12	Unappropriated Unallocated Subsidiary Earnings (216.1)	118	943,520,269	838,890,267
13	(Less) Retransferred Capital Stock (217)	250		
14	Nonrecourse Partnership (Non-merge only) (218)			
15	Accumulated Other Comprehensive Income (219)	123a(9)	(12,908,938.1)	(8,166,282.1)
16	Total Proprietary Capital (lines 2 through 15)		37,687,082,961	30,726,651,677
17	LONG-TERM DEBT			
18	Bonds (221)	256	37,375,655,670	35,115,164,958
19	(Less) Retransferred Bonds (222)	256		
20	Advances from Associated Companies (223)	256	8,984,463,135	9,803,989,854
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		4,320,877	4,983,468
23	(Less) Unamortized Discount on Long-Term Debt (226)		(3,170,669)	(3,251,189)
24	Total Long-Term Debt (lines 18 through 23)		46,271,066,822	44,183,726,712
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,072,368,477	1,243,633,844
27	Accumulated Provisions for Property Insurance (228.1)			
28	Accumulated Provisions for Injuries and Damages (228.2)		1,767,924,660	2,224,639,254
29	Accumulated Provisions for Pensions and Benefits (228.3)		430,683,730	(84,404,903)
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,332,383,900	1,733,786,634
31	Accumulated Provisions for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		189,227,287	176,997,091
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		5,812,144,332	5,912,361,630
35	Total Other Noncurrent Liabilities (lines 26 through 34)		10,274,732,186	11,522,562,536
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		3,973,000,000	2,855,000,000
38	Accounts Payable (232)		3,897,704,326	3,882,839,365
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		11,713,915	236,750,134
41	Customer Deposits (235)		132,419,866	116,884,373
42	Taxes Accrued (236)	262	536,922,697	504,591,323
43	Interest Accrued (237)		56,620,548	403,786,014
44	Dividends Declared (238)		2,310,300	2,310,302
45	Missed Long-Term Debt (239)			
46	Missed Interest (240)			
47	Tax Collections Payable (241)		38,190,787	41,616,803
48	Miscellaneous Current and Accrued Liabilities (242)		2,485,889,523	1,463,562,360
49	Obligations Under Capital Leases - Current (243)		338,625,194	232,828,694
50	Derivative Instrument Liabilities (244)		281,409,822	228,244,669
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		189,227,287	176,997,091
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		11,375,758,771	8,741,256,384
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		356,208,431	288,475,731
57	Accumulated Deferred Investment Tax Credits (253)	266	89,113,318	91,349,274
58	Deferred Gains from Disposition of Utility Plant (254)			
59	Other Deferred Credits (255)	269	1,533,657,698	1,703,188,038
60	Other Regulatory Liabilities (254)	278	17,366,616,681	16,420,973,788
61	Unamortized Gains on Retransferred Debt (257)		34,480	180,526
62	Accrued Deferred Income Taxes-Asset Assets (261)	272		
63	Accrued Deferred Income Taxes-Other Property (262)		11,384,088,331	10,627,816,495
64	Accrued Deferred Income Taxes-Other (263)		2,243,303,764	2,779,525,383
65	Total Deferred Credits (lines 56 through 64)		23,892,619,703	21,912,781,216
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 34, 54 and 65)		176,827,608,647	177,089,777,729

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 06/30/2024	Year/Period of Report Full of 2023 - Q4
STATEMENT OF INCOME				

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (a) plus the data in column (b). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (a) the balance for the reporting quarter and in column (b) the balance for the same three month period for the prior year.

3. Report in column (a) the quarter to date amounts for electric utility functions, in column (b) the quarter to date amounts for gas utility, and in column (c) the quarter to date amounts for other utility functions for the current year quarter.

4. Report in column (b) the quarter to date amounts for electric utility functions, in column (c) the quarter to date amounts for gas utility, and in column (d) the quarter to date amounts for other utility functions for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (a) and (b).

Report amounts for accounts 412 and 413. Report amounts and Expenses from Utility Plant Leased to Others. In another utility company is a similar manner to a utility department. Spread the amount(s) over Line 2 or as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

See page 122 for instructions concerning reporting the amount for any account benefit.

Give concise explanations concerning unusual rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlements of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any items appearing in the report are unclassified are applicable to the Statement of Income, such items may be included at page 122.

Enter on page 122 a concise explanation of why the accounting methods made during the year which had effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of each change.

Explain in a footnote if the previous year's quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account codes report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly report.
- Report all changes to appropriated retained earnings, unappropriated retained earnings, and unappropriated individual subsidiary earnings for the year.
- Fund credits and debits during the year should be identified as to the retained earnings account to which recorded (Accounts 431, 434-439 inclusive). Show the contra primary account affected in column (b).
- Show the positive and negative for each year/quarter as an appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credits, then debit items, in that order.
- Show debits for each year/quarter.
- Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
- Exploit as a debit item the fund for determining the amount recorded or appropriated. If such restriction or appropriation is to be received or appropriated as well as the funds eventually to be accumulated.
- If any items appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year to Date Balance (c)	Previous Quarter/Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Period		(4,489,190,469)	(4,474,508,338)
2	Changes:			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credits			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debits			
14	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,438,094,583	1,761,914,855
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Reserve for excess earnings on FERC hydroelectric			
17.2	project licenses pursuant to Federal Power Act Section 19 (a)	216	(67,134,996)	
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		(67,134,996)	
23	Dividends Declared - Preferred Stock (Account 497)			
23.1	Preferred Dividends Declared	238	(15,016,343)	(17,486,095)
23.2	TOTAL Dividends Declared - Preferred Stock (Acct. 497)		(15,016,343)	(17,486,095)
30	Dividends Declared - Common Stock (Account 498)			
30.1	TOTAL Dividends Declared - Common Stock (Acct. 498)	234	(1,773,000,000)	(1,275,000,000)
37	Transfers from Acct 216.1, Unappropri. Undivided. Subsidiary Earnings		1,416,299	(2,674,493)
38	Balance - End of Period (Total 1, 9, 13, 16, 22, 29, 36, 37)		(3,831,460,040)	(4,489,190,469)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Reserve for excess earnings on FERC hydroelectric			
39.2	project licenses pursuant to Federal Power Act Section 19 (a)		(7,134,996)	
45	TOTAL Appropriated Retained Earnings (Account 215)		(7,134,996)	
	APPROP. RETAINED EARNINGS - AMORT. Reserve Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings - Amort. Reserve, Federal (Acct. 215.1)		282,599,748	282,599,747
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45-46)		275,464,752	282,599,747
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		(3,555,995,182)	(4,206,590,722)
	UNAPPROPRIATED UNRESTRICTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, not Quarterly)			
49	Balance - Beginning of Year (Debit or Credit)		438,898,207	344,432,855
50	Equity in Earnings for Year (Credit) (Account 418.1)		196,046,360	404,342,261
51	Less: Dividends Received (Debit)			
52	TOTAL other Changes to unappropriated undivided subsidiary earnings for the year			
52.1	Other: Stamps and PFC's earnings reflected in M&O accounts		(1,616,206)	(1,341,722)
52.2	Other: Discretion			31,056,713
53	Balance - End of Year (Total lines 49 thru 52)		633,328,361	638,890,297

FERC FORM No. 1 (REV. 02-84)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

44 Concept: Appropriations of Retained Earnings

44 Concept: Appropriations of Retained Earnings - Reserve for excess earnings on FERC hydroelectric - project licenses pursuant to Federal Power Act Section 19 (a)

44 Concept: Dividends Declared - Preferred Stock

44 Concept: Dividends Declared - Preferred Stock for the year ended December 31, 2023

Class of Stock	Number of shares on which declared	Annual dividends per share	Total Dividend
Preferred			
6.00%	4,211,662	1.988	8,371,667
5.00%	1,173,368	1.275	1,494,160
5.00%	466,800	1.275	595,000
5.00%	1,770,775	1.275	2,258,117
5.00%	95,122	1.275	1,221,966
5.00%	70,611	1.275	90,122
5.00%	61,142	1.275	77,826
5.00%	61,142	1.275	77,826
Total Paid Preferred	61,291	1.988	1,575,741

44 Concept: Dividends Declared - Common Stock

44 Concept: Dividends Declared - Common Stock to FERC Customers for the year ended December 31, 2023

44 Concept: Dividends Declared - Preferred Stock

44 Concept: Dividends Declared - Preferred Stock for the year ended December 31, 2024

Class of Stock	Number of shares on which declared	Annual dividends per share	Total Dividend
Preferred			
6.00%	4,211,662	1.988	8,371,667
5.00%	1,173,368	1.275	1,494,160
5.00%	466,800	1.275	595,000
5.00%	1,770,775	1.275	2,258,117
5.00%	95,122	1.275	1,221,966
5.00%	70,611	1.275	90,122
5.00%	61,142	1.275	77,826
5.00%	61,142	1.275	77,826
Total Paid Preferred	61,291	1.988	1,575,741

44 Concept: Dividends Declared - Common Stock

44 Concept: Dividends Declared - Common Stock to FERC Customers for the year ended December 31, 2024

FERC FORM No. 1 (REV. 02-84)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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STATEMENT OF CASH FLOWS

- Cash to be used for New Process or Payment (dividends, debentures and other long-term debt) is (b) included on contract paper and (d) identified separately with items as investments, fund assets, unappropriated.
- Information about research and financing activities must be provided in the Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in these activities. Show in the Notes to the Financials the amount of interest paid (net of amount capitalized) and income tax paid.
- Investing Activities: Include in Other (See 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of loans capitalized per the USGA General Instruction 20; instead provide a reconciliation of the dollar amount of loans capitalized with the plant cost.

Line No.	Description (See Instructions No. 1 for explanation of codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78) on page 117	2,344,140,943	2,236,277,216
3	Noncash Changes (Credits) to Income		
4	Depreciation and Depletion	1,766,252,475	1,866,392,864
5	Amortization of (Specialty) Economic Debts		
5.1	Disallowed Capital Expenditures		12,226,000
5.2	Amortization of Unamortized Loss or Gain on Reacquired Debt	10,636,769	12,628,990
5.3	Amortization of Expenses, Discount and Premiums - Long Term Debt	42,301,061	53,772,218
9	Deferred Income Taxes (Net)	(663,116,797)	(19,113,364)
9	Investment Tax Credit Adjustment (Net)	(2,233,936)	(5,192,524)
10	Net (Increase) Decrease in Receivables	106,998,529	517,856,673
11	Net (Increase) Decrease in Inventory	(27,287,691)	(245,902,317)

12	Net (Increase) Decrease in Allowance Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	946,867,765		9,064,286,763
14	Net (Increase) Decrease in Other Regulatory Assets	(2,483,941,582)		(6,788,997,492)
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,059,424,463		5,001,430,156
16	(Less) Allowance for Other Funds Used During Construction	178,993,335		184,225,481
17	(Less) Underfunded Earnings from Subsidiary Companies	85,333,087		464,342,361
18	Other (provide details in footnote)			
18.1	Other (provide details in footnote)			
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	476,503,743		49,672,294,531)
24	Cash Flows from Investment Activities	5,688,319,132		(2,574,201,889)
25	Construction and Acquisition of Plant (including land)			
26	Gen. Additions to Utility Plant (less nuclear fuel)	(9,841,885,137)		(9,718,512,884)
27	Gen. Additions to Nuclear Fuel	(50,081,139)		(58,256,623)
28	Gen. Additions to Common Utility Plant			
29	Gen. Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	(178,993,335)		(184,225,481)
31	Other (provide details in footnote)			
31.1	Other (provide details in footnote)			
34	Cash Outflows for Plant (Total of Lines 26 thru 31)	(9,713,788,961)		(9,594,542,628)
36	Acquisition of Other Investment Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	53,114,780		34,173,100
39	Investments in and Advances to Assoc. and Subsidiary Companies	(339,911,659)		(37,500,000)
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
44	Purchase of Investment Securities (a)			
45	Proceeds from Sale of Investment Securities (a)			
46	Loans Made or Purchased			
47	Collections on Loans			143,000,000
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other (provide details in footnote)			
53.1	Payments to Assoc. and Subsidiary Companies	(710,481,029)		(309,894,443)
53.2	Purchases of customer credit trust investments			
53.3	Proceeds from other special trust investment sales	2,798,848,251		3,568,757,609
53.4	Purchases of other special trust investments	(2,251,842,299)		(4,270,822,147)
57	Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 53)	(481,72,589,977)		(18,413,998,109)
60	Cash Flows from Financing Activities			
61	Proceeds from Issuance of:			
61.1	Long-Term Debt (b)	4,482,468,892		4,983,183,200
62	Preferred Stock			
63	Common Stock			
64	Other (provide details in footnote)			
64.1	Other (provide details in footnote)			
66	Net Increase in Short-Term Debt (c)	1,920,000,000		(130,000,000)
67	Other (provide details in footnote)			
67.1	Other (provide details in footnote)			
67.2	Equity contribution from PG&E Corporation	1,290,000,000		994,393,499
70	Cash Provided by Outside Sources (Total of Lines 61)	4,482,468,892		5,447,576,704
72	Payments for Retirement of:			
73	Long-term Debt (b)	(3,073,000,000)		(3,040,733,897)
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote)			
76.1	Other (provide details in footnote)			
76.2	Customer Advances for Construction	225,463,447		128,616,633
76.3	Other	947,561,630)		43,986,129
78	Net Decrease in Short-Term Debt (c)			
80	Dividends on Preferred Stock	(13,016,342)		(89,351,614)
81	Dividends on Common Stock	(1,375,000,000)		(1,275,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	2,974,924,897		(1,713,100,823)
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(501,466,968)		443,603,714
88	Cash and Cash Equivalents at Beginning of Period	467,110,717		172,007,000
90	Cash and Cash Equivalents at End of Period	461,643,729		461,603,717

FERC FORM No. 1 (ED. 12-96) Page 120-121

Name of Reporting Company PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) an Original (2) A Restatement	Date of Report 05/22/2024	Year/Period of Report End of 2023 / Q4
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FOOTNOTE DATA

60 Concept: Other Adjustments To Cash Flows From Operating Activities				
Net Increase (Decrease) in Other Working Capital				
	2023	2022	2021	2020
Revenue (Decrease) in Other Working Capital	\$		\$	\$
Increase (Decrease) - Other Noncurrent Liabilities				
Other	(495,214,475)	844,883,696		(484,493,348)
Net		(495,214,475)		(1,069,473,843)
Net Increase (Decrease) in Other Regulatory Assets				
Nuclear Fuel Loan Amortization		167,756,495		166,499,346
Revisions to capital lease obligations		1,142,884,875		2,035,220,000
Contract Adjustments		(36,000,000)		1,534,396
Residual collection expenses		6,448,117		6,448,117
SR 901 amortization		(321,465,536)		183,881,135
Net Cash Expense		(815,631,712)		144,454,648
Tax benefit on stock option restriction (shortfall)		20,897,282		924,767
Other net		(15,503,076)		(217,744,966)
Total	\$	76,568,749	\$	(172,294,911)
61 Concept: Other Instruments of (Debt) Issuance/Repayment of Cash Flows From Financing Activities				
Net Increase (Decrease) in customer deposits				
	2023	2022	2021	2020
Revenue (Decrease) in customer deposits	\$		\$	\$
Expenses from paid for withheld dues		14,876,735		30,971,399
Other debt income and exchange fees		(85,261,366)		(21,829,486)
Total	\$	(70,384,631)	\$	(1,000,112)
62 Concept: Cash And Cash Equivalents				
Net Increase (Decrease) in Cash				
	2023	2022	2021	2020
Cash (1/31)	\$		\$	\$
Special Deposits (12/31/24)		96,831,939		72,188,551
Emergency Cash (12/31/24)		4,891,799		17,500,000
Emergency Cash (12/31/20)		79,200,000		511,222,017
Total	\$	111,693,729	\$	671,688,517
Supplemental disclosure of cash flow information (in millions)				

Table with 2 columns: Description of items and Amount. Includes sections like 'Interest on amounts repaid', 'Supplemental disclosures of amounts involving and financing activities', and various corporate governance items.

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Table with 3 columns: Name of Respondent (PACIFIC GAS AND ELECTRIC COMPANY), Title (Original/Amendment), Date of Report (6/23/2024), and Year/Period of Report (Full, 2023 - Q1).

NOTES TO FINANCIAL STATEMENTS

- 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year and Statement of Cash Flows, or any account thereof.
2. Furnish particulars (details) as to any significant contract asset or liability existing at end of year...
3. For Account 116, Utility Plant Additions, explain the origin of each amount, ability and credit during the year...

The notes below are an excerpt from PG&E Corporation and the Utility's combined Report on Form 10-K for the year ended December 31, 2023, as filed with the Securities and Exchange Commission ("SEC") February 21, 2024. The following disclosures contain information in accordance with SEC reporting requirements...

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1: ORGANIZATION AND BASIS OF PRESENTATION

PG&E Corporation is a holding company whose primary operating subsidiaries are Pacific Gas and Electric Company, a public utility serving northern and central California. The Utility generates revenue mainly through the sale and delivery of electricity and natural gas to customers. The Utility is primarily regulated by the CPUC and the FERC. In addition, the FERC oversees the financing, construction, operation, and decommissioning of the Utility's nuclear generation facilities...

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Regulatory and Rate-Setting Process

The Utility follows accounting principles for rate-regulated entities and collects rates from customers to recover "reasonable investments" that have been authorized by the CPUC or the FERC based on the Utility's cost of providing services. The Utility's ability to recover its regulated investments through rates is generally independent of, or "decoupled," from the volume of the Utility's electricity and natural gas sales...

Cash, Cash Equivalents, and Restricted Cash

Cash and cash equivalents consist of cash and short-term, highly liquid investments with original maturities of three months or less. Cash equivalents are stated at fair value. As of December 31, 2023, the Utility also holds \$29 million of restricted cash that primarily consists of AR 104 and AR 90 fixed recovery charge collections that are to be used to service the associated bonds...

Regulatory Balances and Recovered Costs

The Utility recognizes revenues when electricity and natural gas services are delivered. The Utility records unbilled revenues for the unbilled amount of energy delivered but not yet billed at the end of the period. Unbilled revenues are included in Accounts Receivable on the Consolidated Balance Sheet. Rates charged to customers are based on CPUC and FERC regulated investment recoveries...

Table showing Year Ended December 31, 2023 and 2022 for various categories: Accounts Receivable, Accounts Payable, Regulatory Assets, and Regulatory Liabilities.

Financial Assets Measured at Amortized Cost - Credit Losses

PG&E Corporation and the Utility use the current expected credit loss model to estimate the expected lifetime credit loss from financial assets measured at amortized cost. PG&E Corporation and the Utility evaluate credit risk in their portfolio of financial assets quarterly. As of December 31, 2023, PG&E Corporation and the Utility identified the following significant categories of financial assets...

Other Receivables and Available-For-Sale Securities

Income tax receivables are related to the liability amounts payable. PG&E Corporation and the Utility carry income tax receivables related to each investment center's risk of defaulting on their individual projects. Withheld Fund receivables are the fund available from the interests that established AR 104 for payment of eligible credits related to the 2021 Rates for the revised \$1.6 billion and available investment recovery. For more information, see Note 16 below. Withheld Fund receivables risk is related to the Withheld Fund Liability, which is not a measurement of a clearing liability. PG&E Corporation and the Utility are required to determine if the fair value is below the amortized cost basis for their available-for-sale debt securities (i.e., investments). If such an impairment exists and does not effectively result in a write-down, then PG&E Corporation and the Utility must determine whether a portion of the impairment is a result of expected credit loss...

Inventory

The Utility purchases GHG emissions allowances to satisfy its compliance obligations. Associated costs are recorded as inventory and included in current assets - other and other noncurrent assets - other on the Consolidated Balance Sheet. Costs are carried at weighted average and are recoverable through rates.

Property, Plant, and Equipment

Table showing Estimated Service Lives (years) and Estimated Net Book Value (in millions) for various assets like Electricity generation facilities, Distribution facilities, and Transmission service only.

Accruals

PG&E Corporation and the Utility use the current expected credit loss model to estimate the expected lifetime credit loss from financial assets measured at amortized cost. PG&E Corporation and the Utility evaluate credit risk in their portfolio of financial assets quarterly. As of December 31, 2023, PG&E Corporation and the Utility identified the following significant categories of financial assets...

Non-current Assets Measured at Amortized Cost - Credit Losses

PG&E Corporation and the Utility use the current expected credit loss model to estimate the expected lifetime credit loss from financial assets measured at amortized cost. PG&E Corporation and the Utility evaluate credit risk in their portfolio of financial assets quarterly. As of December 31, 2023, PG&E Corporation and the Utility identified the following significant categories of financial assets...

Notes Receivable

The following table summarizes the changes in AR10 Liability during 2023 and 2022, including nuclear decommissioning obligations:

Table showing AR10 Liability (in millions) for 2023 and 2022, with components like Change in liability, Cash/other, and AR10 Liability at end of year.

PG&E Corporation and the Utility account for an AR10 at fair value in the period during which the legal obligation is incurred if a reasonable estimate of fair value and its settlement date can be made. At the time of recording an AR10, the associated asset retirement costs are capitalized as part of the carrying amount of the related high-trial asset. The Utility recognizes a regulatory asset or liability for the liability difference between the recognition of expenses and costs measured through the remaining periods. For more information, see Note 7 below.

The Utility has not recorded liability related to certain AR10s for fuel assets that are expected to operate for property. As the Utility cannot estimate a settlement date or range of potential settlement dates for fuel assets, reasonable estimates of the value cannot be made. As a result, AR10s liabilities are not recognized until settlement activities associated with operations, certain technologies, facilities, closure of fuel-based plants in some facilities and certain decommissioning equipment from fuel-based property and restoration of the condition under certain agreements.

The Utility's ability to satisfy these fuel-based obligations depends on a number of factors including, but not limited to, the availability of fuel, the availability of decommissioning, and the ability to raise capital. The Utility is not currently obligated, committed, or has made firm commitments regarding decommissioning fuel-based power resources. The estimated fuel costs are disclosed under a non-recurring debt-free rate that reflects the risk associated with the decommissioning obligation. The Utility performs detailed studies of nuclear generation facilities every three years in connection with the NRC's top update on nuclear AR10s liability, which incorporates various inputs (including, but not limited to, fuel cost, decommissioning, and restoration) to estimate the expected lifetime credit loss from financial assets measured at amortized cost. The decommissioning cost estimates are based on the plant location and plant characteristics for the Utility's nuclear power plants, based on decommissioning, three regulatory requirements, technology and cost of other materials, and equipment. The Utility carries an expense measurement for decommissioning cost through time through a non-recurring debt-free rate that reflects the risk associated with the decommissioning obligation.

The total amount of decommissioning obligations was \$4.6 billion as of December 31, 2023 and \$5.5 billion as of December 31, 2022 based on the cost study performed as part of the 2023 AR10s. As of December 31, 2023, the Utility recorded a 2023 deferred amortization adjustment to the nuclear decommissioning AR10s to reflect the CPUC's decision to require Diablo Canyon's extended operation until 2030 and the conditional award from the DOE's Civil Nuclear Credit Program, the "C-CR" DOE's Civil Nuclear Credit Program below. The Utility's AR10s total is materially impacted if the Utility does not receive the required fuel and sites license, permits, and approvals.

Decommissioning of Fuel Casks PG&E Corporation and the Utility conduct a regular review of fuel casks to determine if they are in compliance with the applicable regulatory requirements. Fuel casks that are in compliance with the applicable regulatory requirements are classified as decommissioned. Fuel casks that are not in compliance with the applicable regulatory requirements are classified as non-decommissioned. Fuel casks that are in compliance with the applicable regulatory requirements are classified as decommissioned. Fuel casks that are not in compliance with the applicable regulatory requirements are classified as non-decommissioned. Fuel casks that are in compliance with the applicable regulatory requirements are classified as decommissioned. Fuel casks that are not in compliance with the applicable regulatory requirements are classified as non-decommissioned.

The Utility purchases natural gas directly from producers and marketers in both Canada and the United States to serve its core customers and fuel its natural gas generation facilities. The Utility also contracts for natural gas transportation from the points at which the Utility takes delivery (typically in Canada, the United States Rocky Mountain supply areas, and the midwestern United States) to the points at which the Utility's natural gas transportation contracts begin. These agreements expire at various dates between 2024 and 2041. In addition, the Utility has contracted for natural gas storage services in Northern California to more reliably meet customers' needs.

Costs incurred for natural gas purchases, natural gas transportation services, and natural gas storage, which include contracts with terms of less than 1 year, were \$2.9 billion in 2023, \$2.9 billion in 2022, and \$1.2 billion in 2021.

Number fuel agreements. The Utility has entered into several purchase agreements for nuclear fuel. These agreements expire at various dates between 2029 and 2079 and are intended to ensure long-term nuclear fuel supply. The Utility relies on a number of international producers of nuclear fuel in order to diversify its sources and provide security of supply. Pricing terms are also diversified, ranging from market-based prices to base prices that are escalated using published indices.

Payments for nuclear fuel. were \$180 million in 2023, \$44 million in 2022, and \$79 million in 2021.

Other Commitments
PG&E Corporation and the Utility have other commitments primarily related to office facilities and lease leases, which expire at various dates between 2024 and 2037. As December 31, 2023, the future minimum payments related to these commitments were as follows:

Year	Other Commitments
2024	2
2025	3
2026	3
2027	2
2028	2
2029	2
2030	2
2031	2
2032	2
2033	2
2034	2
2035	2
2036	2
2037	2
Total minimum lease payments	86

Payments for other commitments were \$300 million in 2023, \$61 million in 2022, and \$39 million in 2021. Certain office facility leases contain escalation clauses requiring annual increases in rent. The rent may increase by a fixed amount each year, a percentage of the base rent, or the consumer price index. There are options to extend these leases for one to five years.

In addition to the commitments in the table above, payments to 50-90% a shareholder contribution to the customer credit trust of \$1.9 billion to be made in 2024 if the CPUC determines that it is needed. The Utility will make a supplemental shareholder contribution of up to \$775 million in 2040.

Additionally, the Utility agrees to purchase the Lakeland Building for \$90 million, with deposits applicable to such purchase price of \$70 million paid by July 31, 2025, \$20 million to be paid on or before July 31, 2026, and the remaining \$50 million to be paid at closing in June 2027. See "Market Share/Partners Leases and Purchases" in Note 2, above.

FERC FORM NO. 1 (ED. 12-86)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES			

1. Report in columns (b) through (g) and (i) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in column (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Totals for each category of items recorded in 219 (g)		Net Income Carried Forward from Page 154, Line 751 (i)	Total Comprehensive Income (j)
							Other Cash Flow Hedges (Specify) (g)	Net Income		
1	Balance of Account 219 at Beginning of Preceding Year					(7,526,997)		(7,526,997)		
2	Preceding Quarter-Year to Date Reclassifications from Account 219 to Net Income					(5,286,893)		(5,286,893)		
3	Preceding Quarter-Year to Date Changes in Fair Value					4,847,628		4,847,628		
4	Total (Lines 2 and 3)					(619,263)		(619,263)	2,226,271,216	2,225,637,041
5	Balance of Account 219 at End of Preceding Quarter-Year					(8,166,282)		(8,166,282)		
6	Balance of Account 219 at Beginning of Current Year					(8,166,282)		(8,166,282)		
7	Current Quarter-Year to Date Reclassifications from Account 219 to Net Income					8,618,780		8,618,780		
8	Current Quarter-Year to Date Changes in Fair Value					(13,357,456)		(13,357,456)		
9	Total (Lines 7 and 8)					(4,738,676)		(4,738,676)	2,244,140,943	2,239,402,267
10	Balance of Account 219 at End of Current Quarter-Year					(12,904,958)		(12,904,958)		

FERC FORM NO. 1 (NEW 06-02)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			

Report in Column (c) the amount for electric facilities, in column (d) the amount for gas facilities, in column (e), (f), and (g) report other (specify) and in column (h) common facilities.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)		Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
		2023	2024						
1	UTILITY PLANT								
2	In Service								
3	Plant in Service (Classified)	94,426,757,381	68,416,449,953		19,944,616,790				6,059,609,608
4	Property Under Capital Leases	49,270,262,898	466,929,811						1,083,273,087
5	Plant Purchased or Sold	(697,123)	(212,477)			328,913			(226,561)
6	Completed Construction not Classified	22,358,819,784	13,346,968,466		5,462,882,839				1,408,999,246
7	Experimental Plant Unclassified								
8	Total (f line 7)	118,348,677,899	82,490,190,717		25,747,639,742				8,551,826,790
9	Leased to Others								
10	Held for Future Use								
11	Construction Work in Progress	4,961,490,796	3,269,495,088		968,378,796				924,378,130
12	Acquisition Adjustments								
13	Total Utility Plant (f line 12)	122,911,673,695	85,718,689,357		25,716,621,338				9,476,362,910
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	47,986,718,683	35,065,491,705		9,822,179,797				3,099,047,181
15	Net Utility Plant (f line 14)	74,924,954,912	50,653,197,652		17,894,441,541				6,377,315,729
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
17	In Service								
18	Depreciation	47,697,342,507	34,962,198,832		9,814,477,820				2,269,666,633
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights								
20	Amortization of Underground Storage Land and Land Rights								
21	Amortization of Other Utility Plant	929,376,176	101,292,853		1,762,777				818,386,346
22	Total in Service (18 line 21)	47,986,718,683	35,065,491,705		9,822,179,797				3,099,047,181
23	Leased to Others								
24	Depreciation								
25	Amortization and Depletion								
26	Total Leased to Others (24 & 25)								
27	Held for Future Use								
28	Depreciation								
29	Amortization								
30	Total Held for Future Use (28 & 29)								
31	Abandonment of Leases (Natural Gas)								
32	Amortization of Plant Acquisition Adjustment								
33	Total Account Prov (equal 14) (22,26,30,31,32)	47,986,718,683	35,065,491,705		9,822,179,797				3,099,047,181

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
FOOTNOTE DATA			

See Concept: UtilityPlantServicePropertyUnderCapitalLeases

Transfer of Utility Plant and Property Under Capital Leases and Other Assets from other governmental organizations in accordance with ASC 850

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			

Nuclear Fuel Materials (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in stock, and in custody, owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under each leasing arrangement.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conn. Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials	86,475,206	50,081,179		49,633,831	87,822,554
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)	86,475,206				87,822,554
7	Nuclear Fuel Materials and Assembly					
8	In Stock (120.2)					
9	In Reactor (120.3)	303,940,278	49,633,831		497,248,036	274,313,073
10	SUBTOTAL (Total 8 & 9)	303,940,278				274,313,073
11	Spent Nuclear Fuel (120.4)	2,864,994,529	77,268,036			3,041,662,565
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Lease) Account Provs for Amortization of Nuclear Fuel Assets (120.5)	3,080,422,971		(108,758,495)		3,186,179,466
14	TOTAL Nuclear Fuel Stock (Total 6, 8, 9, 11, 12, less 13)	272,396,042				217,626,726
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Restatement	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

1a) Concept: NuclearMaterial,NuclearFuelInProcessOfRefinement,ConnEnrichmentAndFabricationOfNuclearReactions

1b) For financial reporting under GAAP, this information from Nuclear Fuel in Stock is included in Accounts

1c) Concept: NuclearFuelAssetsInReactorOrOtherReactions

1d) For financial reporting under GAAP, this information is reported under Nuclear Fuel in Stock

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Restatement	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, Electric Plant in Service (Classified), the type and the new include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified Electric.
 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. For entries to the amount of initial cost retirement costs reported, include by primary plant account, retirements in column (c) additions and reductions in column (d) adjustments.
 5. Include a parenthetical credit adjustment of plant accounts to indicate the negative effect of such accounts.
 6. Clearly Account 106 according to prescribed accounts, as an estimated basis if necessary, and include the entire in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (d). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in column (c) and (d), including the reversals of the prior year reported in column (d).
 7. Show in column (b) value of additions or transfers within utility plant accounts. Include also in column (b) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
 8. For Account 106, state the nature and use of plant included in the account and if substantial in amount attach a supplementary statement showing subsequent classification of such plant conforming to the requirements of these pages.
 9. For each account comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed/journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(101) Organization						
3	(102) Franchise and Concessions	376,827,697	2,314,983		1,418,269		377,724,411
4	(103) Miscellaneous Intangible Plant	26,134,367	272,245		1,174,970		26,431,742
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	402,962,064	2,587,228		2,593,239		403,156,054
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(110) Land and Land Rights	6,596,970					6,596,970
9	(111) Structures and Improvements	114,862,279		368,269			114,826,808
10	(112) Boiler Plant Equipment	262,031,247		6,793,638			268,824,885
11	(113) Engines and Engine-Driven Generators						
12	(114) Turbogenerators Units	286,130,236		94,487			286,224,723
13	(115) Accessory Electric Equipment	84,268,481		237,534			84,441,015
14	(116) Misc. Power Plant Equipment	28,348,904					28,348,904
15	(117) Asset Retirement Costs for Steam Production	12,719,158				(3,847,729)	8,842,438
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	768,911,875		7,494,444		(3,847,729)	772,128,600
17	B. Nuclear Production Plant						
18	(120) Land and Land Rights	22,726,361					22,726,361
19	(121) Structures and Improvements	1,096,401,435		1,138			1,096,402,573
20	(122) Reactor Plant Equipment	3,603,697,760	(76,139)				3,603,661,621
21	(123) Turbogenerators Units	1,240,006,012		3,708,355		2,362,159	1,243,076,266
22	(124) Accessory Electric Equipment	872,447,336					872,447,336
23	(125) Misc. Power Plant Equipment	1,205,984,953		5,616,095		2,489,133	1,208,791,510
24	(126) Asset Retirement Costs for Nuclear Production	2,136,537,794				(277,387,084)	1,859,194,810
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	8,182,121,836	9,249,444			(277,387,084)	8,063,984,200
26	C. Hydraulic Production Plant						
27	(130) Land and Land Rights	42,272,126		58,641			42,330,767
28	(131) Structures and Improvements	889,999,716		31,777,296		5,796,083 (2)	927,573,145
29	(132) Reservoirs, Dams, and Waterways	2,233,994,574		68,816,530		80,961,873 (2)	2,343,892,527
30	(133) Water Wheels, Turbines, and Generators	1,162,166,841		36,438,226		9,420,099	1,198,204,128
31	(134) Accessory Electric Equipment	338,195,689		21,903,109			359,448,798
32	(135) Misc. Power Plant Equipment	144,889,648		7,240,962		964,883	152,085,727
33	(136) Roads, Railroads, and Bridges	110,608,577		7,894,937		926,677	117,474,837
34	(137) Asset Retirement Costs for Hydraulic Production	365,710,515				(164,489,147)	201,221,368
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	4,967,647,966	166,490,081	54,172,579		(164,489,147)	4,969,631,479
36	D. Other Production Plant						
37	(140) Land and Land Rights	19,207,615					19,207,615
38	(141) Structures and Improvements	215,466,118		140,769		22,280	215,649,167
39	(142) Fuel Holders, Products, and Accessories	11,473,489					11,473,489
40	(143) Prime Movers	240,642,889		4,728,606			245,371,495
41	(144) Generators	338,943,082		366,517			339,449,599
42	(145) Accessory Electric Equipment	229,056,116		15,431,530			234,487,646
43	(146) Misc. Power Plant Equipment	102,530,635		872,198		6,000	103,393,763
44	(147) Asset Retirement Costs for Other Production	42,109,832					42,109,832
44.1	(148) Energy Storage Equipment - Production	263,274,487		1,749,536			265,024,023
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,472,303,733		23,628,976		38,880	1,496,331,809

46	TOTAL Prod Plant (Enter Total of lines 18, 20, 31, and 45)	17,391,204,530	207,822,869	79,874,751	(445,753,855)	17,073,596,793
47	3. Transmission Plant					
48	(150) Land and Land Rights	320,034,368	4,762,728	6,506		2,557,279 327,345,689
48.1	(151) Energy Storage Equipment - Transmission					
49	(152) Structures and Improvements	497,382,410	21,760,742	44,369,276		21,560,551 546,676,703
50	(153) Station Equipment	8,120,603,093	402,977,893	82,984,934		21,453,741 8,495,235,411
51	(154) Towers and Fixtures	1,155,768,236	82,984,934	1,232,563		1,777,349 1,238,978,644
52	(155) Poles and Fixtures	2,499,454,036	11,198,293	7,986,789		42,768,583 2,466,961,165
53	(156) Overhead Conductors and Devices	2,851,498,498	295,537,488	17,432,302		29,677,122 3,158,381,166
54	(157) Underground Conduit	572,902,080	(5,632,119)			522,269,961
55	(158) Underground Conductors and Devices	288,211,156	907,453			301 289,118,670
56	(159) Roads and Trails	194,053,726	36,719,668			236,773,334
57	(159.1) Asset Retirement Costs for Transmission Plant	56,429,473			(55,142,128)	(4,712,653)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	16,565,247,486	1,180,746,980	70,659,438	(55,142,128)	119,674,928 17,649,907,830
59	4. Distribution Plant					
60	(160) Land and Land Rights	184,423,208	2,703,661	1,703		(2,577,279) 184,866,823
61	(161) Structures and Improvements	345,295,252	9,981,292	903		(22,026,893) 333,161,366
62	(162) Station Equipment	4,242,408,184	314,222,679	44,936,948		(14,679,392) 4,497,464,443
63	(163) Energy Storage Equipment - Distribution	30,390,068				30,390,068
64	(164) Poles, Towers, and Fixtures	6,225,555,765	1,109,211,895	26,156,216		(37,344,480) 9,271,266,964
65	(165) Overhead Conductors and Devices	6,006,331,843	421,031,214	41,778,388		(20,647,004) 6,452,937,765
66	(166) Underground Conduit	3,887,446,908	600,321,835	114,257		(2,159,978) 4,485,694,598
67	(167) Underground Conductors and Devices	6,431,801,267	797,273,381	11,194,365		(2,087,914) 7,235,882,339
68	(168) Line Transformers	5,663,764,376	849,530,484	57,997,078		(1,684,577) 6,458,252,215
69	(169) Services	4,134,893,535	286,198,399	24,261,132		(4,980,848) 4,399,689,974
70	(170) Meters	1,438,276,111	82,346,796	13,083,516		(4,314,230) 1,505,225,561
71	(171) Installations on Customer Premises	32,662,362	13,824,013			46,486,375
72	(172) Lateral Property on Customer Premises	895,444				895,444
73	(173) Street Lighting and Signal Systems	325,989,163	6,044,897	2,366,374		(9,800) 329,669,596
74	(174) Asset Retirement Costs for Distribution Plant	6,515,318			(6,515,318)	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	41,049,008,978	4,492,691,406	221,820,932	(6,515,318)	(19,793,487) 45,951,987,557
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(180) Land and Land Rights					
78	(181) Structures and Improvements					
79	(182) Computer Hardware					
80	(183) Computer Software					
81	(184) Communication Equipment					
82	(185) Miscellaneous Regional Transmission and Market Operation Plant					
83	(186) Asset Retirement Costs for Regional Transmission and Market Op					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(190) Land and Land Rights	479,684		207		479,307
87	(191) Structures and Improvements	43,650,707	167,787			43,818,190
88	(191.1) Office Furniture and Equipment	15,124,930	4,745,996	4,201		12,539 19,876,660
89	(192) Transportation Equipment					
90	(193) Heavy Equipment					
91	(194) Tools, Shop and Garage Equipment	998,937,873	24,146,510	2,626,478		675,968 221,366,873
92	(195) Laboratory Equipment	11,770,680	634,682			265,086 12,405,258
93	(196) Power Operated Equipment					
94	(197) Communication Equipment	696,863,922	127,435,419	2,404,862		128,245 822,022,704
95	(198) Miscellaneous Equipment	50,698,360	125,867	16,729		50,815,498
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,018,445,322	157,236,161	5,346,647		1,099,644 1,171,453,480
97	(199) Other Tangible Property	468,600,149	803,403		(992,085)	468,491,467
98	(199.1) Asset Retirement Costs for General Plant	6,797,540			(1,214,916)	5,582,624
99	TOTAL General Plant (Enter Total of lines 86, 97, and 98)	1,493,843,011	138,139,564	5,346,647	(1,214,916)	1,465,227,711
100	TOTAL (Accounts 101 and 106)	76,839,705,829	6,012,193,435	379,295,007	(508,926,211)	81,963,478,642
101	(102) Electric Plant Purchased (See Item 8)					
102	(Less) (102) Electric Plant Sold (See Item 8)	198,578			13,998	(212,477)
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	76,839,507,251	6,012,193,435	379,295,007	(508,940,113)	81,963,265,566

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 05/22/2024	Year/Period of Report End of 2023 / Q4
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FOOTNOTE DATA

104 Concept: OtherTangibleProperty
105 Concept: OtherTangibleProperty
106 Concept: ElectricPlantField
107 Concept: ElectricPlantService
108 Concept: ElectricPlantService

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 05/22/2024	Year/Period of Report End of 2023 / Q4
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Line No.	Name of Lessee (A)	7 (Designation of Associating Company) (B)	Description of Property Leased (C)	Commission Authorization (D)	Expiration Date of Lease (E)	Balance at End of Year (F)
1	None					
47	TOTAL					

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 05/22/2024	Year/Period of Report End of 2023 / Q4
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Line No.	Description and Location of Property (A)	Date Originally Included in This Account (B)	Date Expected to be used in Utility Service (C)	Balance at End of Year (D)
1	Land and Rights			
2	None			
21	Other Property:			
47	TOTAL			

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property being an original cost of \$250,000 or more previously used in utility operations, show held for future use, give to column (B), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Name of Reporter: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re-submission	Date of Report: 06/30/2024	Year/Period of Report: End of 2023 - Q4
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CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 167)

- Report below descriptions and balances at end of year of projects in process of construction (167).
- Show items referred to research, development, and demonstration projects that have a significant Research, Development, and Demonstration (not Account 167 of the Uniform System of Accounts).
- Minor projects (1% of the balance End of the Year for Account 167 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (A)	Construction Work in Progress - Electric (Account 167) (B)
1	7400170800 ORO INSTALL 230KV BAARHIS	84,728,754
2	7400170200 ORO INSTALL 115 KV BAARHIS	57,498,388
3	7400620200 WY UPGRADE 230 KV BUS SECTION D	98,531,815
4	7400620300 Condyce Dam Leakage Reduction	41,010,698
5	7400601000 NEW EGGERT SWITCHYARD, 230KV BUS EXT.	38,536,606
6	7401701000 METCALF INSTALL 230 KV MPAC	36,977,414
7	7400111000 BENTERS POINT 115KV GAS BAARH	36,055,583
8	7401002000 TABLE MTS MODIFY 500KV SERIES CAPS 1&2	34,761,331
9	7400000000 ROUTE JEFFERSON, MARTIN 230KV LINE	34,107,939
10	7401700000 ORO EM REPL BK 1	32,380,146
11	7400560000 KERN PP CONVERT 115KV BUS TO BAARH-PHI	31,796,467
12	7400621000 BIRDS LANDING SS CONTRA COSTA P 230KV	30,272,914
13	7402540000 GATES 500KV DYNAMIC VOLTAGE SUPPORT	27,706,422
14	7403870000 GATE 500KV T-LINE	24,798,274
15	7403500000 BRIGHTON-GRAND ISLAND PH1 L5 W PILING S	23,797,876
16	7401870000 MONTA VISTA INSTALL 230KV MPAC	22,411,933
17	6805300000 Integrated Video Mgr System Upgrade	21,547,378
18	7402121000 STANSLAUS - MANTICA #1 115KV RPL COND	21,085,697
19	7401704000 Q244 - PROXIMA SOLAR SS (NU)	20,944,988
20	7400170800 ORO INSTALL 230 KV MPAC	20,889,627
21	7400740000 MONTA VISTA UPGRADE 230 KV BUS PHASE 2	19,498,289
22	7400020000 Bucks C/PH Reg'd 1/2 Tank Bay - Shaft	19,052,684
23	7400530000 ORO SUB-SVC	18,437,485
24	7400170800 ORO INSTALL 115 KV MPAC	17,201,981
25	7402520000 GLENN REPL 2300KV BANK 1	16,416,540
26	7403520000 ORO KAS LIFECYCLE AND RELOCATION	16,329,559
27	7401702000 METCALF INSTALL 115 KV MPAC	15,712,421
28	7403200000 ORO REPLACEMENT 115 KV BANK 2	15,706,993
29	7401702700 BUREAU FLAT-PANACHE#1 2025 RECON - E&I	15,460,130
30	3550630000 POTRERO SUB-NEW FEEDER A 110	15,296,956
31	7400200000 KERN PP INSTALL 115KV MPAC BLDGS	14,307,630
32	7401200000 ASCADE INSTALL BK 2 PHASE 1	14,153,033
33	7089787 Convergence data analysis	14,137,788
34	7401920000 Canal Spillway Improvements S&P	14,083,300
35	7400900000 RECONSTRUCTIVE CPUC LK PER	13,916,527
36	7400170800 ORO INSTALL BK 1	13,896,556
37	3510200000 BIRDS LANDING 115KV BAARH CONVERSION	12,929,143
38	3510200000 BIRDS LANDING 115KV BAARH CONVERSION	12,684,425
39	7402200000 KES-MORAGA 115KV BUS UPGRADE	12,272,424
40	7400000000 Bucks Creek E2 Generator Rebuild	11,896,166
41	7400200000 WY REPL BANK 11 AND VINCENT RELAYS	11,527,437
42	7400927000 UNION 70KV SUBSTATION	11,342,205
43	7402170000 WY SUB INSTALL 230KV MPAC	11,242,030
44	7403540000 TRINITY-COTTONWOOD 115KV PH 4	11,065,402
45	7400530000 ASCADE INSTALL MPAC	11,002,932
46	7400932000 KV TLINE LOCKEFORD - NEW INDUSTRIAL	10,707,611
47	3506000000 ARVUS 1107 NEW FEEDER	10,443,536
48	3143830000 METM CASA DE AMBROS	10,351,312
49	7401660000 EDES 115KV RECONDUCT FIBER INTERCONNECT	10,089,543
50	7401710000 METCALF INSTALL BANK 2	10,050,476
51	7400107000 Metcalfe PH Replacer Buses and Seal Rings	9,786,261
52	7400230000 BENTERS POINT REPL 115KV BUS WITH SWGR	9,690,630
53	3527810000 REB - BUCKS CREEK 1102 CB PH	9,641,648
54	7400148000 BRIZLEY PEAK B.V.D BERKELEY EDIA	9,490,158
55	7401700000 ROUND MTS MODIFY 500KV SERIES CAPS 1&4	9,365,394
56	7401680000 MORAGA-GARLAND X 115KV #1&2 RECON	9,302,493
57	7400712000 UNION-SAN MIGUEL, PASO ROBLES 70KV - EST	9,292,467
58	7404540000 HRCO 230KV CONTROL BUILDING NU	9,173,998
59	3516400000 PPS - COTTONWOOD 110244706 PH 2.1	8,848,314
60	3524710000 REB - BUCKS CREEK 1101 CB PH 3.1	8,747,870
61	7401900000 Carbon 2 US Generator Rebuild	8,341,489
62	3534240000 PPS - JAMESON 1102 LB0556 1.3	8,224,158
63	3533450000 PPS - VACAVILLE 1108 LB3016 PH 2.2	8,112,234
64	7402874000 W REEF-RECOND BELLOTA-COTTLE 230 PH1	8,049,730
65	7400112000 KINGSBURG CORCOBAN 1 AND 2 115KV NERC	8,009,343
66	3534240000 PPS - JAMESON 1102 LB0556 1.2	7,892,896
67	7402700000 GOLD HILL INSTALL 115-00KV MPAC	7,856,497
68	3514400000 B-03-14-W (E) WAGSTAFF PARR	7,829,330
69	7402270000 Q1379 - LOS BANOS SUBSTATION BND	7,806,284
70	7400986000 WESTPARK INSTALL MPAC BUILDING	7,672,200
71	3513400000 DEEPATER NEW 1108 AND 1111 CIRCUITS	7,478,939
72	3510700000 INSTALL DISTR LINE FROM NEW LARKIN SWITCH	7,465,717
73	3532030000 PPS - VACAVILLE 1108 LB792 PH 1.1	7,464,075
74	3532040000 PPS CLARK ROAD 1102 LB4706 PH 1.2	7,441,346
75	7402554000 Paper C&I Reg Spillway Upgrade S&P (C)	7,389,839
76	7401900000 KERN PP - TECHNOLOGY SECURITY (FINAL)	7,172,998
77	3528520000 CWSB - UPPER LAKE 1101 125V PH 2.4	7,123,894
78	7401200000 MARETNEZ JUNCTION TO GLENN SUBSTATION	7,054,342
79	7402520000 COTTONWOOD INSTALL 115KV BUS DIFF RELAY	6,982,941
80	7400157000 KERN PP 115KV TLINE	6,791,363
81	3531170000 METTER MARKET STREET SF - 2752 (PH)	6,651,454
82	7404580000 GREENWOOD SUB EM BK 2 REPLACEMENT	6,609,932
83	7401800000 ALJAN ADD BANK 2 - R501 BUS	6,600,230
84	3532040000 PPS - VACAVILLE 1111 CB PH 1.1	6,568,175
85	7400000000 TESLA 230KV BUS REACTORS C - D	6,562,559

86	3531296PPS WYANDOTTE 110 LR00044 PH 1	6,137,236
87	3522903RR-14-05-03-04-W (E) HELLPAK LN DR PARR	6,114,333
88	352080X-3 NETWORK SCADA UPGRADE/SAFETY PHASE 2	6,095,239
89	7401732VIERRA 115 KV REINFORCEMENT (E-LINE)	6,066,622
90	7403802ARBONA SUB INSTALL NEW SWITCHGEAR	6,054,967
91	7403648MORAGA-GARLAND X 115KV 4344 RECOND	6,042,696
92	7400232GOLD HILL- REPL 115 90KV BANK 5	6,018,531
93	35334648R-363-06-W (E) W PARK DR PARR	5,996,646
94	353334678R-363-07-W (E) DREXEL DR PARR	5,977,885
95	3533993RR-11-01-01 (E) FOSTER RD PARR	5,977,073
96	3534481RR-363-03-0 (E) EUREKA DR PARR	5,933,902
97	3522703ECOP-MIDDLETOWN 110-110-6-845212 PH 6	5,755,280
98	7403700MORAGA SUB - REPL BANK #3 REGULATOR	5,734,226
99	7403920RIO DELL SUB REBUILD PROJET	5,730,449
100	7402102METCAL-GREEN VALLEY 115KV LINE RECONDU	5,694,963
101	3520499RRB -BUCKS CREEK 1102 CB PH0	5,684,352
102	740457777PANACHE SUB-INSTALL 21V BANK	5,684,351
103	3533024CWSP REBIDED 1101 700166 PH 1.6	5,678,787
104	3526436CWSP STANISLAIS 1762 CB PH 1.3	5,612,371
105	740314405RRP NS - IT OTHER SITES	5,598,812
106	74001722V_VIERRA 115 KV BANK	5,581,883
107	7400083MORLAND K BK2	5,561,106
108	7400730Cachon 112 Regl Rationm, BearingKShaf	5,523,729
109	35284410PPS - VACAVILLE 1111 LR11602 PH 1.1	5,495,003
110	7400102CASCAD-REPLACE 60KV CB-42 52-52 72	5,476,334
111	740112430NACOMARE RL 115KV (HWY SUB/CO SUB)	5,467,398
112	74002597MARTN 115KV DIFFERENTIAL UPGRADE	5,465,405
113	3143104ETM CARRIBBES MOBILE HOME PARK	5,457,735
114	3519983RR-04-04-0 (E) VALLEY VIEW PARR	5,446,005
115	3521923CWSP - VACAVILLE 1104052 PH 1.1	5,427,787
116	740264448RUM PH 1 - REPLACE SW 363 STRUCTURE-WSP	5,366,344
117	74001314TEMBORCAN L153 OMBSP 115KV NERC	5,354,799
118	35338409PPS - JAMESON 1105 LR46654 PH 2.2	5,336,864
119	7403384SPENCE-REPLACE BANK 2	5,318,195
120	35256458R-24-50-11-01 (E) F2525VIEW DR PARR	5,287,328
121	3527180MENSION X 1103 CIRCUIT REINFORCEMENT	5,246,206
122	35242409PPS - JAMESON 1102 LR0516 1.5	5,241,519
123	74046780ndar Creek PH 12 Reglarr Power	5,237,223
124	740393963499 CHALAN 90.4R (BNT) ARCS SUB	5,202,421
125	74035675VIGORSEN SUB-INSTALL 115KV PHASE 2	5,174,977
126	7404523Hiddey PH Regl Power Rating 2021	5,171,510
127	35317409PPS - VACAVILLE 1108 LR7676 PH 1.2	5,066,003
128	35175408R-05-07-01 (E) HIGH SCHOOL MAXWELL PARR	5,034,450
129	35299630PPS CLARK ROAD 1102 LR14609 PH 2.1	5,002,538
130	7097213Hdms Ref Project management	4,979,751
131	35299630PPS CLARK ROAD 1102 LR47006 PH 1.1	4,968,688
132	74038288MBOLDT-TRINITY	4,948,493
133	74001523MORLAND K @ CLAREMONT-REPLACE 12KV SW	4,895,487
134	74045841080 FNO-EM BUILD NEW SUB	4,894,474
135	740032838ENTERS POINT SUB-REPL BANK 6	4,844,673
136	35077403EL NIDO INSTALL NEW 110V FEEDER	4,835,182
137	74000343CHR INTERCONNECTIONS SUB SITES 4-7	4,795,417
138	3522903RR P99 CLARK ROAD 1102 LR14609 PH 2.2	4,771,971
139	740043027 MIDDLEFIELD RD PH2 S MATIO CNTV R210A0	4,769,894
140	74000097MERCY SPRINGS - CANAL SS T-LINE RECONDU	4,765,511
141	740032838ENTERS POINT SUB-REPL BANK 1	4,763,611
142	74008384Hdms Co Station Westhead Phase 2	4,736,314
143	74045773WHEELER RIDGE SUB-INSTALL 12 KV BANK	4,726,621
144	7099803Remover Grid - IT Capital Work	4,709,346
145	74019961F AMOSIO-EM REPL CB 132 & 152	4,697,297
146	7404370VASC0 HERDLYN CLEARANCE MITIGATION	4,695,255
147	7097213Hdms Ref Station	4,693,213
148	3168644C-ARBOU WSTWD AND OTHER RD REPAIR	4,651,756
149	7100783DAB Upgrade Project Capex (2022-2023)	4,635,090
150	7400062SLIMMORE NAS 70 KV SCADA SW+53.65	4,599,319
151	74053311UNION-SAN MIGUEL, PASO ROBLES 70KV - ENG	4,585,893
152	31300874Hdms CA - Phase 2 License Amendment	4,551,326
153	74000343CHR INTERCONNECTIONS SUB SITES 8-13	4,531,295
154	35332909PPS - VACAVILLE 1111 LR11602 PH 1.2	4,526,881
155	74001175MOSHER-LOCKFORD 60KV RECOND.	4,513,259
156	70975084M FEP SEGO Circuit Renaming - IT exp	4,513,148
157	740338060UNSTEIN VIEW -REPLACE BANK 1	4,466,841
158	74027212SNEATH LANE EM - 12KV SW08R BRKS	4,462,321
159	7403252CASCAD-REPL BK01	4,456,700
160	35338409PPS - JAMESON 1105 LR46654 PH 1.2	4,442,357
161	740397605AN ESQUIN PH 1 - EM REG & BK 2	4,442,163
162	740006270TFREDO-REPLACE SVC CONTROLLER	4,433,969
163	7087874Pomas Holdings Project - Shasta Trinity	4,379,301
164	7087874Pomas Holdings Project - Shasta NP	4,342,802
165	74045805WHEELER RIDGE-TEJON-POLE REPLACEMENT	4,311,211
166	74001630NACOMARE RLD #1 115KV NERC STEEL	4,297,552
167	3521923CWSP - OREGON TRAIL 11033502 PH 1	4,286,300
168	7402703DSMARTON-REPLACE BANK 2	4,287,488
169	35230309PPS - VACAVILLE 1108 LR3816 PH 1.1	4,262,138
170	35262708R-09-06-01 (E) 3082 SST PARR	4,278,364
171	3513591CWSP - BLD BASIN 1101 - 0206 - PH 1.3	4,271,711
172	7400231489PLAND-REPLACE BK 2	4,251,176
173	74002024029V X1 -REPLACE BK #13 80KV RELAY	4,229,558
174	74001702RD-BLEFF-COLEMAN RECONDUCTOR-PHASE 1	4,227,412
175	351359118R-06-03-3V (E) DEL MAR AVE PARR	4,222,364
176	740270803 LAGGON-EM REPLACE BK1	4,222,332
177	74027097WELLOW PARK 115KV RING BUS	4,166,702
178	3533966CWSP - BORGESINO 1101 LR01040 PH 1.4	4,157,481
179	7404808CALISTOGA SUBSTATION, REPLACE BANK 1	4,146,022

180	74015247SRP NIBS FT NEW MPLS	4,141,080
181	74014961TXFR KIRKER BK 1 REPLACEMENT	4,135,417
182	85331807PPS WYANDOTTE 1110 LR80044 PH1.3	4,110,262
183	708111EDPT - Data Centent (*Software License)	4,079,499
184	74015417SRP NIBS FT OTDR B SITES	4,051,420
185	85331806PPS WYANDOTTE 1110 LR80044 PH1.2	4,013,485
186	74052306Carbure Road Improvement 2023	3,985,863
187	74040123Q1312 Lm Camera 1 Lm Base Sub RCU	3,940,652
188	850808101 SAUSALITO 4KV TO 12KV CUTOVER	3,946,771
189	85249908R-BP-42-W (E) BRKE PATTI PH11 PARR	3,935,973
190	85334737PPS - VACAVILLE 1108 LR83316 PH1.2	3,929,913
191	85338410PPS - JAMESON 1105 LR84638 PH1.2.3	3,920,687
192	74000605AN BERNARD SUBSTATION INSTALL BANK 2	3,909,526
193	7401200568 Springs Dam Upgrade Log Boom	3,888,361
194	74012102COLUSA RT REPLACE BANK 1	3,875,443
195	7081140ETP - Data Centent (*Software License)	3,874,284
196	74001731POTERRO-MESSON 42 (A,2C) SEISMIC UPGRAD	3,835,029
197	853497508R-12-01-W (E) PALOMA AVE PARR	3,799,884
198	85272408R-11-02-0 (E) SCOTTWOOD PARR	3,773,279
199	85272502COP-MIDDLETOWN 1101-0112-LR848-PH1.6	3,763,928
200	7402540108B K Dam LLO Replace Actuator & Piping	3,757,438
201	85328442PPS - JAMESON 1102 LR85516 1.1	3,751,896
202	74042325TUCKDALE EM BK 5 FAULTRE REPL	3,730,605
203	85154215P MARTIN H 1117 CIRCUIT NEW FDR OPTIA	3,709,612
204	74000080COND. SAN MIGUEL-PASO ROBLES 70KV PH1	3,706,465
205	8515758LAVTONVILLE-COVELO	3,700,491
206	7400060000SE LAKE EM BK 2 REPLACEMENT	3,700,339
207	74042121PLACER INSTALL 11560KV T2M8 4	3,672,730
208	70972070B&K Ref Studies	3,655,856
209	74025901Lower Bucks Spillway Reservoir S&P	3,565,963
210	74042121PLACER REPLACE 11560KV BANK 1	3,548,109
211	74015258Inlet - Inlet Inlet Tamed Lane	3,541,518
212	7403574808LISTER 2107 FEEDER INSTALLATION	3,529,793
213	74038588L CERRITOS 115KV BASIN BAY 4	3,511,493
214	85332805PPS - CURTIS 1701 CB PH1.2	3,488,400
215	740148060000SE LAKE REPL DAMAGED CONTROL BLDG	3,474,455
216	708110ETN DR APN	3,471,254
217	74002367C_PENNINGS 11512KV BK 1	3,471,231
218	74001731POTERRO-LARKIN 41 (A,7) SEISMIC UPGRADE	3,455,112
219	74015258Inlet - U2 Regl TSV	3,444,695
220	85320407PPS - JAMESON 1105 LR84638 PH1.1	3,437,807
221	85272005COP-MIDDLETOWN 1101-0114-LR84212 PH1.4	3,406,330
222	8515241600C 2018 OH COND REPL EUREKA E 1104	3,399,342
223	74044408P 3 PH1 Replace GSI Transformer	3,384,812
224	74043924FERROUS SUB EM REPL CR2012 & CR2112	3,378,682
225	740825C ARBONA REPL BANK 2A AND 2B EMER	3,364,071
226	74018025000 PH1 U2 Reveal Generator	3,338,974
227	74023640TT TSB REG INSTALL 200115KV TRANSFORMER	3,332,401
228	74034243PLACER INSTALL 11560KV MPAC	3,342,488
229	74039300MANTICA EM REPL CB 144-154 RELAYS	3,323,314
230	853199408R-12-01-0 (E) PALOMA AVE PARR	3,294,255
231	85224851INSTALL LONE TREE 2106 FEEDER	3,289,707
232	8522483C WSP SINGLE SPRING 2106-LR 0172-P	3,272,657
233	74014961VIERA BASH CONTROL BUILDING	3,221,100
234	74015801GNACIO -ALTO - SAUSALITO 6KV TWR REPL	3,228,568
235	852969908R-02-01-W (E) CYPRESS LN RD PARR	3,210,314
236	74005124STONE SUB RELAY UPGRADE	3,202,267
237	74015258Inlet - U3 Regl TSV	3,184,994
238	7401495C Carbur 1 U2 Generator Reveal	3,183,375
239	74051140CORNING EM REPLACE BANKS 2A & 2B	3,180,039
240	7402748WILLOW PASS REPLACE BANK 1 AND INSTALL	3,149,156
241	85279427RRB -BUCKS CREEK 1102 CB PH2	3,137,723
242	7405414080COND. SAN MIGUEL-PASO ROBLES 70KV PH2	3,129,373
243	851732248R-04-12-0 (E) BRKE PATTI PH1 PARR	3,115,383
244	74000602 LOOP EMBARCADERO & MARTIN	3,115,245
245	74024140TT TSB REG PP INSTALL 230KV MPAC	3,112,376
246	74045777MEDWAY SUB REPLACE BANK 8	3,099,671
247	74002120P 4 Replaces Generator Air Breakers	3,092,273
248	852469908R-08-01-W (E) ALEXANDER PARR	3,095,783
249	7404034LAWRENCE EM REPL BK1 & REG 1	3,089,251
250	74042061SNEATH LANE REPLACE SNEATH BANK 1	3,087,446
251	85272408R-02-00-0 (E) OAK WAY PARR	3,083,361
252	85348748CUC AMPUSO SM BILLE RD	3,054,100
253	85333968R-MG-01-W (E) SHAW CIR PARR	3,033,482
254	74025258Back Creek Creek Collation	3,023,421
255	852726C WSP AUBERRY 1101 CB PH1.3	3,005,554
256	74000918J COMPETITIVE CPUC LCR PARR	3,004,630
257	7401527C Castigo Cylinder and Piping Improvement	3,000,672
258	8147960 TTM CARQUENZ HIGHLANDS	2,998,238
259	74001731MESSON-LARKIN 42 (X,2) SEISMIC UPGRADE	2,973,267
260	853191538R-13-01-W (E) LIGHTFOOT WAY PARR	2,965,995
261	74009598Inlet Switched Emergency Access Elevator	2,952,362
262	853748627RRB - MARIPOSA 2102090 TL-1	2,942,798
263	85118848R-06-02-W (E) COME AND RD PARR	2,941,029
264	85296848R-10-0106-W (E) HARTS LN PARR	2,934,154
265	804020PLACER COM Hedge Storage System GATE 30	2,933,772
266	74028722139 SANDRIN S&L2 WHEELER RIDGE SUBRDN	2,933,454
267	85299398-08-05-W (E) CAMELLIA DR PARR	2,931,176
268	8523394C WSP - OREGON TRAIL 11033002 PH1.3	2,922,674
269	8524975C WSP - COASTS GILD 2106210 PH1.1.3	2,917,997
270	74024808Inlet PH1 Regl W/O Backing and PPS	2,896,306
271	74019008B&K 2 U2 Replaces Cooling Water	2,886,915
272	74000607DELA 108KV REPLACE CB 542 AND CB 642	2,885,942
273	74018121Parr PH Deck Roof Reinforce	2,877,852

274	740428Q479 KEY STRGE 1 GATES (NLI)	2,827,832
275	353109708R-05-02-W (E) STINSON LN PARR	2,819,407
276	35341108R-05-06-W (E) MAPLE PARK PARR	2,819,775
277	35377968R-02-04-0 (E) HERMAN PARR	2,816,652
278	3524973WSP - COAKSGOLD 21046210 PH 1.2	2,811,953
279	7405790CONTRA COSTA PP SW STA PHASE 1	2,805,630
280	7405441VALLEY HOME: EM REPL. BANK 1	2,799,349
281	7402160REPLACE INSULATORS - VACA-TESLA 50KV	2,789,406
282	7401751VAC.A DIXON: INSTALL 230 KV SMART WIRES	2,779,490
283	7404192CARTHOU 2 PH US Ugrg Gas Protect Relays	2,770,937
284	35290908R-02-02-W (E) WARREN DR PARR	2,716,998
285	351754508R-05-07-W (E) BISHOP SCHOOL MAXWELL PARR	2,709,944
286	35181838R-07-02-W (E) YOUNG AVE PARR	2,699,487
287	3151185473 BURNS-LONE STAR 02 - 60 KV, 00010	2,678,452
288	3516208PLUCODDAE AKINER AVE 24 GREENVILLE	2,655,983
289	3127434CAL WATER 1102 BACKTIE	2,615,427
290	7402040F AMOSKO REPL CB 132 & CB 132 RELAY PROJE	2,612,402
291	7405290LGAAS: EM REPL. BANK 3	2,617,880
292	7403820TRINITY: MAPLE CREEK	2,614,657
293	74023254SRP NS - IT NEW MPLS	2,613,480
294	351454509PS - FRODTOWN 1702 - CB	2,612,104
295	352384109PS - JAMESON 1105 LR06050 PH 2.1	2,610,822
296	7407803PS 3 PH Scenic Route	2,610,226
297	35239099PS - PLACERVILLE 2006 MICROGRID PH 1.2	2,605,811
298	7088112DPI DW APS	2,604,681
299	35100908R-05-13-W (E) ACADEMY DR PARR	2,595,787
300	351186738R-MG-04-W 9 PARK DR PARR	2,584,277
301	7406668SANGER: REPL BK 1	2,577,723
302	7406441E1 CAPTAN REPLACE BANK 1	2,576,279
303	7405140Relief Dam-Resurface Upstream Line	2,574,467
304	7406667SANGER: REPL BK 3	2,573,460
305	7406583E1 CAPTAN REPLACE BANK 2	2,573,165
306	3523506WSP - OREGON TRAIL 11033502 PH 3	2,571,736
307	7406665WESTPARK: REPL BK 3	2,558,491
308	35187928R-02-05-0 (E) CYPRESS LN PARR	2,553,827
309	7401608Kctms - 11 Regl 757	2,536,234
310	3516081PLUCODDAE-BOWWELL ST 22 GREENVILLE	2,531,932
311	352349608R-06-03-0 (E) DEL MAR AVE PARR	2,526,802
312	3513026WSP REDBUD 101 70064 PH 1.7	2,522,516
313	7402540Hubs C Regl GRU SMR 257 Bldg NERC	2,516,694
314	7400910J OF BANOF & SANTA NELLA SV UPGRADES	2,504,615
315	35120208R-05-16-W (E) PEABODY DR PARR	2,488,006
316	7407760FERN ROAD 800B ROUND MOUNTAIN SHRV DR	2,469,851
317	7401970DEL MONTE - FORT ORD	2,466,666
318	7100526Cathode Protection Capital PMO	2,454,902
319	7407404AVENWOOD-SAN MATEO 118KV PH2 TRP	2,446,865
320	7400668REIGHTON-GRAND ISLAND PH 43 W LAST SEC	2,445,834
321	35290808R -13-04-W (E) BREEZEWOOD DR PARR	2,444,953
322	74041340PS 6 Install Instrumentation Phase 1	2,437,393
323	74017623Kctms - Crane Rail Capacity Upgrade	2,436,357
324	74009706 KINGSBURG-LEMONORE 70KV RECOND. PH1	2,433,919
325	35125087200 FAIRHAVEN 1103 DET WIRE PHASE 1	2,423,487
326	74052222RED BLUFF: EM REPLACE BK 3	2,420,951
327	3530211CWSP - REDBUD 11032392 PH 2.2	2,416,428
328	7402540KCELEM - G #1 CONDUCTOR REPL (750-1172)	2,381,709
329	7401572KCELEM - G #2 CONDUCTOR REPL (750 - 117	2,355,513
330	35120109PS - VACAVILLE 1108 LR30316 PH 2.1	2,342,649
331	35342148PS - JAMESON 1102 LR05316 1.7	2,331,706
332	7406666LOVINS: REPL BK 1	2,321,480
333	35371428R-BP-02-0 (E) BIKE PATH PH B PARR	2,318,433
334	7401854CASCAD: TUNE SUPPORT	2,308,500
335	74020728GONCALO-ALTO 60KV TWR REPL 13113 & 114	2,301,889
336	7404130KERCKHOFF REP EXPR BK 4	2,298,809
337	7406666TUCKDALE: REPL BK 1	2,291,493
338	3517038MONTEREY RD SAN JOSE B20A	2,288,728
339	74042005F RAS DESCOPNG PROJECT	2,286,834
340	7401204NICKOLAUS WILKINS SLOUGH 60KV LINE POLE	2,281,481
341	7401690Cuma 12 Walkers & FPs Replace	2,280,382
342	740209404MARBARTON-NEWARK 115KV SALT POND TRP	2,284,066
343	3007226 E 1200 SKYLINE BLVD OAKLAND	2,247,930
344	351186748R-MG-05-W (E) GLENDALE DR PARR	2,242,495
345	3515388728R-05-01-W (E) HAPPY WOODS PARR	2,236,251
346	7401834Tiger Creek U2 Generator Revamp	2,235,429
347	3545252WEBER 1102 INSTALL 4000FT 110KAL	2,225,714
348	7089586Control Center Tech Upgrade Project	2,212,076
349	7407780F AMOSKO REPL CONST. BLDG	2,195,523
350	7401972QAMLETON BRANCH CHESTER COND REP	2,190,167
351	7402291REEDSD - REPL BK 3 FUSE PUPS RELAY	2,189,755
352	3523406WSP - LINCOLN 1104 LR08576 PH 1.1	2,178,339
353	7401521CASCAD: INSTALL BK 2 PHASE 2	2,177,997
354	3532114FERB PLACERVILLE 2106-1104 SG TLADCTU	2,162,791
355	7403908MONTA VISTA: EM REPLACE 230KV SW STRUCTU	2,157,415
356	31477154ETM SUNBSE-MIP	2,143,305
357	7406441PALO ALTO SS: CONVERT 115KV BUS TO BA4H	2,142,802
358	740524408BKR - A1202 EMERGENCY REPLACEMENT	2,139,888
359	7403696PS 4 112 Regl Economic Relays	2,132,498
360	7404307E2 CRRBITO G EM REPL TRANS TRIP RELAY	2,114,359
361	3501112CWSP - MOUNTAIN QUARRIES 230 CB PH 4	2,114,264
362	7402186Q2177 TESLA MCGLENNY (BND)	2,114,141
363	740013026A 2 112 Regl Cooling Wg Pump	2,113,851
364	740209103 AMOSKO PP PANACHE 2002: RECON -	2,113,091
365	7087970Pinal Hidden Project - Los Padres NP	2,108,001
366	740019096 NORTHERN OCKLAD (NLI) SS OVERNIGHT	2,100,468
367	3518226GRAND ISLAND 223 RECOND 2-AM (PH1)	2,080,903

366	1180990DeSable Replace Governor	2,072,742
369	1540427PPPS - VACAVILLE 1108 LR3K16 PH 1.3	2,064,379
370	1532010PPPS - VACAVILLE 1108 LR3K16 PH 2.0	2,019,133
371	1540429PPPS - VACAVILLE 1108 LR3K16 PH 1.5	2,017,146
372	7066922RZE EP DELMAS - PARK AVE SAN JOSE 200	2,015,900
373	7007200Black Ref Project management	2,001,311
374	7401030KERN PP-LIVE OAK 115KV LINE RECONDUCTOR	1,999,965
375	15279079RER - GANNON 1101204 LG PH 2	1,999,449
376	1531779CWSP - REBUILD 1101212962 PH 2.1	1,982,469
377	7402200PAUL SWEET - EM REP BK2	1,981,998
378	7403500CULSA - REPLACE 60KV (SHOOFY)	1,965,852
379	74017071BB PH U1 Replace Transformer	1,952,369
380	7401238AVENTWOOD-AME61 TRP PROJECT	1,935,836
381	708787Puma Holdover Project - Taber NF	1,924,074
382	15409713.4 NETWORK SCADA UPGRADE	1,922,263
383	7403002Cano PH U2 Insull Bearing Monitoring	1,907,913
384	153171408R-RP-02-F (E) BRK PATI PH B PARB	1,902,734
385	1533001CWSP ANDERSON 1101 LR22600 PH 1.2	1,893,470
386	7401160CYD - Jenks Tower Seismic Upgrade	1,893,293
387	7402260VACAVILLE-JAMESON-NORTH TOWER 115KV	1,884,319
388	7400007SALT SPRINGS-TRIEB CREEK NERC PROJECT	1,882,949
389	7402340Kern Insull Backup Power at Portal	1,876,907
390	7404590KERN FRAN H (MARTIN) SECURITY UPGRADES	1,876,375
391	7405174PALMER - REPL BK 1 EM PH BANK	1,868,391
392	7403580Goshoff Dam Replace Station to IFR	1,839,302
393	0804524PRD0 - Area 110 - Replace PAD 0-2	1,837,098
394	7400409POTREBO CONVERT 143 KV BUS TO GAS BAAR	1,836,403
395	7400179PLAINFIELD INSTALL TWO CAP BANKS	1,849,473
396	7401414MONTA VISTA - UPD KLAC RE RELY	1,842,402
397	7405409HONNE NOOK - EM REPLACE BANK 1	1,836,384
398	1528969RERB - HUCKS CREEK 1102 CB PH4	1,836,709
399	7401503Kern - Tunnel Instrumentation Upgrade	1,834,064
400	7403100Sweeney Dam Replace LLO Conduit/Cover	1,832,296
401	7404400MT VIEW SUB - INSTALL 115KV MPAC	1,836,883
402	7403382Conec Blue Springs Reclamation	1,821,367
403	1530920CWSP NEWBURG 1131BRO DELL CAPACITY WORK	1,808,054
404	7401520CASCAD - 60KV PHASE 2 CBS	1,794,223
405	7401420DVA10 SUB D-SCADA REPLACE 7 FOR CABINET	1,791,195
406	7406262AST GRAND-SAN MATEO CABLE REPLACEMENT	1,786,263
407	7401524TRP NIB IT CROSS CONNECTS	1,779,499
408	1527201HAYWARD BRK 4 BK2 - REPLACEMENT	1,766,705
409	151267208R-11-07-01(E) APPLE LN PARB	1,757,253
410	7401420D-BAAR ELECTRA TO WEST PT SCADA SWT	1,756,707
411	7402720NORTH PARK 2007 RD COPPERMINE RING (PGR4)	1,746,952
412	7401790Q2149 - ADAMS - CAYTANO SUB RING	1,746,122
413	7401420MARTINEZ JUNCTION TO CHRISTIE SUBSTATION	1,735,960
414	7097362DASB upgrade project	1,735,819
415	1525207CWSP - REBUILD 1101 LR454 PH 1.2	1,724,961
416	1529274RERB - HUCKS CREEK 1102CB PH5	1,723,487
417	1529273CWSP - COARSEGOLD 2104510 PH 2.2	1,712,658
418	7401340Kern PH Refurbish TSV	1,708,988
419	7402940BART 115-34 3KV 90MVA CEM	1,706,122
420	1189164GARBERRVILLE-LAYTONVILLE	1,700,048
421	1533400PPPS - JAMESON 1105 LR46540 PH 1.4	1,700,619
422	7403940Q1470 CABALLERO STORAGE-MESA SUB RING	1,699,186
423	1533770CWSP - STANSLAUX 1702 LR188 PH 2.1	1,682,493
424	15241060R3MG SE - OAKHURST 1101, MEAMI MOUNTAIN	1,661,134
425	7402803TRP_NF_SUB_COTTONWOOD	1,649,199
426	15147902TMM WINDMILL MOBILE ESTATES	1,640,912
427	7402960Tarkenton Valley C13 Replace Boat Ramp	1,640,089
428	1522070OAK PARK REPR BK2 W DBST LINE	1,645,881
429	740113120RMBOLDT BAY PP GENERATOR RELAYS	1,634,230
430	7402200DENVALE - REPLACE D-SCADA WITH 16 I/PAC	1,630,103
431	74042140GNACIO-ALTO SAUSALITO 437 & 438 B TAG	1,621,484
432	1533201PPPS - VACAVILLE 1111 CB PH 1.2	1,620,211
433	7401520TRP NIB IT VBAT	1,617,110
434	15173102X1107 EXTENSION FOR 36 MORRIS FVGO	1,614,409
435	7404300POTREBO SF A 1122 - INSTALL NEW FEEDER	1,609,494
436	1511500R-02-10-W (E) HARVEY RD PARB	1,606,221
437	7402540CAMP EVERS SUB - INSTALL FEEDER	1,605,218
438	7403970Black 1 Replace PSV	1,603,299
439	1533240PPPS - CURTIS 1761 CB PH 1.3	1,603,467
440	74017072BB PH U2 Replace Transformer	1,600,374
441	1539060CLEAR LAKE-KONOCTI	1,588,610
442	7401703Analysis Dam Replace LLO & Guard Valves	1,587,306
443	7404100C ARRONA SUB INSTALL NEW 60KV BREAKERS	1,575,489
444	1522360PPPS - DUNBAR 1101 - OAKMONT	1,576,777
445	1524807OAKLAND EDES 1102 NEW FEEDER	1,576,717
446	7404902Pw PH Automation	1,576,300
447	740172374017231 BORDEN-GREGG 41, 2024, LINE	1,576,840
448	7403500Q1499 JASMINE (SUL) LAKEVIEW SUB	1,542,851
449	7401970PHERLO SUB SCADA REPLACEMENT	1,531,498
450	15072012200 DSNBA, INSTALL NEW FEEDER 1100	1,536,423
451	152550812002 FAIRHAVEN 1101 DET WIRE PHASE 2	1,512,875
452	15281402TMM MOUNTAIN VIEW MOBILE ESTATES	1,516,236
453	1514400R-ML-07-01(E) BREXEL DR PARB	1,507,184
454	7403802Pw Dam Replace Gate Chain & LS	1,503,546
455	1510201INSTALL NEW FEEDER - 14870 1102	1,503,082
456	1523104P PARSONS 401 & 402 REPR, W PPI TRANSFORME	1,502,055
457	7401480038AN-06 GATTS 500230 KV TRANS N1 BK	1,499,400
458	740201101ALTER D-BTU REPLACEMENT	1,499,408
459	7401700VASONA SUB INSTALL NEW FEEDER	1,499,574
460	7407040AVENWOOD-BARB 02 110KV PH2 TRP	1,484,912
461	1524400CWSP - VOLT 1101196 - PH1.3	1,482,363

462	74029161TRP SV - IT NEW MPLS	1,480,980
463	7401186MARTIN (SF H) INSTALL NEW FEEDER 1117	1,479,654
464	74060907RFR WOODACRE BK1 REPLACEMENT PHASE 2	1,465,403
465	35376009LUCOEDGE COMMERCIAL-22 GREENVILLE	1,460,856
466	74014963HFWLAND UPGRADE VIERA REMOTE END	1,457,475
467	74022902South Lane Replace Bank 1	1,453,713
468	74013513PITTSBURG - SAN MATEO TWR REPL	1,445,869
469	3502890CALFLAK BANK 2 D-WORK - 2022	1,439,787
470	74009023P1 U12 Upgrade Circuitcut Relays	1,426,487
471	74033405Gk Springs 1 Panack Excess Flow Post	1,425,743
472	74036907P6 6 U1 Reg Intake Gas Chl Sys SDOC	1,416,790
473	35246908R-14-09-W (E)SM MALIBU PARR	1,405,199
474	35279009RRB - SG 1100 TL OH 02 05 12	1,397,813
475	74016656ALMENDRA ACT 60K MAST TWR	1,395,197
476	74033803ROCK CREEK PH REMOTE ENDS	1,392,413
477	74002008MERCED REPLACE SW WITH CIRCUIT BREAKER	1,386,923
478	7099940Handing PMO	1,375,438
479	3109162CACACADEMINTON-DESCRITES	1,374,832
480	3530247CWP REDDED 1101 700166 PH 1.5	1,373,425
481	38056008ZHA - FREESTONE SONOMA COUNTY	1,373,061
482	74015314WEST SAC - BRIDGTON 115KV TWR REPL	1,368,364
483	74008103SANTA ROSA A- REPL CB 132	1,363,557
484	74001304WESTPARK- REPLACE CB 1101 - 1100 12KV	1,337,457
485	740518025VAMORE CREEK- EMERGENCY REPR BK 2	1,334,717
486	74005125SAN JOSE B SUB- RELAY UPGRADE	1,333,364
487	7405180283 Annual BBC Line Improvement	1,330,306
488	7101000HGG 2021-24 UNCL Upgrade	1,327,497
489	74000910LOOP IN BRUGHTON-BELLOTA INTO LOCKFORD	1,326,709
490	35332029P6P - VACAVILLE 1111 CB PH 1.4	1,326,073
491	3523340CWP - OREGON TRAIL 11033502 PH 4	1,322,606
492	3523340CWP - OREGON TRAIL 11033502 PH 4	1,321,741
493	3523608FRBB - KANAKA 1101 - K1 PH 1.1	1,313,736
494	74052628K2 Replace Station Station	1,311,529
495	74046523GREEN VALLEY INST ALL NEW BANK 4	1,308,304
496	74001721MORRO-BAY 230KV MPAC	1,308,012
497	7101685PSP Equipment 2021 Deploy - CapEx	1,292,343
498	35160846WILLOW PASS SUB 96 INSTALL 21KV FEEDERS	1,292,827
499	74009990Cont PH Crew Upgrade Controls	1,297,658
500	74000520MORRO-BAY-CAL FLATS 230KV INTERCONNECTIO	1,284,223
501	352362383MG 478 - ELK CREEK 1101 VALLEY VIEW	1,282,659
502	7087777Pascal Holdover Project - Stanislaus NP	1,276,736
503	74011742P9 3 Asset Data Reg (3) Filtration & Reg	1,275,613
504	74040357WOODHUCK- REP REG 229	1,275,152
505	74046734P RUTLAND REPR 1144K 1142 HLY WSMF4PSS	1,273,400
506	74005300RUM PH 1- INST RDG OSO 115KV REMOTE END	1,272,613
507	74015267SRP NS - IT T-ALINE SWITCHES	1,272,584
508	3524923SEATTLE LANE FEEDER REARRANGEMENT	1,268,974
509	74009901Back G5 PH C1 & C2 Reg W/G Scale	1,264,324
510	74029161TRP SV - IT OTHER SITES	1,262,493
511	35129012R2 BANTA 1101 RECONDUCTORING - WIREDOWN	1,256,451
512	3520966ETM RANCHO SANTA ROSA	1,249,037
513	74073455SAN MATEO BAY MDRS #1 & #2 PH TRP	1,245,334
514	74039008P6 6 U2 Reg Intake Gas Chl Sys SDOC	1,243,221
515	74034308RAVENWOOD AMES #1 Phase 1	1,241,462
516	74000035W 230 KV INDUSTRIAL SWITCHING STATION	1,238,396
517	7403622Pac Dam Reg Radial BP Gate House & Cont	1,235,986
518	74016656MCDONALD TAP 60KV MAST TWR	1,234,546
519	1302274054k Springs Spillway Repair SAP	1,229,136
520	74002268BG MEDADWS- REPL RELAY ON TH1	1,217,879
521	74043705AN BERNARD SUBSTATION- 70KV BUS WORK	1,213,063
522	7101543Veg Support of Pole Replacement 2023	1,206,412
523	7403444OAKLAND K - REPLACE CB 172	1,206,384
524	35246947CWP - VOLTA 11011508 - PH1.5	1,206,119
525	31328700201 FR Steelight Mts Facilities Remov	1,199,453
526	74019948A WSON- REPLACE CB 72	1,192,736
527	7095701Asset Data Imp (Secondary Mod)	1,191,220
528	740444080 DELL REPL BK1 FUSE WITH CB	1,188,482
529	74001195OROVILLE 3-ACADA CB12, 22, 32 & TRP	1,183,176
530	35053945NEW FEEDER FOR ALMADEN 1122 CB	1,178,542
531	35131010WINDSOR 1102 - DIST LN WK - LYTON SUB	1,167,638
532	74033900MORGAN HELL INSTALL NEW 21KV FEEDR 2103	1,165,819
533	74035848Wet Point Revised Glecumar	1,160,590
534	74018721LAKEVILLE 500 60KV MAST TWR	1,153,752
535	3528597RBB - ECHO SUMMIT 1101 - OH - 3	1,152,389
536	3536702CWP - WEST POINT 1101 CB & 12256 PH 1.1	1,150,975
537	3536702CWP - WEST POINT 11011344	1,150,085
538	7404540Eas Quency Regl BK1 Bus with CB	1,149,481
539	352223383MG 03 - DUNE AP 1102 LC BRKCLV WHIT	1,149,023
540	7099383ADMS AD P2 GIS Sourcing	1,142,731
541	35118642BR-1145 W (E) APPLE LN PARR	1,140,483
542	7401430803060 SUB- T-ALINE KE-STRING CONDUC	1,132,912
543	74006518Backs Refund M8 Back Dn 3	1,132,556
544	7405383AFAP- EM REPLACE BK 1	1,131,853
545	74028625SRP SV - SUB 367-CALL	1,129,189
546	35256308R-24-13-(v) SUBSTATION PARR	1,128,371
547	3526780CWP - OROFINO 1101CB	1,127,379
548	74095903New Intell Encring 2021 (Pac Safety)	1,123,994
549	740338091Cont - Reg Circuitlight LLO Regras Vals	1,118,708
550	740166563B07EL WILLOW 60KV MAST TWR	1,116,678
551	740188471ASON-A SUB CB 212 RELAY UPGRADE	1,113,197
552	74010013BANTA REPL BANK 1 & 115KV BING BUS	1,110,845
553	74016656MEEDEE BYER TAP 60KV MAST TWR	1,109,490
554	35168796GRAND BLAND 2227 RECOND 1.7MI W 4th-2AR	1,104,888
555	3537806P TIPA TOWNSEND ST 4TH TO 7TH ST	1,101,046

556	740206GOOSE LAKE INSTALL D-SCADA				1,099,645
557	35754TBR-03-14-0(E) WAGSTAFF PARR				1,099,619
558	7402340Q1434 HUMBINGBHD (DAY) T-LINE				1,095,232
559	7402314STAN-MELONES TAP LINES- REPL CU COND P3				1,088,204
560	3533232PSPS - SILVERADO 204F08				1,085,734
561	7404444Hagk Rock Constant 115 KV Bus				1,082,496
562	3533292PSPS - VACAVILLE 1111 CB PH 1.3				1,079,361
563	3527702WSP ACUBERRY 1101 CB PH 2.2				1,071,217
564	7404040MORAGA REPLACE CB 612 424 712				1,069,918
565	3532590WSP FLINT 1101 780 PH 1.3				1,067,913
566	3534040IEP SACRAMENTO RIVER BRQ VISTA				1,055,191
567	3144020VGGC_ UPGRADE N40 FIRMWARE PACI RAS				1,054,210
568	7401080BAKERSFIELD-KERN 20KV LINE 1-1-04-19-2 RE				1,050,700
569	74023232SRP NS-IT VASAT				1,050,308
570	3529040BR-04-00-09-W (E) REDHILL DR PARR				1,049,996
571	74047323LLAGAS SUB - REPLACE BK 3				1,048,252
572	7403464RAGV/EW-CASCADE 11KV RECON P2				1,047,381
573	74033711LAKEWOOD UPGRADE PITTS MPAC REMOVI END				1,046,642
574	7099404EP&R S&E Tractor & command vehicles				1,038,391
575	7404442GATES_ 20KV REACTORS BES E-F (RNU) 1996-				1,034,628
576	74045421Cannon Sub: Repl B&I line with CB				1,027,174
577	3514440BR-MG-05-0(E) GLENDALE DR PARR				1,025,624
578	7405400BROWNS VALLEY-EM REPLACE BANK 1				1,019,824
579	7408020Ketch Upgr Sequence Event Recorder (SER)				1,018,744
580	3513470CASSIDY 2307 & 2108 125KV CUTOVER PH 4				1,018,016
581	74029160TSR SV - IT CROSS CONNECTS				1,004,018
582	see footnote detail				4059,908,410
583	Total				3,268,493,900

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 09/22/2024	Year/Period of Report: End of 2023 / Q4
FOOTNOTE DATA			

See Concept Construction/Work/Progress
 See the appropriate page number with the 11,000,000 or more units of construction Work in Progress, including under appropriate production Voltag

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 09/22/2024	Year/Period of Report: End of 2023 / Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 168)

1. Explain in a footnote any important adjustments during year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 13, column (c), and that reported for electric plant in service, page 206, column (d), including retirement of non-depreciable property.
 3. The portions of Account 168 in the Uniform System of Accounts require that retirement of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classification.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e)	(b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year						
1	Balance Beginning of Year	33,363,634,177		33,363,634,177		
2	Depreciation Provisions for Year, Change in					
3	(400) Depreciation Expense	2,499,888,636		2,499,888,636		
4	(401) Depreciation Expense for Asset Retirement Costs					
5	(415) Exp. of Elec. Pl. Leas. to Others					
6	Transmission Expenses-Clearing					
7	Other Clearing Accounts					
8	Other Accounts (Specify details in footnote)					
9.1	Other Accounts (Specify details in footnote)					
9.2	Reverse Common Allocation					
10	TOTAL Deprac. Prov for Year (Enter Total of lines 3 thru 9)	2,499,888,636		2,499,888,636		
11	Net Changes for Plant Retired					
12	Book Cost of Plant Retired	(176,761,748)		(176,761,748)		
13	Cost of Removal	(540,873,764)		(540,873,764)		
14	Subrage (Credits)	4,409,733		4,409,733		
15	TOTAL Net Chge. for Plant Ret. (Enter Total of lines 12 thru 14)	(613,165,779)		(613,165,779)		
16	Other Debt or Cr. Items (Describe details in footnote)					
17.1	Other Debt or Cr. Items (Describe details in footnote)	223,147,852		(223,147,852)		
18	Book Cost or Asset Retirement Costs Retired	(13,506,036)		(13,506,036)		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	34,962,198,832		34,962,198,832		
Section B. Balances at End of Year According to Functional Classification						
20	Steam Production	339,643,890		339,643,890		
21	Nuclear Production	8,223,612,497		8,223,612,497		
22	Hydraulic Production-Conventional	1,714,155,751		1,714,155,751		
23	Hydraulic Production-Pumped Storage	857,512,524		857,512,524		
24	Other Production	381,876,311		381,876,311		
25	Transmission	4,392,762,940		4,392,762,940		
26	Distribution	16,812,847,594		16,812,847,594		
27	Regional Transmission and Market Operation					
28	General	819,817,342		819,817,342		
29	TOTAL (Enter Total of lines 20 thru 28)	34,962,198,832		34,962,198,832		

FOOTNOTE DATA			
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See Concept Book Cost/Retired/Plant
 See footnote 18B for cost of plant retired shown in page 209-211 column d or footnote
 Book cost of depreciable plant retired (176,761,748) (176,761,748)
 Book cost of Asset Retirement Costs Retired (13,506,036) (13,506,036)
 Book cost of plant retired shown 209-210 column (b) (176,265,682)

See Concept Other Adjustments To Accumulated Depreciation
 Other Debt or Cr. Items (Describe details in footnote) (223,147,852) (223,147,852)
 Asset Retirement Costs (Describe details in footnote) (400,000,000) (400,000,000)
 Decommissioning and/or Regulatory Liability (Nuclear, Fossil, Hydro, Solar) (1,500,000,000) (1,500,000,000)
 Other Adjustments (1,000,000,000) (1,000,000,000)
 Total of entries to these accounts (2,123,147,852) (2,123,147,852)
 System total (1,276,518) (1,276,518)
 (223,147,852)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 09/22/2024	Year/Period of Report: End of 2023 / Q4
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)			

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a column for each company and list the information called for below. Sub-TOTAL by company and give a TOTAL in columns (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is secured.
- Report separately the equity in unaffiliated subsidiary average since acquisition. The TOTAL in column (c) should equal the amount stated in Account 418.1.
- For any securities, notes, or accounts the were pledged designate each security, note, or account as a witness, and give the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security approved, designate each fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend received from investments, including such revenues from disposition of during the year.
- In column (h) report the net investment disposed of during the year. The gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, net including interest adjustment includable in column (f).
- Report on Line 42, column (h) the TOTAL amount of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Enbridge Energy Company							
2	Common Stock	08/27/1978		1,000			1,000	
3	Additional Paid in Capital			5,268,679			5,964,825	
4	Undistributed Earnings			(1,276,766)	(687,284)		(1,964,050)	
5	Subtotal Enbridge Energy Company			3,929,913	(687,284)		3,938,774	
6	Standard Pacific Gas Line Incorporated							
7	Common Stock	05/27/1940		1,200			1,200	
8	Additional Paid in Capital	12/31/1934		490,795,024			500,795,137	
9	Undistributed Earnings			(51,297,103)	4,807		(54,799,206)	
10	Advance - Note	05/09/1988		1,127,868			1,127,868	
11	Note: 05/1988	09/06/1988		2,580,000			2,580,000	
12	Note: 09/1988	12/30/1988		6,712,308			6,712,308	
13	Note: 12/1988	08/22/1989		2,800,000			2,800,000	
14	Note: 08/1990	10/09/1990		4,200,000			4,200,000	
15	Note: 02/1992	02/25/1992		3,300,000			3,300,000	
16	Note: 12/1993	12/01/1993		1,518,000			1,518,000	
17	Subtotal Standard Pacific Gas Line Incorporated			508,810,097		4,507	48,580,307	
18	Midway Power LLC							
19	Additional Paid in Capital	12/02/2008	08/10/2022	(2,388,940)			(2,388,940)	
20	Undistributed Earnings			2,388,940		(6,890)	2,388,940	
21	Subtotal Midway Power LLC					(6,890)		
22	PG&E AB Facility LLC							
23	Additional Paid in Capital	10/05/2020		50,000,000			50,000,000	
24	Undistributed Earnings			447,522,844	82,035,841		929,558,745	
25	Subtotal PG&E AB Facility LLC			447,522,844	82,035,841		929,558,745	
26	PG&E Wabtec Recovery							
27	Additional Paid in Capital	05/06/2022		37,500,000			37,500,000	
28	Undistributed Earnings			26,712,193	14,176,834		34,884,047	
29	Subtotal PG&E Wabtec Recovery			37,500,000	14,176,834		72,384,047	
30	PG&E Recovery Funding LLC							
31	Additional Paid in Capital	06/04/2021		9,218,805			9,218,805	
32	Undistributed Earnings			2,835,018	3,957,046		6,792,063	
33	Subtotal PG&E Recovery Funding LLC			12,053,823	3,957,046		16,010,868	
34	Pacific Energy Risk Solutions LLC							
35	Additional Paid in Capital	12/14/2023					339,013,639	
36	Undistributed Earnings					6,568,256	6,568,256	
37	Subtotal Pacific Energy Risk Solutions LLC					6,568,256	708,499,955	
42	Total Cost of Account 123.1 (f)		Total	1,021,726,939		106,046,303	6,466,999,656	

FOOTNOTE DATA

44 Concept: Description of Investments in Subsidiary Companies

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 - Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of great materials and operating supplies under the primary functional classification as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of equipment necessary adjustments during the year (as a footnote) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to assets expense charges, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	1,586,736	1,196,863	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimate)	715,622,238	768,193,470	ALL
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimate)	4,576,012	3,059,495	ALL
8	Transmission Plant (Estimate)	5,066,335	8,996,144	ALL
9	Distribution Plant (Estimate)	22,138,644	24,139,241	ALL
10	Regional Transmission and Market Operation Plant (Estimate)			
11	Assigned to - Other (specify details in footnote)			
12	TOTAL Account 154 (Less: Total of Item 5 line 1)	715,622,239	804,640,350	
13	Memberships (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not apply to Gas 154)			
16	Stress Expense Undistributed (Account 161)			ALL
17				
18				
19				
20	TOTAL Materials and Supplies	715,622,239	804,640,350	

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 - Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particular details called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowance transactions by the period they are first eligible for use; the current year's allowances in column (b)(1), allowances for the three succeeding years in columns (b)(2), starting with the following year, and allowances for the remaining succeeding years in column (b)(3).

5. Report on Line 4 the Environmental Protection Agency (EPA) allowed allowances. Report withheld portions Line 5(a).

6. Report on Line 5 the allowances retained by the EPA. Report on Line 39 the EPA's value of the withheld allowances. Report on Line 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 5-14 the names of transferors of allowances acquired and identify associated companies that "associated company" under "Definitions" in the Uniform System of Accounts.

8. Report on Lines 22-27 the name of purchaser/ transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of holding transactions as a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-33 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO ₂ Allowance Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three	Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)
1	Balance Beginning of Year		198,100		13,800		13,800	13,800	13,800	140,300		405,200
2												
3	Acquired During Year											
4	Issued (Low Withheld Allow)									13,800		13,800
5	Returned by EPA											
6												
7												
8	Purchases/Transfers											
9												
10												
11												
12												
13												
14												
15	Total											
16												
17	Retransferred During Year											
18	Changes to Account 509											
19	Other											
20	Allowance Used											
20a	Allowance Used		25									25
21	Cost of Sales/Transfers											
22												
23												
24												
25												
26												
27												
28	Total											
29	Balance-End of Year		198,075		13,800		13,800	13,800	13,800	174,225		404,675
30												
31	Sales											
32	Net Sales Proceeds/Assoc. Co.											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
36	Allowance Withheld (Acct 158.2)											
36a	Balance Beginning of Year		199		199		199	199	199	9,701		408,547
37	Add Withheld by EPA									398		398
38	Deduct: Returned by EPA											
39	Cost of Sales		199							199		398
40	Balance-End of Year				199		199	199	199	9,900		408,547
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)											
44	Net Sales Proceeds (Other)										3	12
45	Gains										3	12
46	Losses											

Page 228(a)(b)-229(a)(a)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY

This report is: (1) An Original (2) A Revision

Date of Report: 09/22/2024

Year/Period of Report: End of 2023 / Q4

FOOTNOTE DATA

SO₂ Allowance Inventory Number

SO₂ Allowance Withheld Number

SO₂ Allowance Transferred Number

SO₂ Allowance Returned Number

SO₂ Allowance Issued Number

SO₂ Allowance Acquired Number

SO₂ Allowance Used Number

SO₂ Allowance Cost Number

Page 228(a)(b)-229(a)(a)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY

This report is: (1) An Original (2) A Revision

Date of Report: 09/22/2024

Year/Period of Report: End of 2023 / Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report allowances transferred by the period they are first eligible for use: the current year's allowances in column (b)(4), allowances for the three succeeding years in columns (b)(5), and allowances for the remaining succeeding years in column (b)(6).

5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld permits Lines 36-40.

6. Report on Line 4 allowances returned by the EPA. Report on Line 39 the EPA's value of the withheld allowances. Report on Line 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of resellers/transferees of allowances acquired and identify associated companies (the "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22-27 the names of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NO _x Allowance Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three	Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)
1	Balance Beginning of Year											
2												
3	Acquired During Year											
4	Issued (Low Withheld Allow)											
5	Returned by EPA											
6												
7												
8	Purchases/Transfers											
9												
10												
11												
12												
13												
14												
15	Total											
16												
17	Retransferred During Year											
18	Changes to Account 509											

Table with columns for line items 19 through 46, including categories like 'Other', 'Allowance Used', 'Cost of Sales/Transfers', 'Total', 'Balance-End of Year', 'Sales', and 'Net Sales Proceeds (Assets, Cx.)'. Most cells are empty or contain dashes.

Page 228(a)-(229)(b)

Header section for Form 1 (ED 12-88). Includes fields for Name of Respondent (PACIFIC GAS AND ELECTRIC COMPANY), This report is: (1) An Original (2) A Revision, Date of Report (05/22/2024), and Year/Period of Report (End of 2023 / Q4).

Table for 'EXTRAORDINARY PROPERTY LOSSES (Account 182.1)'. Columns include Line No., Description of Extraordinary Loss, Total Amount of Loss, Losses Recognized During Year, Amount Charged, Amount, and Balance at End of Year. Rows 1 and 20 are shown.

Page 230a

Header section for Form 1 (ED 12-88). Includes fields for Name of Respondent (PACIFIC GAS AND ELECTRIC COMPANY), This report is: (1) An Original (2) A Revision, Date of Report (05/22/2024), and Year/Period of Report (End of 2023 / Q4).

Table for 'UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)'. Columns include Line No., Description of Unrecovered Plant and Regulatory Study Costs, Total Amount of Charges, Costs Recognized During Year, Amount Charged, Amount, and Balance at End of Year. Rows 21 through 49 are shown.

Page 230b

Header section for Form 1 (ED 12-88). Includes fields for Name of Respondent (PACIFIC GAS AND ELECTRIC COMPANY), This report is: (1) An Original (2) A Revision, Date of Report (05/22/2024), and Year/Period of Report (End of 2023 / Q4).

FOOTNOTE DATA

Use the following information to populate the data on this page: https://www.erc.gov/concept-unrecovered-plant-and-regulatory-study-costs/naef/erc-approved

Page 230c

Header section for Form 1 (ED 12-88). Includes fields for Name of Respondent (PACIFIC GAS AND ELECTRIC COMPANY), This report is: (1) An Original (2) A Revision, Date of Report (05/22/2024), and Year/Period of Report (End of 2023 / Q4).

Table for 'Transmission Service and Generation Interconnection Study Costs'. Includes instructions (1-7) and a grid for Line No., Description, Costs Incurred During Period, Account Charged, Reimbursements Received During the Period, and Account Credited With Reimbursement.

Main table for 'Transmission Service and Generation Interconnection Study Costs'. Columns include Line No., Description, Costs Incurred During Period, Account Charged, Reimbursements Received During the Period, and Account Credited With Reimbursement. Rows 1 through 22 are shown.

23	WG - C12 - SM - Project 45 186			186		20	186
24	WG - C12 - SM - Project 50 186			186		20	186
25	WG - C12 - SM - Project 50 186			186		20	186
26	WG - C12 - SM - Project 51 186			186		20	186
27	WG - C12 - SM - Project 09 186			186		20	186
28	WG - C12 - SM - Project 11 186			186		20	186
29	WG - C12 - SM - Project 15 186			186		20	186
30	WG - C12 - SM - Project 18 186			186		20	186
31	WG - C12 - SM - Project 19 186			186		20	186
32	WG - C12 - SM - Project 22 186			186		20	186
33	WG - C12 - SM - Project 25 186			186		20	186
34	WG - C12 - SM - Project 27 186			186		20	186
35	WG - C12 - SM - Project 28 186			186		20	186
36	WG - C12 - SM - Project 31 186			186		20	186
37	WG - C12 - SM - Project 31 186			186		20	186
38	WG - C12 - SM - Project 30 186			186		20	186
39	WG - C12 - SM - Project 43 186			186		20	186
40	WG - C12 - SM - Project 46 186			186		20	186
41	WG - C12 - SM - Project 46 186			186		20	186
42	WG - C12 - SM - Project 54 186			186		20	186
43	WG - C12 - SM - Project 55 186			186		20	186
44	WG - C12 - SM - Project 57 186			186		20	186
45	WG - C12 - SM - Project 58 186			186		20	186
46	WG - C12 - SM - Project 60 186			186		20	186
47	WG - C12 - SM - Project 61 186			186		20	186
48	WG - C12 - SM - Project 63 186			186		20	186
49	WG - C12 - SM - Project 66 186			186		20	186
50	WG - C12 - SM - Project 67 186			186		20	186
51	WG - C12 - SM - Project 68 186			186		20	186
52	WG - C12 - SM - Project 71 186			186		20	186
53	WG - C12 - SM - Project 37 186			186		20	186
54	WG - C12 - SM - Project 48 186			186		20	186
55	WG - C12 - SM - Project 96 186			186		20	186
56	WG - C12 - SM - Project 96 186			186		20	186
57	WG - C12 - SM - Project 07 186			186		20	186
58	WG - C12 - SM - Project 07 186			186		20	186
59	WG - C12 - SM - Project 34 186			186		20	186
60	WG - C12 - SM - Project 40 186			186		20	186
61	WG - C12 - SM - Project 51 186			186		20	186
62	WG - C12 - SM - Project 61 186			186		20	186
63	WG - C12 - SM - Project 70 186			186		20	186
64	WG - C12 - SM - Project 72 186			186		20	186
65	WG - C12 - SM - Project 11 186			186		20	186
66	WG - C12 - SM - Project 09 186			186		20	186
67	WG - C12 - SM - Project 20 186			186		20	186
68	WG - C12 - SM - Project 26 186			186		20	186
69	WG - C12 - SM - Project 32 186			186		20	186
70	WG - C12 - SM - Project 38 186			186		20	186
71	WG - C12 - SM - Project 40 186			186		20	186
72	WG - C12 - SM - Project 56 186			186		20	186
73	WG - C12 - SM - Project 35 186			186		20	186
74	WG - C12 - SM - Project 21 186			186		20	186
75	WG - C12 - SM - Project 01 186			186		21	186
76	WG - C12 - SM - Project 16 186			186		23	186
77	WG - C12 - SM - Project 08 186			186		29	186
78	ISP Cayana Buckhorn Solar - 40071 186			186		32	186
79	WG - C12 - SM - Project 01 186			186		40	186
80	WG - C12 - SM - Project 02 186			186		40	186
81	WG - C12 - SM - Project 24 186			186		40	186
82	WG - C12 - SM - Project 62 186			186		40	186
83	WG - C11 - SM - Project 70 186			186		42	186
84	WG - C11 - SM - Project 100 186			186		42	186
85	WG - C12 - SM - Project 14 186			186		40	186
86	WDF Land-03 25th St- Increase B/C- SIS			186		120	186
87	WDF-SIS-10990837-Dux Palis Clean Power 186			186		130	186
88	CARBO ISP Patoche 186			186		261	186
89	WG - C13 - SM - Project 37 186			186		329	186
90	Shafter Cove Supplemental Solar Study 186			186		900	186
91	WDF-SR-3117WD Puchanan Hillside Clean P			186		1,020	186
92	WDF-SR-2622WD-Foster Clean Power 186			186		2,324	186
93	WDF-SR-2677WD-Valley-4EdgeCleanPowerA 186			186		2,324	186
94	WDF-SR-12303102-Cordite Jr. 3075 WD 186			186		2,384	186
95	Panther Pass Inter-SES			186		4,678	186
96	SWP Breaker Replacement 186			186		5,863	186
97	WDF Land-SIS-TTC Manna St. 186			186		10,000	186
98	WDF Land-SIS-TTC Norman St. 186			186		10,000	186
99	Shook Feed for Colpine 11&V Guyana Gas 186			186		10,369	186
100	201 Brannan Inter 186			186		12,676	186
101	WFL-FAS-603 Intersect/Candlerick 186			186		14,700	186
102	WFL-SIS-403 S. Van Ness			186		15,184	186
103	WDF-2014 Ornd Highway SIS 186			186		17,180	186
104	WFL-SIS-700 Phelps 186			186		19,673	186
105	100 Pratts-SES			186		20,741	186
106	WDF - Land - SIS 186			186		68,260	186
107	875 Bayshore Blvd - SIS 186			186		24,054	186
108	Part of Stockton Land Increase			186		27,644	186
109	Part of Stockton FAS 186			186		40,364	186
110	WFL-FAS-750 Phelps 186			186		63,763	186
111	Torris AFB Facility Study 186			186		64,116	186
112	WL - CA Highway Train Intersect Study			186		93,743	186
113	FAS-Bottle Back Power Plant Reopening P 186		96	186		(96)	186
114	WDF Land-SIS-DOE LIBS		205	186			186
115	1 Sgt John V Young Ln SIS		429	186		23,000	186
116	2900 Mariposa St - Mixed 186		574	186		(574)	186

117	WDT-DOSP 1270126 Bald Rock Energy 3183 186	676	186		(676)	186
118	CCSP WDT - Alameda and Stonybrook - SS 186	692	186		(692)	186
119	ISP, Miami Lagoon Power Plant P4002	1,112	186			186
120	ISP Feather Energy Storage P40079	1,151	186			186
121	WDT - Load FAS 186	1,178	186		26,629	186
122	WDT Load- 601 25th St- New Service- SS 186	1,403	186		27,964	186
123	ISP Manzanita Energy Storage P40077	1,439	186			186
124	Facilities Study (FAS)- SLAC 68kV	1,550	186			186
125	WDT-EIT & SS 3657-WD Cuatlin Jr. 12003 186	1,580	186		8,847	186
126	CCSP WDT 12282438 2500 Mariposa St.MEX	1,752	186		24,594	186
127	2500 Mariposa St. - IND	1,847	186		24,186	186
128	WDT WL Port of Oakland SS-E-1 186	1,894	186		(1,894)	186
129	WDT Load - 572 Bayshore FAS Expense # 186	1,897	186		(1,897)	186
130	WDT 401 Jarametro-Candlestick Point-SS 186	3,088	186		21,655	186
131	ISP Midaga BESS- 40073	3,317	186			186
132	572 Bayshore Blvd SS 186	5,202	186		(5,202)	186
133	WL - Midway-Wheeler Ridge Protection	6,027	186			186
134	WDT-EIT/SS 12775002 Waipapa Clean Power	6,845	186		3,814	186
135	ISP Salt Flat Energy Storage P40078	7,305	186		(7,305)	186
136	WL- SS- Port of Oakland SS-R-10SS-B-14	7,429	186			186
137	Pacheco Reservoir (PREP) FAS 186	12,721	186		45,230	186
138	1500 Grant Hwy SS 186	12,995	186		11,351	186
139	WAPA- Arroyo Edison Water Storage Dam P04 186	19,974	186		(19,974)	186
140	SFO Airport Substation Expansion-SS 186	27,180	186		4,354	186
141	WL-SS- CCSP - 400 Jovic St	27,629	186			186
142	LBNL Facilities Study (FAS) 186	37,679	186		(39,408)	186
143	Tam WSRLE-ELIG Rev-Pittsburgh Power Co 186	64,889	186		(64,889)	186
144	WG - USE - Cluster Analysis	73,896	186			186
145	WL-SS-Port Oakland Dev'n & Construction	75,101	186		(40,000)	186
146	CCSP WL TO - San Francisco Airport SS	199,888	186		(60,000)	186
147	WG - BERNBANK/DONNELLY-Cluster work	216,640	186			186
148	Cluster 14 Phase 1	302,599	186		(4,443,513)	186
149	Cluster 14 Phase 2	4,119,652	186			186
150	WL - QSDInterconnection Model for Data	61,510	253		(62,000)	253
151	North End Air Caliper 118V Caliper-Gen 253	99,631	253		(70,000)	253
152	57W Bender Replacement 253	11,337	253		(20,000)	253
153	Tanaka 500 Facility Study 253	10,844	253		(7,000)	253
154	2010 Manual ID Load Interconnection Fee	65,496	253		(85,000)	253
155	Port of Oakland FAS 253	9,656	253		(90,000)	253
156	CARDO ISP Preamble 253	2,876	253		(3,136)	253
157	WG -C11 -SM - Project 09 253	1,816	253		(4,018)	253
158	WG -C11 -SM - Project 76 253	1,436	253		(4,478)	253
159	WG -Quantis Technology DG Study Bulb 21 253	(720)	253			253
160	WG -C12 -SM - Project 01 253	5,581	253		(5,621)	253
161	WG -C12 -SM - Project 02 253	6,561	253		(6,601)	253
162	WG -C12 -SM - Project 03 253	6,972	253		(6,993)	253
163	WG -C12 -SM - Project 04 253	7,247	253		(7,267)	253
164	WG -C12 -SM - Project 05 253	5,828	253		(5,847)	253
165	WG -C12 -SM - Project 06 253	5,365	253		(5,413)	253
166	WG -C12 -SM - Project 07 253	9,649	253		(9,609)	253
167	WG -C12 -SM - Project 08 253	9,140	253		(9,109)	253
168	WG -C12 -SM - Project 09 253	7,043	253		(7,063)	253
169	WG -C12 -SM - Project 10 253	7,476	253		(7,496)	253
170	WG -C12 -SM - Project 11 253	7,100	253		(7,119)	253
171	WG -C12 -SM - Project 12 253	8,415	253		(8,433)	253
172	WG -C12 -SM - Project 13 253	6,368	253		(6,388)	253
173	WG -C12 -SM - Project 14 253	7,621	253		(7,641)	253
174	WG -C12 -SM - Project 15 253	5,247	253		(5,267)	253
175	WG -C12 -SM - Project 16 253	7,054	253		(7,077)	253
176	WG -C12 -SM - Project 17 253	4,485	253		(4,705)	253
177	WG -C12 -SM - Project 18 253	5,055	253		(5,075)	253
178	WG -C12 -SM - Project 19 253	5,016	253		(5,036)	253
179	WG -C12 -SM - Project 20 253	4,764	253		(4,784)	253
180	WG -C12 -SM - Project 21 253	5,265	253		(5,285)	253
181	WG -C12 -SM - Project 22 253	7,580	253		(7,600)	253
182	WG -C12 -SM - Project 23 253	4,871	253		(4,891)	253
183	WG -C12 -SM - Project 24 253	9,517	253		(9,537)	253
184	WG -C12 -SM - Project 25 253	7,377	253		(7,396)	253
185	WG -C12 -SM - Project 26 253	7,140	253		(7,160)	253
186	WG -C12 -SM - Project 27 253	4,350	253		(4,369)	253
187	WG -C12 -SM - Project 28 253	5,482	253		(5,502)	253
188	WG -C12 -SM - Project 29 253	6,022	253		(6,042)	253
189	WG -C12 -SM - Project 30 253	9,071	253		(9,091)	253
190	WG -C12 -SM - Project 31 253	7,607	253		(7,627)	253
191	WG -C12 -SM - Project 32 253	4,484	253		(4,504)	253
192	WG -C12 -SM - Project 33 253	4,709	253		(4,809)	253
193	WG -C12 -SM - Project 34 253	7,283	253		(7,302)	253
194	WG -C12 -SM - Project 35 253	8,754	253		(8,774)	253
195	WG -C12 -SM - Project 37 253	2,742	253		(2,762)	253
196	WG -C12 -SM - Project 38 253	6,729	253		(6,748)	253
197	WG -C12 -SM - Project 39 253	6,428	253		(6,448)	253
198	WG -C12 -SM - Project 40 253	9,818	253		(9,838)	253
199	WG -C12 -SM - Project 41 253	6,361	253		(6,381)	253
200	WG -C12 -SM - Project 42 253	7,426	253		(7,446)	253
201	WG -C12 -SM - Project 43 253	4,961	253		(4,981)	253
202	WG -C12 -SM - Project 44 253	3,986	253		(4,006)	253
203	WG -C12 -SM - Project 45 253	4,446	253		(4,466)	253
204	WG -C12 -SM - Project 46 253	6,467	253		(6,487)	253
205	WG -C12 -SM - Project 47 253	5,055	253		(5,075)	253
206	WG -C12 -SM - Project 48 253	5,509	253		(5,528)	253
207	WG -C12 -SM - Project 49 253	6,166	253		(6,186)	253
208	WG -C12 -SM - Project 51 253	12,038	253		(12,058)	253
209	WG -C12 -SM - Project 52 253	7,060	253		(7,100)	253
210	WG -C12 -SM - Project 53 253	9,700	253		(9,719)	253

211	WG - C12 - SM - Project 54 253	5,870	253	(5,890)	253
212	WG - C12 - SM - Project 55 253	7,620	253	(7,640)	253
213	WG - C12 - SM - Project 56 253	7,145	253	(7,164)	253
214	WG - C12 - SM - Project 57 253	6,255	253	(6,275)	253
215	WG - C12 - SM - Project 58 253	5,229	253	(5,249)	253
216	WG - C12 - SM - Project 59 253	6,050	253	(6,069)	253
217	WG - C12 - SM - Project 60 253	6,203	253	(6,223)	253
218	WG - C12 - SM - Project 61 253	6,278	253	(6,298)	253
219	WG - C12 - SM - Project 62 253	9,586	253	(9,626)	253
220	WG - C12 - SM - Project 63 253	5,400	253	(5,420)	253
221	WG - C12 - SM - Project 64 253	5,921	253	(5,941)	253
222	WG - C12 - SM - Project 65 253	7,709	253	(7,709)	253
223	WG - C12 - SM - Project 66 253	6,184	253	(6,204)	253
224	WG - C12 - SM - Project 67 253	5,692	253	(5,711)	253
225	WG - C12 - SM - Project 68 253	7,878	253	(7,898)	253
226	WG - C12 - SM - Project 69 253	6,458	253	(6,478)	253
227	WG - C12 - SM - Project 70 253	5,754	253	(5,773)	253
228	WG - C12 - SM - Project 71 253	5,609	253	(5,629)	253
229	WG - C12 - SM - Project 72 253	10,455	253	(10,475)	253
230	WG - C12 - SM - Project 74 253	3,139	253	(3,158)	253
231	WG - C13 - SM - Project 24 253	141	253		253
232	WG - C13 - SM - Project 27 253	5,881	253	(6,210)	253
233	WDR-SBS-750 Pdppe 253	13,695	253	(13,366)	253
234	2021 Reassessment 253	362,818	253	(174,694)	253
235	WDR-FAS-750 Pdppe 253	6,215	253	(76,000)	253
236	WDR-FAS-603 Jannetown/Candlestick 253	533	253	(15,113)	253
237	WDF-SR-2627WD-Foster Clean Power 253	176	253	(2,500)	253
238	WDF-SR-2637WD-Valley Ridge/ClearPond/A 253	176	253	(2,500)	253
239	IFO Airpax Substation Expansion-SB 253	33,646	253	(40,000)	253
240	WG - C14 - SM - Project 150	5,800	253	(5,800)	253
241	WDF-SBS-10990037-Duo Palms Clean Power 253	3,147	253	(3,277)	253
242	WDF Land-SIS-TTC Minna St 253		253	(10,000)	253
243	WDF Land-SIS-TTC Statton St 253		253	(10,000)	253
244	WDF Land-601 25th St- New Services SB 253	8,482	253	(8,353)	253
245	WDF-2014 Great Highway SB 253	7,820	253	(25,000)	253
246	Shelter Care Supplemental Solar Study 253	2,001	253	(3,000)	253
247	WDF-SR-12303010-Candle St 3075-WD 253	116	253	(2,500)	253
248	WDF - Land - SB 253	3,608	253	(25,000)	253
249	WDF-DIT & SB 3075-WD-Candle St 12303 253	1,953	253	(10,000)	253
250	WDF - Land AS 253	3,371	253	(30,000)	253
251	LBNL Facilities Study (FAS) 253	39,498	253	(41,136)	253
252	WDF 403 Jannetown-Candlestick-Penn-008 253	3,345	253	(25,000)	253
253	Pedestrian Restroom (PEDEP) FAS 253	26,770	253	(75,000)	253
254	807 Coyote Buckhorn Solar - 40071 253	844	253	(721)	253
255	875 Bayshore Blvd - SB 253	646	253	(25,000)	253
256	1000 Great Hwy SB 253	13,619	253	(25,000)	253
257	875 Bayshore Blvd SB 253	5,202	253	(25,000)	253
258	2500 Mariposa St - Mixed 253	574	253	(36,000)	253
259	2500 Mariposa - IND - FAS		253	(36,000)	253
260	EPIC 4 Temp Cool Collect - Lunch Prep 253	(2,875)	253		253
261	FAS-Bottle Rock Power Plant Reopening P 253	96	253	(15,000)	253
262	2009 Alameda H SIS		253	(25,000)	253
263	Tom WHLE-ELIG Rev-Pittsburgh Power Co 253	64,089	253	(100,000)	253
264	WAPA- Arvin Edison Water Storage Dam PCK 253	19,974	253	(100,000)	253
265	WDF Land - 875 Bayshore FAS Expense 2 253	1,897	253	(30,000)	253
266	WDF WL Port of Oakland SSE-1 253	1,894	253	(26,500)	253
267	WDF-DOSP 12701206 Bldg Rock Energy 1303 253	676	253	(70,000)	253
268	CCSF WDF - Alameda and Stonybrook - SB 253	768	253	(25,024)	253
269	CCSF WDF Stat Branc2nd NN-127420108-SB		253	(25,000)	253
20	Total	6,671,286		(7,438,865)	
21	Generation Studies				
22	WDF-FCDS-12063087-Bloomfield	(46,201)	106	50,000	106
23	WDF-FAS 121101059 Tubbs Island Solar 1 106	(136)	106	3	106
24	NMAI-PSSTCO-RoundCryEnergyCenter1103		106	(29,400)	106
25	CCSF Wamerville Sub Rehab		106	(12,273)	106
26	WDF-45P-Cedar 1- 122047423		106	(9,441)	106
27	WDF-FT-121417106-Flying Goose Solar		106	(7,736)	106
28	NMA-Q1135-Scarlet Project SB01372		106	(7,015)	106
29	NMAI-Q1193-Pelicans Juv Hybrid Solar Pj		106	(8,956)	106
30	NMAI-Q1191-Scotman Solar Project SB01317		106	(5,633)	106
31	NMAI-Q1484-Pasucker/UnconferedEnergyCent11175		106	(3,388)	106
32	NMA-Q1245-Pompano Project SB025009		106	(2,481)	106
33	GIP-2017-FT-SB-12175303-Waipoua Clean		106	(718)	106
34	WDF-FT 123401040 2158 Steving Expansion		106	(557)	106
35	Rak21-D8-MESA Water-Sherlock/WFD-Statton's 106		106	(346)	106
36	WDF-FT 123775082 Waipoua Clean Power		106	(110)	106
37	NMA-Q1575-ED White River Waco2-450 50815 106		106	1	106
38	WDF-FT-Humboldt Community Solar 106		106	3	106
39	R21-026-12260312 Lakeside Power Gen EXPO 106		106	10	106
40	R21-026-12122012-BAKERFIELD Ice Center 106		106	20	106
41	WDF-FT 123843209 Pediment Hillside Clean		106	40	106
42	NMA-Q1143-Alpsigh Storage - DIO 51729 106		106	60	106
43	NMA2-Q1108-Fountain Wind - DIO 51779 106		106	60	106
44	WDF-FT-GoldenStem/Inlay-Clean BESS 106		106	96	106
45	WDF-FT-GoldenStem/Inlay-CleanStorage 106		106	101	106
46	WDF-FT-Scotch-Shedley Gillet Solar 1 106		106	124	106
47	WDF-FT-12298454 Kemp CSE 1 LLC 106		106	126	106
48	NMA-Q1-Q106-Montrose 2 - DIO 51661 106		106	151	106
49	NMA-Q1233-Hudson Solar 1 - DIO 51804 106		106	172	106
50	WDF-45P-Arvin 20 Solar (12205226) 106		106	201	106
51	R21-SB5-Forestview CDR-1509-RD 106		106	228	106
52	WDF-FT 123413-Lane Solar 106		106	263	106
53	WDF-FT 12381201 Chaboya Clean Power		106	264	106
54	NMA-Q1363-Summit C - DIO 51828 106		106	281	106

55	WDF-ISP-12142142-Ahamont LPOTE 186	186	294	186
56	R21-DS-301071-MFA - Breview Facility Sd 186	186	294	186
57	WDF-FT-122607074-Kings CSG B 1182 186	186	296	186
58	WDF-FT-122607074-Kings CSG B 1182 186	186	303	186
59	WDF-FT-122607074-Kings CSG B 1182 186	186	311	186
60	R21-DS-12267081 SUTTER HOME WINE&V INC 186	186	374	186
61	WDF-FT-12267081 SUTTER HOME WINE&V INC 186	186	424	186
62	WDF-FT-12267081 SUTTER HOME WINE&V INC 186	186	431	186
63	R21-DS-CupertinoEco-WonderfulOak3018 186	186	441	186
64	WDF-FT-12276038-Bernards Mesa C 186	186	459	186
65	WDF-FT-122602030-Bernards Mesa A 186	186	459	186
66	WDF-SR-Q02343-WD-BESS Highland 186	186	465	186
67	WDF-FT-121491041-South Monga Road Solar 186	186	494	186
68	WDF-SR-2472WD-Electra SES 1 186	186	496	186
69	MMA-Q043W-Monday Solar Project 0505030 186	186	498	186
70	R21-DS-Synsark Bioenergy-Carrievs Farm F 186	186	507	186
71	WDF-FT-121510107-Enrgy-Marys-RHES 186	186	538	186
72	WDF-FT-Gardens212155110-AppleAppleSolar 186	186	551	186
73	WDF-SR-Q02286-WD-Salmon Plains 186	186	588	186
74	Rak21-DS-CityofAndraWTP-RES-App08089 186	186	638	186
75	WDF-SR-2434WD-Low Solar 1 186	186	690	186
76	Rak21DS-GOLDENSTATEFC-App7807 186	186	767	186
77	WDF-SR-Kant Solar, LLC - KS Energy 186	186	783	186
78	WDF-FT-Wakarusa-wakarusaPharmaceutical 186	186	800	186
79	WDF-FT-Wakarusa-wakarusaPharmaceutical 186	186	800	186
80	WDF-FT-12276031-Bernards Mesa B 186	186	843	186
81	WDF-SR-FPCACommunitySolar-WaltonKronos 186	186	918	186
82	WDF-FT-Gas Co Road Solar 3-Agnes Energy 186	186	1,000	186
83	WDF-FT-Gas Co Road Solar 4-Agnes Energy 186	186	1,000	186
84	WDF-FT-AppsEnergySolutions-LandSolar 1 186	186	1,000	186
85	WDF-FT-AppsEnergySolutions-LandSolar 2 186	186	1,000	186
86	WDF-FT-121645938-Ranch-Santa Clara Power 186	186	1,000	186
87	WDF-FT-121694123-North Bank Clean Power 186	186	1,000	186
88	WDF-FT-12288795-Alameda Creek Watershed 186	186	1,000	186
89	WDF-FT-12288795-Alameda Creek Watershed 186	186	1,000	186
90	WDF-FT-121193120-Storage Star-Kay Yum 186	186	1,000	186
91	Rak21-DS-CALAM33 186	186	1,228	186
92	WDF-SR-Q02344-WD-BESS Willow 186	186	1,277	186
93	WDF - Chevron USA Prod Co-SDP 186	186	1,299	186
94	WDF-SR-Bernards-Sentinel Ferry Solar C 186	186	1,619	186
95	R21-DS-12267082-NATURAL SELECTORS FOODS 186	186	1,680	186
96	WDF-DS-2209WD-Rubicon/WinterCleanPower 186	186	1,686	186
97	Rak21-DS-Chesterfield/AppleApple09 186	186	1,756	186
98	Rak21-DS-GRANTEROCKCOMPANY(Apple02) 186	186	1,756	186
99	WDF-SR-Q02342-WD-BESS Upper Lake 186	186	1,763	186
100	WDF-SR-Roseville/Poplar-Suncoff/FerrySolarB 186	186	1,814	186
101	WDF-SR-Bloom-Plant-LocalFamilyEnergy 186	186	1,817	186
102	WDF-SR-Goldenbridge/Technology-BusPlasma 186	186	1,824	186
103	WDF-ISP-Dimension CA 1 LLC-Mendota 186	186	1,941	186
104	WDF-ISP-Hatchery Road Solar C 186	186	1,952	186
105	GIP (2017)-FT-SR-121142427-Fer 2 186	186	2,008	186
106	Rak21-DS-LoosBrotherNewsworld(App0637) 186	186	2,015	186
107	R21-DS-80294-JACK DE JONG EXPNEMA 186	186	2,028	186
108	WDF-SR-2621WD-Oroville Dam Clean Power 186	186	2,066	186
109	WDF-SR-SolarElectricSolutions(EPP/Thermax) 186	186	2,282	186
110	WDF-ISP-Hatchery Road Solar D 186	186	2,288	186
111	WDF-SR-2609WD-Monrovia Clean Power 186	186	2,299	186
112	WDF-SR-Rancho-Santa Clara Energy 2066-W 186	186	2,419	186
113	WDF-SR-2417WD-Trust.as/Inconnection/ep 186	186	2,500	186
114	WDF-SR-2605WD-Applegate Clean Power 1 186	186	2,500	186
115	WDF-SR-2670WD-West Tambo Clean Power 186	186	2,500	186
116	WDF-SR-12078462-Orchard Road Solar 186	186	2,500	186
117	WDF-SR-121417106 -Flying Geese Solar-203 186	186	2,500	186
118	WDF-SR-121644336-West Tambo Clean Power 186	186	2,500	186
119	WDF-SR-121785134-Oroville Dam Clean Power 186	186	2,500	186
120	WDF-SR-121575130-Gardens 2-2853-WD 186	186	2,500	186
121	WDF-SR-121574987-Gardens 1 Q-2852-WD 186	186	2,500	186
122	WDF-SR-121736818-Jarvis Expansion 2875-W 186	186	2,500	186
123	WDF-SR-121734676-Buzelle expansion 2874 186	186	2,500	186
124	WDF-SR-122211129-Pyramid Hills Solar2940 186	186	2,500	186
125	WDF-SR-2966-WD-Pittsburg RV & Boat Store 186	186	2,500	186
126	WDF-SR-122602038-Bernards Mesa A 3000-WD 186	186	2,500	186
127	WDF-SR-122607074-Kings CSG B 1182-3000-W 186	186	2,500	186
128	GIP (2017)-FT-SR-12085962-Fer 1 186	186	2,500	186
129	WDF-ISP-12088592-KingsDoeSpringSolar 186	186	2,506	186
130	WDF-ISP-Dimension CA 1 LLC-Jackie 1 186	186	2,716	186
131	R21-DS-121346000-KASC - BESS 186	186	2,763	186
132	WDF-ISP-Dimension CA 1 LLC-Jackie2 186	186	2,854	186
133	R21-DS-121607927-COSTA VIEW FARMS 42 (4) 186	186	2,854	186
134	WDF-SR-Carlin/Energy-CEISectorofarobar 186	186	2,854	186
135	E&E Facilities Study - Fireley Wind 186	186	2,915	186
136	E&E T&S-DeltaWind-Intermittent/Turbine 186	186	2,956	186
137	R21-DS-12169825-Mass Energy-Monah409 186	186	2,993	186
138	WDF-SR-2209WD-BESS Luskens 186	186	3,029	186
139	R21-DS-122486888-MOBBETOWN-KANSAS/SEA 4 CWR 116	186	3,037	186
140	WDF-ISP-Dimension CA 1-AlphabetSolar003 186	186	3,277	186
141	SSR Facilities Study - Santa Clara Wind 186	186	3,346	186
142	Rak21-Goldenbridge/Lo/SCJ/Ammon 186	186	3,356	186
143	Rak21DS-AT&K-Kant/Delta/CEISectorofarobar 186	186	3,374	186
144	WDF-ISP-Dimension CA 1 LLC-Harmon 186	186	3,384	186
145	WDF-SR-Clean Energy-MGMT Grids IV 186	186	3,641	186
146	R21-DS-122119511-Grange LLC 1409/Broad 186	186	3,661	186
147	R21-DS-12209192-CRIMSON RESOR/BCE MANAGE 186	186	3,662	186
148	R21-DS-F&R-SIMPLY COMPANY INC 186	186	3,684	186

149	B21-05-12155184-Wonderful Orchards-Water 186	186	3,711	186
150	WDF-ISP-11969885-Marsal 2 186	186	3,709	186
151	B21-05-Caperton F-Wonderful Oaks 41293 186	186	3,846	186
152	WDF-ISH0462NG05049000RanchDairyReggie 186	186	3,837	186
153	Bak21-06-Wonderful Foothigh 186	186	3,945	186
154	B21-05-12119184-CITY OF BAKERSFIELD, WF	186	3,979	186
155	B21-05-12289136 MILLS - PENNSULA HEAL	186	4,003	186
156	B21-05-121096610 North Kern WSD Wright F	186	4,106	186
157	B21-05-12248610 J & D FOOD SERVICE 2977 186	186	4,111	186
158	B21-05-12277254 Avalon Dairy Farm NEMA 186	186	4,179	186
159	WDF-SB-Subage-SanJoaquinValleySolar1 186	186	4,191	186
160	B21-05-12207732-OPEN SKY RANCH INC 136 186	186	4,496	186
161	Bak21-06-TIMBER INC Hutter Add On 186	186	4,569	186
162	B21-05-22018D-CallRanchProductionCorp	186	4,570	186
163	B21-05-12244058-City of Fresno - Airport 186	186	4,683	186
164	WDF-C11 FCD-Calico2Storage504W 186	186	4,694	186
165	WDF-417-SB-ApexEnergy-LandSolar2-2142-WD	186	4,718	186
166	WDF-ISP-121548105-States Reservoir 186	186	4,730	186
167	B2-IDS-CityMakers-BCT (App 5417) 186	186	4,731	186
168	B21-05- WonderfulPatterson&Almond0792 186	186	4,837	186
169	WDF-ISP-11926706-Rosa Solar 186	186	4,897	186
170	WDF-ISP-121548104-Unity Mead Reservoir 186	186	4,911	186
171	B21-05-2018ED-StatensKerchell&Kama 186	186	4,951	186
172	B21-05-1221191919-Mesa Lakota (066666)	186	4,953	186
173	WDF-SB-ApexEnergy-Solito-Gas-C&B&Solar1 186	186	4,984	186
174	WDF-ISP-119688517-AlmondGravel 186	186	5,021	186
175	B21-05-205844-AhahRanch&CollegeNEMPS 186	186	5,099	186
176	WDF-ISP-12230696-Rio Vista Executive Bc 186	186	5,101	186
177	B21-05-12290231 TERRACORE OPERATING COM 186	186	5,127	186
178	B21-05-12291897-HARBID-WOODF ALMOND HILL 186	186	5,146	186
179	WDF-ISP-12279892-Kings The Fall Solar 186	186	5,197	186
180	B21-05-175589-LagosPacking&Solar1Study 186	186	5,200	186
181	B21-05-12182656-Anticaster State Shop 186	186	5,202	186
182	B21-05-12158276 Seaboard Energy Export	186	5,226	186
183	WDF-ISP-2864-WD-Alca Tumblo Clean Power 186	186	5,258	186
184	B21-05-12215752-Kingsmead Farms Inc 186	186	5,276	186
185	B21-05-24048D-DanahSpringNorthAmerica 186	186	5,274	186
186	B21-05-201165-YerwoodSolarPlan2ND&Cap 186	186	5,483	186
187	B21-05-12176384-Ed On 186	186	5,714	186
188	WDF-ISP-2542-WD-BESS Upper Lake 186	186	5,748	186
189	WDF-ISP-2613-WD-Medusa Solar 1 186	186	5,763	186
190	B21-05-121791712-BOGCHIA AND SONS DAIRY 186	186	6,023	186
191	B21-05-2548ED-Expanso SVC Energy 186	186	6,039	186
192	WDF-ISP-12070625-Royal Ferry Storage 186	186	6,112	186
193	WDF-ISP-2447WD-BESS Highland 186	186	6,162	186
194	WDF-ISP-12425676-Dudley Ridge Solar Pac	186	6,227	186
195	B21-05-12248372-Hansen Ranch (054275) 186	186	6,483	186
196	B21-05-12195176-ANDY ZONNEVELD (021144)	186	6,512	186
197	B21-05-294297-SERRA JOINT COMMUNITY CVL	186	6,518	186
198	B21-05-267774-CollegeOfTheRedwoodsNEMPS 186	186	6,539	186
199	B21-05-12132443-Waters Sky Dairy LLC	186	6,587	186
200	B21-05-12023235-BelfioreRanch-FerryCovNEMA 186	186	6,652	186
201	WDF-SB-RenovablePv-BeyondSolar1 186	186	6,706	186
202	B21-05-182177-Madera WWP-NEMCap 186	186	6,826	186
203	B21-05-183273-SCF- Vacaville Capans	186	7,053	186
204	WDF-SB-CrossEnergyManagementCont2 186	186	7,067	186
205	EGE FacilitiesStudy-PowerAlmondMidway 186	186	7,082	186
206	B21-05-12250919-Kraft Heur NEMPS 186	186	7,223	186
207	B21-05-12239708 SA VACA LLC	186	7,276	186
208	B210Detailed Study-Superior Packing Co. 186	186	7,323	186
209	WDF-ISP-11931844-Apex-Flur Flat 1 186	186	7,363	186
210	Bak21-Detailed Study-FIRESTONEWALKERINC 186	186	7,543	186
211	WDF-ISP-ApexEnergy-Solito-Gas-C&B&Solar1 186	186	7,677	186
212	B21-05-243114-AureEnergy&A Solar 1-NEMMT	186	7,700	186
213	WDF-ISP-112437063-Tremaine Solar	186	7,783	186
214	WDF-417-RenovableProp-HackberrySolarB 186	186	7,847	186
215	WDF-417-RenovableProp-HackberrySolarA 186	186	7,847	186
216	WDF-SB-JATONLLC-KerkSolarSolarFacility 186	186	7,891	186
217	B21-05-12059786-COASTAL PACIFIC FOOD DE 186	186	7,895	186
218	B21-05-12278259 LIFE TECHNOLOGIES CORP 186	186	7,906	186
219	WDF-ISP - Las Solar - Apex Energy 186	186	7,979	186
220	Bak21-DS-SUNNYGHELLUApp 04294NEMAP 186	186	8,024	186
221	B21-05-12202875-City of Fortuna-Lanier 186	186	8,050	186
222	WDF-SP-FCDS-DG-Cali-Vista-CityEnergyStorage 186	186	8,166	186
223	WDF-ISP-ApexEnergy-Solito-Gas-C&B&Solar1 186	186	8,325	186
224	B21-05-11855964-Crimson PV 186	186	8,433	186
225	B21-App441055-Wonderful Kings 186	186	8,436	186
226	B21-05-12318864 MORT SEIK USA INC 186	186	8,441	186
227	WDF-ISP-11934865-Apex-Flur Flat 2 186	186	8,470	186
228	Bak21-DetailedStudy-WAL-MART STORES INC 186	186	8,525	186
229	B21-05-12196788-Electricity Amasia LLC	186	8,530	186
230	Bak21-DS-SENTINELPEAKRES-A-HighSolar 186	186	8,554	186
231	WDF-ISP-2434WD-Las Solar 1 186	186	8,567	186
232	WDF-ISP-12433037-Serpentine Solar	186	8,567	186
233	B21-05-178840-CallEnergyProjects-NEMMT 186	186	8,609	186
234	WDF-SB-Gas Co-Road Solar 2-Apex Energy 186	186	8,549	186
235	B21-05-178632-CrossFarmW3C-NEMA 186	186	8,753	186
236	B21-05-12214386 COUNTY OF SANTA CLARA, S 186	186	8,761	186
237	WDF-ISP-2113WD-BioPlasma 186	186	8,833	186
238	B21-05- StarWest Biosenergy - 2076-AD 186	186	8,844	186
239	B21-05-12261167 J.D. HESKELL HOLDINGS	186	8,971	186
240	B21-05-Bakersfield College 186	186	9,088	186
241	WDF-ISP-11950984-Flur Flat 4 186	186	9,013	186
242	B21-05-228098-SumavaValleyHospital 186	186	9,017	186

243	Bk21-DS-12400714 Hatford Green Company, 186		186		9,071	186
244	Bk21-DS-12226225-SUTTER GOULD MEDICAL, PO 186		186		9,111	186
245	Bak21-DS-77HSTANDARDA-SunPacific-Leslie 186		186		9,186	186
246	WDF-ISP-121767464-Upper Valley Disposal 186		186		9,276	186
247	WDF-ISP-122218223-Billy Wright Road Solar 186		186		9,274	186
248	Bk21-DS- Wonderful Pastiches & Almonds 186		186		9,295	186
249	WDF-ISP-120601459-BH Solar Phase 2 186		186		9,295	186
250	Bk21-DS-App424207-Sunnygreen Hillier 186		186		9,314	186
251	Bak21-DS-CALIFORNIA RESOURCES CORPORATION 186		186		9,325	186
252	Bk21-DS-12266947-SANFORD GRAN COMPANY, 186		186		9,326	186
253	Bk21-DS-122501656-MICHAEL STORES 186		186		9,395	186
254	WDF-ISP-119563843-Phase 3 186		186		9,409	186
255	Bk21-DS-253988-BoonBoonSolar1-NEMExp 186		186		9,419	186
256	WDF-ISP-124570778-Big Green Solar 186		186		9,501	186
257	Bk21-DS-2521RD-WCV Parlor Concrete 1 186		186		9,647	186
258	Bk21-DS-122611176-BARROSA CABINETS INC N		186		9,660	186
259	WDF-ISP-120822806-Billy Wright Rd Solar 186		186		9,781	186
260	Bak21-DS-BWACCMOGENERATIONApp104272186		186		10,000	186
261	Bak21-DS-GRILLIG LLC-GRILLIG LLC 186		186		10,000	186
262	Bk21-DS-10695 DECKER AVE 186		186		10,000	186
263	Bk21-DS-120612553-Placer County RES-BCT 186		186		10,000	186
264	WDF-SB-121417066-Flynn Garage Solar-281 186		186		10,000	186
265	Bk21-DS-122320210-City of Fresno-New York 186		186		10,000	186
266	Bk21-DS-12250844-COUNTY OF SANTA CLARA - 186		186		10,000	186
267	Bk21-DS-122949548-SUTTER BAY MEDICAL FSUN 186		186		10,000	186
268	Bk21-DS-122330753-Steinbinder Produce - nat 186		186		10,000	186
269	WDF-ISP-122310848-Phinsburg RV and Boat		186		10,000	186
270	Bk21-DS-12286829 FARMERS WATER DISTRICT 186		186		10,000	186
271	Bk21-DS-12032010 MUSTAR ENERGY LP d/ba 501 186		186		10,000	186
272	Bk21-DS-122667777-FETZER VINEYARDS 186		186		10,000	186
273	Bk21-DS-124081032-Kaiser Permanente - 9 186		186		10,000	186
274	WDF-FAS-2764-WD Industrial Parkway Steel 186		186		11,239	186
275	Bak21-DS-nat360-SpecialtyGlassesINC 186		186		13,633	186
276	WDF-FAS-121974730-Thames Drive Solar 186		186		14,715	186
277	WDF-ISP-120685273-Sunny Solar 186		186		14,844	186
278	Bk21-DS-3171-Enterprise-Hat-Cook/Biomenergy 186		186		15,000	186
279	Bak21-DS-WALMART STORES-WALMART10408 186		186		15,229	186
280	WDF-FCDB-Orman Nevada Power Reliability 186		186		16,055	186
281	Bk21-DS-2101977-Tomcat-Merced/ NEMET 186		186		16,665	186
282	WDF-FCDB-CapitolCorp/Parish/Westbank 186		186		40,126	186
283	WDF-FCDB-CapitolCorp/Riverton Power Bank 186		186		40,209	186
284	WDF-C13 FCDB-22287WD-Cadottino/Lantier 186		186		42,274	186
285	WDF-C13 FCDB-2122WD-Centel/EnergyStorage 186		186		43,223	186
286	WDF-FCDB-Capitol - Cyprien Power Bank 186		186		44,424	186
287	WDF-FCDB-Capitol/Opportunity/YaquiStorage 186		186		44,953	186
288	WDF-PubCapacity-VESIL-LLC-Evo Storage 186		186		45,566	186
289	WDF-FCVest4LLC-Centel/EnergyStorage 186		186		45,593	186
290	WDF-Centor12-CatPac-CatBankSolar2064-WD 186		186		45,607	186
291	WDF-C13 FCDB-CatPac-CatBank 186		186		45,906	186
292	WDF-FCDB-123081459-BH Solar Phase 2 186		186		46,200	186
293	WDF-C14FCDB-2601-WD-Dyson PV		186		46,492	186
294	Bk21-DS-122129237-GALLO CATTLE COMPANY A 186		186		46,812	186
295	Bk21-DS-121191139-CITY OF BAKERSFIELD, WT 186		186		48,300	186
296	WDF-C13 FCDB-Evo Storage 186		186		49,425	186
297	WDF-FCDB-120716451-Isabella Storage 186		186		49,648	186
298	WDF-Cat12FCDB-Subside-Prada-Cook/Faith 186		186		49,785	186
299	WDF-C14FCDB-2990WD-Westbank/Storage 186		186		49,912	186
300	Bak21-DS-CARESOURCE/SPRODUCE/CRC-MBProc 186		186		50,591	186
301	Bk21-DS - City of San Jose (App 48010) 186		186		51,524	186
302	WDF-SB-120238373-TerraSolar2 186		186		51,661	186
303	Bak21-DS-RCH EnergySolarPac/CA/PS806 186		186		51,997	186
304	Bk21-DS-12062541-HEST INC A WESTERN DGE 186		186		55,927	186
305	WDF-ISP-Vest11 LLC-Evo Storage 186		186		56,416	186
306	WDF-ISP-121443458-Biomas 186		186		56,497	186
307	Bk21-DS-218742-Bridge Solar NEMET 186		186		57,372	186
308	Bk21-DS-122780384-Joseph Wilson - Sharler 186		186		59,000	186
309	WDF-ISP-120719966-IndustrialPV/Storage 186		186		59,365	186
310	Bak21-DS-Chevron-Lodi/Evo Storage 186		186		62,000	186
311	WDF-CS-120716451-Isabella Storage 186		186		65,900	186
312	Bk21-DS-152524-Calresco/Prada/SW 24 24 27 186		186		72,658	186
313	WDF-CS-Capitol Corp-Riverton Power Bank 186		186		82,345	186
314	WDF-ISP-CatPac/Storage/SHMW 186		186		99,667	186
315	Q87 California Film - Broadway PERE 186		186		108,722	186
316	WDF-FT-Franklin Pass Storage 186	25	186		147,656	186
317	WDF-FAS-124667643-Bank-Cook Bottom RD 186	38	186		(38)	186
318	WDF-DCSP-127080334-Orman A&B CS, LLC 186	40	186		(40)	186
319	WDF-DCSP-127114351-Corner CS, LLC 186	40	186		(40)	186
320	WDF-DR-3109-WD 2138 Strong Expansion 12	41	186		(56)	186
321	WDF-ISP-122607902-Shiva Solar 186	42	186		7,683	186
322	WDF-CS-13FCDB-3864-WD-Rockmead Road Sol 186	44	186		(44)	186
323	WDF-ISP-122900253-Avanna 26 Solar Phase 186	44	186			186
324	WDF-ISP-12132856-East Cleveland Road Sol 186	44	186		9,304	186
325	Bk21-DS-127483366-Vigando (Manuel Area) 186	45	186		(45)	186
326	Bk21-DS-127483850-Vigando Bushland 186	45	186		(45)	186
327	Bk21-DS-127484821-Vigando (Danner Area) 186	45	186		(45)	186
328	Bk21-DS-127484254-Anderson (Calving) 186	45	186		(45)	186
329	GP-2017-AT-48-12656986-Tony 2 West 186	45	186		(45)	186
330	WDF-DR-127281196-Deer Creek Highway Sol 186	46	186		(46)	186
331	Bk21-DS-126419539-Community Solar Bidder 186	73	186		(73)	186
332	WDF-DCSP-127115176-W&M West Storage1102 186	76	186		(76)	186
333	NMA-1-4at-Talbot Research/DG 3179 186	83	186			186
334	NMA-3-61027-Buckhorn Project 0915196 186	83	186			186
335	WDF-DR-122420692-La Porte Road Solar 186	86	186		3,660	186
336	WDF-ISP-123015077-Robinson Road Solar 186	98	186		3,451	186

337	WDT-ISP-119916959-Altough Dec Solar 186	88	186	6,436	186
338	WDT-DOSP 12561544 Storm DEDP	88	186	(88)	186
339	WDT-ISP-121140123 Fox 3 186	88	186	4,311	186
340	MMAA-Q0272AmersonKangallSSDrapes0212	91	186		186
341	WDT-SR-121322856 East Cleveland Road	92	186		186
342	MMA-1-Q1242Plex Project B0072008	96	186	(3,866)	186
343	B21-D8-127483207 Unit 186	105	186	(105)	186
344	B21-D8-127483022 Dimension C.A. 1 LLC 186	105	186	(105)	186
345	WDT-DOSP 12607503 Jack Trac Solar 186	105	186	(105)	186
346	MMA-1-Q1042 Ajo Power B03 53154	105	186		186
347	B21-D8-127281554 Kenda DG Solar 186	122	186	(122)	186
348	WDT-ISP 126660957 West Joyce Ave North 186	127	186	(127)	186
349	WDT-DOSP 127112637 WM West Storage 186 186	129	186	(129)	186
350	WDT-Charter 15 FCRS 3241-WD Lakesport Site 186	131	186	(131)	186
351	B21-D8-12808852 PDM WUNDERFUL LLC 186	140	186	(140)	186
352	WDT-DOSP 127115343 WM West Storage 189 186	149	186	(149)	186
353	MMA-1-Q1379 Heartland 1 B03 13048	159	186		186
354	B21-D8-12899802 Reclamation Dist 1904 186	159	186	(159)	186
355	12600467 International Paper Co (Sanger) 186	161	186	(161)	186
356	B21-D8-12726188 Cottonwood DG Solar 186	162	186	(162)	186
357	MMA-3-Q054 Fifth Standard Solar B0314	165	186		186
358	WDT-ISP-125412563 Ursa Avenue Solar	165	186	4,260	186
359	WDT-FCDB-12010906-IndustialPlexStorage 186	165	186	38,916	186
360	WDT-C148CD8-2590WD-GhanshelProject 186	165	186	46,306	186
361	WDT-C148CD8-2590WD-AbnashelProject 186	166	186	(166)	186
362	WDT-C148CD8-2530WD-Madashel3	166	186		186
363	WDT-C148CD8-2560WD-Elmashe3	166	186		186
364	WDT-C148CD8-2590WD-Mamad 2	166	186		186
365	WDT-ISP-122909678 Canyon Road Solar	166	186	925	186
366	B21-D8-125718323 Ronda Family Partners 186	170	186	(170)	186
367	MMA2-Q1398Hudson Sol 2 ProjectB033091	179	186	(179)	186
368	MMAA-Q1397 Sankas Sol 1 ProjectB033026	179	186	(179)	186
369	WDT-FT 12483007 PLED SolarChoice Sides 4 186	180	186	428	186
370	B21-D8-122160001 Moss Energy (415301) EX 186	180	186	5,212	186
371	B21-D8-127186593 Shores-Broad Solar 186	183	186	(183)	186
372	WDT-ISP 126785666 Supr Creek 186	186	186	(186)	186
373	B21-D8-124497507 GOLDEN STATE NINTENSE	191	186	(191)	186
374	WDT-SR 124620632 ATW Storage 1097 WD 186	200	186	2,300	186
375	B21-D8-127262544 River Valley DG Solar 186	202	186	(202)	186
376	B21-D8-127493488 Moss Verde 186	210	186	(210)	186
377	B21-D8-127403979 Mission Orchard 186	210	186	(210)	186
378	B21-D8-127431489 Viewpoint DG Solar 186	210	186	(210)	186
379	B21-D8-127431097 Lakeside DG Solar 186	210	186	(210)	186
380	B21-D8-127433730 Sankas DG Solar 186	210	186	(210)	186
381	GP 2017-FT-186-12526721-Plym	215	186	(215)	186
382	WDT-DOSP 127060222 Gray Pac, LLC 186	218	186	(218)	186
383	WDT-DOSP 127101501 Superior Solar, LLC 186	218	186	(218)	186
384	WDT-ISP-Subarea 10 186	219	186	41,569	186
385	WDT-DOSP 125446115 AMERICAN POWER 1267WD	223	186		186
386	WDT-ISP 124665191 Fox 2 186	214	186	4,277	186
387	MMA2-Q473AltoughNorthPVSolarGenar0907	216	186	(96,063)	186
388	WDT-ISP-121974736 Thomson Drive Solar 186	218	186	976	186
389	MMA-1-Q1380 Heartland 2 B03 13042	242	186		186
390	MMAA-Q1739 Austin Energy StorageB040049	248	186		186
391	MMAA-Q077 California Fico SolarB031211	250	186		186
392	B21-D8-127231850 Matanzas Solar LLC 186	259	186	(259)	186
393	WDT-DOSP 127114099 WM West Storage 188 186	260	186	(260)	186
394	MMA-3-Q1097 Bear Canyon B03 53170	265	186		186
395	WDT-C14 FCB-Studio BESS 186	267	186	36,516	186
396	MMA-1-Q1591 Carlsberg B0330400	270	186		186
397	WDT-FT 12483025 PLED SolarChoice Sides 1 186	272	186	728	186
398	WDT-FT 124830707 PLED SolarChoice Sides 9 186	272	186	728	186
399	WDT-Wireless Solar Center-NLH1 Solar-0102	275	186		186
400	WDT-ISP 127108248 Hippels Ranch Road Sol 186	283	186	(283)	186
401	WDT-ISP 126661471 West Joyce Ave North 186	286	186	(286)	186
402	MMA-1-Q1733 Blue Trail Storage B03 53167	286	186	(286)	186
403	B21-D8-122461146 JACKSON FAMILY WINES DV 186	291	186	1,843	186
404	WDT-FT 124846126 CA PLD RFO-Lakeport 7	291	186	560	186
405	MMA-3-Q1126 Little Bear 4 & 5 B03 51825	295	186		186
406	B21-D8-12575476 PARBEER, ALMOND PROCESS 186	297	186	(297)	186
407	WDT-DOSP 12705441 Panama PV, LLC 186	297	186	(297)	186
408	WDT-DOSP 127085778 Solar Jinc on the Fir 186	297	186	(297)	186
409	LOB-Q1483 Sankas Wind B03 51551	301	186		186
410	B21-D8-127150203 BPP CA Fresno BESS L1 186	303	186	(303)	186
411	B21-D8-126521077 BPP CA Fresno BESS DV	303	186	(297)	186
412	B21-D8-126264027 ERIKSSON LLC - NEMA	315	186	(302)	186
413	WDT-ISP 127491700 Sub Springs Stg DEDP 186	315	186	(315)	186
414	WDT-DOSP 126027658 Autostar PV, LLC 186	315	186	(315)	186
415	B21-D8-127001740 Premier Solar Storage 186	318	186	(318)	186
416	B21-D8-125750303 BERBERIAN NUT CO LLC 186	318	186	(318)	186
417	B21-D8-12671147 MADDOX FARMS GENERAL PA 186	324	186	(324)	186
418	B21-D8-125865522 BUZZ FOOD PRODUCTS INC	327	186	(327)	186
419	MMA-1-Q1186 Fremont Wind B0351779	331	186		186
420	WDT-FCDB-120706225-Sanuel Ferry Storage 186	331	186	45,864	186
421	B21-D8-126651340 McFarland Ranch 186	335	186	(335)	186
422	MMA-1-Q0635A SouthKanelandPVPlant0757C	336	186	(33,901)	186
423	B21-D8-125756414 Eden Medical Center 4-9	339	186	(339)	186
424	MMA-3-Q094 AltoughPVSolarGenarar0904	341	186		186
425	MMA-4-Q1360 Sand Hill C Project B03 530	344	186	(344)	186
426	GP 2017-FT-186-12519750-PhiladelphiBCC	351	186	(351)	186
427	B21-D8-125716779 INTERNATIONAL PAPER CDM	356	186	(352)	186
428	B21-D8-122999914 United States Cold Box	360	186	96,528	186
429	B21-D8-126070770 Silverwood DG Solar 186	365	186	(365)	186
430	B21-D8-127479697 Bellmead 186	366	186	(366)	186

431	B21-DS 12714455 Haulton 186	568	186	(368)	186
432	B21-DS 12716165 Fuller 186	569	186	(369)	186
433	B21-DS 12315109 CITY OF PETALUMA, Ellis 186	582	186	1,218	186
434	WDF-FT 12484808 PLD-PGE 21 CNGT Onshore 186	583	186	(383)	186
435	B21-DS 12254762 FARMINGTON FRESH INC N 186	583	186	6,335	186
436	B21-DS 12729236 Howe Farms Inc 186	584	186	(384)	186
437	B21-DS 12582582 Ludlog Murphy 2 Phase2 186	589	186	(389)	186
438	B21-DS 12579967 PHILIP VERWEY #2	593	186	(393)	186
439	B21-DS 12742607 Fern Creek RE Solar 186	620	186	(420)	186
440	B21-DS 12572136 WAL-MART STORES INC 186	641	186	(441)	186
441	GP 2017-FT-88-1254848-PLD - 21 CSGT	646	186	(446)	186
442	WDF-DOSP 125756199 Sante Almonds	646	186	(383)	186
443	WDF-Chatter 12576128 Amicoce Storage	646	186	(446)	186
444	WDF-Chatter 12566809 Madrigals Solar	646	186	(174)	186
445	B21-DS 12575339 VITRO FLAT GLASS LLC 186	652	186	(452)	186
446	B21-DS 12306634-SYSTEM SERVICES OF AMER	652	186	9,669	186
447	WDF-FAS 12488587 Raven Rd Solar 1232-WD 186	670	186	(470)	186
448	B21-DS 12403262 Merin Sanitary Services 186	673	186	2,053	186
449	B21-DS 12726171 Touchstone DG Solar 186	677	186	(477)	186
450	WDF-FT 12551072 EBCS -PLD - Hayward CC	682	186	(482)	186
451	WDF-DOSP 12704351 Hopper Canyon Solar 186	686	186	(486)	186
452	WDF-SP 12228816-Gardens 1 186	696	186	2,979	186
453	WDF-FT 12484608 CA PLED BFO Oakland 2	698	186		186
454	WDF-DOSP 127033674 Kang PV 186	699	186	(499)	186
455	B21-DS 12623065 Willygo DG Solar 186	500	186	(500)	186
456	B21-DS 12717709 Krappa 186	511	186	(511)	186
457	B21-DS 12591320 Labco North America 186	528	186	(528)	186
458	MMA 1-AlgomaPer Sange2 Project 51319	529	186		186
459	B21-DS 12576800 Vignola BioBank 186	531	186	(531)	186
460	WDF-SP 12646666 River Crest Drive Solar 186	543	186	(543)	186
461	B21-DS 12578791 THE GARLIC COMPANY	553	186	(553)	186
462	WDF-DOSP 12710987 Photos Focus CS, LLC 186	556	186	(556)	186
463	B21-DS 12575423 WAL-MART STORES EAST LP 186	561	186	(561)	186
464	WDF-DOSP 12713660 15b Ass-C/S, LLC	575	186	(575)	186
465	WDF-SP 12652673 Cowe's Wine	583	186	(583)	186
466	WDF-DOSP 127101203 Black Sage C/S, LLC 186	585	186	(585)	186
467	B21-DS 12715845 SPP CA Fresno BESS 80 186	586	186	(586)	186
468	B21-DS 12420364 EBESTONE WALKER INC 186	588	186	(588)	186
469	B21-DS 12728164 Verney 186	592	186	(592)	186
470	B21-DS 12729987 Jaynes Farms 186	599	186	(599)	186
471	WDF-DS 12761076 Sunset Dr Solar 186	601	186	(601)	186
472	WDF-FT 12486687 Poliquin/BCE Tracy 86 186	604	186	(604)	186
473	B21-DS 12719687 West Langston Ave Solar 186	616	186	(616)	186
474	B21-DS 12576540 Diego Chateau and Ests 186	627	186	(627)	186
475	B21-DS 12712550 4520 Arbuja Rd Onshore 186	634	186	(634)	186
476	WDF-SP 12484628 - 5286-WD Stockton 08	653	186	(594)	186
477	B21-DS 12289289 SHOROMA CULBER 186	653	186	9,189	186
478	WDF-DOSP 12704422 Ace 9 Solar 2 186	654	186	(654)	186
479	B21-DS 12709250 Spring Garden DG Solar	656	186	(207)	186
480	B21-DS 12872413 GOLDENRO DAMRY - NEMEPg- 186	659	186	(659)	186
481	WDF-DOSP 12707887 Sun Valley PV, LLC 186	660	186	(660)	186
482	WDF-FCDS 121308198-Fresno Hybrid Solar 186	663	186	48,421	186
483	WDF-DOSP 127001277 Pinar Solar 186	669	186	(669)	186
484	WDF-DOSP 127034656 Stronghold Solar 186	669	186	(669)	186
485	WDF-FCDS 126709623-Lake Herman Storage 186	669	186	38,161	186
486	B21-DS 12664116 GERAWAN FARMING 1311-8D 186	674	186	(674)	186
487	MMA 1-Q174 Second Falls ISO 53712	681	186	(681)	186
488	WDF-DOSP 12669808 Lepore Solar 186	682	186	(682)	186
489	B21-DS 12107474 Berger NorthBay NE 186	682	186	8,754	186
490	WDF-CLUSTER 15 FCDS 13427314 Coyama 186	683	186	(683)	186
491	WDF-FT 12728163 Opal 2 186	689	186	(689)	186
492	GP 2017-RP-EIT-12839807-PLD - Sola	693	186	(693)	186
493	WDF-SP 123895761-Twin Pine Circle Solar	702	186	(1,678)	186
494	WDF-DOSP 12804526 Nemo Solar 186	709	186	(709)	186
495	WDF-FT 119870357-DucovillyBySolarChpPer	710	186		186
496	WDF-DOSP 12707944 CA BioBank CS, LL 186	713	186	(713)	186
497	WDF-FT 12676785 Hayward 186	718	186	(718)	186
498	B21-DS 12434463 ELECTRYF AMERICA LLC	719	186	9,281	186
499	MMA 3-Q1389 Reduc Solar ISO 13064	720	186	(963)	186
500	GP 2017-FT-88-1269976-Tracy 14 186	731	186	(731)	186
501	WDF-SP 1266-WD PLD Solar Choice STKN 9 186	742	186	(742)	186
502	B21-DS 12413100 Mariposa Bioenergy Frac	743	186	9,530	186
503	WDF-C48CD8-2588WD-MercedBESS	746	186		186
504	WDF-SP 123183658 Tisho Island Solar 1	750	186	54,774	186
505	B21-DS 127481762 Hoshid Mansud 186	755	186	(755)	186
506	B21-DS 127488607 Devoa Drenfield 186	755	186	(755)	186
507	B21-DS 125771009 Vignola Dnamar	760	186	(760)	186
508	B21-DS 125772343 Vignola Mansud	760	186	(760)	186
509	WDF-SP 124844196 - 3216-WD Stockton 11	778	186	(644)	186
510	WDF-FT 125510763 Poliquin/BCE OAKLAND 1 186	784	186	(784)	186
511	WDF-FT 125767888 Sun Landco 10 186	785	186	(785)	186
512	WDF-SP 125472384 PP- Touchstone Storage 186	796	186	(796)	186
513	MMA 3-Q1268 Northern Orchard 3 Project	799	186	(799)	186
514	MMA 3-Q1498 Justice Storage ISO 53104	802	186	(531)	186
515	WDF-DOSP 127078631 Touchstone Solar, LLC 186	813	186	(813)	186
516	WDF-SP 125588798 River Crest Drive Solar	817	186	(817)	186
517	WDF-DOSP 12703956 Bingleby Solar 1 186	821	186	(821)	186
518	WDF-SP 124846199 - 2113-WD Stockton 7	822	186	(889)	186
519	WDF-DOSP 128624912 Royal PV, LLC 186	823	186	(823)	186
520	WDF-DOSP 12703263 Magnolia Solar 186	823	186	(823)	186
521	B21-DS 123961659 Hat Creek Bioenergy -R	844	186	3,884	186
522	B21-DS 125742696 Nagan BioBank LLC	846	186	(776)	186
523	12676728 Boney Bioenergy Premier 186	854	186	(854)	186
524	B21-DS 12626520 Valpardo 186	860	186	(860)	186

525	WDT-FT 12484635 CA PLED BFO Oak LC 1 186	869	186		131	186
526	WDT-SP 12562165 Pleasant Valley Road S	872	186		(872)	186
527	R21-D8 12899982 C. & G. Andrew Farms LP 186	883	186		(883)	186
528	WDT-DOSP 12690641 Kama Solar, L.L.C. 186	889	186		(889)	186
529	WDT-C13 FCD-Saltbrack 10 186	892	186		48,947	186
530	WDT-SP-12669585* Outpost Energy Storage 186	894	186		58,219	186
531	R21-D8 12925883 DOLE FRESH VEGETABLES I 186	921	186		(921)	186
532	WDT-DOSP 12704200 Gravity Solar 186	921	186		(921)	186
533	WDT-DOSP 127100748 Ave 9 Solar 1 186	926	186		(926)	186
534	WDT-SP-121368198-Freeman Hybrid Solar 186	935	186		16,880	186
535	WDT-SP-126226773 Tracy 12 186	935	186		(935)	186
536	WDT-FT 12494865 Eastbrook-McIntosh WDT 186	936	186		(936)	186
537	MMA-1-Q1713 Bta BESS 1 Project B03 53831	950	186			186
538	WDT-SP 126162379 Flying Goose Dunes 186	954	186		(954)	186
539	R21-D8 12436191 MACHADO DAIRY AND FARM 186	999	186		(999)	186
540	R21-D8 12716429 INTERNATIONAL PAPER.COM 186	981	186		(981)	186
541	MMA-1-Q1718 GosangHydro B03 53833	974	186			186
542	WDT-SP 124827144 Coyama 186	976	186		8,139	186
543	R21-D8 12822838 KAGOME FOODS INC 186	977	186		(977)	186
544	WDT-DOSP 126899910 T Edison Solar, LLC 186	980	186		(980)	186
545	WDT-FT 125940792 Coppensolis Road Solar 186	992	186		(992)	186
546	R21-D8 12557496 RPAC LLC - NEM3ep	992	186		(992)	186
547	MMA-3-Q1221 Daylight Project B03 53935	996	186		(996)	186
548	PTA3-Q1103-StepoverCannocoinstain51707	999	186			186
549	WDT-SP 126133369 Coppensolis Rd Solar 186	1,000	186		(1,000)	186
550	R21-D8 126521140 BPP CA Mixed BESS LL 186	1,010	186		(1,010)	186
551	WDT-DOSP 12697593 Phoenix Solar, LLC 186	1,013	186		(1,013)	186
552	WDT-DOSP 12694522 Sunlight Solar, LLC 186	1,015	186		(1,015)	186
553	R21-D8 12918003 Amazon.com SVCS 3413 RD 186	1,020	186		(1,020)	186
554	R21-D8 126521226 BPP CA, W. Sun BESS I LLC 186	1,021	186		(1,021)	186
555	WDT-SP 12615599 Baker Road Solar Phase 186	1,025	186		(1,025)	186
556	R21-D8 12612840 BPP CA Chocoma BESS I 186	1,027	186		(1,027)	186
557	R21-D8 12771313 Anderson Cattlelog	1,029	186		(1,029)	186
558	WDT-FT 12484635 CA PLED BFO Stockton 2	1,029	186			186
559	WDT-FT 125512451 EBCE-PLD - Sun Loan 10	1,044	186		(1,044)	186
560	MMA-1-Q1275 Kaha B03 53937	1,048	186			186
561	WDT-SP 124664796 Eva 1 186	1,055	186		2,437	186
562	R21-D8 12706895 Capstone DG Solar 186	1,062	186		(1,062)	186
563	R21-D8 126497564 Mission Orchard	1,066	186		(1,066)	186
564	WDT-SP 126617968 Irvington Energy Store 186	1,076	186		(1,076)	186
565	WDT-Chatter 12378115 Lakeland BioGen En 186	1,079	186		(1,079)	186
566	R21-D8 12679565 Saylor's Elder Solar, 186	1,082	186		(1,082)	186
567	R21-D8 126497564 Puhar 186	1,081	186		(1,081)	186
568	WDT-Chatter 123726919 Kaha B02 186	1,113	186		(1,113)	186
569	WDT-Chatter 123709914 Kaha B01 186	1,113	186		(1,113)	186
570	WDT-DOSP 125725263 Water Solar 186	1,118	186		(1,118)	186
571	WDT-FT 12484635 CA PLED BFO Bldg 11	1,122	186			186
572	MMA-5-Q1025 Lark Bear 1 B03 53947	1,123	186			186
573	R21-D8 18476-Cherry Regional WWP NEM3p 186	1,128	186		45,369	186
574	WDT-FT 12558486 EBCE - PLD - Newark 11 186	1,157	186		(1,157)	186
575	WDT-SP 125897936 TESORO COMMONS LLC 186	1,158	186		4,210	186
576	WDT-PS 124859711 Vine Hill 1	1,160	186		(1,000)	186
577	MMA-2-Q14MebayParkingAggregatnB0309083	1,161	186			186
578	WDT-FT 12484639 CA PLED BFO Stockton 1	1,174	186			186
579	WDT-SP 126712033 Jacobs Corner	1,177	186		(983)	186
580	WDT-Chatter 123729142 San Joaquin ES 1 186	1,179	186		(1,179)	186
581	WDT-Chatter 123979116 Wayne Wheel Solar 186	1,188	186		(1,188)	186
582	124601922 Wonderful Orchard- Roundtable	1,191	186		8,809	186
583	WDT-FT 12484635 CA PLED BFO Stockton 10	1,216	186			186
584	GP (2017)-FT-88-12801301-A-Cann	1,225	186		(1,121)	186
585	WDT-SP 126725203 Allison Ave Phase III 186	1,233	186		(1,233)	186
586	WDT-FT 125544478 Jersey Avenue Solar	1,234	186		(1,000)	186
587	R21-D8 126719500 Dunley Solar 186	1,242	186		(1,242)	186
588	R21-D8 126292968 South Lake Road Storage 186	1,246	186		(1,246)	186
589	WDT-FT 124828623 AFFW Storage, LLC	1,251	186			186
590	MMA-6-Q0061CONV Aerial B03 51182	1,253	186			186
591	WDT-DOSP 124729113 Kang Kank Chan II	1,259	186			186
592	R21-D8 122136164 Fella's Ground (321110) 186	1,262	186		4,449	186
593	WDT-FT 123926283 Roy Wilam Yard	1,263	186		(1,000)	186
594	R21-D8 123102839 City of Chico RESBCT 31 186	1,264	186		8,756	186
595	GP (2017)-FT-88-12801300-Exonline 186	1,265	186		(1,265)	186
596	MMA-2-Q11271 Lark Bear 4 & 5 B03 51824	1,266	186			186
597	MMA-1-Q1706NorthBayEnergyStorageB03031019	1,275	186		(1,275)	186
598	WDT-SP 127262567 Freshlog 186	1,285	186		(1,305)	186
599	WDT-FT 124846203 CA PLED BFO San Loan 9	1,322	186		(433)	186
600	R21-D8 126861772 Nova DG Solar 186	1,331	186		(1,331)	186
601	WDT-SP-2398WD-DiscoveryBayScholarStandover 186	1,338	186		760	186
602	R21-D8 123849982 ColabaRoad 186	1,341	186		8,619	186
603	R21-D8 12564279 Kaha	1,346	186		(1,208)	186
604	GP (2017)-FT-88-124466837-ProtogalEBCE 186	1,357	186		(1,357)	186
605	LRS-Q1 139 Woodlands Solar Blvd B03 53143	1,359	186		(1,393)	186
606	WDT-SP 127588045 Highway 29 Solar 186	1,359	186		(1,395)	186
607	WDT-SP-121543068-Cadamo 186	1,411	186		42,299	186
608	R21-D8 124144183 North Kern WSD - Lark	1,417	186		5,267	186
609	WDT-SP 126783880 Merced Solar 186	1,418	186		(1,418)	186
610	WDT-125666251 CA PLED SP93 33-StdFlow	1,419	186		(1,000)	186
611	R21-D8 126223564 Wonderful Orchard-186	1,426	186		(1,426)	186
612	R21-D8 122370703 Stearnsville Produce - mt 186	1,438	186		8,562	186
613	MMA-5-Q728-Q1092 Laramie Lodge Wildlife	1,439	186		(2,676)	186
614	WDT-SP 126809980 Anderson Bio Group Pta 186	1,440	186		(1,440)	186
615	WDT-DOSP 125717919 Big Cam 186	1,447	186		(1,447)	186
616	MMA5-Q954-Q1077LaramieLodgeWildlife51641	1,451	186			186
617	GP (2017)-FT-88-128446113-CA - PLED BFO 186	1,457	186		(1,457)	186
618	R21-D8 125961455Crown Hop DG Solar1449RD 186	1,475	186		(1,475)	186

619	B21-DS (2801889 CRIMSON RESOURCES 186	1,466	186	(1,466)	186
620	B21-DS (2669461) Moss York Farms	1,467	186	(1,374)	186
621	WDT-DSF 17273739 Opel 1 186	1,466	186	(1,496)	186
622	WDT-DSF 12563605 Hickory Energy Storage 186	1,500	186	(1,300)	186
623	WDT-DSF 126768007 Nickel Metals WDAT 186	1,503	186	(1,303)	186
624	GIP (2017)-FT-88-12539282-Ray Wilson Ya 186	1,510	186	(1,330)	186
625	WDT-DSF 12543728 PP -SLO Storage 186	1,540	186	(1,340)	186
626	WDT-DSF 12566046 BPP CA Fresno BESS II	1,548	186	(1,348)	186
627	WDT-DSF 128860724-Averett/Cast/DuoSpring	1,549	186		186
628	GIP (2017)-FT-88-12484615-CA - PLD BFO 186	1,550	186	(1,530)	186
629	GIP (2017)-FT-88-12512453-EBCE - PLD -	1,554	186	(1,554)	186
630	B21-DS (12453459 Kings CSI 1 186	1,574	186	(1,574)	186
631	B21-DS (12863079 Humboldt Bay Municipal 186	1,591	186	(1,591)	186
632	MMAA-Q1443AngelaAngela East LLC B0503205	1,607	186		186
633	WDT-FT 125027131 Westridge	1,612	186	(1,676)	186
634	GIP (2017)-FT-88-12484610-CA - PLD BFO 186	1,644	186	(1,644)	186
635	GIP (2017)-FT-88-12516447-Jamney Avenue 186	1,644	186	(1,644)	186
636	WDT-SR 1204-WD PLD Solar Choice STCN 1 186	1,645	186	(1,645)	186
637	WDT-DSF 12851254 BPP CA Fresno BESS I	1,649	186	(1,347)	186
638	B21-DS (12911478 CARBONAL CT COMPANY - N	1,658	186	(1,658)	186
639	WDT-FT 124846205 CA PLD BFO San Lam 10	1,699	186	(803)	186
640	WDT-SR 1205-WD PLD Solar Choice STCN 4 186	1,710	186	(1,710)	186
641	MMA 2-0678-ExcelsiorFossilfields0070	1,717	186	(14,836)	186
642	B21-DS (1279825 Amsterdam RE Solar 186	1,725	186	(1,725)	186
643	MMA 2- Q139 Chamne Project B03 51000	1,740	186	(890)	186
644	B21-DS (12624872 Joe Parsons Dairy Digs 186	1,744	186	(1,744)	186
645	B21-DS (12674395 Swanton Solar 186	1,744	186	(1,744)	186
646	B21-DS (12643702 GERAWAN FARMING 3310-04D	1,772	186	(832)	186
647	GIP (2017)-FT-88-12484620-CA - PLD BFO	1,774	186	(1,774)	186
648	B21-DS (12443739 Niagara Bottling LLC 186	1,781	186	(1,781)	186
649	WDT-FT 125670231 Oakland 1	1,786	186	(1,800)	186
650	B21-DS (12678458 Spruce Road Solar 186	1,808	186	(1,808)	186
651	WDT-FT 12565884 Tracy 2 West	1,811	186	(1,800)	186
652	MMAS-Q1109NorthCrestVillageProject1779	1,843	186		186
653	B21-DS (12659823 BPP CA Fresno BESS III 186	1,877	186	(1,877)	186
654	GIP (2017)-FT-88-12484620-CA - PLD BFO 186	1,879	186	(1,879)	186
655	WDT-DSF 12665666 One Energy Center	1,884	186	(1,884)	186
656	B21-DS (12665387 Natick Road 186	1,907	186	(1,897)	186
657	WDT-SR 12636316 Kern/Farmer BESS I	1,907	186	(1,890)	186
658	WDT-FT 12483625 CA PLD BFO - 300a	1,911	186	(911)	186
659	GIP (2017)-FT-88-125027131 Westridge	1,927	186	(1,927)	186
660	WDT-DSF 12616575 Jersey Avenue Solar Ph 186	1,938	186	(1,938)	186
661	B21-DS (12772653 Havel Municipal 186	1,941	186	(1,941)	186
662	B21-DS-12222723 City of Anwar (2008-0	2,082	186	7,269	186
663	GIP (2017)-FT-88-12484620-CA - PLD BFO 186	2,083	186	(2,083)	186
664	WDT-FT 12698078 Tracy 14	2,088	186	(1,888)	186
665	B21-DS (12528108-JOHN LAYOUS & JOE LANE 186	2,082	186	(2,082)	186
666	WDT-DSF 125427209 Hillcrest Digester 186	2,089	186	(1,889)	186
667	WDT-DSF 12559090 Baker Road Solar	2,097	186	(1,899)	186
668	WDT-DSF 12616530 La Porte Road Solar Ph 186	2,112	186	(2,112)	186
669	B21-DS (12481213 Rosedale Rio Bravo 186	2,118	186	(2,138)	186
670	GIP (2017)-FT-88-12516447-CA - PLD - SF 186	2,118	186	(2,138)	186
671	WDT-DSF 125437323 PP- Mendocino Storage 186	2,168	186	(2,168)	186
672	WDT-DSF 126169753 Thomson Drive Solar 186	2,229	186	(2,229)	186
673	GIP (2017)-FT-88-12484620-CA - PLD BFO 186	2,230	186	(2,230)	186
674	MMA 1-Q901 Wildwood I B001236	2,238	186		186
675	MMA 1-Q654 Wildwood I B006097-C	2,259	186		186
676	B21-DS (12561487 Vigoda Farms 186	2,261	186	(2,261)	186
677	B21-DS (12678657 GOOGLE LLC - NEAPS	2,304	186	(1,963)	186
678	MMA 2- Noq ITR - Dollar Wind B03 51179	2,307	186	(2,307)	186
679	WDT-CLUSTER 12484655 E & J Gallo Winery 186	2,345	186	59,655	186
680	WDT-DSF 12616516 Pleasant Valley Road 3 186	2,348	186	(2,348)	186
681	WDT-FT 125013011 Ocean	2,377	186	(1,800)	186
682	B21-DS (12778956 Mckin 2 186	2,390	186	(2,390)	186
683	WDT-FT 125261721 Flynn	2,396	186	(1,800)	186
684	MMA 1- Q04 Magnesson BESS B03 50883	2,410	186	(2,180)	186
685	WDT-DSF 12489363 Alhara Avenue Solar Ph 186	2,473	186	5,373	186
686	WDT-DSF 12689379 Calaveras Renewable 186	2,522	186	(2,522)	186
687	WDT-DSF 12543475 PP-Lake Storage 186	2,542	186	(2,542)	186
688	B21-DS (12678458 Lytton Ranchers 1040 186	2,634	186	6,825	186
689	MMAS-Q1454HammingshallEnergyStorage15156	2,669	186		186
690	(12480780) Wonderful Orchard-Bloomington 186	2,736	186	7,264	186
691	B21-DS (12922155 Harbor Distributing, L.L. 186	2,779	186	(2,779)	186
692	B21-DS (12814705 -VULCAN MATERIALS CO 186	2,799	186	6,573	186
693	B21-DS (12568109 Blue Mine 2 186	2,874	186	(2,874)	186
694	B21-DS (12489592 Solana Community Collg 186	2,983	186	7,687	186
695	B21-DS (12413937 Blue Mine 1 186	2,989	186	(2,989)	186
696	GIP (2017)-FT-88-12484620-Excelsior-Mex	2,983	186	(2,980)	186
697	MMAS-AsQMagPowerHybridBPPBESS182	3,028	186	(2,797)	186
698	(12480174) Wonderful Orchard- Lodi-Md 186	3,033	186	6,837	186
699	B21-DS (12483485 VALERO REFINING CO-CALI	3,036	186		186
700	WDT-FT 125013038 Emerald	3,049	186	(1,800)	186
701	MMAS-Q1138Wendish Almond SchalsB050428	3,122	186	(2,877)	186
702	WDT-DSF 12484343 Onvite-Dum Class Post	3,126	186	6,018	186
703	B21-DS (12571696 One	3,137	186	(1,371)	186
704	B21-DS (12568809 Devoa Diversified Farms	3,150	186	(1,150)	186
705	WDT-DS (12484015) American Power Company 186	3,158	186	(1,158)	186
706	WDT-DS (12115033) 3-kg battery storage	3,168	186		186
707	B21-DS (12319919) MARIANUS SUT CO - Buckley 186	3,236	186	3,863	186
708	MMA 2 -Noq AlmaguinPowerStorage B001189	3,239	186		186
709	(12480781) Wonderful Orchard- Chp EXPN 186	3,386	186	6,484	186
710	B21-DS (12420251) Inevity-Monah Valley 186	3,310	186	97,166	186
711	B21-DS (12407220) ENGLISHMAN SVRC GREEN ENDR 186	3,369	186	(3,369)	186
712	WDT-FCB-12689597-7and8ppEnergyStorage 186	3,374	186	6,071	186

713	MMA-1-Q1470 Calabrese Storage ISO 53200	3,415	100	(2,063)	100
714	MMA2/QW71 CONVEYER/Handover/Postcast/Postcast/ES51107	3,520	100		100
715	WDF-ISP-12462805 Gardens 1 100	3,540	100	5,306	100
716	MMA-2-Q1463 Solano Rancho/In 1 R003111	3,628	100		100
717	WDF-ISP-125481728 PP- Calaveras 100	3,630	100	(3,630)	100
718	WDF-ISP-125701206 Bald Rock Energy	3,638	100	(3,638)	100
719	MMA-1-Q1728 Zena ISO 53767	3,645	100		100
720	MMA-2-Q1444 Sankova ISO 53214	3,667	100		100
721	WDF-DCSP Energy Only 12564217 Blackwell 100	3,680	100	(3,680)	100
722	WDF-ISP-124510627 Alliance Avenue Solar P 100	3,747	100	3,626	100
723	124004170 Wonderful Orchard- Wingsmaster	3,753	100	6,247	100
724	124003510 Wonderful Orchard- NW/SD 100	3,828	100	6,104	100
725	WDF-ISP-125766540 Twin Pine Circle Solar 100	3,844	100	(3,844)	100
726	R21-DS-122781546 BEST BUY CO INC. - DENI 100	3,855	100	5,822	100
727	R21-DS-126016101 Lopez DCI Solar 100	3,925	100	(3,925)	100
728	124000038 Wonderful Orchard- Island Emp 100	4,034	100	5,966	100
729	124000081 Wonderful Orchard- 4220 E3PN 100	4,112	100	5,888	100
730	R21-DS-124191976 EBEL BROTHERS 100	4,112	100	(4,112)	100
731	MMA2-QM02CONVESS/Address/ROVIVL_e_3s134	4,270	100		100
732	WDF-ISP-123733976 Tansel Selections ME 100	4,302	100	1,302	100
733	R21-DS-126131996 Sierra Road DCI Solar 100	4,574	100	(4,574)	100
734	WDF-ISP-124570761 Little Gem Solar	4,617	100	4,812	100
735	MMA-1-Q81 BOTTLE ROCK POWER Project 050	4,636	100	(4,636)	100
736	R21-DS-125089693 Miccar 1 100	4,641	100	(4,641)	100
737	WDF-FCDS-121540000 Calabasas 100	4,642	100	41,840	100
738	R21-DS-126881820 Darling Sun Solar 100	4,653	100	(4,653)	100
739	WDF-ISP-126262048 Gilman Solar Project 100	4,707	100	30,666	100
740	R21-DS-125213303 Goodlake Dairy	4,730	100	(4,730)	100
741	R21-DS-125267903 Valley Ag 100	4,884	100	(4,884)	100
742	MMA2-QM02CONVESS/Address/Project/ES051105	4,891	100		100
743	MMA-1-Q1700 - Rosemary ISO 53768	4,924	100	(1,425)	100
744	WDF-ISP-124543813 Berrendo Moss Solar 100	4,926	100	4,412	100
745	GIP-20175-SP-ETT-12420032-AP70 Strong 100	4,942	100	(4,942)	100
746	MMA-4-Q1120 Linn Valley ISO 53746	4,974	100		100
747	WDF-ISP-124430051 Terry 1216-823	5,135	100		100
748	MMA-3-Q1378 Gateway Wind Farm ISO 53004	5,136	100		100
749	MMA-5-Q1036 Cypress Solar ISO 50297-C	5,143	100		100
750	MMA-2-Q1270 Coaty ISO 53165	5,220	100	(5,201)	100
751	R21-DS-124952047 E.B. GALLO WINDENY - Is	5,421	100	45,351	100
752	R21-DS-124015622 Common Double P/1.A. D200 100	5,524	100	171	100
753	MMA-2-Q2009 Rio Hondo Solar	5,542	100		100
754	WDF-DCSP-12560772 Easy Rider 100	5,553	100	(5,553)	100
755	WDF-ISP-124699060 Fox 4 100	5,585	100	3,138	100
756	124001460 Wonderful Orchard-Linda East 100	5,573	100	4,427	100
757	WDF-ISP-124010055 County Road 00 Solar	5,611	100	3,515	100
758	R21-DS-125097000 BAKERFIELD RENEWABLE P 100	5,623	100	(5,623)	100
759	R21-DS-125845404 Easy Lane DCI Solar 100	5,769	100	(5,769)	100
760	R21-DS-12411575 LGS GAS/LS TOMATO PRODUCE 100	5,926	100	4,074	100
761	MMA-2-Q1436 Luc Canna 1 Project ISO51201	5,930	100		100
762	WDF-ISP-122175215-Studio	5,966	100		100
763	MMA-1-Q1540 Plane Storage ISO40047	5,975	100		100
764	MMA1Q1399 Sandover/2 Project ISO53071	6,086	100	(6,087)	100
765	MMA-4-Q1120 Chemist Wastake ISO 53131	6,183	100	(6,249)	100
766	MMA-4-Q1097 Bear Canyon ISO 53763	6,424	100	(6,424)	100
767	MMA1-Q1391 Socrates/Project ISO 53017	6,452	100		100
768	MMA4-Q1143 Lake Alpin/Hillary/Storage/1720	6,717	100	(3,972)	100
769	R21-DS-125254663 Ansonia Brand Dairy 100	6,761	100	(6,761)	100
770	WDF-ISP-125422392 San Joaquin DDF	6,796	100	(5,121)	100
771	MMA-2-Q1463/Reclaim/Wind/Project/ES03157	6,944	100		100
772	MMA-3-Q1382 Luc Canna 1 Project ISO53030	7,020	100		100
773	MMA1-Q1367/Wind/Fuel/Storage/Storage/3070	7,038	100	(6,739)	100
774	R21-DS-1238-8D Gateway Solar RV & Boat 5 100	7,076	100	(7,076)	100
775	R21-DS-12509683 SVAR INDUSTRIES INC. - N 100	7,102	100	(7,102)	100
776	R21-DS-12751609 INTERNATIONAL PAPER/COM 100	7,478	100	(7,478)	100
777	WDF-ISP-125633738 Golden Pappy Storage 100	7,533	100	(7,533)	100
778	MMA-4-Q1244 Pecosina Solar ISO 53180	7,720	100		100
779	WDF-ISP-124729115 King Kettle Clean II 100	7,761	100	1,401	100
780	WDF-ISP-124730644 Hardley LLC 100	7,806	100	(7,806)	100
781	WDF-ISP-125263388 Shaker 100	7,928	100	(7,928)	100
782	MMA-1-Q1711 Bio BESS 1 ISO 53031	8,018	100	(8,112)	100
783	MMA - Q222 Montanna II Wind ISO0045-C	8,043	100	(45,498)	100
784	WDF-ISP-124607645 Bank Creek Bottom Re 100	8,089	100	1,301	100
785	WDF-ISP-125304745 Ridge Drive Solar	8,302	100	(7,447)	100
786	MMA-5-Q1135 Scarier ISO 53732	8,475	100	(2,125)	100
787	MMA-2-Q1394 Dredwood Hills Project IS	8,490	100	(5,520)	100
788	R21-DS-Rodas Solar/Need/Storage 100	8,917	100	32,149	100
789	R21-DS-12523039 CA4 100	8,936	100	(8,936)	100
790	R21-DS-12578362 Roberts 100	9,143	100	(9,143)	100
791	WDF-ISP-124955097 Adams Valley Energy Sta 100	10,023	100	22,566	100
792	MMA4-Q1358/Postcast/Energy/Contract/5009	10,087	100	(8,400)	100
793	WDF-ISP-124983587 Ravin Round Solar	10,443	100		100
794	WDF-ISP-123860277 North Bridge/Class P	10,415	100		100
795	MMA4-Q1139 Wastake Solar Blue ISO51815	11,210	100	(11,210)	100
796	WDF-ISP-125384208 Foster Clean Power B	11,317	100	(10,800)	100
797	MMA-2-Q1495 Chula Solar ISO 53134	12,580	100	(10,351)	100
798	WDF-C14-97DS-12491120/Mojave Valley Win	12,536	100		100
799	MMA-4-Q0470 Meeting Solar ISO 53030	12,987	100	(12,017)	100
800	MMA2-NO/Postcast/Northern/1/00 1/010	14,044	100	(10,466)	100
801	WDF-ISP-12523039 North Mail River Clean	14,135	100	(10,006)	100
802	Rak21 DS-Full/Re/CD/McArthur/Storage	14,223	100		100
803	MMA-1-Nep Management BESS ISO 51109	15,143	100		100
804	124000775 WONDERFUL ORGANICS/CORCORAN	15,255	100		100
805	124000470 Wonderful Orchard- Scifield	16,145	100		100
806	WDF-ISP-12475008 King Kettle Clean I	16,273	100		100

807	MMA4-Q272 American Kingsdale Project 90212-C	19,873	186	(25,961)	186
808	MMA 2-Q625-EE K History 1 B040113-FC	20,347	186		186
809	Proc/Cat/Modl-Q225/ment/ment/wind 1 B050119	20,439	186		186
810	B21-DB-12261139 CALMAT CO NEMPS Project 186	20,802	186		19,971
811	WDF-C14 FCD6-121935007-Moon Valley Energy 186	22,614	186		23,867
812	Emella Substation - Facilities Study	22,270	186		186
813	MMA 1- NoQ Iron BESS DR 31198	22,375	186		186
814	ModRev-GW/Facilities/Proc/Pan/Unit 31195	23,414	186		186
815	MMA - Hazard/Facilities/Proc/Pan/Unit 31197	25,111	186	(30,986)	186
816	MMA 2-Q972-Eas Bravo Solar2 1E051454	30,886	186		186
817	MMA3-Q339-Cross Creek Solar1 Fossil 60070	35,764	186	(57,581)	186
818	MMA - NoQ Yarrow Wind 1E051192	36,296	186	(85,894)	186
819	EGE TO-F8-L5 Power-Round Mountain	36,565	186		186
820	WDF-SP-121951128-Morgan Valley Wind 186	37,629	186		125,951
821	WDF-SP-12061887-Bloomfield 186	46,201	186		94,814
822	B21-DB-12184137-AURA ENERGY LLC 090673 186	48,297	186		20,443
823	Proc Cat Mod - Columbia Solar DR 30732	49,600	186		186
824	LO8-Q140 Pano Storage DR 40047	62,121	186	(62,121)	186
825	EGE TO-F8-L5POCC-Interconnection	69,148	186		186
826	WDF - Chevron USA Prod Co Charter Study	76,701	253	(80,000)	253
827	Q87 California Plan - Bradbury PEB 253	321,724	253	(872,446)	253
828	B21-DBS-Forecast-CDCR-1409-8D-253	10,238	253	(10,216)	253
829	B21-DBS-Cupertino-Elec-Wonderful/03/01/253	4,800	253	(5,249)	253
830	WDF-FCD8-Uranus Nevada Power Reliability 253	15,945	253	(50,000)	253
831	WDF-FCD8-Cajupic - Cuyama Power Bank 253	5,576	253	(50,000)	253
832	B21-DBS-Cupertino E-Wonderful/03/01/253	6,154	253	(10,000)	253
833	WDF-FCD8-Orig/Operating-Vaquon/Storage 253	5,647	253	(50,000)	253
834	WDF-FCD8-Cajupic/Cap-Panaha/Panaha/Bank 253	9,874	253	(50,000)	253
835	WDF-FCD8-Cajupic/Cap-Riverman Power Bank 253	16,615	253	(99,000)	253
836	WDF-FCD8-Cajupic/Cap-Riverman Power Bank 253	9,800	253	(50,000)	253
837	WDF-FT-Subgate-Beadley Gilbert Solar 1 253	1,136	253	(1,472)	253
838	WDF-SE-Kent Solar, LLC - KS Energy 253	1,717	253	(2,550)	253
839	B21-DBS-City/Mod/Mod/ES-SCT (App 54571) 253	5,240	253	(10,000)	253
840	WDF-SB-Subgate-SanAnita/Pan/Valley/Solar 253	5,609	253	(10,000)	253
841	WDF-FT-Wakefield/Mod/Mod/ES-SCT (App 54571) 253	2,553	253	(1,353)	253
842	WDF-FT-Wakefield/Mod/Mod/ES-SCT (App 54571) 253	2,625	253	(1,425)	253
843	Bak21-DB-REB Energy/Gen/Pacific/955086 253	7,044	253	(10,000)	253
844	MMA 01 - Q138 Meeting 2 - DR 3180 253	4,151	253	(4,332)	253
845	WDF-SB-Renewable/Proc/Pan/Unit/02/03/08/2	2,828	253	(2,550)	253
846	B21-DB/Study/Support/Packing Co. 253	2,677	253	(10,000)	253
847	WDF-DB-FCD8-Dog/Gas/Volar/25/05/08/2	1,834	253	(10,000)	253
848	B21-DB-Wonderful/Panaha & Alameda 253	707	253	(10,000)	253
849	MMA2 - Q138 Fountain Wind - DR 3179 253	1,822	253	(1,802)	253
850	B21-DB-Wonderful/Panaha/Alameda/792 253	5,163	253	(10,000)	253
851	B21-DB-City of San Jose App 48109 253	26,476	253	(76,000)	253
852	WDF/EP - Los Solar - Apex Energy 253	2,823	253	(10,000)	253
853	WDF-SB-Solar/Elec/Mod/Mod/ES-Panaha/253	218	253	(2,500)	253
854	Bak21-DB-GRANITE/REB/COM/AN/1/01/12/253	8,244	253	(16,000)	253
855	Bak21-DB-Chad/Mod/Mod/Mod/ES/1/01/12/253	8,244	253	(16,000)	253
856	Bak21-DB-GOLDEN/STATE/FC-App/1807 253	9,213	253	(10,000)	253
857	WDF-SP-FCAC/Community/Solar-Wabaco/253	1,562	253	(2,300)	253
858	WDF-SB-Apex/Energy/Gen/Gen/Cal/Mod/Mod/253	5,616	253	(10,000)	253
859	Bak21-DB-AT&K/Mod/Mod/Mod/ES/1/01/12/253	4,626	253	(8,000)	253
860	Bak21-DB/Study-FREESTONE/WALKER/253	2,467	253	(10,000)	253
861	Bak21-DB-7TH/STANDARD/DRA/San/Pacific/Louis 253	814	253	(10,000)	253
862	MMA - Q136/Sandhill C - DR 13028 253	4,662	253	(4,933)	253
863	WDF-SB-Cum/Energy/Management/2012 253	2,913	253	(10,000)	253
864	Bak21-DB-SUNNY/EML/CA/APP 46294/03/08/2/253	1,976	253	(10,000)	253
865	Bak21-DB-CALAMCO 253	8,774	253	(10,000)	253
866	WDF-SB-Cum/Energy/MGMT/Cum/E 253	6,539	253	(10,000)	253
867	WDF-SB-ATON/LLC/Solar/Mod/Mod/253	2,149	253	(10,000)	253
868	Bak21-DB/Mod/Mod/Mod/ES/1/01/12/253	1,367	253	(15,000)	253
869	B21-DB-Sun/West/Bioenergy - 2076-8D-253	1,155	253	(10,000)	253
870	WDF-FT-Gas Co/Road Solar 3-Apex Energy 253		253	(1,000)	253
871	WDF-FT-Gas Co/Road Solar 4-Apex Energy 253		253	(1,000)	253
872	WDF-SB-Gas Co/Road Solar 2-Apex Energy 253	1,251	253	(10,000)	253
873	MMA - Q143/Alpugh Storage - DR 31720 253	896	253	(996)	253
874	WDF-Charter 12-Cat/Pan/Cal/Solar/02/04/12/253	4,309	253	(50,000)	253
875	WDF-Full/Capacity/VESI/LLC-Eas Storage 253	4,434	253	(50,000)	253
876	WDF-FT-Golden/Mod/Mod/Mod/ES/Ham/Storage 253	713	253	(814)	253
877	WDF-SB/Mod/Mod/Mod/Mod/Mod/Mod/253	6,143	253	(10,000)	253
878	WDF-SB-Renewable/Proc/Pan/Unit/02/03/08/2 253	686	253	(2,500)	253
879	EGE Facilities Study - Santa Clara Wind 253	6,654	253	(10,000)	253
880	EGE Facilities Study - Fremont Wind 253	7,065	253	(10,000)	253
881	Bak21-DB-MESA/Water/Berkeley/WFD-StationA 253	7,589	253	(57,000)	253
882	Bak21-DB-CALIFORNIA/REB/REB/REB/REB/REB/253	475	253	(10,000)	253
883	Bak21-DB-TIMIRAN/Inc/Hub/CA/253	5,411	253	(10,000)	253
884	WDF-Char/2/FCDB-Sub-via/Pan/Cat/Solar/253	215	253	(50,000)	253
885	WDF-SB-Cum/Energy/CE/E/E/E/E/E/253	7,146	253	(10,000)	253
886	MMA - Q1235 Hudson Solar 1 - DR 31064 253	3,736	253	(3,918)	253
887	Bak21-DB/Mod/Mod/Mod/Mod/Mod/253	1,475	253	(10,000)	253
888	Bak21-DB-WAL-MART/STORES-WAL-MART/1608 253	707	253	(26,000)	253
889	WDF-SB-Renewable/SB-Sport/Mod/Mod/253	3,294	253	(10,000)	253
890	Bak21-DB-BWA/FCM/MGEN/GENERATION/APP/18272/253		253	(10,000)	253
891	Bak21-DB-Cum/Energy/Gen/Gen/18080 253	9,362	253	(10,000)	253
892	WDF-SB-Brown/Proc/Cat/Mod/Mod/253	685	253	(2,500)	253
893	MMA-Q575-EDD/White/River/Wind/2/DR/08/05/203	518	253	(518)	253
894	Bak21-DB-Land/Mod/Mod/Mod/Mod/1/01/12/253	7,065	253	(10,000)	253
895	B21-DB-TLT/Integrates/that/cum/253		253	(15,000)	253
896	WDF-SB-Renewable/Mod/Mod/Mod/253	1,681	253	(2,500)	253
897	WDF-SB-Apex/Energy/Gen/Gen/Cal/Mod/Mod/253	1,475	253	(10,000)	253
898	WDF-DB-Apex/Energy/Gen/Gen/Cal/Mod/Mod/253	2,323	253	(10,000)	253
899	B21-DB-J & B/HAPLOT COMPANY INC 253	6,516	253	(10,000)	253
900	Bak21-DB-CARBON/REB/REB/REB/REB/253	10,610	253	(61,000)	253

901	WDF-FT-Vest4 LLC-CrossEnergyStorage 253	14,407	253	(80,000)	253
902	EIG-FacilityStudy-PowerAluminumMolay 253	2,918	253	(10,000)	253
903	Bak21-DS-GILLIG LLC-GILLIG LLC 253		253	(10,000)	253
904	WDF-SR-GulfShoringTechnology-BioPlasma 253	576	253	(2,500)	253
905	WDF-FT-GulfShoringTechnology-MarysvilleSE 253	462	253	(1,000)	253
906	WDF-FT-GulfShoringTechnology-Cross-BESS 253	964	253	(1,000)	253
907	Bak21-DS-SENTINELPEAKRES-A-HopkinsSolar 253	1,446	253	(10,000)	253
908	WDF-EIT-RosevillePop-HackberryBak21 253	2,153	253	(10,000)	253
909	WDF-EIT-RosevillePop-HackberryBak21A 253	2,153	253	(10,000)	253
910	Bak21-DS-Cherone-Landfill Storage 253	22,000	253	(84,000)	253
911	WDF-SR-HayworthFabian-Oldkey392333-WD 253	1,200	253	(2,500)	253
912	WDF-SR-Dimmons CA 1 LLC-Mendota 253	8,059	253	(10,000)	253
913	WDF-SR-Dimmons CA 1 LLC-Humana 253	6,466	253	(10,000)	253
914	WDF-SR-Dimmons CA 1 LLC-Jacobs 1 253	7,284	253	(10,000)	253
915	WDF-SR-DimmonsCA1-AlpoughSolar1001 253	6,723	253	(10,000)	253
916	WDF-SR-Dimmons CA 1 LLC-Jacobs2 253	7,146	253	(10,000)	253
917	WDF-SR-Q2142-WD-BESS Upper Lake 253	717	253	(2,500)	253
918	WDF-SR-Q2143-WD-BESS Highland 253	2,033	253	(2,500)	253
919	WDF-SR-Q2144-WD-BESS Willits 253	1,223	253	(2,500)	253
920	WDF-FT-GilbertRenewEnerg-Oldg-CityStorage 253	764	253	(1,000)	253
921	WDF-SR-Q2236-WD-Saltwash Plains 253	1,912	253	(2,500)	253
922	Bak21-DS-Wonderful-Fishbough 253	6,055	253	(10,000)	253
923	B21-App14055-Wonderful-Knap 253	1,584	253	(10,000)	253
924	B21-DS-App142877-Sonnygon Walker 253	686	253	(10,000)	253
925	WDF-FT-Victoria Lane Solar 253	717	253	(1,000)	253
926	WDF-FT-AppsEnergyRelations-Landfill 2 253		253	(1,000)	253
927	WDF-FT-AppsEnergyRelations-Landfill 2 253		253	(1,000)	253
928	B21-DS-132524-CR-KonoisPds-SW 24 28 27 253	13,342	253	(86,000)	253
929	WDF-DS-2299WD-BESS Luchett 253	6,971	253	(10,000)	253
930	WDF-SR-Vest11 LLC-Eac Storage 253	1,584	253	(10,000)	253
931	WDF-SR-24170D-Trust-earlsonconnection 253		253	(2,500)	253
932	WDF-SR-2313WD-BioPlasma 253	1,187	253	(10,000)	253
933	WDF-SR-Saltwash 10 253	18,231	253	(86,000)	253
934	WDF-SR-2347WD-BESS Highland 253	3,818	253	(10,000)	253
935	WDF-SR-2347WD-BESS Upper Lake 253	4,282	253	(10,000)	253
936	WDF-C-13 FCDS-Eac Storage 253	575	253	(86,000)	253
937	WDF-C-13 FCDS-Saltwash 10 253	3,129	253	(43,716)	253
938	WDF-FT-Humboldt Community Solar 253	997	253	(1,000)	253
939	WDF-DS-Hackberry Road Solar C 253	8,046	253	(10,000)	253
940	WDF-FT-Hackberry Dairy Biogas 253	576	253	(1,000)	253
941	WDF-DS-Hackberry Road Solar 10 253	7,712	253	(10,000)	253
942	WDF-DS-2419WD-Las Solar 1 253	1,810	253	(2,500)	253
943	WDF-C-13 FCDS-Strudley BESS 253	7,280	253	(43,716)	253
944	WDF-SR-Carbon2StorageSBMW 253	313	253	(10,000)	253
945	WDF-C-13 FCDS-CallistoStorageSBMW 253	45,586	253	(86,000)	253
946	B21-DS-Robur Solar-NorthEnergy 253	49,851	253	(82,000)	253
947	B21-DS-2408DS-LandSpringNorthAmerica 253	4,326	253	(10,000)	253
948	WDF-C-13 FCDS-222WD-C-GulfShoringFarmPac 253	962	253	(43,716)	253
949	WDF-C-13 FCDS-222WD-C-CrossEnergyStorage 253	493	253	(43,716)	253
950	WDF-FT-Freedom Pass Storage 253	2,344	253	(150,000)	253
951	WDF-SR-2472WD-Electra SES 1 253	2,082	253	(2,500)	253
952	B21-DS-1005 DECKER AVZ 253		253	(10,000)	253
953	B21-DS-Bakersfield College 253	992	253	(10,000)	253
954	B21-DS-10820-WonderfulPacRecharge 253	5,697	253	(10,000)	253
955	B21-DS-17413-WonderfulPacRecharge 253	2,510	253	(10,000)	253
956	B21-DS-11855964-Crosson PV 253	1,567	253	(10,000)	253
957	WDF-FT-Bur28 Biogas Fuel Cell 253	360	253	(1,000)	253
958	B21-DS-175308-LegacyPacLongBeachStudy 253	4,900	253	(10,000)	253
959	WDF-SR-2434WD-Las Solar 1 253	1,413	253	(10,000)	253
960	B21-DS-17853-CrossWindW32 NEMA 253	1,247	253	(10,000)	253
961	WDF-SR-2533WD-Madison Solar 1 253	4,217	253	(10,000)	253
962	B21-DS-17848-TallEnergyProjects-NEM3MT 253	1,310	253	(10,000)	253
963	B21-DS-162177-Madison WWTP-NEM3EP 253	3,174	253	(10,000)	253
964	WDF-SR-119130344-Apex-Powr Flat 1 253	2,637	253	(10,000)	253
965	WDF-SR-119140651-Apex-Powr Flat 2 253	1,530	253	(10,000)	253
966	B21-DS-18479-Cross Regional WWTP-NEM3P 253	19,611	253	(85,000)	253
967	WDF-SR-11963845-Powr Flat 3 253	591	253	(10,000)	253
968	WDF-SR-11963984-Powr Flat 4 253	967	253	(10,000)	253
969	WDF-SR-11962636-Gibson Solar Project 253	39,334	253	(76,000)	253
970	B21-DS-25118D-WCW Parlor Generator 1 253	353	253	(10,000)	253
971	B21-DS-201102-VerweyHantzPac2NEM3EP 253	4,317	253	(10,000)	253
972	WDF-SR-11969086-Meadow 2 253	6,211	253	(10,000)	253
973	B21-DS-25488D-Engstrom SVRC Energy 253	4,881	253	(10,000)	253
974	B21-DS-21097-TerraYak-McMangal NEM3MT 253	15,335	253	(50,000)	253
975	WDF-SR-11901659-Alpough Dec Solar 253		253	(10,000)	253
976	B21-DS-22809-Summa's-AlleyHospital 253	983	253	(10,000)	253
977	WDF-SR-2399WD-DiscoveryBioSonicKnap 253	1,540	253	(2,500)	253
978	WDF-SR-2609WD-Madison Clean Power 253	201	253	(2,500)	253
979	B21-DS-20344-AlhambraSolarCollege NEM3P 253	4,901	253	(10,000)	253
980	WDF-SR-2607WD-Applegate Clean Power 1 253		253	(2,500)	253
981	B21-DS23235-BellowsBioSonicCross NEMA 253	3,348	253	(10,000)	253
982	SMA-G645W-Montary Solar Project SB59630 253	4,495	253	(4,993)	253
983	WDF-FT-12033071-TerraBioEnergyStorage 253	4,339	253	(56,000)	253
984	B21-DS-235742-BioEdge Solar-NEM3MT 253	21,628	253	(78,000)	253
985	B21-DS-26308D-StrawmontLandfillBioMass 253	5,040	253	(10,000)	253
986	WDF-SR-2679WD-West Tundra Clean Power 253		253	(2,500)	253
987	B21-DS-223965-BroadfieldSolarSolar NEM3EP 253	591	253	(10,000)	253
988	WDF-SR-12061450-BH Solar Phase 2 253	702	253	(10,000)	253
989	WDF-C-148C26-2099WD-GibsonSolarProject 253	3,694	253	(86,000)	253
990	WDF-C-148C26-2099WD-WonderfulFarmPac 253	88	253	(86,000)	253
991	WDF-FC(DS-22061450-BH Solar Phase 2 253	3,800	253	(86,000)	253
992	Q1272 - Crosson Energy Storage Project 253		253	(51,452)	253
993	WDF-DS-12061007-Broadfield 253	55,066	253	(200,000)	253
994	WDF-DS-12061007-Crosson Energy Storage 253	3,701	253	(62,000)	253

995	WDF-FCDB-12065917-CookpotEnergyStorage 253	43,029	253	(50,000)	253
996	WDF-ISP-12070622-Sensel Ferry Storage 253	3,868	253	(10,000)	253
997	WDF-FCDB-12070622-Sensel Ferry Storage 253	2,016	253	(50,000)	253
998	WDF-FCDB-12070622-Lake Herman Storage 253	10,819	253	(50,000)	253
999	WDF-ISP-12071996-IndianapolisPhyStorage 253	695	253	(60,000)	253
1000	WDF-FCDB-12071996-IndianapolisPhyStorage 253	11,084	253	(50,000)	253
1001	WDF-FCDB-12071641-Jacobella Storage 253	312	253	(50,000)	253
1002	R21-05-265774-CollegeOfTheRedwoodsNEMPS 253	3,470	253	(10,000)	253
1003	WDF-ISP-12142145-Ahamar LFOTE 253	7,355	253	(7,439)	253
1004	WDF-ISP-12085792-KingDuoSpringSolar 253	7,494	253	(10,000)	253
1005	R21-05-12110139-CITY OF BAKERSFIELD, W.T. 253	7,700	253	(50,000)	253
1006	R21-05-121340004-CSC - BESS 253	7,239	253	(10,000)	253
1007	WDF-FCDB-121368198-Fresno Hybrid Solar 253	1,579	253	(50,000)	253
1008	WDF-ISP-121368198-Fresno Hybrid Solar 253	91,020	253	(110,000)	253
1009	R21-05-12123032-BAKERFIELD Solar Center 253	2,593	253	(2,413)	253
1010	WDF-ISP-12074642-Orchard Road Solar 253		253	(2,300)	253
1011	WDF-FT-121491041-South Monge Road Solar 253	506	253	(1,000)	253
1012	WDF-ISP-121544035-Santa Reservoir 253	5,270	253	(10,000)	253
1013	R21-05-121514164-Wonderful Orchards West 253	6,299	253	(10,000)	253
1014	WDF-ISP-121543006-Cadamo 253	47,501	253	(110,000)	253
1015	WDF-FCDB-121543006-Cadamo 253	8,860	253	(50,000)	253
1016	WDF-ISP-121543184-Urney Mansel Reservoir 253	5,800	253	(10,000)	253
1017	WDF-FT-Gardena(12157510)ApexEnglehart 253	449	253	(1,000)	253
1018	WDF-FT-Gardena(121574807)ApexEnglehart 253	896	253	(1,000)	253
1019	ES&T-ES-DeltaWind-IntermittentTurbine 253	12,044	253	(15,000)	253
1020	WDF-FT-121645938-Ranch Summit Clean Power 253		253	(1,000)	253
1021	R21-05-120612353-Pleasant Summit RES-4BCT 253		253	(10,000)	253
1022	WDF-ISP-120823006-Billy Wrights Rd Solar 253		253	(10,000)	253
1023	WDF-FT-121694213-North Bank Clean Power 253		253	(1,000)	253
1024	WDF-ISP-121322506-East Cleveland Road Solar 253	836	253	(10,000)	253
1025	R21-05-102694-JACK DE JONG EXPNEMA 253	7,872	253	(10,000)	253
1026	R21-05-103071-UMFA - Bayview Facility Solar 253	4,559	253	(5,253)	253
1027	R21-05-12097396-CASUAL PACIFIC FOOD DE 253	2,305	253	(10,000)	253
1028	R21-05-121845137-ABRA ENERGY LLC (208673) 253	37,587	253	(78,000)	253
1029	WDF-ISP-121437196-Flying Goose Solar 253 253		253	(2,300)	253
1030	R21-05-12062541-SHOUT INC A WESTERN DRG 253	10,075	253	(74,000)	253
1031	WDF-ISP-121644516-New Tambo Clean Power 253		253	(2,500)	253
1032	WDF-ISP-121785113-Owens Dam Clean Power 253		253	(2,500)	253
1033	WDF-ISP-121051120-Morgan Valley Wind 253	44,049	253	(170,000)	253
1034	WDF-ISP-121575106-Gardena 2, 2623-WD 253		253	(2,500)	253
1035	WDF-ISP-121055097-Moore Valley Energy No. 253	12,414	253	(60,000)	253
1036	WDF-ISP-121575097-Gardena 1 Q-2623-WD 253		253	(2,500)	253
1037	WDF-ISP-Rancher Summit Clean Energy 2066-W 253	81	253	(2,500)	253
1038	WDF-ISP-121974708-Thomson Drive Solar 253	9,030	253	(10,000)	253
1039	WDF-ISP-121417106-Flying Goose Solar-203 253		253	(10,000)	253
1040	R21-05-12191712-8RBCBMA AND SONS DAIRY 253	4,377	253	(10,000)	253
1041	WDF-ISP-Avenue 26 Solar (12060230) 253	9,759	253	(10,000)	253
1042	R21-05-12264947-HANFORD GLEAN COMPANY, 253	612	253	(10,000)	253
1043	WDF-ISP-121736185-Arvin Expansion 2075-W 253		253	(2,500)	253
1044	WDF-C14 FCDB-121958097-Moore Valley Energy 253	26,113	253	(50,000)	253
1045	WDF-ISP-121736176-Burrelle expansion 2074 253		253	(2,500)	253
1046	R21-05-122077732-OPEN SKY RANCH INC (366 253	5,504	253	(10,000)	253
1047	R21-05-122123237-GALLO CATTLE COMPANY A 253	10,188	253	(77,000)	253
1048	R21-05-122136164-Fox's Ground (321181) 253	5,311	253	(10,000)	253
1049	WDF-ISP-121767446-Upper Valley Disposal 253	744	253	(10,000)	253
1050	R21-05-122157522-Kochschmitt Farms Inc 253	4,424	253	(10,000)	253
1051	R21-05-122160737-CORTA VIEW FARMS C (41) 253	7,146	253	(10,000)	253
1052	R21-05-122160001-Moore Energy (41301) EX 253	4,768	253	(10,000)	253
1053	WDF-ISP-122215225-Billy Wright Road Solar 253	726	253	(10,000)	253
1054	R21-05-122202325-SUTTER GOULD MEDICAL FO 253	949	253	(10,000)	253
1055	R21-05-122240372-Hanson Ranches (494272) 253	3,517	253	(10,000)	253
1056	WDF-ISP-122240414-Gardena 1 253	7021	253	(10,000)	253
1057	R21-05-122260216-City of Fresno-New Term 253		253	(10,000)	253
1058	R21-05-122240568-City of Fresno - Arroyo 253	5,317	253	(10,000)	253
1059	R21-05-122119511-Geoph LLC 1490 Bayhill 253	6,139	253	(10,000)	253
1060	WDF-ISP-122216906-Rio Vista Executive Bn 253	4,899	253	(10,000)	253
1061	R21-05-121754184-Del Oro 253	4,283	253	(10,000)	253
1062	WDF-ISP-122426050-La Porte Road Solar 253	6,840	253	(10,000)	253
1063	WDF-ISP-122211129-Pyramidal Hills Solar2940 253		253	(2,500)	253
1064	R21-05-122461346 JACKSON FAMILY WINES IN 253	8,057	253	(10,000)	253
1065	R21-05-122503044 COUNTY OF SANTA CLARA - 253		253	(10,000)	253
1066	WDF-FAS-2564-WD Industrial Parkway Site 253	3,391	253	(15,000)	253
1067	R21-05-125481862-Cummins Dakota PVI-A EXPO 253	9,820	253	(10,000)	253
1068	R21-05-125406088-MOORETOWN RANCHERIA COR 253	6,803	253	(10,000)	253
1069	R21-05-122590819-Kraft Heinz NEMPS 253	2,777	253	(10,000)	253
1070	R21-05-122514366 COUNTY OF SANTA CLARA, S 253	1,220	253	(10,000)	253
1071	WDF-FAS-2063-WD Bohad Island Clean Power		253	(15,000)	253
1072	WDF-ISP-2064-WD -West Tambo Clean Power 253	4,442	253	(10,000)	253
1073	R21-05-121822650-Atascadero State Hoag 253	4,698	253	(10,000)	253
1074	WDF-ISP-2066-WD Pinesburg RV & Boat Sales 253		253	(2,500)	253
1075	R21-05-122603312 Lakeside Power Gen EXPO 253	75	253	(53)	253
1076	R21-05-122762528 LIFE TECHNOLOGIES CORP 253	2,094	253	(10,000)	253
1077	WDF-FT-122786558-Bernardo Mesa C 253	1,341	253	(1,800)	253
1078	WDF-FT-122602508-Bernardo Mesa A 253	1,341	253	(1,800)	253
1079	WDF-FT-122786551-Bernardo Mesa B 253	947	253	(1,800)	253
1080	R21-05-122627801-SUTTER HOME WINERY INC 253	14,136	253	(43,510)	253
1081	R21-05-122703109-Joseph Winery - Shafter 253		253	(9,000)	253
1082	R21-05-122772524-Avalon Dairy Farm NEM4 253	5,621	253	(10,000)	253
1083	R21-05-122901862-CHRISTSON RESOR BCE MANAGER 253	6,338	253	(10,000)	253
1084	WDF-ISP-122778932-Kemp Dam Fall Solar 253	4,803	253	(10,000)	253
1085	R21-05-122611199-CALMAT CU NEMPS Project 253	40,029	253	(60,000)	253
1086	R21-05-12247162-FARMINGTON FRESH INC N 253	3,665	253	(10,000)	253
1087	R21-05-122902211-TERRACORE OPERATING COM 253	4,879	253	(10,000)	253
1088	WDF-FAS-121974708-Thomson Drive Solar 253	205	253	(15,000)	253

1089	WDI-FT-12294705 Alameda Creek Watershed 253		253		(1,000)	253
1090	WDI-FT-12294705 South East Health Care 253		253		(1,000)	253
1091	WDI-FT-12294704 Kings CSG B 1102 253	609	253		(1,000)	253
1092	WDI-FT-12294844 Kings CSG 1 LLC 253	864	253		(1,000)	253
1093	B21-06-12294948-GUTTER BAY MEDICAL FOUND 253		253		(10,000)	253
1094	B21-06-12295075 City of Fontana Kamarr 253	1,950	253		(10,000)	253
1095	B21-06-12295097-HARBEL WOODF ALMOND HILL 253	4,854	253		(10,000)	253
1096	WDI-SR-12296238 Bernaldo Mesa A 2009-WD 253		253		(2,500)	253
1097	B21-06-12131899 CITY OF PETALUMA, Ellis 253		8,762		(10,000)	253
1098	WDI-FT-12300302 Casillo Jr 253	697	253		(1,000)	253
1099	WDI-SR-12314512 Fox 1 253	5,669	253		(10,000)	253
1100	B21-06-12321656- MICHAEL STORES 253	695	253		(10,000)	253
1101	B21-06-123219019 MARIANI NUT CO - Buckley 253	6,037	253		(10,000)	253
1102	B21-06-12330703 Stonemore Produce - net 253	1,438	253		(10,000)	253
1103	B21-06-12333075 Stonemore Produce - net 253		253		(10,000)	253
1104	WDI-FT-12319320 Storage Star Run Vista 253		253		(1,000)	253
1105	WDI-SR-12298704 Kings CSG B 1102-3019-W 253		253		(2,500)	253
1106	B21-06-12346036 J & D FOOD SERVICE 2077 253	5,869	253		(10,000)	253
1107	WDI-DR-12358706 TESORO COMMONS LLC 253	5,790	253		(10,000)	253
1108	GIP (2017)-FT-SR-12385902 Fox 1 253		253		(2,500)	253
1109	GIP (2017)-FT-SR-12314427 Fox 2 253	492	253		(2,500)	253
1110	B21-06-12301866 MORRISSE USA INC 253	1,530	253		(10,000)	253
1111	B21-06-12388428 FARMERS WATER DISTRICT 253		253		(10,000)	253
1112	B21-06-12300762 NATURAL SELECTION FOODS 253	8,400	253		(10,000)	253
1113	WDI-DR-12371979 Tusnet Selection ME 253	6,608	253		(10,000)	253
1114	B21-06-12307474 Ranger Northbay LLC NE 253	1,646	253		(10,000)	253
1115	B21-06-12400714 Hatfield Glass Company 253	629	253		(10,000)	253
1116	WDI-DR-12460191 Fox 2 253	5,723	253		(10,000)	253
1117	WDI-DR-12466799 Fox 1 253	7,863	253		(10,000)	253
1118	B21-06-12406232 Maria Veterinary Service 253	7,847	253		(10,000)	253
1119	B21-06-12368992 Colabwoods 253	1,341	253		(10,000)	253
1120	B21-06-12302010 NUSTAR ENERGY LP dba 881 253		253		(10,000)	253
1121	B21-06-12376546 BEST BUY CS INC - DENSI 253	4,376	253		(10,000)	253
1122	B21-06-12426253 Inverys Minerals Collier 253	5,834	253		(5,000)	253
1123	WDI-DR-12458063 Alhena Arroyo Solar Pk 253	4,427	253		(10,000)	253
1124	WDI-SR-124510677 Alhena Arroyo Solar P 253	6,274	253		(10,000)	253
1125	B21-06-12310829 City of Chico R2526CT 31 253	1,284	253		(10,000)	253
1126	B21-06-12296777 - HETZER VINEYARDS 253		253		(10,000)	253
1127	B21-06-12479638 Lyons-Bamberton 1040 253	3,175	253		(10,000)	253
1128	B21-06-12449552 Solano Community Collg 253	2,583	253		(10,000)	253
1129	WDI-DR-12466996 Fox 4 253	6,982	253		(10,000)	253
1130	WDI-DR-12472915 King Earths Clay II 253	8,599	253		(20,000)	253
1131	B21-06-12400312 - Kaiser Potomac - 5 253		253		(10,000)	253
1132	B21-06-12364705 -VELECAN MATERIALS CV 253	3,427	253		(10,000)	253
1133	WDI-DR-12462685 Glendora 1 253	4,614	253		(10,000)	253
1134	WDI-DR-12462704 Cajonoma 253	1,801	253		(10,000)	253
1135	WDI-DR-12454303 Bernaldo Mesa Solar 253	5,506	253		(10,000)	253
1136	B21-06-12392601 SOLANOVA CU/BEER 253	811	253		(10,000)	253
1137	WDI-FT-12450425 PLD SolarChoice Sides 1 253	272	253		(1,000)	253
1138	WDI-FT-12450607 PLD SolarChoice Sides 4 253	140	253		(1,000)	253
1139	WDI-FT-12450707 PLD SolarChoice Sides 9 253	272	253		(1,000)	253
1140	WDI-FT-12446155 CA PLD RFD Oak L 1 253	869	253		(1,000)	253
1141	WDI-CA-LUSTER-12484953 E & J Gallo Winery 253	2,345	253		(62,000)	253
1142	12480981 Wonderful Orchard- 4229 EXPN 253	4,112	253		(10,000)	253
1143	12480981 Wonderful Orchard- 4269 EXPN 253	3,366	253		(10,000)	253
1144	124809789 Wonderful Orchard-Bloomington 253	2,736	253		(10,000)	253
1145	B21-06-12496101 MACHADO DAIRY AND FARM 253	919	253		(10,000)	253
1146	12490028 Wonderful Orchard- Inland Emp 253	4,054	253		(10,000)	253
1147	12490140 Wonderful Orchard- Lodi East 253	5,573	253		(10,000)	253
1148	12490174 Wonderful Orchard- Lodi Mid 253	3,013	253		(10,000)	253
1149	12490310 Wonderful Orchard- NEWSD 253	3,896	253		(10,000)	253
1150	B21-06-12411575 LOS GATOS TOMATO PRODUCE 253	5,926	253		(10,000)	253
1151	WDI-DR-12467363 Barile Creek Bottom Ro 253	8,089	253		(10,000)	253
1152	WDI-SR-12462062 AFW Storage 1107-WD 253	200	253		(2,500)	253
1153	WDI-FAS-12110369 Tibbo Island Solar 1 253	(3)	253			253
1154	WDI-DR-12477664 Harley LLC 253	7,896	253		(62,000)	253
1155	B21-06-12363079 Humboldt Bay Municipal 253	1,591	253		(10,000)	253
1156	B21-06-12424709 FIVE CROWNS TRACY HOLDR		253		(10,000)	253
1157	WDI-DR-12520388 Shadur 253	7,928	253		(10,000)	253
1158	GIP (2017)-FT-SR-12484606-CA - PLD RFD 253	1,844	253		(5,000)	253
1159	GIP (2017)-FT-SR-12484616-CA - PLD RFD		253		(2,500)	253
1160	GIP (2017)-FT-SR-12484615-CA - PLD RFD 253	1,457	253		(2,500)	253
1161	GIP (2017)-FT-SR-12484625-CA - PLD RFD		253		(2,500)	253
1162	GIP (2017)-FT-SR-12484619-CA - PLD RFD		253		(2,500)	253
1163	B21-06-12451974-FREI BROTHERS 253	4,112	253		(10,000)	253
1164	B21-06-12451055 SAN LUIS OBISPO F&WCD		253		(10,000)	253
1165	WDI-SR-12461262 PLD SolarChoice STKN 1 253	1,645	253		(2,500)	253
1166	WDI-SR-12461262 PLD SolarChoice STKN 4 253	1,710	253		(2,500)	253
1167	WDI-SR-12461262 PLD SolarChoice STKN 9 253	742	253		(2,500)	253
1168	GIP (2017)-FT-SR-12484620-CA - PLD RFD 253	1,879	253		(2,500)	253
1169	GIP (2017)-FT-SR-12484612-CA - PLD RFD 253	2,230	253		(2,500)	253
1170	GIP (2017)-FT-SR-12484625-PLD - SolarCh		253		(2,500)	253
1171	WDI-FT-12494385 EcoBook Microgrid WDF 253	936	253		(1,000)	253
1172	GIP (2017)-ASR-RT-12426025-AFW Storage 253	4,942	253		(10,000)	253
1173	GIP (2017)-FT-SR-12484615-CA - PLD RFD 253	1,595	253		(2,500)	253
1174	B21-06-12546759 Niagara Bottling LLC 253	1,291	253		(50,000)	253
1175	WDI-FT-12544754 Steved DDDP		253		(1,000)	253
1176	WDI-SR-12548011 American Power Company 253	3,138	253		(20,000)	253
1177	WDI-SR-12542729 Hillwood Diggins 253	2,889	253		(10,000)	253
1178	WDI-FT-12546548 PLD- PG& E 23 CNGT Inland 253	383	253		(10,000)	253
1179	GIP (2017)-FT-SR-12484612-CA - PLD RFD 253	2,815	253		(2,500)	253
1180	WDI-FT-12496407 Podagor(BRE) Tracy W 253	694	253		(1,000)	253
1181	WDI-FT-12510760 Podagor(BRE) OAKLAND 1 253	784	253		(1,000)	253
1182	WDI-FT-12598486 ERIC - PLD - Newark 11 253	1,877	253		(1,500)	253

1183	B21-DS (2545349 Kings C&G 1 253	1,574	253	(00,000)	253
1184	B21-DS (2545404 Tracy Lane DG Solar 253	5,769	253	(10,000)	253
1185	B21-DS (2420204 FIBESTONE WALKER INC 253	508	253	(10,000)	253
1186	B21-DS (2526700 Valley Ag 253	4,864	253	(00,000)	253
1187	B21-DS (2526167 Vigoda Farms 253	2,261	253	(00,000)	253
1188	B21-DS (2541907 Blue Mesa 1 253	2,969	253	(00,000)	253
1189	B21-DS (2526076 Blue Mesa 2 253	2,874	253	(00,000)	253
1190	WDF-Chance 15 FCDS 1241-WD Lakogren St 253	131	253	(00,000)	253
1191	B21-DS (2520968 SVAR INDUSTRIES INC - N 253	7,102	253	(10,000)	253
1192	WDF-CLUSTER 15 FCDS 13427314 Cuyama 253	683	253	(00,000)	253
1193	B21-DS (2525209 CA4 253	6,936	253	(10,000)	253
1194	B21-DS (2525460 Antonio Brazil Dairy 253	6,761	253	(10,000)	253
1195	WDF-DSF (25637048 Irvington Energy Store 253	1,078	253	(05,000)	253
1196	WDF-DSF (25636015 Hickory Energy Storage 253	1,500	253	(05,000)	253
1197	B21-DS (2560943 Midair 1 253	4,641	253	(00,000)	253
1198	GIP (2017)-FT-08-123011430-Function 253	1,263	253	(2,500)	253
1199	GIP (2017)-FT-08-123192432-Roy W Dean Va 253	1,530	253	(2,500)	253
1200	B21-DS (2538483 Gateway Solar BV & Boat 9 253	7,076	253	(10,000)	253
1201	WDF-DSF (25434475 PP-Lake Storage 253	2,542	253	(04,000)	253
1202	WDF-DSF (25437296 PP - SLO Storage 253	1,540	253	(03,000)	253
1203	WDF-DSF (25437523 PP- Medication Storage 253	2,188	253	(04,000)	253
1204	WDF-DSF (25471284 PP- Tachometer Storage 253	790	253	(03,000)	253
1205	WDF-DSF (25440728 PP- Calaveras 253	3,630	253	(04,000)	253
1206	B21-DS (2575062 Robben 253	9,643	253	(00,000)	253
1207	B21-DS (2579476 PARBEKA ALMOND PROCESS 253	297	253	(10,000)	253
1208	WDF-DCSP Energy Only (2564267 Blackwell 253	3,680	253	(10,000)	253
1209	B21-DS (2569999 Superior Almond Hauling	253	253	(10,000)	253
1210	WDF-Chance (2572409) Kans ES2 253	1,113	253	(10,000)	253
1211	WDF-Chance (2570994) Kans ES1 253	1,113	253	(10,000)	253
1212	WDF-DCSP (2571709) Big Gam 253	1,447	253	(10,000)	253
1213	WDF-DCSP (2564072) Easy Rider 253	5,555	253	(10,000)	253
1214	WDF-DCSP (2572525) Water Solar 253	1,118	253	(10,000)	253
1215	B21-DS (2474441) LANSAGE LOCKSTICKS BCL L	1,000	253	(10,000)	253
1216	WDF-Chance (2573815) Lakeside Berkley Ea 253	1,879	253	(23,000)	253
1217	WDF-Chance (2579142) Sun Trapper DS 1 253	1,170	253	(00,000)	253
1218	B21-DS (2571823) Bland Family Pasture 253	170	253	(10,000)	253
1219	WDF-DSF (2575696) Twin Pine Cyclic Solar 253	3,844	253	(10,000)	253
1220	WDF-DSF (2563739) Golden Pappy Storage 253	7,233	253	(70,000)	253
1221	B21-DS (2577056) Midair 2 253	2,390	253	(00,000)	253
1222	B21-DS (2576866) Vigoda Harbor 253	531	253	(5,544)	253
1223	B21-DS (2577261) Hissard Meadow 253	1,841	253	(00,000)	253
1224	B21-DS (2577569) INTERNATIONAL PAPER C304 253	7,476	253	(10,000)	253
1225	B21-DS (2571629) INTERNATIONAL PAPER C304 253	961	253	(10,000)	253
1226	B21-DS (2576104) Trinary Wine Estates A	253	253	(10,000)	253
1227	B21-DS (2576560) Trinary Wine Estates A	253	253	(10,000)	253
1228	B21-DS (2576540) Diaper Chassis and Eas 253	627	253	(10,000)	253
1229	WDF-Chance (2597916) Wagon Wheel Solar 253	1,108	253	(22,000)	253
1230	B21-DS (2522010) ARDIN LAYON & JOE LANE 253	2,082	253	(16,000)	253
1231	B21-DS (2592536) Harbor Distributing, L.L. 253	2,770	253	(16,000)	253
1232	GIP (2017)-FT-08-12556623-CA - PLD - SF 253	2,138	253	(2,700)	253
1233	B21-DS (2587241) GOLDENRO DAIERY - NIMFop 253	619	253	(10,000)	253
1234	B21-DS (2575259) VITRO FLAT GLASS LLC 253	452	253	(00,000)	253
1235	B21-DS (2589700) BAKERSFIELD RENEWABLE F 253	5,623	253	(00,000)	253
1236	GIP (2017)-FT-08-12549057-PhalangaBCE 253	1,317	253	(2,700)	253
1237	B21-DS (2592508) DOLF FRESH VEGETABLES 1 253	923	253	(10,000)	253
1238	B21-DS (20001010) Lopus DG Solar 253	3,925	253	(10,000)	253
1239	WDF-FT (25946792) Copperopolis Rd Solar 253	992	253	(1,000)	253
1240	B21-DS (2613196) Sierra Road DG Solar 253	4,574	253	(10,000)	253
1241	WDF-DSF (26162379) Flying Goose Deuce 253	954	253	(10,000)	253
1242	WDF-DSF (2613336) Copperopolis Rd Solar 253	1,000	253	(1,002)	253
1243	WDF-DSF (26160753) Thornton Drive Solar 253	2,229	253	(10,000)	253
1244	WDF-DSF (2616666) River Crest Drive Solar 253	543	253	(10,000)	253
1245	WDF-DSF (26163871) Jersey Avenue Solar Ph 253	1,938	253	(10,000)	253
1246	WDF-DSF (26163301) La Pata Road Solar Ph 253	2,112	253	(10,000)	253
1247	WDF-DSF (26163599) Baker Road Solar Phase 253	1,023	253	(10,000)	253
1248	WDF-DSF (26151165) Pleasant Valley Road 5 253	2,348	253	(10,000)	253
1249	WDF-CS (19CDS 3066-WD) Bakermeier Road Sol 253	44	253	(00,000)	253
1250	GIP (2017)-FT-08-125564476-Jersey Avenue 253	1,644	253	(2,500)	253
1251	B21-DS (2626872) Joe Patricia Dairy Dept 253	1,744	253	(10,000)	253
1252	B21-DS (2607220) ENGLISHMAN SVRC GREEN ENER 253	3,349	253	(10,000)	253
1253	B21-DS (25031859) CRIMSON RESOURCES 253	1,486	253	(10,000)	253
1254	B21-DS (2647965) Suther's Elder Solar 253	1,092	253	(10,000)	253
1255	B21-DS (2648121) Roadside Bin Brown 253	2,130	253	(10,000)	253
1256	B21-DS (26662097) Natalie Road 253	1,897	253	(10,000)	253
1257	B21-DS (2662620) Valpade 253	809	253	(10,000)	253
1258	B21-DS (2620208) South Lake Road Storage 253	1,246	253	(10,000)	253
1259	WDF-DSF (26167203) Alhiza Ave Phase III 253	1,233	253	(1,248)	253
1260	B21-DS (26688120) Darling Sun Solar 253	4,653	253	(10,000)	253
1261	WDF-DSF (26713003) Mindele Solar 253	1,418	253	(1,414)	253
1262	WDF-FAS (24965587) Rowan Rd Solar 1212-WD 253	470	253	(15,000)	253
1263	WDF-DSF (26452073) Tracy 12 253	935	253	(10,000)	253
1264	B21-DS (2670508) Dunlap Solar 253	1,242	253	(10,000)	253
1265	WDF-FT (2678758) Heyward 253	718	253	(1,000)	253
1266	WDF-FT (2678758) San Lorenzo 10 253	785	253	(1,000)	253
1267	WDF-DSF (26784067) Nostal Metallic-Wildcat 253	1,503	253	(10,000)	253
1268	B21-DS (2594411) GEBRMAN FARMING 1011-8D 253	674	253	(10,000)	253
1269	WDF-DSF (2678566) Sage Creek 253	186	253	(10,000)	253
1270	WDF-FAS (23130474) Bridge Dr Solar 1266-WD	1,211	253	(15,000)	253
1271	WDF-DSF (2668966) Anderson Bio Group Ph 253	1,440	253	(06,000)	253
1272	B21-DS (25919053) Antonio.com SVCS 3613-8D 253	1,620	253	(10,000)	253
1273	B21-DS (2674599) Swannick Solar 253	1,344	253	(10,000)	253
1274	B21-DS (26779257) Antonsson Rd Solar 253	1,321	253	(10,000)	253
1275	B21-DS (26776458) Spruce Road Solar 253	1,488	253	(10,000)	253
1276	B21-DS (2582838) KAGOME POWDER INC 253	977	253	(10,000)	253

1371	821-DS (2579903) BERBERIAN NUT CO LLC 253	318	253	(10,000)	253
1372	821-DS (2599902) Reclamation Dist 1904 253	159	253	(10,000)	253
1373	821-DS (2741281) Vanden Solar		253	(10,000)	253
1374	821-DS (2741192) Blackson Solar		253	(10,000)	253
1375	821-DS (2641959) Community Solar Hublan 253	75	253	(10,000)	253
1376	821-DS (2742907) Farm Creek Rd. Solar 253	420	253	(10,000)	253
1377	821-DS (2740664) 21470 Funks Rd Step 1		253	(10,000)	253
1378	821-DS (2747626) Community Solar MLP Inv		253	(10,000)	253
1379	821-DS (2747907) Bettinelli 253	366	253	(10,000)	253
1380	821-DS (2748178) Hualde Menard 253	755	253	(10,000)	253
1381	821-DS (2748661) Devco DirectFuel 253	755	253	(10,000)	253
1382	821-DS(2748388) Moss Verde 253	230	253	(10,000)	253
1383	821-DS (2743140) Viewpoint DG Solar 253	230	253	(10,000)	253
1384	821-DS (2743107) Lakeside DG Solar 253	230	253	(10,000)	253
1385	821-DS (2748136) Vignola (Menard Area) 253	52	253	(10,000)	253
1386	821-DS (2748434) Schulz		253	(10,000)	253
1387	821-DS (2748358) Vignola Burbank 253	52	253	(10,000)	253
1388	821-DS (2748426) Vignola (Deseret Area) 253	52	253	(10,000)	253
1389	821-DS (27394254 Amendment (Confings)) 253	52	253	(10,000)	253
1390	821-DS (2748207) Van 253	105	253	(10,000)	253
1391	821-DS (2748102) Drennon CA 1 LLC 253	105	253	(10,000)	253
1392	821-DS (2748378) Mountain Orchard 253	230	253	(10,000)	253
1393	WDF-DSF (2748170) Salt Springs-Ing DDOF 253	315	253	(10,000)	253
1394	GP (2017)-FT-DR-12699076-Tony 14 253	751	253	(2,500)	253
1395	821-DS (2736312) Low Hill,CA-CAM One1		253	(10,000)	253
1396	821-DS (2743770) Summit DG Solar 253	230	253	(10,000)	253
1397	GP (2017)-FT-DR-12650444-Tony 2 W at 253	47	253	(2,502)	253
1398	821-DS (2752296) Redway Steels Inc		253	(10,000)	253
1399	821-DS (2586322) HELD-WEN INC DOOR CRAFT		253	(10,000)	253
1400	GP (2017)-FT-DR-12635116-Kern-Farley		253	(2,500)	253
1401	GP (2017)-FT-DR-12685711-View Hill 1		253	(2,500)	253
1402	821-DS (2626326) DIABLO WATER DISTRICT		253	(10,000)	253
1403	GP (2017)-FT-DR-1267888-San Leandro 1		253	(2,500)	253
1404	821-DS (2672538) American Canyon BV & Bc		253	(10,000)	253
1405	823-DS (2641441)CA W Kern Schellack RD B		253	(10,000)	253
1406	823-DS (2642806)CA W Kern Schellack RD C		253	(10,000)	253
1407	823-DS (2642406)CA W Kern Schellack RD A		253	(10,000)	253
1408	823-DS (2755917) Hualde DG Solar		253	(10,000)	253
1409	823-DS (2728634) Delamark Solar LLC		253	(10,000)	253
1410	823-DS (2649559) CA Coulter-Ilb-Suble		253	(10,000)	253
1411	821-DS (2758035) Sullivan Valley DG Solar		253	(10,000)	253
1412	WDF-DSF (2757121) Pioneer Creek Road Sol		253	(10,000)	253
39	Total	4,129,682	253	(1,587,498)	250
40	Grand Total	10,000,000		(15,296,563)	

FERC FORM No. 1 (NEW 03-07)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 06/30/2024	Year/Period of Report Full or 2023 - Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- 2. Minor items 0% of the balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less, may be grouped by classes.
- 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (A)	Balance at Beginning of Current Quarter/Year (B)	Debits (C)	CREDITS		Balance at end of Current Quarter/Year (E)
				Written Off During Quarter/Year Account Charged (D)	Written Off During the Period Amount (F)	
1	ACC AMT - PLANT BA TAX	(176,490,341)		405	3,528,372	(183,016,913)
2	ACC AMT - PLANT BA TAX Amortization - 11 YEARS					
3	ACCUM AMORT - URG PLANT REG ASSET NON CURRENT	(861,021,727)		405	41,347,000	(900,675,727)
4	ACCUM AMORT - URG PLANT REG ASSET NON CURRENT Amortization - 12 YEARS					
5	Alternative Energy Program BA-Current		1,283,296	400	31,584,557	(30,301,267)
6	Alternative Energy Program BA-Current Amortization - < 12 Months					
7	AMCDSF COST ADJUST MECHANISM-OTHER PROCEEDINGS	113,341,472	276,239,600	400	379,696,363	516,707,337
8	AMCDSF COST ADJUST MECHANISM-OTHER PROCEEDINGS Amortization - < 12 MONTHS					
9	AMCDSF COST ADJUST MECHANISM-OTHER PROCEEDINGS D:1949-025					
10	AVOIDED COST CALC UPDATE MEMO ACCOUNT	600,699	429,934	400	978,543	402,281
11	AVOIDED COST CALC UPDATE MEMO ACCOUNT Amortization - < 12 MONTHS					
12	Avoided Cost Calculator Update Memorandum Account - Current		193,997	400		193,997
13	Avoided Cost Calculator Update Memorandum Account - Current Amortization - < 12 Months					
14	BCA CHARGE ACCOUNT	(1,649,494)	3,980,137	400	15,706,348	(12,769,695)
15	BCA CHARGE ACCOUNT Amortization - < 12 MONTHS					
16	BCA CHARGE ACCOUNT D:1949-025					
17	BA - Biorefinery Procurement Program-Admin		1,322,873	400		1,322,873
18	BA - Biorefinery Procurement Program-Admin Amortization - < 12 MONTHS					
19	CA ALTERNATE RATES FOR ENERGY PROGRAM-ELECTRIC	191,097,519	806,216,791	400	1,027,936,540	(806,193,226)
20	CA ALTERNATE RATES FOR ENERGY PROGRAM-ELECTRIC Amortization - < 12 MONTHS					
21	CA ALTERNATE RATES FOR ENERGY PROGRAM-ELECTRIC D:946-12-049					
22	CER INCENTIVE GAS BALANCING ACCOUNT	138,242	60	400	311,248	(172,946)
23	CER INCENTIVE GAS BALANCING ACCOUNT Amortization - < 12 MONTHS					
24	CER INCENTIVE GAS BALANCING ACCOUNT D:90-08-098, D:90-12-071, D:16-11-022, D:14-10-048, D:19-12-021					
25	CORE BROKERAGE FEE	(863,096)	10,886,611	400	11,138,979	(187,422)
26	CORE BROKERAGE FEE Amortization - < 12 MONTHS					
27	CORE BROKERAGE FEE D:95-12-053					
28	ENERGY RESOURCE RECOVERY ACCOUNT	560,295,321	4,336,936,427	400	4,869,477,839	47,753,889
29	ENERGY RESOURCE RECOVERY ACCOUNT Amortization - < 12 MONTHS					
30	ENERGY RESOURCE RECOVERY ACCOUNT D:02-12-074					
31	GAS CORE FIRM STORAGE ACCOUNT	(10,103,306)	140,828,517	400	137,706,770	(6,975,561)
32	GAS CORE FIRM STORAGE ACCOUNT Amortization - < 12 MONTHS					
33	GAS CORE FIRM STORAGE ACCOUNT D:1949-025					
34	CORE FIXED COST GAS BALANCING ACCOUNT	10,462,028	3,493,738,392	400	3,601,946,229	(971,344,709)
35	CORE FIXED COST GAS BALANCING ACCOUNT Amortization - < 12 MONTHS					
36	CORE FIXED COST GAS BALANCING ACCOUNT D:07-12-039					
37	DEFERRED DEBIT - GAS RESERVE/CONTRA BALANCING AC	(155,148,230)	60,484,986		35,085,303	(129,746,937)
38	DEFERRED DEBIT - GAS RESERVE/CONTRA BALANCING AC Amortization - < 12 MONTHS					
39	GAS HAZARDOUS SUBSTANCE BALANCING ACCOUNT	75,815,140	183,867,862	182	155,638,282	106,051,920
40	GAS HAZARDOUS SUBSTANCE BALANCING ACCOUNT Amortization - < 12 MONTHS					

41	GA5 HAZARDOUS SUBSTANCE BALANCING ACCOUNT D-04-05-020			---				
42	ELECTRIC HAZARDOUS SUBSTANCE BALANCING ACCOUNT	33,303,547	79,880,169	182	66,698,002		45,403,824	
43	ELECTRIC HAZARDOUS SUBSTANCE BALANCING ACCOUNT Amortization -> 12 MONTHS			---				
44	ELECTRIC HAZARDOUS SUBSTANCE BALANCING ACCOUNT D-04-05-020			---				
45	BA - PORTFOLIO ALLOCATION BAL ACCOUNT	(33,829,166)	10,563,994,902	400	9,411,139,794		918,625,932	
46	BA - PORTFOLIO ALLOCATION BAL ACCOUNT Amortization -> 12 MONTHS			---				
47	BA - PORTFOLIO ALLOCATION BAL ACCOUNT D-18-49-019			---				
48	PURCHASED GAS BALANCING ACCOUNT	324,014,094	7,147,219,659	400	7,456,956,096		14,736,617	
49	PURCHASED GAS BALANCING ACCOUNT Amortization -> 12 MONTHS			---				
50	PURCHASED GAS BALANCING ACCOUNT D-07-08-055			---				
51	TRANSMISSION REVENUE BALANCING ACCOUNT	(227,245,590)	406,987,254	400	375,286,318		(197,544,584)	
52	TRANSMISSION REVENUE BALANCING ACCOUNT Amortization -> 12 MONTHS			---				
53	CORE PIPELINE DEMAND CHARGE ACCOUNT	(49,896,292)	1,926,623,300	400	1,996,172,808		(28,415,999)	
54	CORE PIPELINE DEMAND CHARGE ACCOUNT Amortization -> 12 MONTHS			---				
55	CORE PIPELINE DEMAND CHARGE ACCOUNT D-17-01-493			---				
56	TRANSITION COST - NONCORE BALANCING ACCOUNT	(9,347,299)	401,276,413	400	618,094,118		3,025,080	
57	TRANSITION COST - NONCORE BALANCING ACCOUNT Amortization -> 12 MONTHS			---				
58	TRANSITION COST - NONCORE BALANCING ACCOUNT D-07-12-019			---				
59	BIOMAT Non-By-Runnable Charge	(9,718,837)	16,555,093	400	14,935,245		(7,119,621)	
60	BIOMAT Non-By-Runnable Charge Amortization -> 12 months			---				
61	BIOMAT Non-By-Runnable Charge D-20-08-040			---				
62	CA Consumer Privacy Act Memo Account-Gas Cur		17,528,663	501	12,649,910		4,878,745	
63	CA Consumer Privacy Act Memo Account-Gas Cur Amortization -> 12 MONTHS			---				
64	CA Consumer Privacy Act Memo Account-Elec Cur		26,896,213	501	21,998,617		5,897,498	
65	CA Consumer Privacy Act Memo Account-Elec Cur Amortization -> 12 MONTHS			---				
66	CA Data Generation Statistics Website Memo Acct	181,258	21,528	501	4,344		198,190	
67	CA Data Generation Statistics Website Memo Acct Amortization -> 12 months			---				
68	CA ROLAR INITIATIVE THERMAL PROGRAM MEMO ACCOUNT	5,469,412	5,564,295	400	4,766,625		6,284,082	
69	CA ROLAR INITIATIVE THERMAL PROGRAM MEMO ACCOUNT Amortization -> 12 MONTHS			---				
70	CA ROLAR INITIATIVE THERMAL PROGRAM MEMO ACCOUNT D-07-10-065, D- 09-07-025, D- 23- 02-014			---				
71	CALI CONSUMER PRIVACY ACT MEMO ACCT-ELEC	22,901,568	8,618,590	182	20,844,182		11,671,973	
72	CALI CONSUMER PRIVACY ACT MEMO ACCT-ELEC Amortization -> 12 MONTHS			---				
73	CALI CONSUMER PRIVACY ACT MEMO ACCT-GAS	18,737,645	6,701,210	182	16,399,998		9,128,966	
74	CALI CONSUMER PRIVACY ACT MEMO ACCT-GAS Amortization -> 12 MONTHS			---				
75	CATASTROPIC EVENT MEMORANDUM ACCOUNT	385,246,701	605,754,620	182	855,611,833		995,391,768	
76	CATASTROPIC EVENT MEMORANDUM ACCOUNT Amortization -> 12 MONTHS			---				
77	CATASTROPIC EVENT MEMORANDUM ACCOUNT -GAS	21,168,047	39,873,879	400	43,783,795		17,254,731	
78	CATASTROPIC EVENT MEMORANDUM ACCOUNT -GAS Amortization -> 12 MONTHS			---				
79	Climate Adaptation Vulnerability Assessment NC - E	1,862,218	833,654	501	499,280		2,206,812	
80	Climate Adaptation Vulnerability Assessment NC - E Amortization -> 12 MONTHS			---				
81	Climate Adaptation Vulnerability Assessment NC - G	1,823,650	373,014	501			2,096,666	
82	Climate Adaptation Vulnerability Assessment NC - G Amortization -> 12 MONTHS			---				
83	Community Solar Green Tariff Balance Account	(5,273,992)	218,831	182	3,160,996		(8,476,067)	
84	Community Solar Green Tariff Balance Account Amortization -> 12 MONTHS			---				
85	COVID-19 Pandemic Protection Memo Account -Gas-NC	6,158,604	4,262,300	400	4,511,850		5,969,054	
86	COVID-19 Pandemic Protection Memo Account -Gas-NC Amortization -> 12 MONTHS			---				
87	COVID-19 Pandemic Protection Memorandum Account-	19,925,495	5,402,850	400	14,487,512		11,313,033	
88	COVID-19 Pandemic Protection Memorandum Account - Amortization -> 12 MONTHS			---				
89	COVID-19 Pandemic Protection MA-Cur-E		26,527,587	501	19,205,194		6,924,373	
90	COVID-19 Pandemic Protection MA-Cur-E Amortization -> 12 MONTHS			---				
91	COVID-19 Pandemic Protection MA-Cur-G		7,239,590	501	6,225,683		1,016,017	
92	COVID-19 Pandemic Protection MA-Cur-G Amortization -> 12 MONTHS			---				
93	CRITICAL DOCS PROGRAM MEMO ACCT NC	18,221,062	1,582,133	182	6,612,103		12,911,112	
94	CRITICAL DOCS PROGRAM MEMO ACCT NC Amortization ->12 MONTHS			---				
95	Critical Operating Equipment Cable Replacement Balance Account - Non-Current		5,094,137	VARIOUS	1,073,612		4,021,525	
96	Critical Operating Equipment Cable Replacement Balance Account - Non-Current Amortization -> 12 Months			---				
97	Dairy Bonestech Pilot Memo Account	266,950	115,543	400	21,428		408,663	
98	Dairy Bonestech Pilot Memo Account Amortization -> 12 months			---				
99	Dairy Bonestech Pilot Memo Account D-20-08-043			---				
100	DCBRA - DPPP EMPLOYEE RETENTION PROGRAM	41,954,937	36,299,672	400	32,372,198		25,682,611	
101	DCBRA - DPPP EMPLOYEE RETENTION PROGRAM Amortization -> 12 MONTHS			---				
102	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT (DREBA)	(10,235,491)	48,657,345	400	47,951,035		(7,329,185)	
103	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT (DREBA) Amortization -> 12 MONTHS			---				
104	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT (DREBA) D-09-08-027, D-19-07-009, D-21-03-056, D-12-04-045			---				
105	DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT	(11,734,647)	11,799,993	182	10,446,769		(8,185,421)	
106	DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Amortization -> 12 MONTHS			---				
107	DIABLO CANYON RETIREMENT BAL ACCT (DEPR) - CURRENT	19,719,250	28,139,965	400	77,121,942		(29,262,827)	
108	DIABLO CANYON RETIREMENT BAL ACCT (DEPR) - CURRENT Amortization -> 12 MONTHS			---				
109	DIABLO CANYON RETIREMENT BAL ACCT (DEPR) - CURRENT D-18-01-022 (Page 46) D-20-12-085 (Page 135)			---				
110	Disconnections Memorandum Account - Electric NC	7,312,853	7,502,552	400	4,969,097		10,745,708	
111	Disconnections Memorandum Account - Electric NC Amortization -> 12 MONTHS			---				
112	Disconnections Memorandum Account - Gas NC	5,983,415	3,046,365	400	4,661,432		4,428,358	
113	Disconnections Memorandum Account - Gas NC Amortization -> 12 MONTHS			---				
114	Disconnections Memorandum Account-Cur-E		9,443,439	501	7,187,443		2,257,996	
115	Disconnections Memorandum Account-Cur-E Amortization -> 12 MONTHS			---				
116	Disconnections Memorandum Account-Cur-G		5,779,820	501	5,687,136		119,744	
117	Disconnections Memorandum Account-Cur-G Amortization -> 12 MONTHS			---				
118	INTEGRATED DISTRIBUTION ENERGY RESOURCES ACCOUNT	2,719,869	1,230,844	400	1,822,375		2,837,282	
119	INTEGRATED DISTRIBUTION ENERGY RESOURCES ACCOUNT Amortization -> 12 MONTHS			---				
120	INTEGRATED DISTRIBUTION ENERGY RESOURCES ACCOUNT D-18-02-004			---				
121	DISTRIBUTED RESOURCES PLAN MEMORANDUM ACCT	16,883,519	17,585,126	400	21,995,126		11,615,519	
122	DISTRIBUTED RESOURCES PLAN MEMORANDUM ACCT Amortization -> 12 MONTHS			---				
123	DISTRIBUTED RESOURCES PLAN MEMORANDUM ACCT D-18-02-004			---				
124	DISTRIBUTION REVENUE ADJUSTMENT MECHANISM	455,433,494	10,261,889,631	400	9,624,376,419		1,692,672,596	
125	DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Amortization -> 12 MONTHS			---				
126	DISTRIBUTION REVENUE ADJUSTMENT MECHANISM D-03-12-045, D-04-02-042			---				
127	Dynamic and Real-Time Pricing Memorandum Account	346,999	3,826,967	501	1,816		4,166,130	
128	Dynamic and Real-Time Pricing Memorandum Account Amortization -> 12 MONTHS			---				
129	ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT	(6,723,138,412)	1,266,903,835	400	507,858,215		(4,164,006,712)	
130	ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT Amortization -> 12 MONTHS			---				
131	ELECTRIC PROGRAM INVESTMENT CHARGE	4,093,696	94,622,253	400	90,645,947		7,471,404	
132	ELECTRIC PROGRAM INVESTMENT CHARGE Amortization -> 12 MONTHS			---				
133	ELECTRIC PROGRAM INVESTMENT CHARGE D-21-11-028			---				

134	Emergency Consumer Protection MA NC - E	8,004,064	1,222,333	501	5,277,371	4,349,026
135	Emergency Consumer Protection MA NC - E Amortization -> 12 MONTHS					
136	Emergency Consumer Protection MA NC - G	6,876,066	1,843,900	501	4,251,199	4,408,837
137	Emergency Consumer Protection MA NC - G Amortization -> 12 MONTHS					
138	WILDFIRES CUSTOMER PROTECTIONS MEMO ACCT - E		12,138,652	400	8,457,739	3,680,293
139	WILDFIRES CUSTOMER PROTECTIONS MEMO ACCT - E Amortization -> 12 MONTHS					
140	WILDFIRES CUSTOMER PROTECTIONS MEMO ACCT - G		9,478,686	400	6,066,577	2,539,169
141	WILDFIRES CUSTOMER PROTECTIONS MEMO ACCT - G Amortization -> 12 MONTHS					
142	END-USE CUSTOMER REFUND ADJUSTMENT	(896,454)	3,376	400	68,308	(952,066)
143	END-USE CUSTOMER REFUND ADJUSTMENT Amortization -> 12 MONTHS					
144	ENERGY RECOVERY BONDS BALANCING ACCOUNT	(61,648,363)	9,682,229	400	1,687,104	(12,873,858)
145	ENERGY RECOVERY BONDS BALANCING ACCOUNT Amortization -> 12 MONTHS					
146	ENERGY RECOVERY BONDS BALANCING ACCOUNT D:04-11-015					
147	FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCT	20,648,066	26,707,258	400	20,677,117	24,678,207
148	FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCT Amortization -> 12 MONTHS					
149	FIN 47 - REGULATORY ASSET	15,334,066	6,353,673	101	4,081,773	17,605,968
150	FIN 47 - REGULATORY ASSET Amortization - NO STATED					
151	FIRE HAZARD PREVENTION MEMO ACCT - NON-CURRENT	137,434,334	432,892,261	182	563,714,397	6,632,498
152	FIRE HAZARD PREVENTION MEMO ACCT - NON-CURRENT Amortization -> 12 MONTHS					
153	FIRE HAZARD PREVENTION MEMO ACCT - CURRENT	137,434,339	330,828,759	400	428,084,431	40,198,687
154	FIRE HAZARD PREVENTION MEMO ACCT - CURRENT Amortization -> 12 MONTHS					
155	Fire Risk & Wildfire Mitigation Memo Acct	484,920,331	335,155,184	400	644,147,444	152,072,091
156	Fire Risk & Wildfire Mitigation Memo Acct Amortization -> 12 MONTHS					
157	FIRE RISK MITIGATION MEMO ACCT	89,521,620	111,687,723	182	73,256,619	127,022,724
158	FIRE RISK MITIGATION MEMO ACCT Amortization -> 12 MONTHS					
159	GAS HAZARDOUS SUBSTANCE REGULATORY ASSET	6,010,287,568	131,854,116	182	68,376,264	653,966,620
160	GAS HAZARDOUS SUBSTANCE REGULATORY ASSET Amortization - 32 YEARS					
161	GAS NON-HAZARDOUS SUBSTANCE REGULATORY ASSET	144,240,694	6,583,271	228	12,894,648	137,929,321
162	GAS NON-HAZARDOUS SUBSTANCE REGULATORY ASSET Amortization - 32 YEARS					
163	C/A ALTERNATE RATES FOR ENERGY PROGRAM-GAS	33,602,438	216,438,396	400	218,816,157	33,216,499
164	C/A ALTERNATE RATES FOR ENERGY PROGRAM-GAS Amortization -> 12 MONTHS					
165	C/A ALTERNATE RATES FOR ENERGY PROGRAM-GAS D:09-07-062, D:09-09-044, D:05-04-024					
166	GAS PUBLIC PURPOSE PROGRAM SURCHARGE MEMO ACCT	2,596,460	376,797,478	186	368,727,398	4,666,349
167	GAS PUBLIC PURPOSE PROGRAM SURCHARGE MEMO ACCT Amortization -> 12 MONTHS					
168	Gas Storage Balancing Memo Acct	38,209,307	15,843,072	400	19,383,575	34,828,866
169	Gas Storage Balancing Memo Acct Amortization -> 12 MONTHS					
170	Gas Storage Balancing Account	2,477,833	68,525,564	400	71,295,281	(291,884)
171	Gas Storage Balancing Account Amortization -> 12 MONTHS					
172	GAS TRANSMISSION & STORAGE MEMO ACCOUNT (GTMA)	66,763,382	227,537,963	400	144,627,421	143,873,024
173	GAS TRANSMISSION & STORAGE MEMO ACCOUNT (GTMA) Amortization -> 12 MONTHS					
174	GAS TRANSMISSION & STORAGE MEMO ACCOUNT (GTMA) D:19-09-025					
175	GTMA - NON-CURRENT	138,362,278	174,599,662	400	116,674,203	193,807,039
176	GTMA - NON-CURRENT Amortization -> 12 MONTHS					
177	GTMA - NON-CURRENT D:19-09-025					
178	General Office Sdk BA-E Current	(100,014,215)		400	99,068,388	(61,870,255)
179	General Office Sdk BA-E Current Amortization -> 12 MONTHS					
180	General Office Sdk BA-E Current D:21-08-027					
181	General Office Sdk BA-G Current	(52,234,795)	124,732,654	400	99,652,698	(27,154,856)
182	General Office Sdk BA-G Current Amortization -> 12 MONTHS					
183	General Office Sdk BA-G Current D:21-08-027					
184	General Office Sdk MA-E	26,788,629	76,114,146	407	18,737,498	78,165,277
185	General Office Sdk MA-E Amortization -> 12 months					
186	General Office Sdk MA-G	12,705,148	25,744,421	407	194,327	42,255,246
187	General Office Sdk MA-G Amortization -> 12 months					
188	General Rate Case Memorandum Account - Electric - Current	2,304,668	898,156,985	400	6,355,634	894,106,622
189	General Rate Case Memorandum Account - Electric - Current Amortization -> 12 months					
190	General Rate Case Memorandum Account - Gas - Non-current		2,694,841,338	400	2,492,187,619	202,633,719
191	General Rate Case Memorandum Account - Gas - Non-current Amortization -> 12 months					
192	General Rate Case Memorandum Account - Gas - Current	344,556	202,454,378	400	345,109	202,633,719
193	General Rate Case Memorandum Account - Gas - Current Amortization -> 12 months					
194	General Rate Case Memorandum Account - Electric - Non-current		18,543,757,187	400	9,649,626,521	894,130,666
195	General Rate Case Memorandum Account - Electric - Non-current Amortization -> 12 months					
196	GPBA - GHG OPERATIONAL COSTS SUBACCOUNT	(11,340,551)	43,719,622	400	28,946,668	3,423,401
197	GPBA - GHG OPERATIONAL COSTS SUBACCOUNT Amortization -> 12 MONTHS					
198	GPBA - GHG OPERATIONAL COSTS SUBACCOUNT D:14-12-040, D:14-12-083, D:20-12-031, D:22-02-023					
199	GAS PROGRAM BALANCING ACCOUNT	(56,364,415)	381,182,864	400	403,392,694	(58,654,241)
200	GAS PROGRAM BALANCING ACCOUNT Amortization -> 12 MONTHS					
201	GAS PROGRAM BALANCING ACCOUNT D:14-12-040, D:14-12-083, D:20-12-031, D:22-02-023					
202	GREEN TARIFF SHARED RENEWABLES BALANCING ACCOUNT	7,308,475	93,193,255	400	94,667,441	5,834,289
203	GREEN TARIFF SHARED RENEWABLES BALANCING ACCOUNT Amortization -> 12 MONTHS					
204	GREEN TARIFF SHARED RENEWABLES BALANCING ACCOUNT D:15-01-051					
205	GREEN TARIFF SHARED RENEWABLES MEMORANDUM ACCOUNT	6,859,734	697,978	400	1,578,258	5,978,354
206	GREEN TARIFF SHARED RENEWABLES MEMORANDUM ACCOUNT Amortization -> 12 MONTHS					
207	GREENHOUSE GAS EXPENSE MEMO ACCOUNT	(453,311)	549,852	400	535,197	(426,656)
208	GREENHOUSE GAS EXPENSE MEMO ACCOUNT Amortization - NO STATED					
209	GAS TRANSMISSION AND STORAGE REVENUE SHARING MECH	(66,188,752)	514,841,761	400	574,828,577	(126,971,608)
210	GAS TRANSMISSION AND STORAGE REVENUE SHARING MECH Amortization -> 12 MONTHS					
211	GAS TRANSMISSION AND STORAGE REVENUE SHARING MECH D:19-09-025					
212	HLBA - CURRENT	(5,143,424)	14,173,489	182	9,268,107	(230,880)
213	HLBA - CURRENT Amortization -> 12 MONTHS					
214	HYDRO LICENSING BALANCING ACCOUNT		102,286,828	182	111,256,387	(8,969,539)
215	HYDRO LICENSING BALANCING ACCOUNT Amortization -> 12 MONTHS					
216	Infrastructure Investment and Jobs Act Memo Account-E		1,306,472	501		1,306,472
217	Infrastructure Investment and Jobs Act Memo Account-E Amortization -> 12 months					
218	Is-Cas Inspection mem account	246,009,779	153,828,460	400	178,327,226	288,711,813
219	Is-Cas Inspection mem account Amortization -> 12 MONTHS					
220	Integrated Resource Planning Cost Memorandum Account	1,036,829	990,613	400	1,036,829	990,613
221	Integrated Resource Planning Cost Memorandum Account Amortization -> 12 months					
222	Internal Corrosion Direct Assessment Memo Acct	15,716,609	11,373,324	400	15,634,673	11,467,541
223	Internal Corrosion Direct Assessment Memo Acct Amortization -> 12 MONTHS					
224	LAND CONSERV PLAN ENV REMEDIATION MEMO ACCT	682,322	310,094	182	682,439	349,086
225	LAND CONSERV PLAN ENV REMEDIATION MEMO ACCT Amortization -> 12 MONTHS					
226	LINE 407 MEMO ACCT NC	1,797,687	7,656,307	182	4,400,028	4,423,718
227	LINE 407 MEMO ACCT NC Amortization -> 12 MONTHS					

228	MAJOR EMERGENCY BALANCING ACCOUNT	8,654,248	209,575,652	182	224,479,475	(6,449,575)
229	MAJOR EMERGENCY BALANCING ACCOUNT Amortization -> 12 MONTHS					
230	Measurement and Control Over-Pressure Prot	4,625,733	22,895,539	400	14,066,218	13,461,676
231	Measurement and Control Over-Pressure Prot Amortization -> 12 MONTHS					
232	Microgrid Memorandum Account - Noncurrent	226,362,734	148,426,171	400	314,011,384	46,777,521
233	Microgrid Memorandum Account - Noncurrent Amortization -> 12 months					
234	Microgrid Memorandum Account - Current		203,287,890	501	92,183,129	111,066,761
235	Microgrid Memorandum Account - Current Amortization -> 12 MONTHS					
236	Microgrids Balancing Account Current	96,744	1,612,651	400	96,744	1,612,651
237	Microgrids Balancing Account Current Amortization -> 12 MONTHS					
238	ML-CDDMA-E NonCurrent	782,711	1,248,963	501	865,238	1,226,436
239	ML-CDDMA-E NonCurrent Amortization -> 12 MONTHS					
240	MOBILE HOME PARK BALANCING ACCOUNT- ELECTRIC	24,845,759	33,699,277	182	42,039,142	16,415,894
241	MOBILE HOME PARK BALANCING ACCOUNT- ELECTRIC Amortization -> 12 MONTHS					
242	MOBILE HOME PARK BALANCING ACCOUNT- GAS	23,842,407	36,196,393	182	43,161,975	18,876,423
243	MOBILE HOME PARK BALANCING ACCOUNT- GAS Amortization -> 12 MONTHS					
244	Modified Cost Althe Mechanism Bal Acct		9,599,924	501	5,611,539	3,898,414
245	Modified Cost Althe Mechanism Bal Acct Amortization -> 12 MONTHS					
246	Modified Cost Althe Mechanism Bal Acct D 19-11-016, D, 21-06-035					
247	MODIFIED TRANSITION COST BALANCING ACCOUNT	(6,449,254)	292,002,948	400	290,792,764	54,769,908
248	MODIFIED TRANSITION COST BALANCING ACCOUNT Amortization -> 12 MONTHS					
249	NEGATIVE ONGOING COMPETITION TRANSITION CHRG BA	3,940,843	123,287,209	182	39,899,282	3,425,436,560
250	NEGATIVE ONGOING COMPETITION TRANSITION CHRG BA Amortization -> 12 MONTHS					
251	Net Energy Metering Balancing Account		634,822			
252	Net Energy Metering Balancing Account Amortization -> 12 MONTHS					
253	NEW ENVIRONMENTAL REGULATIONS BALANCING ACCOUNT	4,621,356	19,682,469	400	25,213,141	(999,523)
254	NEW ENVIRONMENTAL REGULATIONS BALANCING ACCOUNT Amortization -> 12 MONTHS					
255	NEW SYSTEM GENERATION BA	24,668,873	397,334,454	400	552,137,040	69,966,297
256	NEW SYSTEM GENERATION BA Amortization -> 12 MONTHS					
257	NEW SYSTEM GENERATION BA D.23-02-040					
258	NON CURRENT ISM BA ELEC	43,224,319	76,707,911	182	81,899,941	38,832,289
259	NON CURRENT ISM BA ELEC Amortization -> 12 MONTHS					
260	NON CURRENT ISM BA GAS	108,826,745	178,983,226	182	189,233,196	99,608,675
261	NON CURRENT ISM BA GAS Amortization -> 12 MONTHS					
262	REGULATORY ASSET -HYDRO NONCURRENT	11,470,128	341,836	400		11,711,964
263	REGULATORY ASSET -HYDRO NONCURRENT Amortization -> 12 MONTHS					
264	NRCHBA - CURRENT	2,701,675	587,173	182	1,074,975	133,871
265	NRCHBA - CURRENT Amortization -> 12 MONTHS					
266	NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM	(7,226,634)	366,378,349	400	315,103,021	(215,963,215)
267	NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM Amortization 2 YEARS					
268	NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM D.17-04-030					
269	Overhead Underground Electric Distribution Maintenance Balance Account - Non-Current		165,299,210	400	165,677,384	(378,154)
270	Overhead Underground Electric Distribution Maintenance Balance Account - Non-Current Amortization -> 12 Months					
271	PCIA Undercollection Balancing Account	95,139,181	2,777,284	400	85,498,186	12,673,239
272	PCIA Undercollection Balancing Account Amortization -> 12 MONTHS					
273	PCIA Undercollection Balancing Account D.18-10-019					
274	Percentage of Income Payment Plus Bal Acct-E		2,836,984	400	7,999	2,822,994
275	Percentage of Income Payment Plus Bal Acct-E Amortization -> 12 MONTHS					
276	Percentage of Income Payment Plus Bal Acct-E D.21.10.012					
277	Percentage of Income Payment Plus Bal Acct-G		598,602	400	44	598,558
278	Percentage of Income Payment Plus Bal Acct-G Amortization -> 12 MONTHS					
279	Percentage of Income Payment Plus Bal Acct-G D.21.10.012					
280	Percentage of Income Payment Plus Mains Acct-E	1,229,494	1,906,296	501	598,765	2,837,023
281	Percentage of Income Payment Plus Mains Acct-E Amortization -> 12 MONTHS					
282	Percentage of Income Payment Plus Mains Acct-G	382,379	476,574	501	149,691	709,262
283	Percentage of Income Payment Plus Mains Acct-G Amortization -> 12 MONTHS					
284	ACCUM AMORT - URG PLANT REG ASSET	3,220,575		403		3,220,575
285	ACCUM AMORT - URG PLANT REG ASSET Amortization -> 12 MONTHS					
286	URG PLANT REGULATORY ASSET -CURRENT	43,348,000		407		43,348,000
287	URG PLANT REGULATORY ASSET -CURRENT Amortization -> 12 MONTHS					
288	URG PLANT REGULATORY ASSET -NONCURRENT	943,696,000		407		943,696,000
289	URG PLANT REGULATORY ASSET -NONCURRENT Amortization 22 YEARS					
290	URG PLANT REGULATORY ASSET - TAX	183,010,953		182		183,010,953
291	URG PLANT REGULATORY ASSET - TAX Amortization 11 YEARS					
292	PPCBA Pub Pol Ch Prg Subact - current	(972,563)	181,087,371	400	151,342,726	28,722,982
293	PPCBA Pub Pol Ch Prg Subact - current Amortization -> 12 MONTHS					
294	PPCBA Pub Pol Ch Prg Subact - current D. 23-05-006					
295	PROCUREMENT ENERGY EFFICIENCY REV. ADM. MECHANISM	78,837,109	276,938,082	400	327,444,366	28,330,716
296	PROCUREMENT ENERGY EFFICIENCY REV. ADM. MECHANISM Amortization -> 12 MONTHS					
297	PROCUREMENT ENERGY EFFICIENCY REV. ADM. MECHANISM D. 21-08-006					
298	Public Policy Change Procurement Subact (PPCBA)	(2,108,239)	9,526,345	400	4,808,732	2,617,394
299	Public Policy Change Procurement Subact (PPCBA) Amortization -> 12 MONTHS					
300	Public Policy Change Procurement Subact (PPCBA) D. 23-05-006					
301	PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECH.	(140,288,431)	263,812,054	400	221,334,384	(77,660,581)
302	PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECH. Amortization -> 12 MONTHS					
303	PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECH. 6003-E-A					
304	ENVIRONMENTAL COMPLIANCE-NON-ISM	33,528,112	1,568,779	228	18,516,305	16,580,585
305	ENVIRONMENTAL COMPLIANCE-NON-ISM Amortization 32 YEARS					
306	FASH 109 REGULATORY ASSET	4,198,141,812	873,132,233	282	222,023,982	6,849,249,845
307	FASH 109 REGULATORY ASSET Amortization 1-43 YEARS					
308	PENSION REGULATORY ASSET	128,349,395	233,323,353	926	25,469,040	341,184,718
309	PENSION REGULATORY ASSET Amortization - INDEFINITE					
310	ENVIRONMENTAL COMPLIANCE	261,446,901	56,588,897	182	37,875,542	288,074,256
311	ENVIRONMENTAL COMPLIANCE Amortization 32 YEARS					
312	MISCELLANEOUS GAS REG ASSET - CURRENT	40,401,112	115,373,371	400	176,672,283	2,066,390
313	MISCELLANEOUS GAS REG ASSET - CURRENT Amortization -> 12 MONTHS					
314	REG ASSET - MISCELLANEOUS GAS -NON-CURRENT	95,125,230	291,317,753	400	301,566,495	84,882,459
315	REG ASSET - MISCELLANEOUS GAS -NON-CURRENT Amortization -> 12 MONTHS					
316	ELECTRIC PRICE RISK MANAGEMENT - REG ASSET CURRENT	62,862,450	278,214,384	535	246,948,438	94,128,396
317	ELECTRIC PRICE RISK MANAGEMENT - REG ASSET CURRENT Amortization NO STATED					
318	GAS PRICE RISK MANAGEMENT - REG ASSET CURRENT	5,101,914	102,896,143	182	33,558,370	74,397,487
319	GAS PRICE RISK MANAGEMENT - REG ASSET CURRENT Amortization NO STATED					
320	ELECTRIC PRICE RISK MANAGEMENT - REG ASSET NONCURRENT	176,597,090	632,097,160	400	649,466,963	159,227,307
321	ELECTRIC PRICE RISK MANAGEMENT - REG ASSET NONCURRENT Amortization NO STATED					

322	MOBILE HOME PARK BA ELECTRIC CURRENT	4,085,200	5,854,563	597	5,377,832	5,161,973
323	MOBILE HOME PARK BA ELECTRIC CURRENT Amortization -< 12 MONTHS					
324	MOBILE HOME PARK BA ELECTRIC NC	28,106,226	7,809,932	597	8,521,223	27,300,923
325	MOBILE HOME PARK BA ELECTRIC NC Amortization -> 12 MONTHS					
326	MOBILE HOME PARK BA GAS CURRENT	5,153,618	6,553,953	893	5,941,139	5,786,432
327	MOBILE HOME PARK BA GAS CURRENT Amortization -< 12 MONTHS					
328	MOBILE HOME PARK BA GAS NC	29,609,461	5,529,489	893	6,553,956	28,884,994
329	MOBILE HOME PARK BA GAS NC Amortization -> 12 MONTHS					
330	Regional Plus Memorandum Account - Electric	6,931,808	6,338,699	400	2,343,102	11,007,405
331	Regional Plus Memorandum Account - Electric Amortization -> 12 months					
332	Regional Plus Memorandum Account - Gas	3,287,576	2,860,959	400	965,141	5,183,394
333	Regional Plus Memorandum Account - Gas Amortization -> 12 months					
334	MISCELLANEOUS ELECTRIC REG ASSET -CURRENT	76,879,624	209,942,799	VARIOUS	149,698,836	17,161,386
335	MISCELLANEOUS ELECTRIC REG ASSET -CURRENT Amortization -< 12 MONTHS					
336	REG ASSET - ABANDONED CAPITAL PROJECTS	142,398	18,272,132	400	7,082,897	7,481,543
337	REG ASSET - ABANDONED CAPITAL PROJECTS Amortization -< 12 MONTHS					
338	FINANCING COSTS REGULATORY ASSET	211,027,354	790,309	428	15,992,389	195,795,224
339	FINANCING COSTS REGULATORY ASSET Amortization - 20 YEARS					
340	FINANCING COSTS -CURRENT	144,174,778	147,368	428	1,622,477	13,343,169
341	FINANCING COSTS -CURRENT Amortization -< 12 MONTHS					
342	MISCELLANEOUS ELECTRIC REG ASSET -NONCURRENT	495,274,786	2,664,389,287	549	2,512,972,953	646,691,120
343	MISCELLANEOUS ELECTRIC REG ASSET -NONCURRENT Amortization - 25 YEARS					
344	REGULATORY ASSET-CEMA-ELEC-NONCURRENT	1,108,107,390	1,396,369,977	588	1,386,788,484	1,123,688,863
345	REGULATORY ASSET-CEMA-ELEC-NONCURRENT Amortization -> 12 MONTHS					
346	CEMA GAS NONCURRENT	33,522,142	67,342,642	400	63,006,422	17,864,362
347	CEMA GAS NONCURRENT Amortization -> 12 MONTHS					
348	Regulatory Asset-CEMA-Other-Non-Current	(10,530,796)	84,427,984	800	40,813,161	(917,883)
349	Regulatory Asset-CEMA-Other-Non-Current Amortization -> 12 MONTHS					
350	Regulatory Asset-DCPP-M&E Inventory Current	12,060,000	20,740,000	400	13,306,000	15,500,000
351	Regulatory Asset-DCPP-M&E Inventory Current Amortization -< 12 months					
352	Regulatory Asset-DCPP-M&E Inventory Non-Current	12,060,000	34,380,000	400	26,940,000	15,500,000
353	Regulatory Asset-DCPP-M&E Inventory Non-Current Amortization -> 12 months					
354	RELIABILITY SERVICES BALANCING ACCOUNT	15,728,833	20,347,412	400	17,546,322	(1,473,077)
355	RELIABILITY SERVICES BALANCING ACCOUNT Amortization -< 12 MONTHS					
356	RESIDENTIAL RATE REFORM MEMORANDUM ACCOUNT (RRMA)	(8,801,110)	65,185,164	400	60,986,995	(2,682,941)
357	RESIDENTIAL RATE REFORM MEMORANDUM ACCOUNT (RRMA) Amortization -> 12 MONTHS					
358	Risk Transfer Bal Acct - Electric Cur	416,478,148	922,086,471	400	1,145,728,056	186,836,361
359	Risk Transfer Bal Acct - Electric Cur Amortization -< 12 months					
360	Risk Transfer Bal Acct - Electric NonCurrent	64,955,952	110,786,505	400	581,041,948	(408,323,491)
361	Risk Transfer Bal Acct - Electric NonCurrent Amortization -> 12 months					
362	Risk Transfer Bal Acct - Gas Cur	128,975,416	361,584,768	400	490,179,047	40,361,177
363	Risk Transfer Bal Acct - Gas Cur Amortization -< 12 months					
364	Risk Transfer Bal Acct - Gas NonCurrent	22,879,253	39,382,834	400	61,484,191	897,866
365	Risk Transfer Bal Acct - Gas NonCurrent Amortization -> 12 months					
366	RUBA-E Current	11,633,458	429,837,486	400	187,703,757	352,287,147
367	RUBA-E Current Amortization -< 12 months					
368	RUBA-G Current	11,930,430	187,231,482	400	47,703,714	151,425,198
369	RUBA-G Current Amortization -< 12 months					
370	San Joaquin Valley Desals - Comex - Plant BA	(20,806,459)	4,126,226	400	1,153,596	(17,113,429)
371	San Joaquin Valley Desals - Comex - Plant BA Amortization -< 12 MONTHS					
372	SBRO Regulatory Asset Non-Current	5,377,725,598		925	128,826,685	5,248,904,913
373	SBRO Regulatory Asset Non-Current Amortization -> 12 MONTHS					
374	SMART GRID MEMORANDUM ACCOUNT	881,118	751,354	182	897,865	714,529
375	SMART GRID MEMORANDUM ACCOUNT Amortization -< 12 MONTHS					
376	TacEl Off-Bal (TOB) Memo Acct-E		342,615	501		342,615
377	TacEl Off-Bal (TOB) Memo Acct-E Amortization -> 12 months					
378	Tac Memorandum Account - Electric		6,796,155	501		6,796,155
379	Tac Memorandum Account - Electric Amortization -> 12 MONTHS					
380	Tac Memorandum Account - Gas		271,714	501	3,684,465	(3,582,747)
381	Tac Memorandum Account - Gas Amortization -> 12 MONTHS					
382	TRANSMISSION ACCESS CHARGE BALANCING ACCOUNT	80,120,249	445,178,962	400	426,485,293	99,014,549
383	TRANSMISSION ACCESS CHARGE BALANCING ACCOUNT Amortization -< 12 MONTHS					
384	TRANSMISSION INTEGRITY MGMT BALACCT-CURR	(51,390,085)	113,200,249	400	115,108,580	(3,296,266)
385	TRANSMISSION INTEGRITY MGMT BALACCT-CURR Amortization -< 12 MONTHS					
386	TRANSMISSION INTEGRITY MGMT BAL ACCT	(51,390,085)	490,828,400	182	421,092,939	(1,562,406)
387	TRANSMISSION INTEGRITY MGMT BAL ACCT Amortization -> 12 MONTHS					
388	TRANSMISSION INTEGRITY MGMT MEMO ACCT	603,445	843,055	182	169,342	977,188
389	TRANSMISSION INTEGRITY MGMT MEMO ACCT Amortization -> 12 MONTHS					
390	Transmission Rev Req Reclm Memo Acct	268,140,559	79,666,285	407	108,276,062	236,786,813
391	Transmission Rev Req Reclm Memo Acct Amortization -> 12 months					
392	Transmission Rev Req Reclm Memo cur		6,778,251	400	1,738,412	5,039,839
393	Transmission Rev Req Reclm Memo cur Amortization -< 12 MONTHS					
394	TREE MORTALITY NON-BYPASSABLE CHARGE BAL ACCT	(15,939,664)	73,804,975	400	57,655,481	211,410
395	TREE MORTALITY NON-BYPASSABLE CHARGE BAL ACCT Amortization -< 12 MONTHS					
396	TREE MORTALITY NON-BYPASSABLE CHARGE BAL ACCT D.18-12-063					
397	UNAMORTIZED FINANCIAL HEDGING COST	8,598,470		428	836,195	7,762,275
398	UNAMORTIZED FINANCIAL HEDGING COST Amortization - 20 YEARS					
399	UNAMORTIZED FINANCIAL HEDGING COST CURRENT	836,195		428		836,195
400	UNAMORTIZED FINANCIAL HEDGING COST CURRENT Amortization -< 12 MONTHS					
401	Vegetation Management Balancing Acct (VMBAL) -NC	2,276,170,880	584,481,493	410	1,121,972,296	1,654,859,277
402	Vegetation Management Balancing Acct (VMBAL) -NC Amortization -< 12 MONTHS					
403	Voluntary Allocation & Market Offer Memo Acct	1,807,547	774,580	400	443,804	1,336,723
404	Voluntary Allocation & Market Offer Memo Acct Amortization -< 12 MONTHS					
405	Wildfire and Natural Disaster RR-BA	1,203,614	2,480,464	400	1,085,887	2,885,191
406	Wildfire and Natural Disaster RR-BA Amortization -< 12 MONTHS					
407	Wildfire Mitigation Bal Acct - Electric Cur	1,836,591	756,082,838	400	882,999,062	(125,897,633)
408	Wildfire Mitigation Bal Acct - Electric Cur Amortization -< 12 months					
409	Wildfire Mitigation Bal Acct - Electric Cur D.23-11-082					
410	Wildfire Mitigation Bal Acct - Gas Cur	(17,885,284)	72,373,186	400	42,378,525	11,708,373
411	Wildfire Mitigation Bal Acct - Gas Cur Amortization -< 12 months					
412	Wildfire Mitigation Plus Memo Acct	878,930,762	1,184,843,360	182	1,439,997,224	623,176,698
413	Wildfire Mitigation Plus Memo Acct Amortization -< 12 MONTHS					
414	WMBAL - Electric Reason Review (Non-Cur)	303,936,310	183,833,884	501	343,826,076	141,946,698
415	WMBAL - Electric Reason Review (Non-Cur) Amortization -> 12 MONTHS					

416	WMBIA - Gas Rates Review (Non-Curt)	23,341,662	29,246,697	501	46,558,188	6,029,881
417	WMBIA - Gas Rates Review (Non-Curt) Amortization - > 12 MONTHS			---		
418	Yield Spread Adjustment Memorandum Account - Elec		556,816,603	501	474,952,325	81,864,278
419	Yield Spread Adjustment Memorandum Account - Elec Amortization - > 12 months			---		
420	Yield Spread Adjustment Memorandum Account - Gas		96,451,269	501	83,902,417	14,548,853
421	Yield Spread Adjustment Memorandum Account - Gas Amortization - > 12 months			---		
422	Vegetation Management Balancing Act (VMBIA) - Curt	137,412,839	3,575,862,461	400	3,553,674,263	339,806,177
423	Vegetation Management Balancing Act (VMBIA) - Curt Amortization - > 12 MONTHS			---		
424	Miscellaneous minor items	940,481	73,312,136	VARIABLES	72,062,387	193,200
44	TOTAL	23,721,433,967	82,256,587,966		79,643,159,893	26,334,842,654

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FOOTNOTE DATA

444 Concept: Other Regulatory Assets Without Of Account Charged
 445 Concept: Other Regulatory Assets Without Of Account Charged
 446 Concept: Other Regulatory Assets Without Of Account Charged
 447 Concept: Other Regulatory Assets Without Of Account Charged
 448 Concept: Other Regulatory Assets Without Of Account Charged
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MISCELLANEOUS DEFERRED DEBITS (Account 198)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (d).
 3. Minor items (1% of the Balance at End of Year for Account 198 or amounts less than \$100,000, whichever is less) may be grouped by class.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (e)	Credits Amount (d)	
1	Underbilled Charges	(8,333,925)	1,548,156,685	VARIABLES	1,518,158,216	(8,335,456)
2	Customer Advance for Contracts	6,456,802	574,668	VARIABLES	340,347	6,651,115
3	Development Costs	36,027,889	62,392,459	131	52,348,137	40,072,151
4	Payments for MLX and Non-Energy Services	(623,103)	1,291,241,795	VARIABLES	1,291,883,891	(1,123,599)
5	Payments for Main Line					
6	Estimate	(1,080,727)	182,276,391	VARIABLES	182,552,382	(1,322,718)
7	Closing Account for JP Morgan Chase	967,842	22,397,457	VARIABLES	21,839,319	1,425,180
8	Payroll Clearing Account	(299,681)	17,615,734,053	VARIABLES	17,615,498,105	(6,753)
9	Land Surplus	1,871,895	399,267	VARIABLES	191,719	2,068,912
10	Reimb Transm Svc. Gen Interest	4,028,418	83,396,311	VARIABLES	79,035,150	9,389,579
11	Miscellaneous minor items	1,156,638	552,724,811	VARIABLES	566,853,846	47,026,803
12	Welfare Fund - Non-Curt Assets	4,846,583,655	9,413,875	500	159,047,748	4,286,954,085
13	Deferred Debt - Misc. - Non-Curt	31,757,149	35,417,346	VARIABLES	47,174,313	
14						
15	Miscellaneous Work in Progress					
16	Deferred Regulatory Comm. Expenses (See pages 150 - 151)					
17	TOTAL	4,862,734,112				4,392,733,199

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FOOTNOTE DATA

444 Concept: Decrease in Miscellaneous Deferred Income Taxes Account Charged
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. All Other (Specify), include details relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		(43,913,700)
2	Environmental		5,966,633
3	Compensation		(105,566,091)
4	CEAC		(105,544,239)
5	Interest and Damages		1,424,312,007
6	California Corporation Franchise Tax		(294,251,676)
7	Other		6,497,128,122
8	TOTAL Electric (Enter Total of lines 2 thru 7)		9,433,734,261
9	Gas		
10	Environmental		(221,811,978)

11	Compensation		31,029,415		32,513,280
12	CIAC		172,521,723		172,803,634
13	Injuries and Damages		(108,191,482)		(141,870,620)
14	California Corporation Franchise Tax		(40,942,187)		(37,277,648)
15	Other		1,588,333,040		91,589,610,189
16	TOTAL Gas (Enter Total of lines 10 thru 15)		1,420,936,719		1,357,178,915
17.1	Other (Specify)		1,348,438,291		91,445,794,121
17	Other (Specify)				
18	TOTAL (Acct 190) (Total of lines 6, 16 and 17)		10,203,179,212		11,997,961,607

Notes

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report 09/22/2024	Year/Period of Report End of: 2023 / Q4
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FOOTNOTE DATA

Acc Concept: Accumulated Deferred Income Taxes			
<small>Reported on August 31, 2023</small>			
	Balance at beginning of the year	Balance at end of the year	
Taxable Profit	50,909,113	57,297,649	
Non-taxable Income	(1,616,863)	(1,616,863)	
Book/Carry Forward Loss	(77,294,209)	(77,294,209)	
Book/Carry Forward Gain	(2,252,848)	(2,252,848)	
Net Operating Loss	8,865,203	8,865,203	
Capital Gains	800,000,000	800,000,000	
Other	1,611,127,175	1,611,127,175	
Total	6,847,127,433	6,847,127,433	

Acc Concept: Accumulated Deferred Income Taxes			
<small>Reported on August 31, 2023</small>			
	Balance at beginning of the year	Balance at end of the year	
Taxable Profit	11,194,208	13,149,819	
Non-taxable Income	(4,849,814)	(4,849,814)	
Book/Carry Forward Loss	(1,088,749)	(1,088,749)	
Book/Carry Forward Gain	(800,000)	(800,000)	
Net Operating Loss	(603,355)	(603,355)	
Capital Gains	200,000,000	200,000,000	
Other	81,186,208	79,110,687	
Total	8,068,632,688	8,068,632,688	

Acc Concept: Accumulated Deferred Income Taxes			
<small>Reported on August 31, 2023</small>			
	Balance at beginning of the year	Balance at end of the year	
LTDT	(14,243,097)	(15,042,261)	
Compensation	1,616,863	1,616,863	
Net Operating Loss	1,588,333,040	1,588,333,040	
Capital Gains	1,611,127,175	1,611,127,175	
Other	12,049,173	12,114,879	
Total	3,309,604,054	3,309,604,054	

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report 09/22/2024	Year/Period of Report End of: 2023 / Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (x) is available from the SEC 10-K Report Form filing, a specific reference to report forms (i.e., year and company title) may be reported in column (x) provided the fiscal years for both the 10-K report and this report are comparable.
- Enter in column (ix) the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- Show in a footnote if any capital stock that has been previously issued is normally outstanding at end of year.
- Give particulars (details) in column (x) of any unissued capital stock, reserved stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per St. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per St. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reported Stock Sheet (217) Shares (g)	Held by Respondent As Reported Stock Sheet (217) Cost (h)	Held by Respondent in Sinking and Other Funds Shares (i)	Held by Respondent in Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common	600,000,000		5.00	264,274,869	1,321,876,045				
3	Total	600,000,000			264,274,869	1,321,876,045				
8	Preferred Stock (Account 204)									
9	Registered with the American Stock Exchange									
10	Preferred, Cumulative									
11	Redeemable Without Mandatory Redemption									
12	4.26	418,291	25.00	25.75	418,291	10,477,275				
13	4.20	611,142	25.00	26.00	611,142	15,791,550				
14	4.00	799,691	25.00	27.25	799,691	19,825,775				
15	5.00	1,778,172	25.00	26.75	1,778,172	44,454,390				
16	5.00% - Series A	934,322	25.00	26.75	934,322	23,538,059				
17	7.04	3,000,000	25.00							
18	Undesignated in Class	56,180,217	25.00							
19	Mandatory Redemption									
20	Registered with the American Stock Exchange									
21	Non-Redeemable									
22	5.00	400,000	25.00			10,000,000				
23	5.00	1,173,343	25.00			29,329,075				
24	4.00	4,211,662	25.00			105,291,550				
25	Redeemable With Mandatory Redemption									
26	6.20	2,580,000	25.00							
27	6.57	3,000,000	25.00							
28	Undesignated in Class	10,000,000	100.00							
96	Total	85,000,000				10,319,750	257,994,375			
1	Capital Stock (Accounts 201 and 204) - Dam Conversion									
2										
3										
4										
7	Total									

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report 09/22/2024	Year/Period of Report End of: 2023 / Q4
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FOOTNOTE DATA

Acc Concept: Capital Stock/Description			
<small>Reported on August 31, 2023</small>			
Acc Concept: Capital Stock/Description			
<small>Reported on August 31, 2023</small>			
Acc Concept: Capital Stock/Description			
<small>Reported on August 31, 2023</small>			

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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208): State amount and briefly explain the origin and purpose of such donations.
 Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and briefly explain the capital change that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 Gain or Realize or Cancellation of Rescued Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a description of the nature of such credits and debits identified by the class and series of stock to which related.
 Miscellaneous Paid-in Capital (Account 211): Classify amounts included in the account according to options line, together with brief explanations. Describe the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Realize or Cancellation of Rescued Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Realize or Cancellation of Rescued Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-in Capital (Account 211)	
14	Beginning Balance Amount	86,796,123,269
15	Excess Tax Benefits on Stock Based Compensation	
15.1	Equity Incentive from PGE Corporation	1,298,000,000
15.2	Receipt of Plan Shares from Fire Victims Trust	4,287,146,158
16	Ending Balance Amount	36,333,266,747
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-in Capital	
20	Ending Balance Amount	
21	Total	36,333,266,747

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Revision	Date of Report 06/22/2024	Year/Period of Report End of 2023 / Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any change of capital stock expense and specify the account changed.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON	25,143,083
2	PREFERRED, CUMULATIVE	
3	Non-Redeemable - \$25 par value per share	
4	Redeemable 4.5%	29,500
5	Redeemable 4.8	387,463
6	Redeemable 4.8	773,999
7	Redeemable 5	1,768,375
8	Redeemable 5.00% - Series A	698,284
9	Non-Redeemable - \$25 par value per share	
10	Non-Redeemable 2	73,717
11	Non-Redeemable 2.5	675,738
12	Non-Redeemable 6	449,606
13	TOTAL	28,911,816

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Rescued Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. For bonds issued by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
 4. For receiver certificates, show in column (a) the name of the issuer and date of issue and in column (b) include the related account number.
 5. In a supplemental statement, give explanatory details for Accounts 221 and 224 of net change during the year. With respect to long-term advances, show for each company: (a) principal advanced during year; (b) interest added to principal amount; and (c) principal repaid during year. Give Commission authorization numbers and dates.
 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) as to the pledge, including name of the pledgee and purpose of the pledge.
 7. If the respondent has any long-term securities that have been normally issued and are currently outstanding at end of year, describe such securities in a footnote.
 8. If interest expense was accrued during the year on any obligations retired or reacquired before end of year, include such interest expense in column (c). Explain in a footnote any differences between the total of column (c) and the total Account 427, Interest on Long-Term Debt and Account 436, Interest on Debt to Associated Companies.
 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount including without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Fixed Mortgage Bond 3.25% due 2023		375,000,000		2,924,964		1,981,250	06/14/2013	06/14/2013	06/14/2013	06/14/2023	450,000,000	5,532,083
3	Fixed Mortgage Bond 4.25% due 2023		500,000,000		4,861,237		1,172,600	08/06/2014	08/01/2013	08/06/2014	08/01/2023	450,000,000	12,395,833
4	Fixed Mortgage Bond 3.85% due 2023		300,000,000		2,985,179		543,600	11/12/2013	11/12/2013	11/12/2013	11/12/2023	300,000,000	10,074,167
5	Fixed Mortgage Bond 3.70% due 2023		900,000,000		4,468,412		1,187,600	11/15/2013	11/15/2013	11/15/2013	11/15/2023	900,000,000	13,343,340
6	Fixed Mortgage Bond 3.75% due 2024		450,000,000		3,673,401		442,500	02/21/2014	02/21/2014	02/21/2014	02/15/2024	450,000,000	16,875,000
7	Fixed Mortgage Bond 3.40% due 2024		150,000,000		2,794,402		262,500	08/18/2014	08/15/2014	08/18/2014	08/15/2024	150,000,000	11,900,000
8	Fixed Mortgage Bond 2.35% due 2024		1,000,000,000		4,626,732		360,000	02/19/2022	02/16/2024	02/19/2022	02/16/2024	1,000,000,000	41,665,156
9	Fixed Mortgage Bond 3.90% due 2023		800,000,000		3,471,619		2,540,000	06/12/2013	06/12/2013	06/12/2013	06/12/2023	800,000,000	14,800,000
10	Fixed Mortgage Bond 3.90% due 2023		200,000,000		1,736,137		119,000	06/18/2013	06/18/2013	06/18/2013	06/15/2023	200,000,000	7,800,000
11	Fixed Mortgage Bond 3.4% due 2023		675,000,000		3,648,203		270,000	07/01/2013	07/01/2013	07/01/2013	07/01/2023	675,000,000	16,367,500
12	Fixed Mortgage Bond 4.90% due 2025		450,000,000		2,431,687		511,000	06/09/2012	06/08/2012	06/09/2012	06/08/2022	450,000,000	22,275,000
13	Fixed Mortgage Bond 2.65% due 2026		600,000,000		5,255,674		1,596,000	03/01/2016	03/01/2016	03/01/2016	03/01/2026	600,000,000	17,700,000
14	Fixed Mortgage Bond 3.15% due 2026		1,051,401,627		3,199,727		270,000	01/01/2016	01/01/2016	01/01/2016	01/01/2026	1,051,401,627	61,471,363
15	Fixed Mortgage Bond 3.00% due 2017		400,000,000		3,208,969		1,420,000	01/01/2017	01/15/2017	01/01/2017	01/15/2017	400,000,000	15,200,000
16	Fixed Mortgage Bond 3.00% due 2017		1,150,000,000		9,322,742		3,484,000	11/20/2017	12/01/2017	11/20/2017	12/01/2017	1,150,000,000	37,889,000
17	Fixed Mortgage Bond 2.00% due 2017		1,000,000,000		7,613,240		1,860,000	06/19/2019	08/01/2017	06/19/2019	08/01/2017	1,000,000,000	21,000,000
18	Fixed Mortgage Bond 3.45% due 2017		450,000,000		3,536,463		787,500	06/08/2012	06/15/2017	06/08/2012	06/15/2017	450,000,000	24,525,000
19	Fixed Mortgage Bond 4.65% due 2018		300,000,000		2,387,342		852,000	08/06/2018	08/01/2018	08/06/2018	08/01/2018	300,000,000	11,050,000
20	Fixed Mortgage Bond 3.75% due 2018		675,000,000		3,648,203		270,000	07/01/2018	07/01/2018	07/01/2018	07/01/2018	675,000,000	16,367,500
21	Fixed Mortgage Bond 3.00% due 2018		800,000,000		6,372,499		3,928,000	06/05/2011	06/15/2018	06/05/2011	06/15/2018	800,000,000	24,000,000
22	Fixed Mortgage Bond 4.00% due 2019		600,000,000		6,337,429		340,000	06/05/2011	03/15/2019	06/05/2011	03/15/2019	600,000,000	29,669,722
23	Fixed Mortgage Bond 4.20% due 2019		400,000,000		3,223,791		272,000	02/18/2012	03/01/2019	02/18/2012	03/01/2019	400,000,000	16,800,000
24	Fixed Mortgage Bond 4.55% due 2019		3,100,000,000		44,414,717		270,000	07/01/2019	07/01/2019	07/01/2019	07/01/2019	3,100,000,000	141,000,000
25	Fixed Mortgage Bond 2.50% due 2011		2,000,000,000		15,762,734		2,080,000	06/19/2010	02/01/2011	06/19/2010	02/01/2011	2,000,000,000	50,000,000
26	Fixed Mortgage Bond 3.25% due 2011		450,000,000		3,876,426		94,000	03/11/2011	06/01/2011	03/11/2011	06/01/2011	450,000,000	14,625,000

39	Total Tax	469,795
40	Federal Income Tax Accrued	469,795

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
 This report is: (1) An Original (2) A Resubmission
 Date of Report: 05/22/2024
 Year/Period of Report: End of 2023 / Q4

FOOTNOTE DATA

Line Number	Description	Tax Amount
1	Employment Tax	121,882.89
2	State	202,526.82
3	Subtotal Employment Tax	324,409.71
4	Income Tax	10,154.80
5	State	30,014.58
6	Subtotal Income Tax	40,169.38
7	Federal Insurance Tax	19,580.38
8	State	15,600.00
9	Subtotal Federal Insurance Tax	35,180.38
10	Ad Valorem Tax	11,445.15
11	Other Taxes and Fees	3,676.17
12	Subtotal Other Taxes and Fees	3,676.17
13	TOTAL	814,881.43

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
 This report is: (1) An Original (2) A Resubmission
 Date of Report: 05/22/2024
 Year/Period of Report: End of 2023 / Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gas/line and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amount of each tax is known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) accruals credited to operations or accounts other than accrued or prepaid tax accounts.

3. List the aggregate of each kind of tax in each column that is not shown in the preceding information separately for each tax year, identifying the year in column (d).

4. Enter all adjustments of the accrued and prepaid tax accounts in column (e) and explain each adjustment in a footnote. Do not include in this page entries with respect to deferred income taxes or taxes collected through prepaid deductions or otherwise pending transmission of such taxes to the taxing authority.

5. Report in column (f) through (h) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.2 and 409.2. Also show in column (k) the taxes charged to utility plant or other sheet accounts.

6. If any tax is reported to more than one utility department or account, state in a footnote the basis (account) of department inclusion.

Line No.	Kind of Tax (See Instruction 3)	Type of Tax (g)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR			BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236)	Prepaid Taxes (Includes in Account 560) (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Taxes Accrued (Account 236)	Prepaid Taxes (Includes in Account 560) (f)	Electric Account 408.1, 409.1 (j)	Extraordinary Items (Account 408.2) (k)	Adjustment to Ret. Earnings (Account 429) (l)
1	Federal	Employment Tax			(79,698.1)	1,851,886	1,841,627	(66,797.1)	1,365,041				546,839
2	State	Employment Tax			(14,332.1)	4,982,693	4,926,402	39,799	3,565,026				1,477,667
3	Subtotal Employment Tax				(94,030.2)	6,834,579	6,778,029	(26,998.0)	4,930,067				2,024,506
4	Federal	Income Tax			380,071,488	469,795	171,813	(469,799)	299,899,863	5,552,354			(1,082,559.1)
5	State	Income Tax			172,779,742	3	10,292,696	31,395,519	193,874,348	2,563,929			(2,563,926.1)
6	Subtotal Income Tax				552,851,230	469,798	182,105	(469,280)	493,774,211	8,116,283			(3,646,485.1)
7	Federal	Federal Insurance Tax			23,771,157	140,333,797	130,424,310	33,786,644	91,722,679				42,631,118
8	Subtotal Federal Insurance Tax				23,771,157	140,333,797	130,424,310	33,786,644	91,722,679				42,631,118
9	Ad Valorem Tax	Ad Valorem Tax			1,383	480,913,046	319,411,982	408,498,942	1,103	476,623,727			202,291,313
10	Subtotal Ad Valorem Tax				1,383	480,913,046	319,411,982	408,498,942	1,103	476,623,727			202,291,313
11	Other Taxes	Other Taxes and Fees			8,979,421	11,144,515	6,738,779	9,476,157	5,275,869				5,276,646
12	Subtotal Other Taxes and Fees				8,979,421	11,144,515	6,738,779	9,476,157	5,275,869				5,276,646
13	TOTAL				704,991,321	826,639,721	802,990,109	49,424,042	638,922,897	411,988,625			242,871,698

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
 This report is: (1) An Original (2) A Resubmission
 Date of Report: 05/22/2024
 Year/Period of Report: End of 2023 / Q4

FOOTNOTE DATA

Concept: Description of Tax Accrued/Prepaid/Charged

Concept: Tax Adjustments

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
 This report is: (1) An Original (2) A Resubmission
 Date of Report: 05/22/2024
 Year/Period of Report: End of 2023 / Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 258)

Report below information applicable to Account 258. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	74,768,132			411.5	2,011,837		72,756,325	18	
6										
7										
8	TOTAL Electric (Sum Total of lines 2 thru 7)	74,768,132				2,011,837		72,756,325		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11										
12	10	16,591,122			411.5	284,129		16,576,993	22	
13										
14	OTHER TOTAL	16,591,122				284,129		16,576,993		
15	GRAND TOTAL	91,359,254				2,295,966		89,133,318		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4		
OTHER DEFERRED CREDITS (Account 283)						
1. Report below the particular (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 283 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (A)	Balance at Beginning of Year (B)	DEBITS		Credits (H)	Balance at End of Year (F)
			Contra Account (C)	Amount (D)		
1	CLAC Deferred Revenue	242,766,807	143,146,456	76,911,379	140,868,372	264,663,800
2	Power Transaction	437,631,432	450	22,453,665	3,991,516	418,167,233
3	Walden Fund	934,818,478	242	142,408,000	6,084,671	790,223,149
4	Other	89,971,301	Various	91,562,501	103,194,466	101,403,266
47	TOTAL	1,768,188,018		185,528,544	215,999,025	1,535,657,499

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
FOOTNOTE DATA				

1. Concept: Description of Other Deferred Credits
 2. Concept: Description of Other Deferred Credits
 3. Concept: Description of Other Deferred Credits
 4. Concept: Description of Other Deferred Credits
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 99. Concept: Description of Other Deferred Credits
 100. Concept: Description of Other Deferred Credits

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For other (Specify) include deferrals relating to other income and deductions. 3. Use footnotes as required.				

Line No.	Account (A)	Balance at Beginning of Year (B)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (H)	
			Amounts Debited to Account 410.1 (C)	Amounts Credited to Account 411.1 (D)	Amounts Debited to Account 410.2 (E)	Amounts Credited to Account 411.2 (F)	Debits		Credits			
							Account Credited (G)	Amount (H)	Account Debited (I)	Amount (J)		
1	Accelerated Amortization (Account 281)											
2	Electric											
3	Defense Facilities											
4	Pollution Control Facilities											
5	Other											
6.1	Other (specify details in footnote)											
6.2	Surface Plug Asset											
8	TOTAL Electric (Enter Total of lines 2 thru 7)											
9	Gas											
10	Defense Facilities											
11	Pollution Control Facilities											
12	Other											
12.1	Other (specify details in footnote)											
13	TOTAL Gas (Enter Total of lines 9 thru 14)											
16	Other											
16.1	Other											
16.2	Other											
17	TOTAL (Acct 281) (Total of 8, 13 and 16)											
18	Classification of TOTAL											
19	Federal Income Tax											
20	State Income Tax											
21	Local Income Tax											

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For other (Specify) include deferrals relating to other income and deductions. 3. Use footnotes as required.				

Line No.	Account (A)	Balance at Beginning of Year (B)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (H)	
			Amounts Debited to Account 410.1 (C)	Amounts Credited to Account 411.1 (D)	Amounts Debited to Account 410.2 (E)	Amounts Credited to Account 411.2 (F)	Debits		Credits			
							Account Credited (G)	Amount (H)	Account Debited (I)	Amount (J)		
1	Account 282											
2	Electric	6,448,741,543	1,317,910,766	1,647,918,745				490,518,033	6,800,331,601			
3	Gas	3,444,010,498	163,316,360	191,106,225				250,448,322	3,666,866,515			
4	Other (Specify)	735,004,432					24,535,108	1,526,371	69,796,590	462,749,775		
5	Total (Total of lines 2 thru 4)	10,627,756,473	1,481,227,126	1,839,024,970			24,535,108	1,526,371	810,754,947	11,304,088,331		
6												
7												
8												
9	TOTAL Account 282 (Total of Lines 5 thru 8)	10,627,756,473	1,481,227,126	1,839,024,970			24,535,108	1,526,371	810,754,947	11,304,088,331		
10	Classification of TOTAL											
11	Federal Income Tax	5,808,939,934	1,234,626,801	1,376,917,382		17,264,663	1,526,371	21,971,890	603,089,149	6,265,576,902		
12	State Income Tax	2,739,876,560	466,800,325	462,101,589		7,268,443		(21,971,890)	243,781,799	3,085,511,428		
13	Local Income Tax											

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
FOOTNOTE DATA				

1. Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 07/22/2024	Year/Period of Report End of 2023 - Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Special) include details relating to other income and deductions.
- Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
- Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS		Balance at End of Year (h)		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits			Credits	
							Account Credited (g)	Amount (h)		Account Debited (i)	Amount (j)
1	Account 283										
2	Electric										
3	Loss on Recaptured Debt	23,525,618	1,384,481		3,479,617					21,411,480	
4	Balancing Accounts	1,514,684,422	3,718,388,845		3,361,684,456					2,071,295,011	
5	Other	413,540,218	198,809,972		29,984,305					981,364,501	
6	TOTAL Electric (Total of lines 3 thru 5)	2,151,627,276	5,098,922,498		3,594,117,876					2,676,999,696	
10	Gas										
11	Loss on Recaptured Debt	12,266,130	993,407		1,406,207					11,572,990	
12	Balancing Accounts	407,981,324	986,152,827		921,125,809					472,910,692	
13	Other	26,241,378	128,305,458		5,115,500					194,429,536	
17	TOTAL Gas (Total of lines 11 thru 13)	440,499,062	1,115,429,332		975,722,276					588,716,118	
18	TOTAL Other	(21,510,935)								(21,966,256)	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	2,779,525,383	5,033,611,830		4,569,840,154	18,324	13,639			3,243,301,764	
20	Classification of TOTAL										
21	Federal Income Tax	1,918,532,332	1,623,176,909		3,301,910,433	13,127	9,921			2,236,602,974	
22	State Income Tax	659,993,053	1,412,434,881		1,265,929,721	5,197	3,717			1,066,499,693	
23	Local Income Tax										

NOTES

FOOTNOTE DATA

Use Concept Description Of Accumulated Deferred Income Tax Other

Account number: 283-100

Use Concept Description Of Accumulated Deferred Income Tax Other

Account number: 283-100

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 07/22/2024	Year/Period of Report End of 2023 - Q4
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OTHER REGULATORY LIABILITIES (Account 284)

- Report below the particular (details) called for concerning other regulatory liabilities, including one order docket number, if applicable.
- Minor items (5% of the balance on Account 284 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by class.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	REGULATORY LIABILITY RETIREM	903,079,646	520	70,180,011		1,018,849,639
2	REGULATORY LIABILITY RETIREM - INDEFINITE					
3	PROCUREMENT ENERGY EFFICIENCY BALANCING ACCT - CURRENT	30,613,013	400	286,905,914		2,533,634
4	PROCUREMENT ENERGY EFFICIENCY BALANCING ACCT - CURRENT Amortization - <12 MONTHS					
5	PROCUREMENT ENERGY EFFICIENCY BALANCING ACCT - CURRENT D:11-12-03, 11-12-03H					
6	PUBLIC PURP PROG ENERGY EFFICIENCY BAL ACCT - CURRENT	7,584,495	400	66,744,682		8,259,411
7	PUBLIC PURP PROG ENERGY EFFICIENCY BAL ACCT - CURRENT Amortization - <12 MONTHS					
8	PUBLIC PURP PROG ENERGY EFFICIENCY BAL ACCT - CURRENT T101-E, D: 04-08-010					
9	CCA'S DAC-GT and CS-GT Programs-BA	(826,941)	930	4,985,895		(1,811,058)
10	CCA'S DAC-GT and CS-GT Programs-BA Amortization - < 12 MONTHS					
11	CCA'S DAC-GT and CS-GT Programs-BA D:21-05-000					
12	MISCELLANEOUS GAS REG LIAB - CURRENT	27,296,028	495		17,448,785	44,744,813
13	MISCELLANEOUS GAS REG LIAB - CURRENT Amortization - <12 MONTHS					
14	MISCELLANEOUS ELECTRIC REG LIAB - CURRENT	76,902,730	449	225,307,263		126,016,764
15	MISCELLANEOUS ELECTRIC REG LIAB - CURRENT Amortization - < 12 MONTHS					
16	PPP SURCHARGE RRD - CURRENT	4,734,942	182	11,483,126		4,087,464
17	PPP SURCHARGE RRD - CURRENT Amortization - < 12 MONTHS					
18	PPP SURCHARGE RRD - CURRENT D: 03-07-000					
19	FAS 169 REGULATORY LIABILITY	1,467,985,241	400	164,760,576		5,306,224,765
20	FAS 169 REGULATORY LIABILITY Amortization - < 12 MONTHS					
21	MISCELLANEOUS GAS REG LIAB - NONCURRENT	95,375,589	549	44,658,325		77,247,607
22	MISCELLANEOUS GAS REG LIAB - NONCURRENT Amortization - 3 YEARS					
23	MISCELLANEOUS ELECTRIC REG LIAB - NONCURRENT	1,051,514,038	549	127,391,728		1,068,744,514
24	MISCELLANEOUS ELECTRIC REG LIAB - NONCURRENT Amortization - NO STATED					
25	NON CURRENT REG LIAB-CCS SETTLEMENT	35,626,581	188	2,165,158		33,709,302
26	NON CURRENT REG LIAB-CCS SETTLEMENT Amortization - 20YEARS					
27	TAMA - GAS	(106,113,774)	182	5,685,968		(111,576,742)
28	TAMA - GAS Amortization - 3 YEARS					
29	Regulatory Liability TD - Current	156,023,433	400	2,888,981,139		591,555,600
30	Regulatory Liability TD - Current Amortization - < 12 months					
31	CPBA-Remediable Gas Interconnection Incentive (PIG)	6,537,908	400	5,080,000		12,466,000
32	CPBA-Remediable Gas Interconnection Incentive (PIG) Amortization - < 12 MONTHS					
33	CPBA-Remediable Gas Interconnection Incentive (PIG) D:22-02-025					
34	CPBA-Remediable Procurement Pilot Projects Subclass	171,115,617	400	681,645		17,997,460
35	CPBA-Remediable Procurement Pilot Projects Subclass Amortization - > 12 MONTHS					
36	CPBA-Remediable Procurement Pilot Projects Subclass D:22-02-025					
37	Hydrotatic Testing (H) Account - current	99,560,817	400	94,461,053		61,752,796
38	Hydrotatic Testing (H) Account - current Amortization - < 12 MONTHS					
39	SI001 Reg Lib Shareholders - NonCurrent	5,799,687,761	925	471,817,902		6,684,060,240
40	SI001 Reg Lib Shareholders - NonCurrent Amortization - > 12 MONTHS					
41	SI001 Reg Lib Customer Credit Trans-NC		584	4,099,964		12,426,220
42	SI001 Reg Lib Customer Credit Trans-NC Amortization - > 12 months					
43	Internal Corrosion Bal acct	3,991,448	400	3,991,449		4,177,183

44	Internal Corrosion Bal acct Amortization - < 12 MONTHS						
45	Physical Security Bal Acct	1,774,866	400	3,220,564	3,303,063	1,857,385	
46	Physical Security Bal Acct Amortization - < 12 MONTHS						
47	Alternating Cur Interference Bal Acct	2,852,471	400	4,362,734	4,514,329	2,985,697	
48	Alternating Cur Interference Bal Acct Amortization - < 12 MONTHS						
49	Ceasing Program Bal Acct	5,292,026	400	8,113,618	8,379,597	5,539,815	
50	Ceasing Program Bal Acct Amortization - < 12 MONTHS						
51	SOLAR ON MULTIFAMILY AFFORDABLE HOUSING BAL ACCT	224,627,646	400	1,662,399	15,342,053	268,307,520	
52	SOLAR ON MULTIFAMILY AFFORDABLE HOUSING BAL ACCT Amortization - < 12 MONTHS						
53	ELECTRIC PRICE RISK MANAGEMENT - CURRENT	219,414,599	555	509,534,448	480,581,628	139,161,689	
54	ELECTRIC PRICE RISK MANAGEMENT - CURRENT Amortization: NO STATED						
55	Walden Hardening Fixed Revry Chp B/A	73,503,594	400	80,711,438	21,133,546	13,925,702	
56	Walden Hardening Fixed Revry Chp B/A Amortization - < 12 MONTHS						
57	CALIFORNIA SOLAR INITIATIVE	61,694,190	400	64,790,437	2,974,541	(121,796)	
58	CALIFORNIA SOLAR INITIATIVE Amortization: 3 YEARS						
59	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT	107,116,090	400	37,811,612	69,696,818	118,703,699	
60	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT Amortization: NO STATED						
61	PPP ENERGY EFFICIENCY-GAS	1,479,520	400	436,314	262,943	1,246,149	
62	PPP ENERGY EFFICIENCY-GAS Amortization: NO STATED						
63	PPP ENERGY EFFICIENCY-GAS D.11-08-000						
64	PPP SURCHARGE ENERGY EFFICIENCY-GAS	(1,536,077)	400	904,011	80,149,855	(2,857,453)	
65	PPP SURCHARGE ENERGY EFFICIENCY-GAS Amortization - < 12 MONTHS						
66	PPP SURCHARGE ENERGY EFFICIENCY-GAS D.04-08-010						
67	PPP SURCHARGE LOW INCOME - GAS	(7,399,645)	400	84,680,098	93,955,406	1,905,903	
68	PPP SURCHARGE LOW INCOME - GAS Amortization - < 12 MONTHS						
69	PPP SURCHARGE LOW INCOME - GAS D.17-05-013						
70	GAS PPP SURCHARGE-RDD	(1,114,999)	400	13,419,645	12,115,641	(417,102)	
71	GAS PPP SURCHARGE-RDD Amortization - < 12 MONTHS						
72	GAS PPP SURCHARGE-RDD D.D.11-07-001						
73	NON-TARIFFED PRODUCTS AND SVCS BA-ELECTRIC	305,645	152	1,944,241	2,003,247	964,651	
74	NON-TARIFFED PRODUCTS AND SVCS BA-ELECTRIC Amortization - < 12 MONTHS						
75	NON-TARIFFED PRODUCTS AND SVCS BA-GAS	413,648	152	479,983	468,154	461,919	
76	NON-TARIFFED PRODUCTS AND SVCS BA-GAS Amortization - < 12 MONTHS						
77	ON-BILL FINANCING BALANCING ELECTRIC	39,732,728	930	24,720,362	42,848,736	87,832,652	
78	ON-BILL FINANCING BALANCING ELECTRIC Amortization: NO STATED						
79	ON-BILL FINANCING BALANCING GAS	7,468,425	930	6,154,489	9,963,753	11,217,689	
80	ON-BILL FINANCING BALANCING GAS Amortization: NO STATED						
81	ELECTRIC PROGRAM INVESTMENT CHARGE BALANCING ACCOUNT	174,577,300	400	52,844,316	165,508,740	227,242,124	
82	ELECTRIC PROGRAM INVESTMENT CHARGE BALANCING ACCOUNT Amortization: NO STATED						
83	DemandResponse-Emrgy Ld Reduc Prog Suba	78,446,816	400	147,618,669	248,929,482	179,756,629	
84	DemandResponse-Emrgy Ld Reduc Prog Suba Amortization: > 12 months						
85	DemandResponse-Critical Peak Pric Suba	487,324	400		23,102	812,426	
86	DemandResponse-Critical Peak Pric Suba Amortization: > 12 months						
87	PROCUREMENT ENERGY EFFICIENCY	24,056,547	400	45,229,230	58,499,594	37,326,911	
88	PROCUREMENT ENERGY EFFICIENCY Amortization: NO STATED						
89	SELF GENERATION PROGRAM- ELECTRIC	238,511,804	400	75,241,043	82,099,071	345,869,832	
90	SELF GENERATION PROGRAM- ELECTRIC Amortization: NO STATED						
91	SELF GENERATION PROGRAM-GAS	47,464,576	400	33,732,327	54,985,775	48,578,626	
92	SELF GENERATION PROGRAM-GAS Amortization: NO STATED						
93	PPP (PPPLBA) GAS	(13,404,849)	400	73,997,833	105,897,305	18,894,532	
94	PPP (PPPLBA) GAS Amortization - < 12 MONTHS						
95	PPP (PPPLBA) ELECTRIC	45,914,189	400	84,517,184	194,408,135	63,805,360	
96	PPP (PPPLBA) ELECTRIC Amortization - < 12 MONTHS						
97	SW MARKETING, EDUCATION AND OUTREACH PROGRAM BA - ELECTRIC	11,716,764	400	14,316,666	16,969,937	14,579,035	
98	SW MARKETING, EDUCATION AND OUTREACH PROGRAM BA - ELECTRIC Amortization - < 12 MONTHS						
99	SW MARKETING, EDUCATION AND OUTREACH PROGRAM BA - GAS	1,396,517	400	152	72,053	1,462,418	
100	SW MARKETING, EDUCATION AND OUTREACH PROGRAM BA - GAS Amortization - < 12 MONTHS						
101	GHGPA - GREENHOUSE GAS REVENUE SUBACCOUNT	198,777,991	400	304,936,460	322,448,334	37,387,855	
102	GHGPA - GREENHOUSE GAS REVENUE SUBACCOUNT Amortization: < 12 MONTHS						
103	GHGPA - GREENHOUSE GAS REVENUE SUBACCOUNT D.14-05-021, D.14-12-003						
104	GHGPA - GREENHOUSE GAS REVENUE SUBACCOUNT	37,290,045	400	514,221,093	546,724,579	69,602,991	
105	GHGPA - GREENHOUSE GAS REVENUE SUBACCOUNT Amortization - < 12 MONTHS						
106	GHGPA - GREENHOUSE GAS REVENUE SUBACCOUNT D.14-05-021, D.14-12-003						
107	GHGPA - LOW CARBON FUELS STANDARD REVENUE SUBACCOUNT	46,054,986	400	39,702,449	80,622,539	61,173,036	
108	GHGPA - LOW CARBON FUELS STANDARD REVENUE SUBACCOUNT Amortization - < 12 MONTHS						
109	GHGPA - LOW CARBON FUELS STANDARD REVENUE SUBACCOUNT D.14-05-021, D.14-12-003						
110	DREBA OPERATIONS BALANCING ACCOUNT - CURRENT		400		7,661,209	7,661,209	
111	DREBA OPERATIONS BALANCING ACCOUNT - CURRENT Amortization: NO STATED						
112	ELECT VEHICLE PROM BA CURRENT	28,814,626	400	40,892,443	43,171,629	28,893,242	
113	ELECT VEHICLE PROM BA CURRENT Amortization - < 12 MONTHS						
114	ENGINEERING CRITICAL ASSESSMENT BAL ACCT-CURRENT		400		685,169	685,169	
115	ENGINEERING CRITICAL ASSESSMENT BAL ACCT-CURRENT Amortization - < 12 MONTHS						
116	RULE 30A BALANCING ACCOUNT (RBA)NONCURRENT	221,16,050	400	78,636,554	81,968,107	28,033,583	
117	RULE 30A BALANCING ACCOUNT (RBA)NONCURRENT Amortization - < 12 MONTHS						
118	CPBA-BIOMETHANE ENVIRONMENTAL PROCEEDS SUBACCOUNT	971,123	400	993,599	1,144,750	1,122,476	
119	CPBA-BIOMETHANE ENVIRONMENTAL PROCEEDS SUBACCOUNT Amortization - > 12 MONTHS						
120	CPBA-BIOMETHANE ENVIRONMENTAL PROCEEDS SUBACCOUNT D.22-02-025						
121	STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT - ELECTRIC	17,764,540	400	85,886,448	118,628,337	50,806,437	
122	STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT - ELECTRIC Amortization: AMORTIZATION - < 12 MONTHS						
123	STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT - GAS	3,481,590	400	21,274,747	26,231,942	8,409,175	
124	STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT - GAS Amortization: AMORTIZATION - < 12 MONTHS						
125	Dairy Biomethane Pilot Balancing Account	4,447,471	400	8,894,604	5,035,383	998,452	
126	Dairy Biomethane Pilot Balancing Account Amortization - < 12 months						
127	DREBA - Dem Resp Anst Mech non-current	17,764,854	400	2,545,233	7,094,243	22,223,864	
128	DREBA - Dem Resp Anst Mech non-current Amortization: > 12 months						
129	PPCBA-Dns Con Sgl Family 50 Hme non cur	3,838,249	400	5,579,022	4,683,553	2,943,880	
130	PPCBA-Dns Con Sgl Family 50 Hme non cur Amortization: > 12 months						
131	PPCBA-Dns Con Sgl Family 50 Hme non cur D.23-05-006						
132	High DER Consulting Funds Balancing Account		400	421,574		(421,573)	
133	High DER Consulting Funds Balancing Account Amortization: > 12 months						
134	REG LIABILITY GAS RISK MGMT - NONCURRENT	2,168,043	152	3,861,599	2,869,237	1,175,707	
135	REG LIABILITY GAS RISK MGMT - NONCURRENT Amortization: N/A						
136	ELECTRIC PRICE RISK MANAGEMENT - NONCURRENT	303,133,236	555	1,103,812,171	1,079,439,091	279,260,176	
137	ELECTRIC PRICE RISK MANAGEMENT - NONCURRENT Amortization: NO STATED						

139	AB441 Sheet EE Simulac Program BA-Elec	609,751.1	400	76,132,438	77,566,966	574,783
139	AB441 Sheet EE Simulac Program BA-Elec Amortization -> 12 months					
140	AB441 Sheet EE Simulac Program BA-Gas	1,051,512	400	19,009,987	18,208,877	143,002
141	AB441 Sheet EE Simulac Program BA-Gas Amortization -> 12 months					
142	End Use Customer Related Adj - Non-Custom	299,799,100	400	16,292,996	26,408,085	317,875,094
143	End Use Customer Related Adj - Non-Custom Amortization -> 12 MONTHS					
144	AB441 School Energy Efficiency - Electric custom	331,532	400	21,780,942	21,832,070	432,661
145	AB441 School Energy Efficiency - Electric custom Amortization -> 12 MONTHS					
146	AB441 School Energy Efficiency - Gas custom	71,612	400	5,425,127	5,455,830	106,366
147	AB441 School Energy Efficiency - Gas custom Amortization -> 12 MONTHS					
148	SGRBBAA-CFS Non-Custom	154,612,035	400	21,556,784	26,797,574	159,642,985
149	SGRBBAA-CFS Non-Custom Amortization -> 12 MONTHS					
150	SGRBBAA-CFS Non-Custom (D 14-65-462), (D 14-12-083)					
151	Miscellaneous minor items	497,791,341	VARIABLE	18,596,198,279	18,092,216,656	119,673.1
41	TOTAL	16,420,075,785		27,444,659,337	28,091,199,233	17,366,615,681

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

Use Concept: OtherRegulatoryLiabilityDescriptionOfUnpaidAccountNumberofUnpaidAdjustment

Use Concept: OtherRegulatoryLiabilityDescriptionOfUnpaidAccountNumberofUnpaidAdjustment

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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Electric Operating Revenues

The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (b), (c), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
 2. Report below operating revenues for each prescribed account, and manufacturing gas revenues in total.
 3. Report number of customers, columns (i) and (j), on the basis of meters in addition to the number of the rate accounts, except that where separate meter readings are taken for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 4. If increases or decreases from previous periods (columns (b), (c), (f), and (g)), we use net derived from previously reported figures, explain any unbilled revenues in a footnote.
 5. Exclude revenues of \$500,000 or less for customers (b), (c), (f), and (g).
 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent (if each basis of classification is not generally given below 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 7. See page 106, Supplement Changes During Period, for important new voluntary added and important rate increases or decreases.
 8. For Line 2.4, Land G, see Page 104 for amounts relating to unbilled revenue by account.
 9. Include cancelled sales. Provide details of each State in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG. NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG. NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	6,041,029,803	6,129,902,141	25,877,919	27,218,995	4,977,165	4,931,189
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Inst. 4)	497,056,199,942	7,246,121,780	32,840,663	36,081,439	633,237	634,349
5	Large (or Ind.) (See Inst. 4)	461,794,046,120	1,625,449,693	13,791,687	13,819,644	1,226	1,218
6	(444) Public Street and Highway Lighting	66,475,963	64,532,361	266,748	274,439	37,642	37,644
7	(445) Other Sales to Public Authorities	244,737	3,834,382	839	17,334	3	3
8	(446) Sales to Railroads and Railways	11,669,656	9,023,220	38,573	364,626	20	20
9	(448) Intergovernmental Sales	63,647,217	55,032,777	276,362	276,279		
10	TOTAL Sales to Ultimate Consumers	463,027,585,668	151,346,955,626	497,203,173	78,038,776	5,649,612	5,646,442
11	(447) Sales for Resale	3,364,913,685	6,540,425,007	25,582,319	26,766,252		
12	TOTAL Sales of Electricity	16,412,419,573	15,694,926,663	96,786,492	96,795,301	5,649,612	5,646,442
13	(449) (449.1) Provisions for Rate Refunds	3,292,869	58,396,182				
14	TOTAL Revenues Before Prov. for Refunds	18,467,127,584	16,376,324,483	96,786,492	96,795,301	5,649,612	5,646,442
15	Other Operating Revenues						
16	(450) Termed Divests	277,041	186,292				
17	(451) Miscellaneous Service Revenues	418,024,726	7,886,124				
18	(453) Sales of Water and Water Power	4,844,712	4,603,372				
19	(454) Rent from Electric Property	56,796,361	61,810,991				
20	(455) Intergovernmental Rents						
21	(456) Other Electric Revenues	461,445,459	(266,638,894)				
22	(456.1) Revenues from Transmission of Electricity of Others	4,119,664	4,566,310				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	(460) Balancing Accounts	2,324,126,379	227,783,466				
25.2	(414) Other Liability Operating Income	(24,196,393)	37,775,295				
26	TOTAL Other Operating Revenues	2,300,176,733	77,046,966				
27	TOTAL Electric Operating Revenues	20,996,464,239	16,713,171,467				

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

Use Concept: SmallOCCommercialSalesElectricOperatingRevenues

Use Concept: LargeOCIndustrialSalesElectricOperatingRevenues

Use Concept: SalesToUltimateConsumers

Use Concept: MiscellaneousServiceRevenues

Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

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Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

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Use Concept: OtherElectricRevenues

Use Concept: OtherElectricRevenues

Prepared based on information of \$123,733,500 reported amounts received from the DTR as permitted under the DTR Loan agreement adjusted by \$8,486.
 The DTR amount of \$123,733,500 represents amount reported to the DTR. The DTR also includes a pass-through entry for DTR charges collected from the DTR's customers. Although charges for the DTR are included in total electric revenues, the DTR's electric pass-through amounts from electric revenues. These pass-through revenues are excluded from the DTR's electric revenue in its Statement of Income.
 See Concept Maps and Handbooks/Tables of Unaudited Accounts

FERC FORM NO. 1 (REV. 12-05)

Page 300-301					
Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Revision	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4	
REGIONAL TRANSMISSION SERVICE REVENUES (Account 487.7)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approval of tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	NONE				
40	TOTAL				

Page 302				
Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Revision	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
SALES OF ELECTRICITY BY RATE SCHEDULES				
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 303.				
2. Provide a subheading and list for each prevailing operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.				
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (b) for the special schedule should denote the duplication in number of reported customers.				
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).				
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.				
6. Report amount of unbilled revenue at end of year for each applicable revenue account subheading.				

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	E1 Individually Metered	6,914,202	1,902,313,473	1,975,803	292	0.2751
2	E1.1 Residential Care Program Service	4,446,883	622,699,603	58,346	6,351	0.1849
3	E1 Residential Time-of-Line Service	4,401	1,222,978	937	391	0.2779
4	E1.6 Residential Care Time-of-Line Service	368	53,642	4	5,576	0.1438
5	E7 Time-of-Line					0.0000
6	E1.7 Residential Care Program TOU					0.0000
7	E1.8 Seasonal Service Option		(2,214)			0.0000
8	E1.8 Residential Seasonal Care Program Service Option					0.0000
9	ETD0A Residential Time-of-Line Service	44	(1,481)		3,385	(0.0337)
10	EL-TOUA Residential Care Time-of-Line Service	(3)	374		(600)	(0.1260)
11	ETD0B Residential Time-of-Line Service	503,453	148,577,249	74,230	567	0.2939
12	EL-TOUB Residential Care Time-of-Line Service	160,795	18,115,066	1,696	7,607	0.1797
13	ETD0C Residential Time-of-Line Service	8,129,227	2,863,195,724	2,403,790	282	0.2538
14	EL-TO5C Residential Care Time-of-Line Service	2,668,961	248,454,479	39,323	4,549	0.1283
15	ETD0D Residential Time-of-Line Peak Pricing 5-Days Non-Holiday Weekdays	1,984,247	525,956,980	285,784	173	0.2641
16	ETD0P Residential Time-of-Line Service Pilot Program	36,696	12,349,511	4,351	1,038	0.2341
17	EAP Experimental TOU Service for Low Emission Vehicle Customers					0.0000
18	EAP Experimental TOU Service for Low Emission Vehicle Customers					0.0000
19	UC5LD		794			0.0000
20	EVA Residential TOU Service for Plug-In Electric Vehicle Service	24,902	4,833,676	6,114	334	0.1973
21	EVB Residential TOU Service for Plug-In Electric Vehicle Service	1,399	281,745	307	309	0.2020
22	EVA Residential TOU Service for Plug-In Electric Vehicle Service	815,612	168,578,806	168,621	629	0.2087
23	EEM Metered Multi-Family Service	180,165	42,186,271	14,276	1,697	0.2232
24	EEM Multi-Family C&E Program - Metered	27,196	2,794,722	256	98,093	0.1012
25	EEMTO Residential Time-of-Line Service	16,096	3,175,677	1,676	3,261	0.2155
26	EEM Multi-Family Service	18,313	3,293,680	266	5,747	0.1963
27	EEM Multi-Family C&E Program Service	2,462	4,563,870	237	7,341	0.2127
28	ESR RV Park and Residential Marina Service	2,077	790,423	33	7,518	0.2555
29	ESR RV Park and Residential Marina Service	8,184	2,116,795	83	8,239	0.2187
30	ET Mobilehome Park Service	12,657	2,861,480	263	3,961	0.2261
31	ETL Low-Income Mobile Home	311,441	65,676,260	1,776	14,996	0.2090
32	MH-RS		6,894			0.0000
33	RE1 Standby - Individually Metered	57	23,699	2	2,478	0.4118
34	REMF Standby - Metered Multi-Family Service	2,576	997,755	9	23,870	0.2319
35	RETO5 Standby - TOU Secondary - Individually Metered		79,256		17	0.0000
36	SETOB Standby Service	43	163,771	1	3,790	0.2396
37	SEVZA Standby Service	33	3,765	1	2,200	0.1141
38	UNCLASSIFIED	47	51			0.0010
39	SETOC	12	1,987		2	0.1631
40	SETOU	9	(10,348)		1	
41	TOTAL Billed Residential Sales	23,637,919	6,041,629,033	4,977,135	5,151	0.2336
42	TOTAL Unbilled Res. (See Inst. 4)					0.0000
43	TOTAL	23,637,919	6,041,629,033	4,977,135	5,151	0.2336

Page 304				
Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Revision	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
SALES OF ELECTRICITY BY RATE SCHEDULES				
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 303.				
2. Provide a subheading and list for each prevailing operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.				
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (b) for the special schedule should denote the duplication in number of reported customers.				
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).				
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.				
6. Report amount of unbilled revenue at end of year for each applicable revenue account subheading.				

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	A1 Small General Service	80,890	19,218,843	4,662	1,446	0.2376
2	A10 Medium General Demand-Metered Service	189,514	50,146,075	15,154	1,334	0.2446
3	A13 Direct-Curtain General Service	822	344,840	424	161	0.4396
4	A1F Small General Service	66,283	16,126,329	16,533	338	0.2433
5	A1X Small General Service	29,322	9,630,091	2,627	938	0.5284
6	A6 Small General Time-of-Line Service	253,698	75,280,877	3,486	4,684	0.2563
7	B1 Small General Service	5,338,146	1,367,454,480	373,561	1,330	0.2562
8	B0 Small General Time-of-Line Service	1,361,522	342,277,122	56,618	2,611	0.2514
9	B1F Medium General Demand Metered Service	7,863,471	1,524,399,806	38,765	15,227	0.2566
10	B1F Medium General Demand Metered TOU Service	12,606,869	2,829,376,251	31,172	33,700	0.6160
11	BEV Business Electric Vehicle	22,466	3,018,572	239	5,797	0.1548
12	E19 980 to 999 Kw Demand	849,383	105,968,648	385	78,227	0.1929
13	AGIA, AGIB, AGC TOU Agricultural Power	0	(230)	0	0	
14	SL1 Outdoor Area Lighting Sets	3,430	2,329,919	24	24	0.6210
15	SA1 Standby & General Service	(8,053)	743	1	(976,033)	(0.0002)
16	SA19 Standby & All Rate for Mch/Line	0	0	1	0	0.0000

17	SM Standby & Small TOU	(3,209)	274,993	7	(46,338)	(0.084)
18	SB Standby Electric	142,902	31,441,766	485		0.2200
19	SE19 Standby & 900 to 999 Kw Demand	8,060	1,540,133	7	102,139	0.1920
20	STOUP Standby - TOU Primary	(31,496)	342,516	35	12,466	(0.0169)
21	STOUS Standby - TOU Secondary - Individually Metered	(2,836)	78,830	15	22	(0.0218)
22	STOUT Standby - TOU Transformer	1,495	268,884	9	549	0.1799
23	ENET, NEMR, BEVOP, ECLSD	3,579	833,482	4	0	0.2320
24	SB Standby Electric	343	14,284	5	3	0.0423
25	BEV26	412,566	82,251,126	398	(9)	0.1267
26	SB10P	40	21,237	1	0	0.5380
27	SB10T	1,877	378,232	1	(3)	0.2613
28	A1 Small General Service	0	(38)	0	143	0.0000
29	A6 Small General Time-of-Use Service	0	(238)	0	8	0.0000
30	B6 Small General Time-of-Use Service	0	(77)	0	(31)	0.0000
31	AG1 Agricultural Power	3,164	1,082,500	377	(3)	0.3421
32	AG4 TOU Agricultural Power	46,438	43,480,803	1	1	0.9361
33	AG3 TOU Agricultural Power	97,466	34,627,923	361	4	0.3348
34	AGRA, AGRB, AGRD TOU Agricultural Power	(183)	361,632	71	0	(1.6303)
35	AGVA, AGVB, AGVE TOU Agricultural Power	1,863	432,242	52	413	0.4659
36	AGAA, AGA2, AGB, AGC TOU Agricultural Power	4,466,335	1,299,733,830	83,761	0	0.2997
37	AGFA, AGRF, AGFC TOU Agricultural Power	79,334	30,753,641	2,623	2	0.3876
38	SAGB, SAGC	20,811	2,533,863	4	0	0.1218
39	STOUP Standby - TOU Primary	0	123,268	0	0	0.0000
40	ENET, NEMR, BEVOP, ECLSD	0	79	0	0	0.0000
41	Misc	(1)	0	0	3	0.0000
42	STOUS	0	9,712	2	46	0.0000
43	TOTAL Billed Small or Commercial	32,849,665	7,056,199,942	433,237	46,873	0.2148
44	TOTAL Unbilled Rev - Small or Commercial (See Item 4)					0.0000
45	TOTAL Small or Commercial	32,849,665	7,056,199,942	433,237	46,873	0.2148

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
 This report is: (1) An Original (2) A Resubmission
 Date of Report: 05/22/2024
 Year/Period of Report: End of 2023 - Q4
 FOOTNOTE DATA

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
 This report is: (1) An Original (2) A Resubmission
 Date of Report: 05/22/2024
 Year/Period of Report: End of 2023 - Q4
 SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for Sales for Reads which is reported on Page 310.
 2. Provide a subfootnote and total for each practical operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any one schedule are classified as more than one revenue account, list the rate schedule and sales data under each applicable revenue account subfootnote.
 3. When the same customer are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (6) for the special schedule should show the duplication in number of reported customers.
 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subfootnote.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	442 Industrial Rate					
2	SE26 Service to Customers with Maximum Demand of 1000 kW or more	11,066,991	1,376,683,617	679	1,643,239	0.1320
3	SE20 1000 Kw Demand or More	849,966	116,711,663	36	878,759	0.1300
4	SB Standby Electric	1,236,107	201,466,503	213	491,251	0.1800
5	SE23 Standby & 1000 Kw Demand or More	643,528	87,268,528	16	2,458,044	0.1150
6	STOUP Standby - TOU Primary	62,177.1	290,182	9	(9,663.3)	(0.1333)
7	STOUS Standby - TOU Secondary - Individually Metered	0	15,193	1	0	0.0000
8	STOUT Standby - TOU Transformer	12,064	2,363,182	14	79,363	0.1820
9	SE28R	21,760	3,103,970	6	296,520	0.1423
40	TOTAL Billed Large (or Ind.) Rate	13,791,087	1,786,044,128	1,226	11,286,377	0.13
41	TOTAL Unbilled Rev - Large (or Ind.) (See Item 4)					0.00
42	TOTAL Large (or Ind.)	13,791,087	1,786,044,128	1,226	11,286,377	0.13

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 SALES OF ELECTRICITY BY RATE SCHEDULES

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 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subfootnote.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	LS1-A Utility-Owned Street & Highway Lighting	10,632	7,333,411	5,922	150	0.6916
2	LS1-B Utility-Owned Street & Highway Lighting	1	1,632	2	123	0.5440
3	LS1-C Utility-Owned Street & Highway Lighting	4,097	2,223,221	557	999	0.5448
4	LS1-D Utility-Owned Street & Highway Lighting	7,360	4,086,486	1,148	534	0.5552
5	LS1-E Utility-Owned Street & Highway Lighting	7,844	6,804,437	1,826	388	0.8275
6	LS1-F Utility-Owned Street & Highway Lighting	3,131	2,261,102	1,578	165	0.7222
7	LS2-A Customer-Owned Street & Highway Lighting	181,297	33,489,667	10,711	1,411	0.1847
8	LS2-C Customer-Owned Street & Highway Lighting					0.0000
9	LS3-Cust-Owned Street & Highway Lighting	7,687	1,657,864	1,165	409	0.2157
10	LS3-F Cust-Owned Street & Highway Lighting	3,463	772,443	1,892	153	0.2211
11	TC1 Traffic Control Service	40,153	9,725,364	12,175	275	0.2422
12	TC1F Traffic Control Service	1,371	300,132	366	172	0.2365
40	TOTAL Billed Public Street and Highway Lighting	266,748	68,675,963	37,042	7,030	0.2375
42	TOTAL Unbilled Rev (See Item 4)					0.0000
43	TOTAL	266,748	68,675,963	37,042	7,030	0.2375

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 308.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- When the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Special Contract	819	204,707	3	22,769	0.2988
41	TOTAL Billed Other Sales to Public Authorities	819	204,707	3	22,769	0.2988
42	TOTAL Unbilled Rev. (See Item 6)					0.0000
43	TOTAL	819	204,707	3	22,769	0.2988

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Special Contract	386,573	13,660,656	29	1,108,842	0.0333
41	TOTAL Billed Sales To Railroads and Railways	386,573	13,660,656	29	1,108,842	0.0333
42	TOTAL Unbilled Rev. (See Item 6)					0.0000
43	TOTAL	386,573	13,660,656	29	1,108,842	0.0333

Page 304

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	Interdepartmental Sales	270,362	63,447,537			0.2334
41	TOTAL Billed Interdepartmental Sales	270,362	63,447,537			0.2334
42	TOTAL Unbilled Rev. (See Item 6)					0.0000
43	TOTAL	270,362	63,447,537			0.2334

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 308.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- When the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1						
2						
3						
4						
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41	TOTAL Billed Provision For Rate Refunds					0.0000

42	TOTAL Unbilled Rev. (See Item 4)								0.000
43	TOTAL			5,292,869					0.000

FERC FORM NO. 1 (ED. 12-98) Page 304

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- 1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
- 2. Provide a subfooting and total for each prevailing operating revenue account in the separate following "Electric Operating Revenues," Page 309. Use sales under any rate schedule not classified in more than one revenue account. List the rate schedule and sales data under each applicable revenue account subfooting.
- 3. When the same customer is served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the service in column (d) for the special schedule should double the duplication in number of reported customers.
- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all bills are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subfooting.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	73,283,175	14,827,585,968	5,649,411	12,987	0.2653
42	TOTAL Unbilled Rev. (See Item 4) - All Accounts					
43	TOTAL - All Accounts	73,283,175	14,827,585,968	5,649,411	12,987	0.2653

FERC FORM NO. 1 (ED. 12-98) Page 304

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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SALES FOR RESALE (Account 447)

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchange during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchange must be reported on the Purchased Power schedule (Page 320).
- 2. Enter the name of the purchaser in column (d). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (e), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service in its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (i.e., the supplier must attempt to buy emergency energy from third parties to maintain delivery of LF service). This category should not be used for Long-term firm service which meets the definition of LF service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The name as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term firm service. Use this category for all firm service where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of a designated unit.
IS - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (c). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (c) after this listing. Enter "Total" in column (c) on the Last Line of the schedule. Report subtotals and total for columns (c) through (k).
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, for all FERC rate schedules or tariffs under which service is identified in column (b), is provided.
- 6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.
- 7. Report demand charges in column (g), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (i). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 8. Report demand charges in column (g), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (i). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (i) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- 10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)			REVENUE				
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	Demand Charges (h) (\$)	Energy Charges (i) (\$)	Other Charges (j) (\$)	Total (\$ (h)+(i)+(j)) (k)	
1	RQ Sales											
2	Blue Valley Power	RQ	248					0	0	0	0	0
3	California Independent System Operator	RQ	6	0.0		0.0	0.0	25,385,319	0	1,121,199,460	42,263,714,145	3,384,913,665
4												0
15	Subtotal - RQ							25,385,319	0	1,121,199,460	2,263,714,145	3,384,913,665
16	Subtotal-Non-RQ							0	0	0	0	0
17	Total							25,385,319	0	1,121,199,460	2,263,714,145	3,384,913,665

FERC FORM NO. 1 (ED. 12-98) Page 310-311

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

1. Concept: NameOfCompanyOrPublicAuthorityReasoningElectricityPurchasedOff-Resale
2. Main revenue for Electric Power Sales.
3. Blue Valley Power was formerly the City of Blue Valley.
4. The Rate Schedule for Capacity was changed as FERC Order No. 1817-172-000.
5. Concept: NameOfCompanyOrPublicAuthorityReasoningElectricityPurchasedOff-Resale
6. Main revenue for Electric Power Sales.
7. Concept: OtherChargesRevenueClassOfResale
8. Other charges include the California Independent System Operator (CISO) and other charges for use in the California balancing market, which are used for detailed data in the balancing account subfootings.

FERC FORM NO. 1 (ED. 12-98) Page 310-311

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 / Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote:

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(S00) Operation Supervision and Engineering		
5	(S01) Fuel	562,948,763	407,891,283
6	(S02) Steam Expenses		2,668
7	(S03) Steam from Other Sources		
8	(Less) (S04) Steam Transferred Co.		
9	(S05) Electric Expenses		
10	(S06) Miscellaneous Steam Power Expenses		
11	(S07) Rents	(65,213)	(17,136)
12	(S09) Allowances	47,064,216	54,809,840
13	TOTAL Operations (Enter Total of Lines 4 thru 12)	429,947,766	462,666,992
14	Maintenance		
15	(S10) Maintenance Supervision and Engineering		
16	(S11) Maintenance of Structures		
17	(S12) Maintenance of Boiler Plant	2,100,866	2,218,839
18	(S13) Maintenance of Electric Plant	5,683,422	4,229,686
19	(S14) Maintenance of Miscellaneous Steam Plant	3,248,284	6,782,913
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	10,992,572	13,731,238
21	TOTAL Power Production Equipment- Steam Power (Enter Total of Lines 13 & 20)	440,940,338	476,398,230
22	B. Nuclear Power Generation		
23	Operation		
24	(S17) Operation Supervision and Engineering	5,729,953	5,322,635
25	(S18) Fuel	408,241,438	111,669,251
26	(S19) Condensate and Water	17,212,369	36,429,978
27	(S20) Steam Expenses	973,866	36,019,858

28	(51) Steam from Other Sources			
29	(L-04)(52) Steam Transferred-Ct			
30	(52) Electric Expenses	5,728,496		5,691,649
31	(524) Miscellaneous Nuclear Power Expenses	461,766,227		243,440,999
32	(52) Runs			
33	TOTAL Operation (Enter Total of lines 28 thru 32)	186,722,289		440,363,272
34	Maintenance			
35	(520) Maintenance Supervision and Engineering	1,637,896		2,430,630
36	(520) Maintenance of Structures	3,477,931		2,448,511
37	(520) Maintenance of Reactor Plant Equipment	10,821,488		24,779,228
38	(511) Maintenance of Electric Plant	33,087,937		30,861,462
39	(523) Maintenance of Miscellaneous Nuclear Plant	227,272,847		90,788,931
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	276,247,919		111,369,814
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	463,970,198		551,733,086
42	K. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	1,854,447		1,883,631
45	(536) Water for Power	2,641,845		2,000,479
46	(537) Hydraulic Expenses	2,487,867		2,808,262
47	(538) Electric Expenses	31,403,217		31,150,048
48	(539) Miscellaneous Hydraulic Power Generation Expenses	81,974,457		85,062,207
49	(540) Runs	728,697		715,442
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	123,196,530		123,620,069
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	2,321,294		2,444,291
54	(542) Maintenance of Structures	6,444,134		4,959,811
55	(543) Maintenance of Reservoirs, Dams, and Waterways	41,948,631		31,500,969
56	(544) Maintenance of Electric Plant	26,509,792		25,094,488
57	(545) Maintenance of Miscellaneous Hydraulic Plant	15,519,704		18,643,038
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	94,739,555		82,663,721
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	217,936,085		206,283,811
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	44,055		29,124
63	(547) Fuel			
64	(548) Generation Expenses	14,814,354		15,482,813
64.1	(548.1) Operation of Energy Storage Equipment	2,689,319		
65	(549) Miscellaneous Other Power Generation Expenses	5,520,351		6,225,887
66	(550) Runs			
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	21,068,279		21,737,024
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	5,592		2,864
70	(552) Maintenance of Structures	6,687,720		36,611,087
71	(553) Maintenance of Generating and Electric Plant	5,377,884		4,922,737
71.1	(553.1) Maintenance of Energy Storage Equipment	496,821		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,296,968		6,669,653
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	14,064,705		47,405,681
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	36,132,884		69,342,705
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	5,013,005,943		4,677,567,247
76.1	(555.1) Power Purchased for Storage Operations	(17,815,243)		5,999,520
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses	142,798,110		130,771,863
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	5,138,989,798		4,794,338,932
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	6,497,822,403		6,096,116,798
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	2,744,379		3,280,627
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	48,371,004		45,413,474
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	15,839,304		15,402,565
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	7,033,000		6,888,930
93	(562) Station Expenses	11,036,994		13,988,129
93.1	(562.1) Operation of Energy Storage Equipment			
94	(563) Overhead Line Expenses	66,916,461		66,918,193
95	(564) Underground Line Expenses	498,264		334,372
96	(565) Transmission of Electricity by Others	948,299		1,275,339
97	(566) Miscellaneous Transmission Expenses	228,267,943		239,471,649
98	(567) Runs			
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	377,346,648		411,174,218
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	321,020		1,243,164
102	(569) Maintenance of Structures	2,719,086		2,201,774
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	31,009,244		46,215,639
107.1	(570.1) Maintenance of Energy Storage Equipment			
108	(571) Maintenance of Overhead Lines	272,122,743		275,590,316
109	(572) Maintenance of Underground Lines	1,405,966		2,499,081
110	(573) Maintenance of Miscellaneous Transmission Plant	913,514		415,581
111	TOTAL Maintenance (Total of Lines 101 thru 110)	336,473,433		328,326,467
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	707,820,081		739,500,685
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			

114	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	11,170,871	11,168,062
122	(575.8) Fees		
123	Total Operation (Lines 115 thru 122)	11,170,871	11,168,062
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	11,170,871	11,168,062
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(800) Operation Supervision and Engineering	12,019,880	8,261,267
135	(811) Load Dispatching		
136	(82) Station Expenses	6,727,090	6,162,336
137	(833) Overhead Line Expenses	76,793,142	100,821,780
138	(844) Underground Line Expenses	62,293,058	54,667,336
138.1	(844.1) Operation of Energy Storage Equipment		
139	(85) Street Lighting and Signal System Expenses		
140	(861) Meter Expenses	1,024,761	2,111,083
141	(87) Customer Installations Expenses	24,564,307	21,882,833
142	(88) Miscellaneous Expenses	778,677,196	579,646,993
143	(89) Fees	286,734	461,111
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	996,347,628	713,496,617
145	Maintenance		
146	(890) Maintenance Supervision and Engineering	1,097,675	11,139,221
147	(911) Maintenance of Structures	4,463,253	2,639,667
148	(92) Maintenance of Station Equipment	46,684,482	49,544,466
148.1	(92.2) Maintenance of Energy Storage Equipment	122,437	122,437
149	(931) Maintenance of Overhead Lines	2,174,803,571	1,948,563,381
150	(934) Maintenance of Underground Lines	83,346,422	55,658,330
151	(935) Maintenance of Line Transformers	1,449,399	1,321,834
152	(950) Maintenance of Street Lighting and Signal Systems	1,677,080	596,727
153	(97) Maintenance of Meters	11,807,128	10,224,483
154	(99) Maintenance of Miscellaneous Distribution Plant	3,365,434	2,589,863
155	TOTAL Maintenance (Total of Lines 146 thru 154)	2,331,947,353	2,084,441,335
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	1,290,294,081	2,875,939,348
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(001) Supervision	3,013,621	475,971
160	(02) Meter Reading Expenses	17,979,097	8,635,761
161	(031) Customer Reads and Collection Expenses	265,368,939	196,167,469
162	(984) Uncollectible Accounts	462,216,335	109,814,088
163	(993) Miscellaneous Customer Accounts Expenses	1,332,900	1,680,623
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	617,602,792	316,883,712
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(007) Supervision		
168	(00) Customer Assistance Expenses	434,026,972	546,337,833
169	(009) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	15,283	16,404
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	434,042,255	546,354,237
172	7. SALES EXPENSES		
173	Operation		
174	(011) Supervision		
175	(012) Demonstrating and Selling Expenses	2,808,253	2,413,931
176	(013) Advertising Expenses		
177	(016) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	2,808,253	2,413,931
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(020) Administrative and General Salaries	487,449,656	339,991,194
182	(021) Office Supplies and Expenses	16,392,281	42,642,196
183	(Less) (925) Administrative Expenses Transferred-Credit	48,256,354	57,132,490
184	(923) Outside Services Employed	388,241,201	309,810,450
185	(924) Property Insurance	24,399,851	11,235,559
186	(925) Injuries and Damages	2,092,762,382	1,982,056,376
187	(926) Employee Payments and Benefits	383,249,091	315,424,554
188	(927) Franchise Reimbursements	118,219,688	116,147,580
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-C's		
191	(930) General Advertising Expenses		
192	(932) Miscellaneous General Expenses	27,786,712	16,976,569
193	(931) Rents	64,908,404	
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	1,538,097,156	3,116,376,009
195	Maintenance		
196	(033) Maintenance of General Plant	1,480,704	1,800,221
197	TOTAL Administrative & General Expenses (Total of Lines 184 and 196)	1,539,577,860	3,118,206,230
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 90, 112, 131, 156, 164, 171, 178, and 197)	15,096,839,460	15,071,641,335

Name of Reporting Company PACIFIC GAS AND ELECTRIC COMPANY	This report is 111 As Original 121 As Reconstructed	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
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FOOTNOTE DATA

PURCHASED POWER (Account 855)

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (d). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In columns (h) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RF - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of equipment service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier may attempt to buy emergency energy from third parties to maintain delivery of LF service. This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
LI - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc., and any settlements for imbalanced exchanges.
OS - For other service. Use this category only for those services that cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - For out-of-period adjustment. Use this code for any accounting adjustments or "write-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional entities, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, contracts or contract designations under which service, as identified in column (c), is provided.
5. For requirements (RQ) purchases and any type of service involving demand charges reported on a monthly (or longer) basis, enter the monthly average billing demand (AMP) in column (a), the average monthly non-coincident peak (NCP) demand in column (b), and the average monthly coincident peak (CP) demand in column (c). For all other types of service, enter NA in column (c), (d) and (e). Monthly NCP demand is the maximum recorded hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (b) and (c) must be in megawatts. Footnote any demand not based on a megawatt basis and explain.
6. Report in column (g) the megawatt-hours shown on bills rendered for the respondent, excluding purchases for energy storage. Report in column (i) and (j) the megawatt-hours of power exchanged received and delivered, and as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote if column (m) the total charge shown on bills received is not the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) exclude certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote correct as required and provide explanation following all required data.

Table with columns: Line No., Name of Company or Public Authority (Footnote Affiliations), Statistical Classification, Ferc Rate Schedule or Tariff Number, Average Monthly Billing Demand (MW), Average Monthly NCP Demand, Average Monthly CP Demand, Megawatt Hours Purchased (Excluding for Energy Storage), Megawatt Hours Purchased for Energy Storage, Megawatt Hours Received, Megawatt Hours Delivered, Demand Charges (\$), Energy Charges (\$), Other Charges (\$), Total (\$/MWh) of Settlement (\$).

430	Irrigation districts				0	0.0000																20,337.21	0.00	0.00	0.00	0.00	0.00	2,891,063.00	2,891,063	
431	Library Utilities				0	0.0000																5,000,646.13	0.00	0.00	0.00	0.00	0.00	1,802,017.00	1,802,017	
432	ISO charges for storage cost				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	(17,815,245.00)	(17,815,245)	
433	ISO charges (net of storage cost but not including ISO spot market (day ahead bids)				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	2,337,527,786.00	2,337,527,786	
434	Gas purchases, storage cost & fees				0	0.0000																31,462,930.40	0.00	0.00	0.00	0.00	0.00	2,337,527,786.00	2,337,527,786	
441	CAIIS fees				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	173,673,648.00	173,673,648	
442	CAIIS fees				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	1,007,779.00	1,007,779	
443	Commodity fees				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	375,602,391.00	375,602,391	
447	Gas hedge & arbitrage fees				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	(20,415,624.00)	(20,415,624)	
454	REC's from customers				0	0.0000																0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	TOTAL																					51,998,075	0	0	0	0	475,697,815	2,095,468,990	2,426,011,793	4,097,100,598

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 06/22/2024	Year/Period of Report End of 2023 - Q4
FOOTNOTE DATA			

1. Concept: Name of Company's Public Authority/Procurement/Process

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FERC FORM NO. 1 (REV. 12-30)

Page 328-327

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re submission	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 486.1) (including transactions referred to as "wheeling")			
<p>1. Report of transmission of electricity, i.e., wheeling provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the reporter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b) and (c).</p> <p>3. In column (a) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, OLF - Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-up" for services provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instructions for definitions of codes.</p> <p>4. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-up" for services provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instructions for definitions of codes.</p> <p>5. In column (c) identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b), is provided.</p> <p>6. Report receipt and delivery location for all single contract paths, "point to point" transmission service. In column (d) report the designation for the substation, or other appropriate identification for where energy was transferred as specified in the contract.</p> <p>7. Report in column (e) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (b) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>8. Report in column (f) the total revenue amounts as shown on bills or vouchers.</p> <p>9. In column (g) provide revenues from demand charges related to the billing demand reported in column (b). In column (h), provide the total revenue from all other charges on bills or vouchers received, including out-of-period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (i) the total change shown on bills rendered to the entity listed in column (a). If a monetary settlement was made, enter zero (0) in column (i). Provide a footnote explaining the nature of the monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in column (g) and (i) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 001, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanation following all required data.</p>			

Page 328-330

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY			REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n+1+m) (p)	
1	TRANSMISSION AGENCY OF NORTHERN CALIFORNIA (TANC)	Various	Various	LFP	143	Midway	Various	233	816,791	101,345		4,119,664			4,119,664
35	TOTAL							233	816,791	101,345		4,119,664			4,119,664

Page 328-330

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re submission	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
TRANSMISSION OF ELECTRICITY BY ISORTOs			
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISORTOs.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservation, NF - Non-Firm Transmission Service, OS - Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-up" for services provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instructions for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff number, on separate lines, for all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenue distributed to the entity listed in column (a).</p>			

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re submission	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 566)					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	NONE				
00	TOTAL				

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re submission	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 566)			

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, special districts, and others for the quarter.
- In column (d) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviation if necessary, but do not truncate names at the acronym. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code from the original contractual terms and conditions of the service as follows:
 (NS) - Non-Transmission Service for Sale, LTP - Long-Term Firm Point-to-Point Transmission Reservations, SF - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (f) and (g) expenses as shown on bills or vouchers rendered by the respondent. In column (e) report the demand charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out-of-period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If a monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (e) at the line line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt Hours Received (c)	Megawatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	CALIFORNIA-OREGON TRANSMISSION PROJECT	OS				400,478	400,228	516,186
3	PACIFICORP	OS					473,258	713,530
4	SACRAMENTO MUNICIPAL UTILITY DISTRICT	OS						
7	ADMINISTRATION	OS			437,184			137,184
8	INTERFIE	OS					421,479	121,479
9	OTHER	OS						
	TOTAL		0	0		240,662	8	607,637

Concept: Demand Charges Transmission of Electricity By Others
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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Revision	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 - Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	0
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	0
4	Pub and Dist Info to Stakeholders serving outstanding Securities	0
5	Oil Exp greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Bank Service Fees	18,241,307
7	Interessen Compensation	5,851,223
8	Rewards and Recognition	4,560,149
9	MEX-POWER Exchange Rights	981,321
10	Miscellaneous cash receipt (inventory of unclaimed funds)	(1,417,598)
11	Write off from miscellaneous reconciliations	43,170
12	Intercompany Billing Clearing	(91,436)
13	Bankruptcy claims settlement net gain	(122,437)
14	Director Fees and Retainers	11,388
15	Lead Supplies Preparation	538,763
16	Capital and Other Balance Sheet Clearing Settlement	(1,809,587)
17	Operating and Maintenance Adjustment	534,208
18	Administrative and General Accrual	854,602
19	Other miscellaneous adjustments	96,987
46	TOTAL	27,766,712

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Revision	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 - Q4
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FOOTNOTE DATA

Concept: Other Miscellaneous General Expenses Description
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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Revision	Date of Report: 05/22/2024	Year/Period of Report: End of 2023 - Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). Show the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every 60th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless otherwise specified, report for each depreciable plant a fullbook, full monetary value (cost) of each plant unless cost, location or functional classification is appropriate, in which case it may be applied. Identify the nature of Section C the type of plant included in any plant account used.
- In column (b) report all depreciable plant balances to which rates are applied showing units by functional classification and showing composite total. Indicate in the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For column (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (b). If plant monthly studies are prepared to assist in estimating average service lives, show in column (f) the type of monthly curve selected in most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	Functional Classification (a)	A. Summary of Depreciation and Amortization Charges					Total (f)
		Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)		
1	Integrating Plant			15,022,516		15,022,516	
2	Steam Production Plant	28,820,764				28,820,764	
3	Nuclear Production Plant	115,512,807			38,731,872	154,244,379	
4	Hydraulic Production Plant-Conventional	143,058,464		3,384,000		146,442,464	
5	Hydraulic Production Plant-Pumped Storage	25,554,374			4,752,000	30,306,374	
6	Other Production Plant	62,810,589				62,810,589	
7	Transmission Plant	481,492,956				481,492,956	
8	Distribution Plant	1,574,841,374				1,574,841,374	
9	Regional Transmission and Market Operation						
10	General Plant	67,509,329				67,509,329	
11	Common Plant-Electric	200,155,728		141,182,463		341,338,191	
12	TOTAL	2,760,048,385		156,205,199	46,983,372	2,963,121,156	

B. Basis for Amortization Charges

See footnote for detail

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (A)	Depreciable Plant Base (in Thousands) (B)	Estimated Avg. Service Life (C)	Net Salvage (Percent) (D)	Applied Depr. Rates (Percent) (E)	Mortality Curve Type (F)	Average Remaining Life (G)
12	Steam Production - Fossil						
13	310.02	4.801	0 years	0	241	SQ	19 years, 6 months
14	311	114.829	75 years	0	138	R1	18 years, 2 months, 12 days
15	312	296.455	50 years	0	155	R1	17 years, 6 months, 12 days
16	313		0 years	0	0		0 years
17	314	258.245	40 years	0	151	82.5	17 years, 6 months, 12 days
18	315	54.442	45 years	0	156	82.5	18 years
19	316	28.349	40 years	0	162	50.5	16 years, 9 months, 18 days
20	SUBTOTAL	756.121					
21	Nuclear Production - Diablo Canyon						
22	321	1,196.483				Life Span	2 years
23	322	3,607.124				Life Span	2 years
24	323	1,242.052				Life Span	2 years
25	324	871.546				Life Span	2 years
26	325	1,208.648				Life Span	2 years
27	SUBTOTAL	8,035.853					
28	Hydroelectric Production						
29	330	17.16	0 years	0	230	SQ	17 years, 7 months, 6 days
30	331	594.141	80 years	(22)	263	R2	34 years, 9 months, 18 days
31	332	2,242.104	120 years	(8)	198	82.5	22 years, 10 months, 24 days
32	333	1,193.091	65 years	(9)	310	50.5Q	23 years, 4 months, 24 days
33	334	357.685	55 years	(14)	371	R1	20 years, 1 month, 6 days
34	335	152.114	50 years	(17)	449	50	18 years, 10 months, 24 days
35	336	117.575	80 years	(5)	347	S1	17 years, 3 months, 18 days
36	SUBTOTAL	4,675.666					
37	Other Production						
38	340.02	5.123	0 years	0	70	SQ	19 years, 6 months
39	341	214.585	75 years	0	362	R1	18 years, 6 months
40	342	11.473	50 years	0	155	R1	17 years, 6 months, 18 days
41	343	245.37	40 years	0	352	82.5	17 years, 10 months, 24 days
42	344	359.65	40 years	0	393	82.5, 50.5, 82.5	17 years, 7 months, 6 days
43	345	254.488	45 years	0	563	82.5, 50.5, 50.5	18 years, 2 months, 12 days
44	346	163.394	40 years	0	388	50.5, 50.5	17 years, 1 month, 6 days
45	348	263.024	20 years	0	508	S1	0 years
46	SUBTOTAL	1,418.105					
47	Transmission						
48	350.02	229.421	75 years	0	308	SQ	51 years, 8 months, 12 days
49	352	337.319	51 years	(13)	119	R3	40 years, 7 months, 6 days
50	353	8,357.612	55 years	(8)	44	R1.5	54 years, 7 months, 6 days
51	354	1,237.012	75 years	(10)	236	R4	56 years, 8 months, 12 days
52	355	2,996.11	50 years	(8)	156	R1.5	49 years, 7 months, 6 days
53	356	5,164.956	65 years	(10)	275	R1.5	54 years, 9 months, 18 days
54	357	522.27	65 years	0	155	R4	32 years, 1 month, 6 days
55	358	280.119	55 years	(10)	199	R3	41 years, 8 months, 12 days
56	359	248.775	60 years	(10)	186	R1.5	53 years, 4 months, 24 days
57	SUBTOTAL	17,467.402					
58	Transmission - Diablo Canyon						
59	352.01	4.991	0 years	0	0	Life Span	2 years
60	353.01	69.98	0 years	0	110	Life Span	2 years
61	SUBTOTAL	94.971					
62	Distribution						
63	360.02	123.484	60 years	0	210	SQ	28 years
64	361	335.777	70 years	(20)	140	R3	54 years, 3 months, 18 days
65	362	4,512.355	53 years	(45)	246	R1	43 years, 7 months, 6 days
66	363	30.39	15 years	(5)	745	R3	7 years, 8 months, 12 days
67	364	6,498.839	47 years	(54)	537	R1.5	38 years, 6 months
68	365	6,012.025	40 years	(75)	130	R1.5	37 years, 4 months, 24 days
69	366	4,240.131	70 years	(50)	217	R4	51 years, 10 months, 24 days
70	367	6,922.555	55 years	(69)	287	R3	40 years
71	368	6,343.684	36 years	(32)	382	82.5	28 years, 9 months, 18 days
72	369	4,384.273	60 years	(67)	242	82.5, 83	47 years, 10 months, 24 days
73	370	1,503.879	15 years	(23)	1,228	R3	7 years, 10 months, 24 days
74	371	46.466	31 years	(5)	337	R1.83	38 years
75	372	0.895	25 years	0	0	L1	6 years, 9 months, 18 days
76	373	329.288	28 years	(23)	327	R1.51, 5.1, 6	23 years, 2 months, 12 days
77	SUBTOTAL	41,282.961					
78	General Plant						
79	380.02	0.43	59 years	0	295	SQ	29 years, 7 months, 6 days
80	390	43.818	50 years	(10)	102	R1.5	41 years, 7 months, 6 days
81	391	15.37	20 years	0	580	SQ	9 years, 9 months, 18 days
82	394	221.79	25 years	0	398	SQ	16 years, 10 months, 24 days
83	395	12.693	20 years	0	462	SQ	12 years, 2 months, 12 days
84	396		20 years	0	0	SQ	0 years
85	397	822.164	15 years	0	407	SQ	11 years, 6 months
86	398	34.723	20 years	0	444	SQ	17 years, 2 months, 12 days
87	SUBTOTAL	1,558.984					
88	General Plant - Diablo Canyon						
89	391.01	4.508			0	Life Span	2 years
90	392.01	15.982			0	Life Span	2 years
91	399	448.491			0		2 years
92	SUBTOTAL	498.981					
93	TOTAL	71,378.834					

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re-submission	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

[Click here to view the spreadsheet data.](#)

This document contains information that is exempt from disclosure under the Freedom of Information Act (5 U.S.C. 552) and is being disseminated to the public for informational purposes only. The information is being disseminated to the public for informational purposes only and is not to be used for any other purpose. The information is being disseminated to the public for informational purposes only and is not to be used for any other purpose.

In FERC's reporting process, certain amortization expense is allocated to electric and gas generation as common amortization expense is not reported on the FERC forms. This rate used to allocate the common amortization expense to electric is 68.7%.

Information of the Other Electric Plant Account 405: These amortization amounts represent the 2024 GRC authorized amounts to record for the recovery of the 1983 option costs in combination with the Chapter 11 Settlement Agreement. The CPSC authorized the utility to recover \$1.2 billion of costs related to the utility's related generation assets. The individual components of these option costs are being amortized over the respective lives of the underlying generation facilities or recovery period, consistent with the period over which the related cost was incurred. There was no change to the amounts in the 2024 GRC.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 05/22/2024	Year/Period of Report Full of 2023 / Q4
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REGULATORY COMMISSION EXPENSES

1. Report particular (detail) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in column (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
 3. Show in column (d) any expenses incurred in prior years which are being amortized. List in column (e) the period of amortization.
 4. List in column (f), (g), and (h), expenses incurred during the year which were charged currently to income plan, or other accounts.
 5. Show items from line(s) 3(d) only by group.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 192.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR					AMORTIZED DURING YEAR	
						CURRENTLY CHARGED TO		Deferred in Account 192.3 (f)	Costs Account (g)	Amount (h)	Amount (i)	Deferred in Account 192.3 End of Year (j)
Department (f)	Account No. (g)	Amount (h)										
1	Annual fees paid for Diablo Canyon Power Plant											
2	In accordance with Part 771											
3	Docket 000275	5,643,250		5,643,250			524			5,643,250		
4	Docket 000023	4,495,250		4,495,250			524			4,495,250		
5	Fees paid for Diablo Canyon Power Plant											
6	for suspension, license renewal, operator											
7	attestation in accordance with Part 770											
8	Docket 000275 (Account 524)	2,763,003		2,763,003			524			2,763,003		
9	Docket 000275 (Account 930)	94,307		94,307			930.2			94,307		
10	Docket 000023 (Account 524)	1,464,786		1,464,786			524			1,464,786		
11	Docket 000023 (Account 930)	93,123		93,123			930.2			93,123		
12	Docket 7200026 (Account 524)	580		580			524			580		
13	Docket 7200026 (Account 930)	85,405		85,405			930.2			85,405		
14	General Accrual (Account 524)	6,500		6,500			524			6,500		
15	General Accrual (Account 930)	(120,284)		(120,284)			930.2			(120,284)		
16	Annual fees paid for Humboldt Bay Power Plant											
17	Docket 7200027	212,750		212,750			930.2			212,750		
18	*All paid to US Nuclear Regulatory Commission											
40	TOTAL	14,758,670		14,758,670						14,758,670		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 05/22/2024	Year/Period of Report Full of 2023 / Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show how costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
 2. Indicate in column (a) the applicable classification, as shown below:
 Classification:
 Electric R, D and D Performed Internally:
 Generation:
 hydroelectric:
 Recreation fish and wildlife
 Other hydroelectric
 Fossil-fuel steam:
 Internal combustion or gas turbine
 Nuclear:
 Unconventional generation:
 Slag and leach rejection
 Transmission:
 Overhead
 Underground
 Distribution:
 Regional Transmission and Market Operation
 Environment (other than equipment)
 Other (Classify and include items in excess of \$50,000)
 Total Cost Incurred
 Electric R, D and D Performed Externally:
 Research Support to the Electrical Research Council or the Electric Power Research Institute
 Research Support to Edison Electric Institute
 Research Support to Nuclear Power Group
 Research Support to Others (Classify)
 Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific work of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A) (6) and (B) (4) classify items by type of R, D and D activity.
 4. Show in column (e) the account number charged with expense during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (c).
 5. Show in column (g) the total amount of costs of projects. This total must equal the balance in Account 108, Research, Development, and Demonstration Transactions, Outstanding at the end of the year.
 6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Etc."
 7. Report separately research and related testing being operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A2 - Transmission, A3 - Distribution	Electric Program Investment Charge	6,914,850		588		6,914,850
2					---		
3					---		
4	A1a - Unconventional generation	Class Energy Transportation Pilots	1,560,769		539		96,523
5					555		619,744
6					588		24,885
7					912		146,765
8					930		474,975
9					930		3,678
10					---		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 05/22/2024	Year/Period of Report Full of 2023 / Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	237,184,128		
4	Transmission	155,668,496		
5	Regional Market			
6	Distribution	306,304,240		
7	Customer Accounts	136,575,627		
8	Customer Service and Informational	38,099,860		
9	Sales	1,571,364		

10	Administrative and General		487,399,655	
11	TOTAL Operation (Enter Total of lines 3 thru 10)		1,362,795,969	
12	Maintenance			
13	Production		237,168,273	
14	Transmission		57,698,276	
15	Regional Market			
16	Distribution		430,554,887	
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 12 thru 17)		725,643,626	
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)		474,333,599	
21	Transmission (Enter Total of lines 4 and 14)		213,619,772	
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of Lines 6 and 16)		736,839,127	
24	Customer Accounts (Transcribe from line 7)		136,575,627	
25	Customer Service and Informational (Transcribe from line 8)		30,099,860	
26	Sites (Transcribe from line 9)		1,573,364	
27	Administrative and General (Enter Total of lines 10 and 17)		487,399,655	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		2,088,481,065	2,088,481,065
29	Gas			
30	Operations			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)		2,773,207	
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing		4,716,715	
35	Transmission		188,333,683	
36	Distribution		168,056,121	
37	Customer Accounts		61,507,842	
38	Customer Service and Informational		11,208,332	
39	Sites		403,099	
40	Administrative and General		238,713,212	
41	TOTAL Operation (Enter Total of lines 31 thru 40)		994,962,264	
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)		365,828	
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing		1,689,457	
47	Transmission		40,397,013	
48	Distribution		67,372,679	
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 41 thru 49)		130,628,975	
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 44)		3,139,033	
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 34 thru 46)		6,406,172	
56	Transmission (Lines 35 and 47)		147,128,099	
57	Distribution (Lines 36 and 48)		235,428,801	
58	Customer Accounts (Line 37)		61,507,842	
59	Customer Service and Informational (Line 38)		11,208,332	
60	Sites (Line 39)		403,099	
61	Administrative and General (Lines 40 and 49)		238,713,212	
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)		724,921,179	724,921,179
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		2,813,404,184	2,813,404,184
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		1,360,086,365	1,360,086,365
69	Gas Plant		365,384,296	365,384,296
70	Other (provide details in footnote)		429,066,691	236,066,691
71	TOTAL Construction (Total of lines 68 thru 70)		1,954,537,352	1,951,530,641
72	Plant Removal (By Utility Departments)			
73	Electric Plant		119,372,177	119,372,177
74	Gas Plant		36,001,110	36,001,110
75	Other (provide details in footnote)		4928,102	828,102
76	TOTAL Plant Removal (Total of lines 73 thru 75)		156,361,388	156,361,388
77	Other Accounts (Specify, provide details in footnote)			
78	Other Accounts (Specify, provide details in footnote)			
79	Other Balance Sheet Salaries and Wages		11,793,960	11,793,960
80	Other Non-Operating Salaries and Wages		13,418,088	13,418,088
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		25,212,048	25,212,048
96	TOTAL SALARIES AND WAGES		4,976,446,302	4,976,446,302

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 06/22/2024	Year/Period of Report: End of 2023 - Q4
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102075	17170 SuperHighPerformance	338.86
102076	SuperHighPerformance	338.86
102077	SuperHighPerformance	338.86
102078	SuperHighPerformance	338.86
102079	SuperHighPerformance	338.86
102080	SuperHighPerformance	338.86
102081	SuperHighPerformance	338.86
102082	SuperHighPerformance	338.86
102083	SuperHighPerformance	338.86
102084	SuperHighPerformance	338.86
102085	SuperHighPerformance	338.86
102086	SuperHighPerformance	338.86
102087	SuperHighPerformance	338.86
102088	SuperHighPerformance	338.86
102089	SuperHighPerformance	338.86
102090	SuperHighPerformance	338.86
102091	SuperHighPerformance	338.86
102092	SuperHighPerformance	338.86
102093	SuperHighPerformance	338.86
102094	SuperHighPerformance	338.86
102095	SuperHighPerformance	338.86
102096	SuperHighPerformance	338.86
102097	SuperHighPerformance	338.86
102098	SuperHighPerformance	338.86
102099	SuperHighPerformance	338.86
102100	SuperHighPerformance	338.86

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 09/22/2024	Year/Period of Report: End of 2023 / Q4
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AMOUNTS INCLUDED IN ISORTR SETTLEMENT STATEMENTS

The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown in ISORTR Settlement Statements. Transactions should be separately netted for each ISORTR administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power.

Line No.	Description of Items (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	81,861,452	75,140,712	71,676,561	258,761,180
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(196,768,832)	(186,412,998)	(276,916,944)	(1,121,199,660)
4	Transmission Rights				
5	Auxiliary Services	(2,481,832)	533,279	(794,037)	(2,401,591)
6	Other Items (list separately)				
7	Grid Management Charges	9,473,483	8,326,126	9,768,512	34,801,494
8	FERC Fees	666,230	654,400	1,004,702	2,825,262
9	BFO Competition				
10	Unaccounted for Energy	(17,543,048)	(6,306,939)	(6,924,596)	(71,727,514)
11	Competition Revenue Rights-Hedge	(18,724,626)	(12,098,420)	(14,526,466)	(65,950,827)
12	Competition Revenue Rights-Suction				
13	Contingency Bidding				
14	Other ISO-related charges				
15	Minimum Load				
16	Normality	82,732	664,493	37,536	219,287
17	Voltage Support				
18	Other	(933,830)	(629,743)	(694,210)	(3,044,584)
19	Cost Recovery	(16,367,647)	(1,113,332)	(1,472,796)	(11,083,003)
20	Inter Day Ahead SC Trade				
21	Inter Day Time SC Trade				
22	Interest	528,400	1,861,274	245,246	1,401,801
23	Capacity - Other	3,087,108	2,087,549	6,696,401	17,231,442
24	DAX FTR Credit Allocation	(16,283,887)	(6,895,718)	(18,248,138)	(48,382,863)
25	RTO Offset Allocation	11,231,791	7,701,489	16,338,208	41,966,814
26	Net Purchases for Energy Storage	(487,309)	(1,428,393)	(1,857,993)	(7,111,545)
46	TOTAL	(92,891,008)	(91,898,621)	(210,339,217)	(1,011,251,867)

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 09/22/2024	Year/Period of Report: End of 2023 / Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determination and the unit of measure.

- On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
- On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
- On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
- On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
- On Line 5 and 6 columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplementary services purchased and sold during the period.
- On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year				Amount Sold for the Year			
		Number of Units (b)	Unit of Measure (c)	Dollar (d)		Number of Units (e)	Unit of Measure (f)	Dollar (g)	
1	Scheduling, System Control and Dispatch								
2	Reactive Supply and Voltage								kW-Month 40
3	Regulation and Frequency Response								kW-Month 40
4	Energy Imbalance								kWh 40
5	Operating Reserve - Spinning								kW-Month 40
6	Operating Reserve - Supplemental								kW-Month 40
7	Other							6,135,076	
8	Total (Lines 1 thru 7)							6,135,076	

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 09/22/2024	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

1 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

2 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

3 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

4 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

5 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

6 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

7 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

8 Concept: AncillaryServicesSOAmount

The respondent of the Utility contract with ISO-TRM and Minimum Medium (M) Tariff that are reported in Line 1 - A - B Ancillary Services (SO) purchases and sales are entered under the FERC-approved ISO Tariff. Exclusions of all other Utility No. 888 and the ISO Tariff are not contained with the schedule. In order to avoid confusion in its storage and recordkeeping, ISO-M amounts are not included on these forms but are reported on Line 1.

Included in Utilities:

ISO-TRM	6,135,076	Volume	6,135,076	Volume	8,338,472
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Total 6,135,076 8,338,472

This comprised of various billing determinants which the ISO uses to calculate the amount of all SO's purchased.

The data includes ISO-M purchases to the Utility in its a scheduling coordinate for ISO-M.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission		Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4					
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Column (e) through (j) by month the system's monthly maximum request load by statistical classification. See General Instructions for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Peak-to-peak Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Peak-to-peak Reservations (i)	Other Service (j)
NAME OF SYSTEM: 0										
1	January	12,947	18	09	5,214	0	0	0	65	9,348
2	February	13,202	27	09	4,111	0	0	0	100	8,991
3	March	13,629	9	09	4,065	0	0	0	100	9,464
4	Total for Quarter 1				11,490	0	0	0	265	27,803
5	April	13,386	27	23	4,878	0	0	0	100	8,402
6	May	13,899	22	20	5,691	0	0	0	125	8,083
7	June	16,761	36	20	7,366	0	0	0	175	9,280
8	Total for Quarter 2				17,875	0	0	0	400	25,765
9	July	18,324	17	16	7,455	0	0	0	194	10,655
10	August	16,562	16	16	7,642	0	0	0	126	10,770
11	September	15,154	8	09	46,077	0	0	0	126	8,807
12	Total for Quarter 3				25,774	0	0	0	494	30,332
13	October	14,678	6	09	5,621	0	0	0	150	8,998
14	November	12,583	28	20	3,666	0	0	0	100	8,617
15	December	12,165	15	18	46,744	0	0	0	100	7,714
16	Total for Quarter 4				16,231	0	0	0	456	402,236
17	Total				68,976	0	0	0	1,529	109,156

FERC FORM NO. 1 (NEW 07-24)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission		Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
FOOTNOTE DATA					
<p>Go to Concept: Transmission and Distribution</p> <p>Go to Concept: Transmission and Distribution</p> <p>Go to Concept: Firm Network Service for Self</p> <p>Go to Concept: Other Long-Term Firm Service</p> <p>Go to Concept: Short-Term Firm Peak-to-peak Reservations</p> <p>Go to Concept: Other Service</p>					

Information reported on this form is for informational purposes only and is not intended to be used for regulatory or other purposes. The information reported on this form is not intended to be used for regulatory or other purposes. The information reported on this form is not intended to be used for regulatory or other purposes.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission		Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4					
Monthly ISO-RTO Transmission System Peak Load										
<p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Column (e) through (j) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Column (c) and (f).</p> <p>5. Amounts reported in Column (i) for Total Usage is the sum of Column (b) and (f).</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO-RTO (e)	Exports from ISO-RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
NAME OF SYSTEM: 0										
1	January									
2	February									
3	March									
4	Total for Quarter 1					0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2					0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3					0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4					0	0	0	0	0
17	Total Year to Date/Year					0	0	0	0	0

FERC FORM NO. 1 (NEW 07-24)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission		Date of Report 2024/05/22	Year/Period of Report End of 2023 - Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and whorled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use)		22	Sales to Ultimate Consumers (Including Intergovernmental Sales)	471,203,173
3	Steam	46,031,422	23	Requirements Sales for Resale (See instruction 4, page 311.)	25,885,319
4	Nuclear	17,720,640	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	0
5	Hydro-Conventional	8,880,538	25	Energy Furnished Without Charge	46,159,417
6	Hydro-Pumped Storage	69,079	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	0
7	Other	463,287	27	Total Energy Losses	31,377,333
8	Loss Energy for Pumping	1,299,050	27.1	Total Energy Stored	0
9	Net Generation (Enter Total of Lines 3 through 8)	32,802,887	28	TOTAL (Enter Total of Lines 22 through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	84,006,408
10	Purchases (other than for Energy Storage)	31,690,071			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges	0			
12	Received	0			
13	Delivered	0			

14	Net Exchanges (Line 12 minus line 13)	0
15	Transmission For Other (Whaling)	
16	Received	816,791
17	Delivered	801,341
18	Net Transmission for Other (Line 15 minus line 17)	15,449
19	Transmission By Other Lines	0
20	TOTAL (Enter Total of Lines 9, 10, 13, 14, 18 and 19)	84,006,408

FERC FORM NO. 1 (ED. 12-80)

Page 401a

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 2024-05-22	Year/Period of Report: End of 2023 / Q4
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FOOTNOTE DATA

44a Concept: Megawatt Hours-Delivered To Customers

44b Concept: Steam Generation

44c Concept: Net Coal Energy

44d Concept: Net Oil Energy

44e Concept: Internal Coal Energy

44f Concept: Net Gas Energy

44g Concept: Net Nuclear Energy

44h Concept: Net Hydro Energy

FERC FORM NO. 1 (ED. 12-80)

Page 401a

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 2024-05-22	Year/Period of Report: End of 2023 / Q4
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MONTHLY PEAKS AND OUTPUT

- Report the monthly peak load and energy output. If the respondent has two or more plants which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) by month the system's output in Megawatt hours for each month.
- Report in column (c) by month the net requirements value for resale, include in the monthly amounts any energy losses associated with the sales.
- Report in column (d) by month the system's monthly maximum megawatt hour (MW) requirements associated with the system.
- Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
NAME OF SYSTEM: 0						
29	January	7,144,810	0	12,851	18	19
30	February	6,255,775	0	12,278	27	19
31	March	6,746,516	0	12,625	9	19
32	April	6,013,840	0	12,363	27	21
33	May	6,633,811	0	12,775	22	20
34	June	6,653,428	0	15,471	30	20
35	July	8,584,726	0	16,830	17	18
36	August	8,493,089	0	17,066	16	18
37	September	7,178,535	0	13,849	4	19
38	October	6,968,759	0	13,534	4	19
39	November	6,393,743	0	11,902	28	20
40	December	6,798,247	0	11,474	4	19
41	Total	84,006,408	0			

FERC FORM NO. 1 (ED. 12-80)

Page 401b

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 05-22-2024	Year/Period of Report: End of 2023 / Q4
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Steam Electric Generating Plant Statistics

- Report data for plants in Service only.
- Large plants are certain plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Include in a footnote any plant based or operated as a joint facility.
- List peak demand for 60 minutes or less, include, give date which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a firm basis report the Btu content of the gas and the quantity of fuel burned converted to MMBtu.
- Quantity of fuel burned (Line 10) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
- Where this cost is based on a plant basis only the respective line item for all fuel burned.
- Items under Cost of Plant are based on USGA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For gas and oil plants, report Operating Expenses, Account Nos. 507 and 509 on Line 29; Electric Expenses, and Maintenance Account Nos. 503 and 504 on Line 30; "Maintenance of Electric Plant" includes plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combination of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if a gas turbine unit functions as a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.
- For nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any reserve costs attributed to research and development; (b) type of cost unit used for the various components of fuel cost; and (c) any other information data concerning plant type, fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plants.

Line No.	Item (a)	Plant Name: 0	Plant Name: Colusa Generating Station	Plant Name: DIABLO CANYON 1 & 2	Plant Name: Gateway Gen Station	Plant Name: Humboldt Gen Station
1	Kind of Plant (Internal Comb. Gas Turb. Nuclear)		Combined Cycle	Nuclear	Combined Cycle	Internal Combustion Reciprocating
2	Type of Comb. (Conventional, Outdoor, Diesel, etc.)		Outdoor	Conventional	Outdoor	Indoor
3	Year Originally Constructed		2000	1966	2000	2010
4	Year Last Unit was Installed		2000	1966	2000	2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	711.45	2,252	639.63	162.70
6	Net Peak Demand on Plant - MW (60 minutes)	0	687	2,240	580	163
7	Plant Hours Connected to Load	0	5,941	8,721	6,840	8,632
8	Net Continuous Plant Capability (Megawatts)	0	0	0	0	0
9	When Not Limited by Condenser Water	0	0	2,240	0	0
10	When Limited by Condenser Water	0	0	2,240	0	0
11	Average Number of Employees		24	1,318	22	17
12	Net Generation, Exclusive of Plant Use - kWh	0	2,946,214,875	11,729,639,753	3,885,208,962	426,001,577
13	Cost of Plant, Land and Land Rights		3,880,274	22,726,560	5,040,800	161,399
14	Structures and Improvements		117,130,308	1,106,027,203	72,742,401	71,257,065
15	Equipment Costs		560,994,766	6,025,025,230	394,913,000	177,276,752
16	Asset Retirement Costs		3,912,558	1,283,967,220	3,004,029	1,025,452
17	Total cost (total 13 thru 20)	0	605,335,006	9,338,656,348	475,708,310	258,991,668
18	Cost per kW of Installed Capacity (line 17-1) including	0	970,3224	4,620,040	767,084	1,642,008
19	Production Expenses, Oper., Maint., & Eng.	0	5,179,893	5,179,893	18,257	5,119
20	Fuel	0	234,767,762	106,241,438	246,162,636	41,765,510
21	Coal and Waste (Nuclear Plants Only)	0		17,212,509	0	0
22	Steam Expenses	0		575,866	0	0
23	Steam From Other Sources	0	0	0	0	0
24	Steam Transferred (Ct)	0	0	0	0	0
25	Miscellaneous Expenses	0	5,579,201	5,728,496	5,296,262	3,699,761
26	Misc. Steam (or Nuclear) Power Expenses	0	380,558	91,786,227	675,526	925,855
27	Rents	0	0	0	0	0
28	Allowance	0	29,443,546	0	31,874,839	5,345,811
29	Maintenance Supervision and Engineering	0	1,637,496	2,318	0	601
30	Maintenance of Structures	0	2,316,741	3,477,011	538,155	3,328,365
31	Maintenance of Boiler (or reactor) Plant	0	1,145,750	10,621,408	888,844	105,479
32	Maintenance of Electric Plant	0	4,362,797	31,087,517	4,083,830	4,789,532
33	Maintenance of Misc. Steam (or Nuclear) Plant	0	1,184,797	226,025,352	1,664,828	84,872
34	Total Production Expenses	0	279,974,266	466,672,613	291,187,695	66,241,210

Table with 24 columns representing various metrics such as Maintenance of Reservoirs, Dam, and Waterways, and Total Production Expenses. Rows include data for different plant types and a summary row for Total Production Expenses (lines 21-23).

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original (2) A Revision. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 - Q4.

FOOTNOTE DATA table with multiple columns for plant identification and associated data points.

PACIFIC GAS AND ELECTRIC COMPANY FOOTNOTES TO HYDRO GENERATING PLANTS - PAGES 408-407 Year ended December 31, 2023

Large table with 11 columns detailing employee counts for various plant types and operational categories. Includes sub-headers for 'Average Number of Employees on pages 406 and 407' and 'Total number of employees on each calendar day'.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY. This report is: (1) An Original (2) A Revision. Date of Report: 05/22/2024. Year/Period of Report: End of 2023 - Q4.

Pumped Storage Generating Plant Statistics. 1. Large plant and pumped storage plants of 10,000 kW or more... 2. If any plant is leased... 3. If any plant is under construction... 4. If a group of employees attends more than one generating plant...

Main table for Pumped Storage Generating Plant Statistics with 11 columns: Line No., Item, FERC Licensed Project No., Plant Name, FERC Licensed Project No., Plant Name, and a final numerical column. Rows include construction details, costs, production expenses, and total costs.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
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FOOTNOTE DATA

Concept PlantConstructionType

Report ConstructionType

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
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GENERATING PLANT STATISTICS (Small Plants)

- 1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw; installed capacity (name plate rating).
- 2. Designate any plant located from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- 3. List plants appearing under subcategory for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- 5. If no plant is equipped with combustion of steam, hydro internal combustion or gas turbine equipment, report each in a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or the preheated combustion air is in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Org. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand (MW) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Production Expenses					Generation Type (m)	
							Plant Cost (incl Asset Retire. Costs) Per MW (g)	Operation and Fuel (h)	Fuel Production Expenses (i)	Maintenance Production Expenses (j)	Kind of Fuel (k)		Fuel Costs (in \$per Million Btu) (l)
SMALL HYDROELECTRIC GENERATING PLANTS													
1	Abbe FERC No.210	1902	1.00	1.0	2,022,247	16,522,168	16,522,168	991,295			686,557	Water	Hydro
2	Camerville FERC No.403	1904	6.40	6.4		17,694,120	2,764,706	995,788			809,687	Water	Hydro
3	Chubb Bar FERC No.2155	1965	7.02	7.0							393	Water	Hydro
4	Coal Canyon	1907				7,136,303		7,140			64,702	Water	Hydro
5	Crow Creek FERC No.406	1907	1.44	1.4	1,665,649	3,364,871	2,336,160	996,219			395,649	Water	Hydro
6	Crows Valley FERC No.1354	1919	6.99	6.9	3,293,198	22,696,908	22,816,160	851,600			739,533	Water	Hydro
7	Deer Creek FERC No.2116	1909	9.50	9.5	10,183,062			27,038			663,611	Water	Hydro
8	Hanilton Branch	1921	5.19	4.4		8,462,140	1,591,981	646,794			596,596	Water	Hydro
9	Inskip FERC No.1121	1939	5.63	6.9		23,835,943	3,131,195	143,575			476,418	Water	Hydro
10	Kent Canyon FERC No. 179	1921	9.24	11.2				76				Water	Hydro
11	Kiefer FERC No.696	1904	9.00	1.8		4,204,412	1,441,473	1,197,597			126,291	Water	Hydro
12	Line Saddle	1906	2.00	2.0		17,276,519	8,639,259	886,945			1,425,514	Water	Hydro
13	Metzold Falls FERC No.2467	1930										Water	Hydro
14	Oak Flat FERC No.2105	1955	1.40	1.1		8,447,241	6,176,601	374,600			341,580	Water	Hydro
15	Panama FERC No.1061	1940	2.00	2.0	6,965,086	18,173,128	11,358,261	987,336			1,538,800	Water	Hydro
16	Pomer Valley FERC No.77	1910	9.46	9.2		58,933,192	5,796,451	3,368,548			1,242,572	Water	Hydro
17	San Joaquin No. 1-A FERC No.1334	1919	6.42	6.4		34,694,322	82,480,481	693,313			922,264	Water	Hydro
18	San Joaquin No. 2 FERC No.1354	1917	2.88	3.2	328,256	15,347,436	12,360,369	818,407			532,591	Water	Hydro
19	San Joaquin No. 3 FERC No.1354	1923	4.00	4.2		26,476,136	6,619,579	794,452			432,441	Water	Hydro
20	South FERC No.1121	1939	4.75	7.0	17,869,879	18,130,345	2,683,983	795,991			715,563	Water	Hydro
21	Standing No. 1 FERC No.2110	1928	7.04	7.0	36,627,991	66,991,427	4,994,222	1,039,543			977,329	Water	Hydro
22	Standing No. 2 FERC No.2110	1928	3.76	4.4	2,229,576	23,822,576	4,336,261	1,616,613			459,609	Water	Hydro
23	Standing No. 3 FERC No.2110	1929	6.61	5.8	16,313,964	26,308,212	3,065,801	977,316			780,145	Water	Hydro
24	Spring Gap FERC No.2130	1921	6.00	7.0	31,095,253	14,897,577	2,476,261	976,164			867,562	Water	Hydro
25	Tranbore FERC No.803	1966	1.80	1.5	2,479,210	7,496,968	6,486,692	922,943			651,249	Water	Hydro
26	Tule FERC No.1333	1914	6.4	6.4				5,651			6,692	Water	Hydro
27	Vale No.1 FERC No.1121	1980	8.53	9.0	1,800,339	21,795,348	2,548,187	1,056,867			890,311	Water	Hydro
28	Vale No.2 FERC No.1121	1981	6.93	6.9	3,129,832	3,179,984	3,347,351	660,367			432,738	Water	Hydro
29	Wine H FERC No.2110	1986	2.87	3.2	(31,833)	15,019,248	5,233,138	799,149			539,626	Water	Hydro
30	ARO for Small Hydro Facilities					193,296,939						Water	Hydro
31	Miscellaneous Misc					137,466,334	5,588,824					Water	Hydro
32	Photo Voltage Generating Plants												
33	AT&T PARK SOLAR ARRAYS	2007	0.11	0.1		76,966	1,990,828	17,936,297			111,725	Solar	Solar
34	SF SERVICE CENTER SOLAR ARRAY	2007	0.13	0.2		9,218	72,969	465,527				Solar	Solar
35	Yuma District Solar Station	2007	2.00	2.0		3,712,200	10,891,943	5,648,993	63,016		96,323	Solar	Solar
36	Fort Pratts - Schneider Solar Station #1	2009	15.00	15.0		16,480,933	54,824,973	3,654,999	40,114		112,239	Solar	Solar
37	Wendover - Schneider Solar Station #2	2011	15.00	15.0		18,528,988	49,309,484	3,286,792	113,124		154,034	Solar	Solar
38	Stratford Solar Station	2011	20.00	20.0		23,476,738	62,689,314	3,133,669	114,977		172,482	Solar	Solar
39	Covina Solar Station	2011	20.00	20.0		33,696,091	86,476,372	2,823,519	78,229		119,854	Solar	Solar
40	Goffin Solar Station	2012	10.00	10.0		13,629,231	33,442,781	3,044,276	48,576		86,786	Solar	Solar
41	Brown Solar Station	2012	20.00	20.0		31,369,759	62,265,765	3,114,699	64,351		253,486	Solar	Solar
42	Gates Solar Station	2012	20.00	20.0		37,517,288	65,978,339	3,293,919	72,960		76,736	Solar	Solar
43	West Gates Solar Station	2013	10.00	10.0		20,243,432	78,301,551	7,806,195	16,394		75,789	Solar	Solar
44	Gumeyr Solar Station	2013	20.00	20.0		24,217,427	35,790,646	1,789,898	105,514		142,869	Solar	Solar
45	FUEL CELL												
46	San Francisco State	2011	1.00	1.0			8,564,703	5,315,314			0	Fossil	Other
47	California State University East Bay	2011	1.40	1.0			-4,582,640	4,781,888			0	Fossil	Other
48	INTERNAL COMBUSTION (EMERGENCY STANDBY UNITS)												
49	(EMERGENCY STANDBY UNITS)												
50	Duncannon Diesel Plant	1966	0.75	0.0			95,289				0	Diesel	Internal Combustion
51	Gila Valley Mobile Diesel Generator	1971	8.21	0.0			38,497				0	Diesel	Internal Combustion
52	Sarasota City Mobile Diesel Generator	1972	0.33	0.0			49,014				0	Diesel	Internal Combustion

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 / Q4
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FOOTNOTE DATA

- 1. Concept PlantName
- 2. Concept PlantName
- 3. Concept PlantName
- 4. Concept PlantName
- 5. Concept PlantName
- 6. Concept PlantName
- 7. Concept PlantName
- 8. Concept PlantName
- 9. Concept PlantName
- 10. Concept PlantName
- 11. Concept PlantName
- 12. Concept PlantName
- 13. Concept PlantName
- 14. Concept PlantName
- 15. Concept PlantName

Table with 2 columns: Concept, PlantName. Includes multiple entries for 'Concept: PlantName' and 'FERC FORM NO. T (REV. 12-02)'.

Table with 4 columns: Name of Respondent (PACIFIC GAS AND ELECTRIC COMPANY), This report is (1) An Original, (2) A Revision, Date of Report (09/22/2024), Year/Period of Report (End of 2023 / Q4).

Table titled 'ENERGY STORAGE OPERATIONS (Large Plants)' with columns: Line No., Name of the Energy Storage Project (a), Functional Classification (b), Location of the Project (c), MWhs (d), MWhs delivered to the grid to support Production (e), MWhs delivered to the grid to support Transmission (f), MWhs delivered to the grid to support Distribution (g), MWhs Lost During Conversion, Storage and Discharge of Energy Production (h), MWhs Lost During Conversion, Storage and Discharge of Energy Transmission (i), MWhs Lost During Conversion, Storage and Discharge of Energy Distribution (j), MWhs (k), Revenue from Energy Storage Operations (l), Power Purchased for Storage Operations (SES 1) (m), Fuel Costs from associated fuel accounts for Storage Operations (n), Other Costs Associated with Self-Generated Power (o), Account for Project Costs (p), Production (q), Transmission (r), Distribution (s).

Table titled 'ENERGY STORAGE OPERATIONS (Small Plants)' with columns: Line No., Name of the Energy Storage Project (a), Functional Classification (b), Location of the Project (c), Project Cost (d), Operations (Excluding Fuel used in Storage Operations) (e), Maintenance (f), Cost of fuel used in storage operations (g), Account No. SES 1, Power Purchased for Storage Operations (h), Other Expenses (i).

Table titled 'TRANSMISSION LINE STATISTICS' with columns: Line No., Designation, From (M), To (N), Operating (O), Designated (P), Type of Supporting Structure (Q), Length (Pole miles) - On Structure of Line Designated (R), On Structures of Another Line (S), Number of Circuits (T), Size of Conductor and Material (U), Cost of Line (includes in column (J) Land, Leaf Rights, and Clearing (V-W-X-Y)), Expenses, Except Depreciation and Taxes (Z-AA).

8	GALLO	LIVINGSTON	115	115	SWP SSP	4	0	1	SINGLE 712.1 - SINGLE	0	0	0	0	0	0	0	0
9	ATWATER	CHESSEY	115	115	SWP SSP	4	0	1	397.3 - AAC - SINGLE 712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
10	GALLO	CHESSEY	115	115	SWP SSP	14	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
11	CRESCENT SW STA	SCULPIN PV	70	0	SSP	0	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
12	BAR	BELMONT	115	115	SSP	4	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
13	KNACD	STAFFORD	60	60	SWP SSP	4	0	1	81 - CU - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
14	KNACD	STAFFORD	60	0	SWP SSP	4	0	1	119 - CU - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
15	BALCH	SANGER	115	115	T OTHERS SSP	36	0	1	397.4 - AAC - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
16	★ PANOCHIE	CAL PEAK-STARWOOD	115	115	OTHERS	0	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE BUNDLE	0	0	0	0	0	0	0	0
17	FIVE POINTS SW	WHITNEY POINT PV	70	70	SSP	0	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
18	BARTON	AIRWAYS-SANGER	115	115	T OTHERS SSP	12	0	1	141 - AAC - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
19	RIPON	MANTECA	115	115	SWP SSP	9	0	1	49 - ACSS - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
20	BELLOTA	RIVERBANK-MELONES SW STA	115	115	T SWP OTHERS SSP	45	0	1	397.3 - AAC - SINGLE 712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
21	TULLOCH TAP	0	115	115	OTHERS SWP SSP	0	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
22	MI	WIK-CURTIS	115	115	OTHERS SWP SSP	3	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
23	★ BORDEN	GREGG #1	230	230	T SSP	4	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 712.1 - AAC - SINGLE BUNDLE	0	0	0	0	0	0	0	0
24	LOS BANOS	PADRE FLAT SW STA	230	230	T SSP	4	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
25	BOGUE	BOGORD	115	115	T SSP	21	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
26	GREENLEAF #1 TAP	0	115	115	SWP SSP	5	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
27	LAS GALLINAS	SAN RAFAEL	115	115	SWP SSP	4	0	1	397.3 - AAC - SINGLE 712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
28	BRIDGEVILLE	COTTONWOOD	115	115	T SWP OTHERS SSP	86	0	1	136.4 - AAC - SINGLE 397.3 - AAC - SINGLE ACSS - SINGLE	0	0	0	0	0	0	0	0
29	INDIAN FLAT	YOHEMITE	70	70	T SSP	5	0	1	40 - ACSS - SINGLE	0	0	0	0	0	0	0	0
30	★ BRIGHTON	CLAYTON #1	115	115	T SWP	1	0	1	0	0	0	0	0	0	0	0	0
31	BORDEN	LOTUS PV	70	70	SSP	0	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
32	★ BRIGHTON	CLAYTON #2	115	115	SWP	1	0	1	0	0	0	0	0	0	0	0	0
33	★ SANTA TERESA	EDENVALE	115	115	T OTHERS SSP	3	0	1	712.1 - AAC - SINGLE BUNDLE	0	0	0	0	0	0	0	0
34	BRIGHTON	DAVIS	115	115	T SWP OTHERS SSP	43	0	1	712.1 - AAC - SINGLE 397.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
35	★ BRIGHTON	DAVIS	115	115	T SWP OTHERS SSP	17	0	1	712.1 - AAC - SINGLE 397.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
36	BARKER SLOUGH TAP	0	115	115	SWP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
37	TEVIS #2 TAP	0	115	115	SSP	3	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
38	TEVIS #1 TAP	0	115	115	SSP	3	0	1	712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
39	ADORE SW STA #1 TAP	0	115	115	SWP SSP	14	0	1	397.3 - AAC - SINGLE 712.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
40	BRIGHTON	GRAND ISLAND #1	115	115	T SWP SSP	25	0	1	397.3 - AAC - SINGLE 712.1 - AAC - SINGLE 81 - CU - SINGLE	0	0	0	0	0	0	0	0

41	BRIGHTON	GRAND ISLAND #1	115	115	T SWP SSP	0	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
42	SPENCE	FIRESTONE	60	60	SWP SSP	2	0	1	28 - CU - SINGLE 87 - AAC - SINGLE	0	0	0	0	0	0	0	0
43	BRIGHTON	GRAND ISLAND #2	115	115	SWP SSP	25	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
44	BRIGHTON	GRAND ISLAND #2	115	115	SWP SSP	0	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
45	BRIGHTON	OLUM CT	0	0	OTHERS SWP	2	0	1	UNKNOWN - OTHER	0	0	0	0	0	0	0	0
46	BRITTON	MONTA VISTA	115	115	SSP	7	0	1	286 - CU - SINGLE 87 - AAC - SINGLE	0	0	0	0	0	0	0	0
47	MUSTANG SW STA	CABALLO SLATE	230	230	SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
48	AMES	MOUNTAIN VIEW	115	115	T	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
49	BUTTE VALLEY	CARBON	115	115	T OTHERS SSP	7	0	1	397.3 - AAC - SINGLE 703 - AAC - SINGLE	0	0	0	0	0	0	0	0
50	BEAR CANYON TAP		0	230	T	0	0	1	0	0	0	0	0	0	0	0	0
51	CALPINE	WEST FORD FLAT	230	230	T SSP	0	0	1	0	0	0	0	0	0	0	0	0
52	SMUD TAP		0	230	T	0	0	1	0	0	0	0	0	0	0	0	0
53	BUTTE	SYCAMORE CREEK	115	115	SWP SSP	18	0	1	397.3 - AAC - SINGLE 49 - AAC - SINGLE 713 - AAC - SINGLE 87 - AAC - SINGLE	0	0	0	0	0	0	0	0
54	PITTSBURG	BLACK DIAMOND ENERGY STORAGE	230	230	0	0	0	1	131 - AAC - SINGLE	0	0	0	0	0	0	0	0
55	CABRILLO	SANTA YNEZ SW STA	115	115	SWP SSP	15	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
56	BULLTON TAP		0	115	SWP	2	0	1	397.3 - AAC - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0
57	CALLENDER SW STA	MESA	115	115	T SWP SSP	14	0	1	49 - AAC - SINGLE 713 - AAC - SINGLE 136.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
58	KERN OIL	MT PISO	70	0	SWP	1	0	1	0	0	0	0	0	0	0	0	0
59	CAMP EYES	PAUL SWEET	115	115	OTHERS SSP	7	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
60	GATES BK		12	230	T SSP	0	0	1	230 - AAC - BRUNDLE	0	0	0	0	0	0	0	0
61	GATES	CASTANIA	230	230	SSP	0	0	1	84 - AAC - BRUNDLE	0	0	0	0	0	0	0	0
62	CAMANACHE PUMPING PLANT TAP		0	230	SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
63	COLUMBUS	MAGUNDEN	115	115	T SWP SSP	4	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE 87 - AAC - SINGLE	0	0	0	0	0	0	0	0
64	CASCADE	COTTONWOOD	115	115	T SWP OTHERS SSP	19	0	1	286 - CU - SINGLE 397.3 - AAC - SINGLE 97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
65	HENRIETTA	AMERICAN KINGS	70	70	SSP	0	0	1	713 - AAC - BRUNDLE	0	0	0	0	0	0	0	0
66	CHOWCHILLA	KERCKHOFF	115	115	T SWP OTHERS SSP	43	0	1	368 - AAC - SINGLE 397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
67	SHARON PRISON TAP		0	115	SWP SSP	3	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
68	OAKURST TAP		0	115	OTHERS SSP	18	0	1	49 - AAC - SINGLE 80 - AAC - SINGLE 80 - AAC - SINGLE	0	0	0	0	0	0	0	0
69	PITTSBURG	DELTA ENERGY CENTER #1	230	0	SSP	0	0	1	0	0	0	0	0	0	0	0	0
70	CHRISTIE	SOBRANTE	115	115	T	8	0	1	286 - CU - SINGLE 397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
71	PAGE SOLAR TAP		0	70	SSP	1	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
72	FECHERT TAP		0	115	OTHERS SWP SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
73	CLAYTON	MEADOW LANE	115	115	SWP SSP	7	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
74	MOSS LANDING	DALLAS	500	500	T	0	0	1	0	0	0	0	0	0	0	0	0
75	CONTRA COSTA #1		0	115	T SSP	11	0	1	113 - AAC - SINGLE 28 - CU - SINGLE PARALLEL 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0

76	MOSS LANDING	MOSS LANDING PP #1	230	230	OTHERS	0	0	1	ACSR - SINGLE	0	0	0	0	0	0	0	0	0
77	LEPINO FOODS (TRACY) TAP		0	115	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
78	WILSON	DAIRYLAND (DKV)	115	115	SWP	11	0	1	264 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
79	CONTRA COSTA #2		0	115		1	0	1	26 - CU - SINGLE T13 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
80	FIBREBOARD TAP		0	115	T SWP SSP	1	0	1	303 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
81	MOSS LANDING	MOSS LANDING PP #2	230	230	OTHERS	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
82	COOLEY LANDING	PALO ALTO	115	115	SWP SSP	3	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
83	EAST GRAND	SOUTH SAN FRANCISCO TRACTION POWER #1	115	115	SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
84	EAST GRAND	SOUTH SAN FRANCISCO TRACTION POWER #2	115	115	SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
85	CORCORAN	OLIVE SW STA	115	115	T SWP SSP	18	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
86	CORCORAN	OLIVE SW STA	115	115	T SWP SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
87	QUEBEC TAP		0	115	SWP SSP	4	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
88	GATES	FIFTH STANDARD SOLAR PV	0	230	SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
89	RO OSO	LINCOLN	115	115	OTHERS SWP SSP	11	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
90	COHINA	MENDOCINO #1	115	115	T SWP SSP	61	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
91	LUCERNE #1 TAP		0	115	SSP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
92	COTTONWOOD	PANORAMA	115	115	OTHERS SWP SSP	3	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
93	CRAG VIEW	CASCADE	115	115	T SWP OTHERS SSP	22	0	1	26 - CU - SINGLE 30 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
94	DAIRYLAND	MENDOTA	115	115	T SWP SSP	29	0	1	47 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
95	DIVIDE	CABELLO #2	115	115	OTHERS SWP SSP	12	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
96	CITY #2 TAP		0	115	OTHERS SWP SSP	1	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
97	MANVILLE TAP		0	115	OTHERS SWP SSP	6	0	1	49 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
98	DIVIDE	CABELLO #1	115	115	OTHERS SWP SSP	15	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
99	SUBS TAP		0	115	SWP SSP	11	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
100	CITY #1 TAP		0	115	SWP	0	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
101	DIXON LANDING	MCKEE	115	115	SSP	3	0	1	47 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
102	DONNELLS	MEWUK	115	115	T SWP OTHERS SSP	18	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
103	BEARDSLEY TAP		0	115	T SWP OTHERS SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
104	SPRING GAP TAP		0	115	T OTHERS SSP	2	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
105	SANDBAR TAP		0	115	OTHERS SSP	0	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
106	FIBREBOARD STANDARD TAP		0	115	OTHERS SWP	0	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
107	DEL MAR	ATLANTIC #1	60	60	SWP SSP	1	0	1	47 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
108	HIGGINS	BELL	115	115	T SWP SSP	19	0	1	30 - CU - SINGLE PARALLEL T13 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
109	BIRDS LANDING SW STA	SHEOH	230	230	SSP	0	0	1	113 - AAC - SINGLE 304 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
110	DRUM	RO OSO #1	115	115	T OTHERS SSP	45	0	1	264 - AAC - SINGLE 1272 - AAC - SINGLE 30 - CU - SINGLE 30 - CU - SINGLE 303 - AAC - SINGLE 47 - ACSS - SINGLE 303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
111	DUTCH FLAT #2 TAP		0	115	T SWP OTHERS SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
112	BRUNSWICK #1 TAP		0	115	T	7	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
113	DRUM	RO OSO #2	115	115	T OTHERS SSP	45	0	1	264 - AAC - SINGLE 1272 - AAC - SINGLE 30 - CU - SINGLE 30 - CU - SINGLE 303 - AAC - SINGLE 47 - ACSS - SINGLE 303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
114	BRUNSWICK #2 TAP		0	115	T	7	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
115	DRUM	SUMMIT #1	115	115	T SWP OTHERS SSP	27	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
116	DRUM	SUMMIT #2	115	115	T SWP OTHERS SSP	28	0	1	49 - CU - SINGLE 303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
117	DUMBARTON	NEWARK	115	115	T SWP SSP	7	0	1	70 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0

118	EAGLE ROCK	CORTNA	115	115	T SWP OTHERS SSP	43	0	1	49 - AAC - SINGLE 973 - ACB - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
119	EAGLE ROCK	REDDID	115	115	T SWP OTHERS SSP	23	0	1	973 - AAC - SINGLE 48 - AAC - SINGLE 393 - ACB - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
120	LOWER LAKE	HOMESTAKE	115	115	SWP SSP	16	0	1	48 - AAC - SINGLE	0	0	0	0	0	0	0	0
121	EAST GRAND	SAN MATEO	115	115	T OTHERS SSP	6	0	1	393 - AAC - SINGLE 477 - ACB - SINGLE	0	0	0	0	0	0	0	0
122	EASTSHORE	DUMBARTON	115	115	T SSP	12	0	1	477 - ACB - SINGLE 477 - ACB - PARALLEL	0	0	0	0	0	0	0	0
123	EASTSHORE	MT EDEN #1	115	115	T	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
124	EASTSHORE	MT EDEN #2	115	115	T	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
125	EL CAPITAN	WILSON	115	115	T SSP	8	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
126	EL PATO	SAN JOSE A	115	115	T SWP SSP	7	0	1	143 - AAC - SINGLE 713 - AAC - PARALLEL	0	0	0	0	0	0	0	0
127	EL DORADO	MISSOURI FLAT #1	115	115	T SWP SSP	14	0	1	39 - CU - STEEL - SINGLE 38 - CU - SINGLE 38 - CU - SINGLE 393 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
128	APPLE HILL #1 TAP	0	115	115	SWP SSP	1	0	1	393 - AAC - SINGLE 48 - AAC - SINGLE	0	0	0	0	0	0	0	0
129	EL DORADO	MISSOURI FLAT #2	115	115	OTHERS SWP SSP	14	0	1	39 - CU - STEEL - SINGLE 38 - CU - SINGLE 38 - CU - SINGLE 393 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
130	APPLE HILL #2 TAP	0	115	115	SWP SSP	1	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
131	SAN JOSE B	STONE-EVERGREEN	115	115	SWP SSP	9	0	1	477 - ACB - SINGLE 48 - AAC - SINGLE 973 - AAC - SINGLE 39 - AAC - SINGLE 113 - AAC - SINGLE	0	0	0	0	0	0	0	0
132	NORTICH	NORTHERN RECEIVING STATION	115	115	SSP	2	0	1	99 - ACB - SINGLE	0	0	0	0	0	0	0	0
133	H	P#1	115	115	T OTHERS	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
134	EXCHEQUER	LE GRAND	115	115	OTHERS SWP SSP	30	0	1	266 - AAC - SINGLE 973 - AAC - SINGLE	0	0	0	0	0	0	0	0
135	FELLOWS	MIDRUN	115	115	OTHERS SWP SSP	5	0	1	49 - ALUM - SINGLE 973 - AAC - SINGLE 393 - ACB - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
136	FELLOWS	TAFT	115	115	T SWP OTHERS SSP	8	0	1	113 - AAC - SINGLE 973 - AAC - SINGLE 973 - ACB - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
137	MIDSET TAP	0	115	115	SWP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
138	FULTON CT	VACA	115	115	T SSP	12	0	1	477 - ACB - PARALLEL 477 - ACB - SINGLE	0	0	0	0	0	0	0	0
139	AMERGAS TAP	0	115	115	SWP SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
140	FULTON	PUEBLO	115	115	T SWP OTHERS SSP	60	0	1	48 - CU - SINGLE 713 - AAC - SINGLE 477 - ACB - SINGLE	0	0	0	0	0	0	0	0
141	RNCON #1 TAP	0	115	115	T SSP	1	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
142	MONTICELLO PIT TAP	0	115	115	SWP SSP	1	0	1	48 - AAC - SINGLE	0	0	0	0	0	0	0	0
143	SILVERADO	FULTON CT	115	115	T SWP SSP	26	0	1	48 - CU - SINGLE 48 - AAC - SINGLE 477 - ACB - SINGLE	0	0	0	0	0	0	0	0
144	RNCON #2 TAP	0	115	115	SSP	1	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
145	FULTON	SANTA ROSA #1	115	115	T SWP SSP	3	0	1	477 - ACB - SINGLE	0	0	0	0	0	0	0	0
146	FULTON	SANTA ROSA #2	115	115	SWP SSP	4	0	1	477 - ACB - SINGLE	0	0	0	0	0	0	0	0
147	GEYSERS #1	CLOVERDALE	115	115	T SWP OTHERS SSP	12	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0

148	MISSION POWER TAP	0	115	115	SWP SSP	2	0	1	397.5 - ACB - SINGLE	0	0	0	0	0	0	0	0
149	GEYSERS #3	EAGLE ROCK	115	115	OTHERS SWP SSP	2	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
150	GEYSERS #5	GEYSERS #3	115	115	SWP	0	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
151	GEYSERS #7	EAGLE ROCK	115	115	T SWP OTHERS SSP	1	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
152	GOLD HILL	BELLOTA-LOCKFORD	115	115	T SSP	86	0	1	39 - CU - SINGLE 30 - CU - PARALLEL 40 - CU - SINGLE 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
153	GOLD HILL	BELLOTA-LOCKFORD	115	115	T SSP	1	0	1	39 - CU - SINGLE 30 - CU - PARALLEL 40 - CU - SINGLE 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
154	CAMANCHE TAP	0	115	115	SWP SSP	7	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
155	GRANT	EASTSHORE #1	115	115	T OTHERS SSP	4	0	1	713.5 - AAC - SINGLE 39 - CU - SINGLE	0	0	0	0	0	0	0	0
156	GRANT	EASTSHORE #2	115	115	T	4	0	1	713.5 - AAC - SINGLE 39 - CU - SINGLE	0	0	0	0	0	0	0	0
157	GREEN VALLEY	CAMP EVERS	115	115	T SWP OTHERS SSP	19	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
158	GREEN VALLEY	LLAGAS	115	115	T SWP OTHERS SSP	25	0	1	713.5 - AAC - SINGLE 39 - CU - SINGLE	0	0	0	0	0	0	0	0
159	MEYCALF	SALINAS #1	115	115	T	2	0	1	29 - CU - SINGLE	0	0	0	0	0	0	0	0
160	GREEN VALLEY	PAUL SWEET	115	115	T SWP OTHERS SSP	16	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
161	MEYCALF	SALINAS #2 (22KV)	115	115	0	7	0	1	29 - CU - SINGLE	0	0	0	0	0	0	0	0
162	HENRIETTA	LEPRINO SW STA	115	115	SWP SSP	6	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
163	LEPRINO SW STA	HENRIETTA PV	115	115	SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
164	KANSAS PV	LEPRINO SW STA	115	115	SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
165	LEPRINO SW STA	LOW HANFORD SW STA	115	115	SWP SSP	12	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
166	LEPRINO FOODS	LEPRINO SW STA	115	115	SWP SSP	6	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
167	GILL RANCH TAP	0	115	115	SWP SSP	9	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
168	GWF	KINGSBURG	115	115	SWP SSP	22	0	1	113 - AAC - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0
169	PARAMOUNT FARMS TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
170	HERNDON	BARTON	115	115	T SWP SSP	13	0	1	141 - AAC - SINGLE 290 - AAC - SINGLE 97 - ACSS - SINGLE	0	0	0	0	0	0	0	0
171	HERNDON	BULLARD #1	115	115	T SSP	11	0	1	79 - ACSS - SINGLE 94 - ACSS - SINGLE 713.5 - AAC - SINGLE 97 - ACSS - SINGLE	0	0	0	0	0	0	0	0
172	HERNDON	BULLARD #2	115	115	SSP	11	0	1	79 - ACSS - SINGLE 94 - ACSS - SINGLE 713.5 - AAC - SINGLE 97 - ACSS - SINGLE	0	0	0	0	0	0	0	0
173	HERNDON	MANCHESTER	115	115	SSP	9	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
174	HERNDON	WOODWARD	115	115	T SWP SSP	13	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
175	HUMBOLDT BAY	HUMBOLDT #1	115	115	T SSP	6	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
176	HUMBOLDT	BRIDGEVILLE	115	115	T SWP OTHERS SSP	30	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
177	HUMBOLDT	TRINITY	115	115	T SWP OTHERS SSP	69	0	1	49 - ACSS - SINGLE 384 - ACSS - SINGLE	0	0	0	0	0	0	0	0
178	RONADO	MARE ISLAND #1	115	115	T SWP SSP	39	0	1	29 - CU - SINGLE 49 - ACSS - SINGLE 49 - AAC - SINGLE 39 - CU - SINGLE 397.5 - AAC - SINGLE 394 - ACSS - SINGLE 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
179	CARQUINEZ #1 TAP	0	115	115	T SSP	1	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
180	SLAGS ISLAND #1 TAP	0	115	115	T	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
181	JAMESON CANYON PUMPING PLANT TAP	0	115	115	SSP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
182	RONADO	MARE ISLAND #2	115	115	T OTHERS	43	0	1	29 - CU - SINGLE 49 - ACSS - SINGLE 49 - AAC - SINGLE 39 - CU - SINGLE 290 - CU - SINGLE 397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0

183	CARQUINEZ #2 TAP	0	115	115	SSP	1	0	1	ACSR - SINGLE T33 - AAC - SINGLE	0	0	0	0	0	0	0	0
184	SKAGG ISLAND #2 TAP	0	115	115	T	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
185	GNACO	SAN RAFAEL #1	115	115	T SSP	12	0	1	197.5 - SINGLE T33 - AAC - SINGLE	0	0	0	0	0	0	0	0
186	GNACO	LAS GALLINAS	115	115	SWP	4	0	1	113 - AAC - SINGLE 107.5 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
187	JARVIS	CRYOGENICS	115	115	T	0	0	1	T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
188	KERCKHOFF #1	KERCKHOFF #2	115	115	T SSP	2	0	1	266.8 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
189	KERCKHOFF	CLOVIS-SANGER #1	115	115	T SWP OTHERS SSP	37	0	1	113 - AAC - SINGLE 296 - AAC - SINGLE T33.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
190	WOODWARD	SHEPHERD	115	115	SWP SSP	5	0	1	113 - AAC - SINGLE 296 - AAC - SINGLE	0	0	0	0	0	0	0	0
191	KERCKHOFF	CLOVIS-SANGER #2	115	115	T SSP	32	0	1	T33.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
192	KERN OIL	DEZEL	115	115	SWP	0	0	1	T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
193	KERN OIL	WTCO	115	115	T SSP	4	0	1	266.8 - AAC - PARALLEL 266.8 - AAC - PARALLEL 266.8 - AAC - PARALLEL T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
194	DISCOVERY TAP	0	115	115	SWP SSP	2	0	1	49 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
195	RO BRAYO	KERN OIL	115	115	SWP SSP	7	0	1	266.8 - AAC - SINGLE 107.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
196	OLIVE SW STA	SMYRNA	115	115	SSP	11	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
197	KERN	KERN FRONT	115	115	OTHERS SWP SSP	12	0	1	T33.5 - AAC - BUNDLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
198	DOUBLE C (PSE) TAP	0	115	115	SWP	0	0	1	T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
199	BADGER CREEK (PSE) TAP	0	115	115	SWP	1	0	1	8 - T	0	0	0	0	0	0	0	0
200	SIERRA (PSE) TAP	0	115	115	SWP SSP	2	0	1	T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
201	KERN	STOCKDALE-LAMONT #2	115	115	T SWP SSP	18	0	1	T33.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
202	LAMONT	GRIDWAY MARGA	115	115	SWP SSP	4	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
203	LEEDO	KERN OIL-7TH STANDARD	115	115	T SWP OTHERS SSP	16	0	1	197.5 - AAC - PARALLEL 113 - AAC - SINGLE 107.5 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
204	KERN	LIVE OAK	115	115	T SSP	11	0	1	296 - CU - SINGLE T33.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
205	KERN	MAGUNDEN-WTCO	115	115	T SWP OTHERS SSP	20	0	1	T33.5 - AAC - SINGLE 266.8 - AAC - PARALLEL 296 - CU - PARALLEL 405 - AAC - SINGLE 266.8 - AAC - PARALLEL 266.8 - AAC - PARALLEL 79 - ACSS - SINGLE	0	0	0	0	0	0	0	0
206	KERNWATER TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
207	WTCO (BEFFNER) TAP	0	115	115	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
208	KERN	ROSEDALE	115	115	SWP SSP	2	0	1	T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
209	7TH STANDARD	KERN	115	115	T SWP SSP	7	0	1	113 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
210	WHEELER RIDGE	ADORE SW STA	115	115	SWP SSP	1	0	1	197.5 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
211	KERN	STOCKDALE-LAMONT #1	115	115	T SWP SSP	20	0	1	107.5 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
212	KERN	STOCKDALE-LAMONT #1 (21KV)	115	115	T SWP SSP	4	0	1	197.5 - AAC - SINGLE T33.5 - AAC - SINGLE	0	0	0	0	0	0	0	0

213	KERN	WESTPARK #1	115	115	T SSP	4	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
214	KERN	WESTPARK #2	115	115	T	4	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
215	KFER	FMC	115	115	T SSP	6	0	1	706 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
216	FMC	SAN JOSE B	115	115	SWP SSP	2	0	1	706 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
217	KINGS RIVER	SANGER-BEEDLEY	115	115	T SWP OTHERS SSP	43	0	1	397.3 - AAC - SINGLE 397.3 - ACSS - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
218	RAINBOW TAP		0	115	T SSP	3	0	1	397.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
219	KINGSBURG	CORCORAN #1	115	115	T SSP	27	0	1	266.8 - AAC - SINGLE 1113 - AAC - SINGLE 397.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
220	KINGSBURG	WALKENA SW STA	115	115	T SSP	25	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 266.8 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
221	FORT BRAGG	ELK	60	60	OTHERS SWP SSP	24	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
222	PENNGROVE SUB TAP		0	115	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
223	STONY POINT TAP		0	115	SWP SSP	3	0	1	397.3 - AAC - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
224	LAKEVILLE	SONOMA #1	115	115	SWP SSP	7	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
225	LAKEVILLE	SONOMA #2	115	115	SWP SSP	2	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
226	LAKEWOOD	MEADOW LANE-CLAYTON	115	115	T SWP SSP	10	0	1	113 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
227	LAKEWOOD	MEADOW LANE-CLAYTON	115	115	T SWP SSP	0	0	1	113 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
228	EBMUD TAP		0	115	OTHERS	0	0	1	0	0	0	0	0	0	0	0	0	0
229	LAKEWOOD	CLAYTON	115	115	SSP	6	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
230	LAWRENCE	MONTA VISTA	115	115	T SWP SSP	10	0	1	266 - CU - SINGLE 397.3 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
231	LE GRAND	DARVLAND	115	115	T SWP SSP	11	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
232	LE GRAND	CHOWCHILLA	115	115	T SWP SSP	11	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 266.8 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
233	CERTAINTED TAP		0	115	SWP SSP	3	0	1	397.3 - AAC - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
234	CHOWCHILLA #1 TAP		0	115	SWP	1	0	1	397.3 - UNKNOWN - SINGLE 397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
235	MENDOTA	NORTH STAR SOLAR	115	115	0	0	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
236	LERDO	FAMOSO	115	115	T SWP SSP	13	0	1	397.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
237	ULTRAPOWER (OGLE) TAP		0	115	OTHERS SWP SSP	2	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
238	CAWELO C TAP		0	115	SWP SSP	1	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
239	LIVE OAK TAP		0	115	SWP SSP	4	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
240	LIVE OAK	KERN OIL	115	115	T SSP	4	0	1	306 - CU - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
241	VEDDER TAP		0	115	OTHERS SWP SSP	11	0	1	714.3 - AAC - SINGLE 397.3 - AAC - SINGLE 49 - AAC - SINGLE 39 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
242	VALLEY CHILDRENS HOSPITAL TAP		0	115	0	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
243	LAGAS	GILROY FOODS	115	115	SWP	2	0	1	397.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
244	GILROY ENERGY TAP		0	115	SWP	0	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
245	CRAZY HORSE CANYON	SAN BENITO	115	115	T SSP	9	0	1	38 - CU - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
246	CRAZY HORSE CANYON	HOLLISTER	115	115	SWP SSP	17	0	1	30 - CU - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
									397.3 - AAC -									

247	MADRISON	VACA	115	115	T SWP OTHERS SSP	23	0	1	SINGLE 49 - AAC - SINGLE 39 - CU - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
248	MANCHESTER	AIRWAYS-SANGER	115	115	SSP	15	0	1	441 - AAC - SINGLE 111 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
249	LAS PALMAS TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
250	MANTICA	VERBA	115	115	T SWP SSP	4	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
251	HOWLAND ROAD TAP	0	115	115	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
252	HEINZ TAP	0	115	0	SWP	1	0	1	49 - AAC - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0
253	MARTIN	DAILY CITY #1	115	115	T	4	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
254	MARTIN	DAILY CITY #2	115	115	0	4	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
255	SERRAMONTE TAP	0	115	115	T SSP	3	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
256	MARTIN	EAST GRAND	115	115	T SWP SSP	4	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
257	MARTIN	MILLBRAE #1	115	115	T SSP	7	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
258	MARTIN	SF AIRPORT	115	115	T SSP	2	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
259	UNITED COGEN INC TAP	0	115	115	SWP SSP	0	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
260	UNITED COGEN INC TAP	0	115	115	SWP SSP	1	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
261	MARTINEZ	SORRANTE	115	115	SSP	14	0	1	246 - CU - SINGLE 393 - AAC - SINGLE 114 - AAC - SINGLE	0	0	0	0	0	0	0	0
262	FAIRVIEW	MARTINEZ SW STA	115	115	SWP	0	0	1	0	0	0	0	0	0	0	0	0
263	MCCALL	KINGSBURG #1	115	115	T SWP SSP	12	0	1	114 - AAC - SINGLE	0	0	0	0	0	0	0	0
264	KINGSBURG COGEN TAP	0	115	115	SWP	1	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
265	GUARDIAN #2 TAP	0	115	115	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
266	PANOCHI	PANOCHI ENERGY CENTER	230	230	SSP	0	0	1	111 - AAC - SINGLE	0	0	0	0	0	0	0	0
267	MALAGA	KRID	115	115	SWP	1	0	1	111 - AAC - SINGLE	0	0	0	0	0	0	0	0
268	MCCALL	KINGSBURG #2	115	115	SSP	12	0	1	114 - AAC - SINGLE	0	0	0	0	0	0	0	0
269	GUARDIAN #1 TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
270	MCCALL	MALAGA	115	115	T SWP SSP	11	0	1	114 - AAC - SINGLE	0	0	0	0	0	0	0	0
271	RANCHERS COTTON TAP	0	115	115	SWP SSP	2	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
272	RED BRANO (FRESNO) TAP	0	115	115	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
273	AIR PRODUCTS TAP	0	115	115	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
274	MCCALL	REDFEY	115	115	T SWP OTHERS SSP	15	0	1	111 - AAC - SINGLE 393 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
275	MCCALL	SANGER #1	115	115	T SSP	0	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
276	MCCALL	SANGER #2	115	115	0	9	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
277	MCCALL	SANGER #3	115	115	SWP SSP	9	0	1	111 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
278	CALIFORNIA AVE	MCCALL	115	115	T SWP SSP	24	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
279	WEST FRESNO	CALIFORNIA AVE	115	115	T SWP SSP	3	0	1	114 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
280	DANISH CREAMERY TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
281	MCCALL	WEST FRESNO #2	115	115	T	26	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
282	WCKEE	PIERCY	115	115	T	8	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
283	LOS ESTEROS	MONTAGUE	115	115	SSP	5	0	1	99 - ACSS - SINGLE	0	0	0	0	0	0	0	0
284	MELONES	CURTIS	115	115	OTHERS SWP SSP	15	0	1	393 - AAC - SINGLE 114 - AAC - SINGLE	0	0	0	0	0	0	0	0
285	PIORIA TAP	0	115	115	SWP SSP	1	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
286	CHINESE CAMP (ULTRA POWER) TAP	0	115	115	SWP SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
287	RACETRACK TAP	0	115	115	SWP SSP	4	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
288	OCEANO	CALLENDER SW STA	115	115	SWP SSP	4	0	1	49 - AAC - SINGLE 114 - AAC - SINGLE	0	0	0	0	0	0	0	0
289	MELONES	RACETRACK	115	115	OTHERS SWP SSP	10	0	1	393 - AAC - SINGLE	0	0	0	0	0	0	0	0
290	MENDOCINO	REDBUD	115	115	0	35	0	1	393 - AAC - SINGLE 393 - AAC - SINGLE	0	0	0	0	0	0	0	0
291	LUCERNE #2 TAP	0	115	115	SWP SSP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
292	MENDOCINO	UKIAH	115	115	OTHERS SWP SSP	10	0	1	114 - AAC - SINGLE	0	0	0	0	0	0	0	0
293	MESA	DIVIDE #1	115	115	T SSP	15	0	1	114 - AAC - SINGLE	0	0	0	0	0	0	0	0

294	MESA	DIVIDE #2	115	115	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
295	MESA	SANTA MARIA	115	115	T SWP SSP	4	0	1	245-TD - BUNDLE AAC - SINGLE	0	0	0	0	0	0	0	0
296	FAIRWAY #1 TAP	0	115	115	OTHERS SWP SSP	3	0	1	268.8 - AAC - SINGLE	0	0	0	0	0	0	0	0
297	MESA	SISQUEC	115	115	T SWP SSP	18	0	1	113 - AAC - SINGLE AAC - SINGLE	0	0	0	0	0	0	0	0
298	METCALF	COYOTE PUMPING PLANT	115	115	SWP SSP	8	0	1	393.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
299	METCALF	SANTA TERESA	115	115	T SSP	3	0	1	714.5 - AAC - BUNDLE T13.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
300	BM HARRY RD #2 TAP	0	115	115	SSP	1	0	1	393.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
301	AMES DISTRIBUTION	AMES	115	115	SSP	0	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
302	METCALF	EDENVALE #2	115	115	T	6	0	1	714.5 - AAC - SINGLE T13.5 - AAC - BUNDLE	0	0	0	0	0	0	0	0
303	BM BAILEY AVE TAP	0	115	115	SWP SSP	2	0	1	393.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
304	METCALF	EL PATO #1	115	115	T SWP SSP	14	0	1	230 - AAC - SINGLE T7 - ACSS - SINGLE	0	0	0	0	0	0	0	0
305	BM HARRY RD #1 TAP	0	115	115	T	1	0	1	393.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
306	METCALF	EL PATO #2	115	115	SSP	14	0	1	230 - AAC - SINGLE T7 - ACSS - SINGLE	0	0	0	0	0	0	0	0
307	METCALF	EVERGREEN #1	115	115	T	11	0	1	714.5 - AAC - BUNDLE T7 - ACSS - SINGLE	0	0	0	0	0	0	0	0
308	STONE	EVERGREEN METCALF	115	115	SWP SSP	13	0	1	393.5 - AAC - SINGLE T7 - ACSS - SINGLE	0	0	0	0	0	0	0	0
309	METCALF	GREEN VALLEY	115	115	T SWP OTHERS SSP	25	0	1	714.5 - AAC - SINGLE T1 - CU - SINGLE	0	0	0	0	0	0	0	0
310	LOS ESTEROS	TRIMBLE	115	115	SSP	4	0	1	79 - ACSS - SINGLE	0	0	0	0	0	0	0	0
311	MONTAGE	TRIMBLE	115	115	SSP	2	0	1	79 - ACSS - SINGLE 2 UNKNOWN UNKNOWN	0	0	0	0	0	0	0	0
312	METCALF	MORGAN HILL	115	115	SSP	10	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
313	MIDSUN	MIDWAY	115	115	T SWP OTHERS SSP	10	0	1	393.5 - AAC - SINGLE T13.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
314	CYMRIC TAP	0	115	115	SWP	0	0	1	393.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
315	MIDWAY	RENFRO TUPMAN	115	115	T OTHERS SSP	23	0	1	230 - CU - SINGLE T13.5 - AAC - SINGLE T7 - ACSS - SINGLE	0	0	0	0	0	0	0	0
316	TUPMAN NORCO TAP	0	115	115	SWP SSP	7	0	1	393.4 - AAC - SINGLE T13.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
317	COLES LEVEL TAP	0	115	115	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
318	MIDWAY	TUPMAN RIO BRAVO RENFRO	115	115	T SWP OTHERS SSP	27	0	1	268.8 - AAC - SINGLE T8 - CU - SINGLE T7 - ACSS - SINGLE T13.5 - AAC - SINGLE T11.0 - AAC - SINGLE	0	0	0	0	0	0	0	0
319	FRITO LAY TAP	0	115	115	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
320	GOLDEN VALLEY TAP	0	115	115	SWP SSP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
321	GATES	MUSTANG SW STA #1	230	230	T SSP	13	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
322	GATES	MUSTANG SW STA #2	230	230	T SSP	13	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
323	MIDWAY	SHAFTER	115	115	T SWP SSP	14	0	1	268.8 - AAC - SINGLE 393.4 - AAC - SINGLE T13.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
324	MIDWAY	TAFT	115	115	T OTHERS SSP	10	0	1	113 - AAC - SINGLE AAC - SINGLE	0	0	0	0	0	0	0	0
325	CHARCA	FAROSO	115	115	SWP SSP	7	0	1	230 - CU - SINGLE T7 - ACSS - SINGLE	0	0	0	0	0	0	0	0
326	MIDWAY	TEMBLOR	115	115	T SWP OTHERS SSP	15	0	1	393.4 - AAC - SINGLE T36.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
327	BELBRIDGE TAP	0	115	115	SWP SSP	7	0	1	40 - AAC - SINGLE T13.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
328	PHEMCUTTRUCK TAP	0	115	115	SWP	5	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0

329	MILLBRAE	SAN MATEO #1	115	115	T SSP	5	0	1	477 - ACSS SINGLE	0	0	0	0	0	0	0	0
330	MILPITAS	SWPT	115	115	T SSP	9	0	1	477 - ACSS SINGLE	0	0	0	0	0	0	0	0
331	MARBY TAP	0	115	115	SWP SSP	3	0	1	1113 - AAC SINGLE 3073 - AAC SINGLE 1344 - AAC SINGLE 1343 - AAC SINGLE	0	0	0	0	0	0	0	0
332	LAS PLUMAS TAP	0	115	115	SWP SSP	0	0	1	1113 - AAC SINGLE 3073 - AAC SINGLE	0	0	0	0	0	0	0	0
333	MISSOURI FLAT	GOLD HILL #1	115	115	T SSP	20	0	1	765 - ACSS SINGLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
334	MISSOURI FLAT	GOLD HILL #2	115	115	T	20	0	1	765 - ACSS SINGLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
335	STELLING	WOLFE	115	115	T SSP	1	0	1	477 - ACSS SINGLE	0	0	0	0	0	0	0	0
336	LOS ESTEROS	AGNEW	115	115	SWP SSP	1	0	1	714.5 - AAC SINGLE	0	0	0	0	0	0	0	0
337	MORAGA	CLAREMONT #1	115	115	T	5	0	1	39 - CU - PARALLEL 49 - CU - SINGLE 477 - ACSS SINGLE 713 - AAC - PARALLEL 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
338	MORAGA	CLAREMONT #2	115	115	T SSP	5	0	1	45 - CU - SINGLE 49 - CU - PARALLEL 713 - AAC - SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
339	MORAGA	OAKLAND #1	115	115	T SSP	5	0	1	397.5 - AAC SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
340	MORAGA	OAKLAND #2	115	115	0	5	0	1	397.5 - AAC SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
341	MORAGA	OAKLAND #3	115	115	T SWP SSP	5	0	1	397.5 - AAC SINGLE 1343 - AAC SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
342	MORAGA	OAKLAND #4	115	115	SSP	5	0	1	397.5 - AAC SINGLE 714.5 - AAC SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
343	MORAGA	OAKLAND J	115	115	SWP	18	0	1	397.5 - AAC SINGLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
344	MORAGA	SAN LEANDRO #1	115	115	T SSP	11	0	1	45 - CU - SINGLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
345	MORAGA	SAN LEANDRO #2	115	115	SWP	11	0	1	45 - CU - SINGLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
346	MORAGA	SAN LEANDRO #3	115	115	T SSP	11	0	1	397.5 - AAC SINGLE ACSB - SINGLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
347	MORGAN HILL	LLAGAS	115	115	T SSP	11	0	1	713 - AAC SINGLE	0	0	0	0	0	0	0	0
348	MORRO BAY	SAN LUIS OBISPO #1	115	115	T SSP	16	0	1	713 - AAC SINGLE	0	0	0	0	0	0	0	0
349	MORRO BAY	SAN LUIS OBISPO #2	115	115	T	16	0	1	713 - AAC SINGLE	0	0	0	0	0	0	0	0
350	GOLDTREE TAP	0	115	115	OTHERS SWP SSP	2	0	1	307.5 - AAC SINGLE	0	0	0	0	0	0	0	0
351	FULTON	LAKEVILLE-IGNACIO	200	200	0	3	0	1	1113 - AAC SINGLE 200 - AAC SINGLE	0	0	0	0	0	0	0	0
352	MOSS LANDING	DEL MONTE #1	115	115	T SSP	25	0	1	2380 - AAC SINGLE 3073 - AAC SINGLE 1343 - AAC SINGLE 1344 - AAC SINGLE AA - BUNDLE	0	0	0	0	0	0	0	0
353	MOSS LANDING	DEL MONTE #2	115	115	T SSP	23	0	1	2380 - AAC SINGLE 3073 - AAC SINGLE 713 - AAC SINGLE BUNDLE 713 - AAC SINGLE	0	0	0	0	0	0	0	0
354	MOSS LANDING	GREEN VALLEY #1	115	115	T SSP	14	0	1	2380 - AAC SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
355	MOSS LANDING	GREEN VALLEY #2	115	115	SSP	14	0	1	2380 - AAC SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
356	MOSS LANDING	SALINAS #1	115	115	T SSP	12	0	1	2380 - AAC SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
357	DOLAN RD #1 TAP	0	115	115	T SSP	0	0	1	264.8 - AAC SINGLE	0	0	0	0	0	0	0	0
358	MOSS LANDING	SALINAS #2	115	115	SSP	12	0	1	2380 - AAC SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
359	DOLAN RD #2 TAP	0	115	115	T SSP	0	0	1	264.8 - AAC SINGLE	0	0	0	0	0	0	0	0

300	CRAZY HORSE CANYON	SALINAS-SOLIDAD #1	115	115	T SSP	35	0	1	20 - CU - SINGLE 303 - AAC - SINGLE 30 - CU - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
301	SAN BENITO	HOLLISTER	115	115	SWP SSP	8	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
302	CRAZY HORSE CANYON	SALINAS-SOLIDAD #2	115	115	T SSP	35	0	1	20 - CU - SINGLE 303 - AAC - SINGLE 30 - CU - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
303	ELLAGAS	HOLLISTER	115	115	T SWP SSP	20	0	1	20 - CU - SINGLE 303 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
304	ELLAGAS	HOLLISTER	115	115	T SWP SSP	2	0	1	20 - CU - SINGLE 303 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
305	MTN VIEW	MONTA VISTA	115	115	0	2	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
306	MOSS LANDING	CRAZY HORSE CANYON #1	115	115	T SSP	11	0	1	200 - AAC - SINGLE 303 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
307	NEWARK	AMES #1	115	115	T SSP	8	0	1	20 - CU - SINGLE 714.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
308	NEWARK	AMES #2	115	115	0	8	0	1	20 - CU - SINGLE 714.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
309	NEWARK	AMES #3	115	115	T SWP	8	0	1	20 - CU - SINGLE 40 - CU - SINGLE 714.5 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
370	NEWARK	LOS ESTEROS	230	230	SSP	6	0	1	111 - AAC - BUNDLE	0	0	0	0	0	0	0	0
371	NEWARK	APPLIED MATERIALS	115	115	T SSP OTHERS SSP	11	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
372	LOCKHEED G2 TAP	0	115	115	OTHERS SWP SSP	1	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0
373	MOSS LANDING	CRAZY HORSE CANYON #2	115	115	SSP	11	0	1	200 - AAC - SINGLE 303 - AAC - SINGLE 30 - CU - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
374	NEWARK	DIXON LANDING	115	115	SSP	5	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
375	NEWARK	FREMONT #1	115	115	T SSP	4	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
376	NEWARK	FREMONT #2	115	115	SSP	4	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
377	NEWARK	JARVIS #1	115	115	T SSP	14	0	1	306 - HELIX-CU - SINGLE 714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
378	NEWARK	JARVIS #2	115	115	T SSP	14	0	1	306 - AAC - SINGLE 306 - HELIX-CU - SINGLE 714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
379	NEWARK	KIFER	115	115	T SSP	11	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
380	ZANKER G2 TAP	0	115	115	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
381	NEWARK	LAWRENCE	115	115	T OTHERS	10	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
382	LOCKHEED #1 TAP	0	115	115	SWP SSP	2	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0
383	MOFFETT FIELD TAP	0	115	115	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
384	NEWARK	LAWRENCE LAB	115	115	T	12	0	1	130 - CU - SINGLE	0	0	0	0	0	0	0	0
385	NEWARK	MILPTAS #1	115	115	T SSP	8	0	1	303 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
386	NEWARK	MILPTAS #2	115	115	SWP SSP	10	0	1	113 - AMP - SINGLE	0	0	0	0	0	0	0	0
387	NEWARK	NUMMI	115	115	T SWP SSP	5	0	1	40 - CU - SINGLE 303 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
388	NEWARK	NORTHERN RECEIVING STATION #1	115	115	T SSP	9	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
389	NORTHERN RECEIVING STATION	SCOTT #1	115	115	T SSP	2	0	1	665-TH - ACER-TW - SINGLE	0	0	0	0	0	0	0	0
390	NEWARK	NORTHERN RECEIVING STATION #2	115	115	T SWP SSP	9	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
391	NORTHERN RECEIVING STATION	SCOTT #2	115	115	SSP	2	0	1	665-TH - ACER-TW - SINGLE	0	0	0	0	0	0	0	0
392	NEWARK	TRAMBLE	115	115	SSP	12	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
393	ZANKER #1 TAP	0	115	115	SWP SSP	1	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
394	AGNEW TAP	0	115	115	SWP SSP	1	0	1	714.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
395	X#2	0	115	115	T SSP	0	0	1	714.5 - AAC - BUNDLE UNKNOWN 303 -	0	0	0	0	0	0	0	0

396	NORTH TOWER	MARTINEZ CT #1 (GKY)	115	115	T	1	0	1	ACSR - SINGLE 1342 - ACWD - SINGLE	0	0	0	0	0	0	0	0
397	OAKLAND C	MARITIME	115	115	SWP SSP	2	0	1	40 - ACSR SINGLE 1073 - AAC - SINGLE	0	0	0	0	0	0	0	0
398	OAKLAND C	TURBINES	115	115	SWP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
399	OAKLAND J	GRANT	115	115	T SSP	15	0	1	2 - AAC - SINGLE 30 - CU - PARALLEL 113 - AAC 713 - AAC - PARALLEL 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
400	EDIS #2 TAP	0	115	115	T SWP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
401	OULEM	G #1	115	115	T SSP	11	0	1	206 - CU - SINGLE 40 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
402	VALLEY VIEW #1 TAP	0	115	115	OTHERS SSP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
403	OULEM	G #2	115	115	SWP	11	0	1	206 - CU - SINGLE 713 - AAC - SINGLE 1342 - ACSR - SINGLE	0	0	0	0	0	0	0	0
404	VALLEY VIEW #2 TAP	0	115	115	SSP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
405	OULEM	MARTINEZ	115	115	T SWP SSP	11	0	1	206 - CU - SINGLE 1073 - AAC - SINGLE 713 - AAC - SINGLE 47 - ACSR SINGLE	0	0	0	0	0	0	0	0
406	OULEM	NORTH TOWER-CHRISTE	115	115	T SWP OTHERS SSP	8	0	1	30 - CU - SINGLE 206 - CU - SINGLE 1073 - AAC - SINGLE ACSR - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
407	CARBBOG	PALERMO	115	115	T SWP OTHERS SSP	1	0	1	47 - ACSR SINGLE	0	0	0	0	0	0	0	0
408	PALERMO	BOQUE	115	115	T SSP	36	0	1	113 - AAC SINGLE 1073 - AAC - SINGLE 47 - ACSR SINGLE	0	0	0	0	0	0	0	0
409	HONCUT TAP	0	115	115	T SWP SSP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
410	PALERMO	NICOLAUS	115	115	T SWP OTHERS SSP	41	0	1	113 - AAC SINGLE 1073 - AAC - SINGLE 47 - ACSR SINGLE	0	0	0	0	0	0	0	0
411	PALERMO	PEASE	115	115	T OTHERS SSP	27	0	1	47 - ACSR SINGLE	0	0	0	0	0	0	0	0
412	PANOCH	MENDOTA	115	115	SWP SSP	10	0	1	47 - ACSR SINGLE	0	0	0	0	0	0	0	0
413	CHENEY #1 TAP	0	115	115	T SWP SSP	4	0	1	1073 - AAC - SINGLE 1073 - AAC - SINGLE ACSR - SINGLE	0	0	0	0	0	0	0	0
414	PANOCH	ORO LOMA	115	115	T SWP SSP	19	0	1	113 - AAC SINGLE 1073 - AAC - SINGLE 47 - ACSR SINGLE	0	0	0	0	0	0	0	0
415	OXFORD TAP	0	115	115	SWP SSP	4	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
416	WESTLANDS #1 RA PUMPNG PLANT TAP	0	115	115	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
417	SAN LUIS #5 TAP	0	115	115	SWP SSP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
418	SAN LUIS #3 TAP	0	115	115	T SWP SSP	10	0	1	ACSR - SINGLE	0	0	0	0	0	0	0	0
419	DE FRANCESCO TAP	0	115	115	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
420	EXCELSIOR SW STA	CRE FIVE POINTS PV	115	115		0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
421	EXCELSIOR SW STA	SCHINDLER #1	115	115	T SSP	5	0	1	1073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
422	EXCELSIOR SW STA	SCHINDLER #2	115	115	SSP	5	0	1	1073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
423	PANOCH	EXCELSIOR SW STA #1	115	115	T SSP	20	0	1	1073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
424	CANTUA TAP	0	115	115	OTHERS SWP SSP	2	0	1	1073 - AAC - SINGLE	0	0	0	0	0	0	0	0
425	WESTLANDS #18 RA TAP	0	115	115	SWP SSP	4	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
426	LAMB TAP	0	115	115	OTHERS SWP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
427	PANOCH	EXCELSIOR SW STA #2	115	115	SSP	20	0	1	1073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
428	CHENEY #2 TAP	0	115	115	SWP SSP	2	0	1	1073 - AAC - SINGLE	0	0	0	0	0	0	0	0
429	PEASE	BOORO	115	115	T SWP OTHERS SSP	28	0	1	47 - ACSR SINGLE 1073 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0

430	SAN FRANCISCO #2	0	115	115		3	0	1	134.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
431	PITTSBURG	CLAYTON #1	115	115	T SSP	17	0	1	714.3 - PARALLEL TAP - AAC - BUNDLE	0	0	0	0	0	0	0	0
432	PITTSBURG	CLAYTON #1	115	115	T OTHERS SSP	8	0	1	111.3 - AAC - BUNDLE 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
433	PITTSBURG	CLAYTON #4	115	115	T SSP	8	0	1	714.3 - AAC - BUNDLE 111.3 - AAC - BUNDLE	0	0	0	0	0	0	0	0
434	PITTSBURG	COLUMBIA STEEL	115	115	T SSP	9	0	1	714.3 - AAC - 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
435	COLUMBIA SOLAR 115KV TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
436	LINDE TAP	0	115	115	SWP SSP	2	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
437	PITTSBURG	LOSMEDANOS #1	115	115	OTHERS SSP	1	0	1	2380 - AAC - BUNDLE	0	0	0	0	0	0	0	0
438	PITTSBURG	LOSMEDANOS #2	115	115	OTHERS SSP	0	0	1	2380 - AAC - BUNDLE	0	0	0	0	0	0	0	0
439	PITTSBURG	KIRKER-COLUMBIA STEEL	115	115	SSP	9	0	1	714.3 - AAC - SINGLE 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
440	PITTSBURG	DELTA ENERGY CENTER #2	230	230	SSP	0	0	1		0	0	0	0	0	0	0	0
441	PITTSBURG	MARTINEZ #1	115	115	T SSP	17	0	1	477 - AAC - SINGLE	0	0	0	0	0	0	0	0
442	BOLLMAN #1 TAP	0	115	115	T SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
443	BIRFF TAP	0	115	115	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
444	PITTSBURG	MARTINEZ #2	115	115		16	0	1	477 - AAC - SINGLE	0	0	0	0	0	0	0	0
445	BOLLMAN #2 TAP	0	115	115	T SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
446	PLACER	GOLD HILL #1	115	115	T SSP	21	0	1	2380 - AAC - SINGLE 397.3 - AAC - SINGLE 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
447	FLINT TAP	0	115	115	T SWP SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
448	RAVENSWOOD	AMES #1	115	115	T	7	0	1	477 - AAC - SINGLE	0	0	0	0	0	0	0	0
449	RAVENSWOOD	AMES #2	115	115		7	0	1	477 - AAC - SINGLE	0	0	0	0	0	0	0	0
450	RAVENSWOOD	BAR #1	115	115	T	7	0	1	238 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
451	SIREDDER TAP	0	115	115	T SWP SSP	1	0	1	238 - AAC - SINGLE 397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
452	RAVENSWOOD	BAR #2	115	115	T SSP	11	0	1	49 - AAC - PARALLEL TAP - AAC - SINGLE	0	0	0	0	0	0	0	0
453	RAVENSWOOD	COOLEY LANDING #1	115	115	T	2	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
454	RAVENSWOOD	COOLEY LANDING #2	115	115		2	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
455	RAVENSWOOD	PALO ALTO #1	115	115	T SSP	4	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
456	RAVENSWOOD	PALO ALTO #2	115	115	SWP SSP	4	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
457	RAVENSWOOD	SANMATEO	115	115	T	12	0	1	238 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
458	RD 050	NICOLAIS	115	115	T	5	0	1	264.8 - AAC - SINGLE 111.3 - AAC - SINGLE 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
459	RD 050	WEST SACRAMENTO	115	115	T SSP	44	0	1	134.4 - AAC - SINGLE 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
460	RD 050	WOODLAND #1	115	115	T SWP OTHERS SSP	45	0	1	397.3 - AAC - SINGLE 714.3 - AAC - SINGLE 39 - AAC - SINGLE	0	0	0	0	0	0	0	0
461	RD 050	WOODLAND #2	115	115	T SWP SSP	53	0	1	397.3 - AAC - SINGLE 714.3 - AAC - SINGLE 39 - AAC - SINGLE	0	0	0	0	0	0	0	0
462	ZAMORA TAP	0	115	115	SWP SSP	2	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
463	BELLOTA	RIVERBANK	115	115	OTHERS SWP SSP	19	0	1	397.3 - AAC - SINGLE 49 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
464	SALT SPRINGS	TIGER CREEK	115	115	T SSP	16	0	1	49 - AAC - SINGLE 397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
465	KM GREEN TAP	0	115	115	SSP	2	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
466	SAN JOSE A	SAN JOSE B	115	115	SSP	1	0	1	111.3 - AAC - SINGLE 477 - AAC - SINGLE	0	0	0	0	0	0	0	0
467	SAN LEANDRO	OAKLAND J #1	115	115	T SSP	7	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0

468	EDES #1 TAP	0	115	115	SWP SSP	0	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
469	SAN LUIS OBRERO	OCEANO	115	115	T SWP OTHERS SSP	20	0	1	707.5 - AAC - SINGLE 713.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
470	SAN LUIS OBRERO	SANTA MARIA	115	115	SWP SSP	26	0	1	362.0 - AAC - SINGLE 362.0 - AAC - SINGLE 362.0 - AAC - SINGLE 362.0 - AAC - SINGLE 362.0 - AAC - SINGLE	0	0	0	0	0	0	0	0
471	SAN MATEO	BAY MEADOWS #1	115	115	T	4	0	1	49 - CU - SINGLE 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
472	SAN MATEO	BAY MEADOWS #2	115	115	T	4	0	1	49 - CU - SINGLE 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
473	SAN MATEO	BELMONT	115	115	SWP SSP	7	0	1	286 - CU - SINGLE 40 - CU - SINGLE 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
474	SAN MATEO	MARTIN #3	115	115	T SWP SSP	12	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
475	SAN MATEO	MARTIN #6	115	115	SSP	12	0	1	477 - ACSS - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
476	SANGER	MALAGA	115	115	SWP SSP	9	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
477	SANTA MARIA	SIQOOC	115	115	SWP SSP	11	0	1	713.5 - AAC - SINGLE 713.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
478	FAIRWAY #2 TAP	0	115	115	0	2	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
479	SEMITROPIC	CHARCA	115	115	SWP SSP	7	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
480	SEMITROPIC	MIDWAY #1	115	115	T SWP SSP	14	0	1	110 - AAC - SINGLE 397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
481	SEMITROPIC	MIDWAY #2	115	115	T SWP SSP	11	0	1	268.8 - AAC - SINGLE 397.5 - AAC - SINGLE PARALLEL 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE PARALLEL 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
482	SEMITROPIC	MIDWAY #2	115	115	T SWP SSP	10	0	1	268.8 - AAC - SINGLE 397.5 - AAC - SINGLE PARALLEL 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE PARALLEL 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
483	WASCO PRISON TAP	0	115	115	SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
484	SF AIRPORT	SAN MATEO	115	115	T SSP	6	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
485	SHAFTER	ROO BRAVO	115	115	SWP SSP	8	0	1	268.8 - AAC - SINGLE 397.5 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
486	SERRA #1	0	115	115	T	5	0	1	49 - CU - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
487	SERRA #2	0	115	115	0	5	0	1	49 - CU - SINGLE	0	0	0	0	0	0	0	0
488	SIQOOC	GAREY	115	115	SWP SSP	5	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
489	SIQOOC	SANTA YNEZ SW STA	115	115	OTHERS SWP SSP	22	0	1	268.8 - AAC - SINGLE 49 - AAC - SINGLE 713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
490	SANTA YNEZ TAP	0	115	115	SWP SSP	4	0	1	397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
491	SMYRNA	SEMITROPIC-MIDWAY	115	115	T SWP OTHERS SSP	22	0	1	110 - AAC - SINGLE 397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
492	SOBRANTE	G #1	115	115	T SWP SSP	5	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
493	SOBRANTE	G #2	115	115	SSP	5	0	1	713.5 - AAC - SINGLE	0	0	0	0	0	0	0	0
494	SOBRANTE	GRIZZLY-CLAREMONT #1	115	115	T SWP SSP	20	0	1	713.5 - AAC - PARALLEL 49 - CU - PARALLEL 477 - ACSS - PARALLEL PARALLEL 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE 397.5 - AAC - SINGLE	0	0	0	0	0	0	0	0

519	KYORO TAP	0	115	115	SWP SSP	2	0	1	AAC - SINGLE	0	0	0	0	0	0	0	0
520	SWIFT	METCALF	115	115	T	0	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
521	TABLE MTN	BUTTE #1	115	115	T SWP SSP	20	0	1	40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
522	TABLE MTN	BUTTE #2	115	115	T SSP	16	0	1	713 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
523	TAFT	CHALK CLIFF	115	115	OTHERS SWP SSP	7	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
524	UNIVERSITY COGEN TAP	0	115	115	SWP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
525	TEMBLOR	KERNBRIDGE	115	115	SWP SSP	3	0	1	397 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
526	CAL WATER TAP	0	115	115	SWP SSP	2	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
527	TEMBLOR	SAN LUIS OBISPO	115	115	T SWP SSP	58	0	1	40 - CU - SINGLE 136.4 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
528	CARRIZO PLAINS TAP	0	115	115	SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
529	TESLA	SCHULTE SW STA #2	115	115	T SSP	7	0	1	713 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
530	OWENS ILLINOIS TAP	0	115	115	SWP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
531	LAMMERS	KASSON	115	115	T SWP SSP	8	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
532	TESLA	SCHULTE SW STA #1	115	115	T SWP OTHERS SSP	7	0	1	113 - AAC - SINGLE 713 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
533	LAWRENCE LIVERMORE LAB #2 TAP	0	115	115	T SWP SSP	0	0	1	28 - CU - SINGLE	0	0	0	0	0	0	0	0
534	AEC SITE #1 TAP	0	115	115	T SWP OTHERS SSP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
535	AEC SITE #2 TAP	0	115	115	SWP SSP	2	0	1	40 - ALUM - SINGLE	0	0	0	0	0	0	0	0
536	SAFEBAY TAP	0	115	115	SWP SSP	1	0	1	397.3 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
537	TESLA	SALADO #1	115	115	T SWP OTHERS SSP	32	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
538	MILLER #1 TAP	0	115	115	T SWP SSP	21	0	1	20 - CU - SINGLE 113 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
539	SCHULTE SW STA	LAMMERS	115	115	T SSP	1	0	1	94 - ACSS - SINGLE	0	0	0	0	0	0	0	0
540	TESLA	SALADOMANTICA	115	115	T SWP OTHERS SSP	54	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 477 - ACSS - SINGLE 113 - AAC - SINGLE 397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
541	INGRAM CREEK TAP	0	115	115	SWP SSP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
542	MILLER #2 TAP	0	115	115	OTHERS SWP SSP	12	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0
543	TESLA	STOCKTON COGEN JCT	115	115	T SWP OTHERS SSP	36	0	1	713 - AAC - BUNDLE 713 - AAC - SINGLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0
544	THERMAL ENERGY TAP	0	115	115	SWP SSP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
545	TESLA	TRACY(115KV)	115	115	T SWP OTHERS SSP	28	0	1	38 - CU - PARALLEL 113 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0
546	ELLIS TAP	0	115	115	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
547	TREMBLE	SAN JOSE B	115	115	SSP	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
548	GRU TAP	0	115	115	SWP	1	0	1	40 - AAC - UNKNOWN	0	0	0	0	0	0	0	0
549	LOS ESTEROS	NORTCH	115	115	SSP	2	0	1	713 - AAC - BUNDLE	0	0	0	0	0	0	0	0
550	TRINITY	COTTONWOOD	115	115	T SWP OTHERS SSP	46	0	1	136.4 - AC - SINGLE 397.3 - AAC - SINGLE 713 - AAC - SINGLE 396 - AAC - SINGLE	0	0	0	0	0	0	0	0
551	RESSUP TAP	0	115	115	SSP	1	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
552	UKIAH	HOPLAND-CLOVERDALE	115	115	T SWP OTHERS SSP	31	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
553	VACA	SURBUN	115	115	T SWP SSP	23	0	1	28 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
									40 - AAC - SINGLE 20 - CU - SINGLE 397.3 -								

554	VACA	SUBUN-JAMISON	115	115	T SWP SSP	25	0	1	AAC - SINGLE ACSR - SINGLE 713 - SINGLE AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
555	VACA	VACAVILLE-CORIELLA	115	115	T SWP SSP	22	0	1	230 - CU - SINGLE 330 - CU - SINGLE 397.3 - ACSR - SINGLE 397.3 - ACSR - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
556	VACA	VACAVILLE-JAMISON-NORTH TOWER	115	115	T SWP SSP	36	0	1	48 - ACSR - SINGLE 330 - CU - SINGLE 280 - CU - SINGLE 397.3 - ACSR - SINGLE 397.3 - ACSR - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
557	WEST SACRAMENTO	BRIGHTON	115	115	T SSP	14	0	1	477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
558	DEEPWATER #2 TAP	0	115	115	SWP SSP	2	0	1	UNKNOWN 397.3 - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
559	WEST SACRAMENTO	DAVIS	115	115	OTHERS SWP SSP	12	0	1	713.3 - AAC - SINGLE 477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
560	DEEPWATER #1 TAP	0	115	115	T SSP	2	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
561	POST OFFICE TAP	0	115	115	SWP SSP	1	0	1	48 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
562	WESTPARK	COLUMBUS	115	115	T SSP	9	0	1	477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
563	BEAR MTN TAP	0	115	115	SWP SSP	1	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
564	BOLTHOUSE FARMS TAP	0	115	115	SWP	0	0	1	48 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
565	ARTIN EDISON TAP	0	115	115	SWP	1	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
566	AMES	WHELMAN	115	115	T	1	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
567	WILSON	ATWATER #2	115	115	T SSP	15	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
568	WILSON	LE GRAND	115	115	T SWP SSP	14	0	1	397.3 - AAC - SINGLE 713.3 - AAC - SINGLE 477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
569	WILSON	MERCED #1	115	115	T SWP SSP	4	0	1	268.8 - AAC - SINGLE 397.3 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
570	WILSON	MERCED #2	115	115	T SWP SSP	4	0	1	268.8 - AAC - SINGLE 336.4 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
571	WILSON	ORO LOMA	115	115	T SWP SSP	41	0	1	397.3 - AAC - SINGLE 713.3 - AAC - SINGLE 336.4 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
572	WOODLAND	DAVIS	115	115	SWP SSP	12	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
573	WOODLAND BIOMASS TAP	0	115	115	SWP	1	0	1	48 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
574	WOODLEAF	PALERMO	115	115	T SWP OTHERS SSP	20	0	1	397.3 - ACSR - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
575	SLY CREEK TAP	0	115	115	OTHERS SWP SSP	5	0	1	48 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
576	FORBETOWN TAP	0	115	115	OTHERS SSP	0	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
577	KANAKA TAP	0	115	115	OTHERS SWP SSP	1	0	1	48 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
578	CAL PEAK	VACA	115	115	SWP	0	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
579	DELEVAN	VACA #2	230	230	T	71	0	1	36 - AAC - SINGLE 48 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
580	SHILOH II	BIRDS LANDING SW STA	230	230	SSP	4	0	1	147 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
581	TESLA	LAWRENCE LAB	115	115	T SWP SSP	9	0	1	113 - AAC - SINGLE 94 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
582	OLEUM	UNOCAL #1	115	115	0	0	0	1	280 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
583	OLEUM	UNOCAL #2	115	115	SWP	0	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
584	UNION OIL TAP	0	115	115	SWP SSP	0	0	1	48 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
585	PLACER	GOLD HILL #2	115	115	SSP	21	0	1	230 - AAC - SINGLE 397.3 - AAC - SINGLE 477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
586	APPLIED MATERIALS	BRITTON	115	115	SSP	0	0	1	477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
587	SANTA ROSA	CORONA	115	115	SWP SSP	14	0	1	477 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0

588	VERBA	TRACY-KASSON	115	115	T SWP SSP	10	0	1	SINGLE 742 - SINGLE 471 - ACSS SINGLE	0	0	0	0	0	0	0	0
589	CORONA	LAKESVILLE	115	115	SWP SSP	6	0	1	477 - ACSS SINGLE	0	0	0	0	0	0	0	0
590	NOTRE DAME	BUTTE	115	115	SWP SSP	2	0	1	143 - SINGLE	0	0	0	0	0	0	0	0
591	NEWARK	AMES DISTRIBUTION	115	115	SWP SSP	9	0	1	38 - CU - SINGLE 41 - CU - SINGLE 715 - AAC - SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
592	NYCAMORE CREEK	NOTRE DAME-TABLE MTN	115	115	SWP SSP	20	0	1	307A - AAC - SINGLE 713.3 - AAC - SINGLE 713 - AAC - SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
593	PALERMO	WVANDOTTE	115	115	T SWP OTHERS SSP	3	0	1	744 - AAC - SINGLE 384.4 - ACSS - SINGLE	0	0	0	0	0	0	0	0
594	PARADISE	TABLE MTN	115	115	T SWP OTHERS SSP	36	0	1	84 - AAC - SINGLE 423.3 - ACSS - SINGLE 372 - AAC - SINGLE 384.4 - ACSS - SINGLE 384 - AAC - SINGLE 713 - AAC - SINGLE 143 - AAC - SINGLE	0	0	0	0	0	0	0	0
595	NETCALF	HICKS 1 & 2	115	115	T SSP	7	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
596	PIERCY	NETCALF	115	115	T	5	0	1	477 - ACSS SINGLE	0	0	0	0	0	0	0	0
597	ARCO	MIDWAY	230	230	T SSP	43	0	1	113 - AAC SINGLE 795 - ACSS - SINGLE	0	0	0	0	0	0	0	0
598	ATLANTIC	GOLD HILL	230	230	T	11	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
599	BAJBA	MORAGA	230	230	T	27	0	1	113 - AAC SINGLE 94 - ACSS - SINGLE 804.3 - AAC - SINGLE 113 - AAC BUNDLE	0	0	0	0	0	0	0	0
600	BALCH	MCCALL	230	230	0	40	0	1	94 - AAC - SINGLE	0	0	0	0	0	0	0	0
601	BELLOTA	COTTLE	230	230	T SSP	20	0	1	113 - AAC SINGLE 69 - BAGLACU - SINGLE 795 - ACSS - SINGLE	0	0	0	0	0	0	0	0
602	BELLOTA	TESLA #2	230	230	SSP	38	0	1	94 - ACSS SINGLE 143 - AAC BUNDLE	0	0	0	0	0	0	0	0
603	BELLOTA	WARNERVILLE	230	230	SSP	22	0	1	94 - ACSS - SINGLE 80 - CU - SINGLE 795 - ACSS - SINGLE	0	0	0	0	0	0	0	0
604	DELEVAN	CORTINA	230	230	T	18	0	1	94 - ACSS - SINGLE	0	0	0	0	0	0	0	0
605	BELLOTA	WEBER	230	230	T SSP	14	0	1	94 - ACSS SINGLE 143 - AAC BUNDLE	0	0	0	0	0	0	0	0
606	GEYSERS #1	EAGLE ROCK	115	115	SSP	7	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
607	EAGLE ROCK	FULTON-SILVERADO	115	115	T SSP	47	0	1	280 - AAC BUNDLE 80 - CU - SINGLE 471 - ACSS SINGLE 113 - AAC SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
608	EAGLE ROCK	FULTON-SILVERADO	115	115	T SSP	0	0	1	280 - AAC BUNDLE 41 - CU - SINGLE 471 - ACSS SINGLE 113 - AAC SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
609	DRUM	HIGGINS	115	115	T SWP OTHERS SSP	44	0	1	30 - CU - PARALLEL 375 - ACSS - SINGLE 713.3 - AAC - SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0
610	BELL	PLACER	115	115	T SWP SSP	8	0	1	30 - CU - PARALLEL 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
611	PARADISE	BUTTE	115	115	OTHERS SSP	14	0	1	384.4 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
612	BORDEN	GREGG #2	230	230	SSP	6	0	1	113 - AAC SINGLE 80 - BAGLACU - SINGLE 113 - AAC BUNDLE	0	0	0	0	0	0	0	0
613	BRENTWOOD	KELSO	230	230	T SSP	16	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
614	BRIGHTON	BELLOTA	230	230	T	43	0	1	280 - AAC SINGLE 113 - AAC SINGLE 795 - ACSS - SINGLE	0	0	0	0	0	0	0	0

615	BUCKS CREEK	ROCK CREEK-CRESTA	230	230	T OTHERS SSP	9	0	1	SINGLE 793-ACSS- SINGLE	0	0	0	0	0	0	0	0
616	CARBOU	TABLE MTN	230	230	T OTHERS SSP	54	0	1	954- AAC- SINGLE 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
617	CARBOU	TABLE MTN	230	230	T OTHERS SSP	0	0	1	954- AAC- SINGLE ACSS- SINGLE	0	0	0	0	0	0	0	0
618	BEUDEN TAP	0	230	230	SSP	0	0	1	793- ACSS- SINGLE	0	0	0	0	0	0	0	0
619	CASTRO VALLEY	NEWARK	230	230	T	23	0	1	954- AAC- SINGLE 954- AAC- SINGLE 1113- AAC- SINGLE 954- ACSS- PARALLEL 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
620	COBURN	LAS AGUILAS SW STA	230	230	T SSP	64	0	1	1113- AAC- SINGLE ACSS- SINGLE	0	0	0	0	0	0	0	0
621	CONTRA COSTA PP	CONTRA COSTA SUB	230	230	T	2	0	1	1113- ACSS- SINGLE	0	0	0	0	0	0	0	0
622	CONTRA COSTA	BRENTWOOD	230	230	T SSP	10	0	1	1113- AAC- SINGLE ACSS- SINGLE	0	0	0	0	0	0	0	0
623	CONTRA COSTA	DELTA SWITCHYARD	230	230	T	18	0	1	1113- AAC- SINGLE ACSS- SINGLE	0	0	0	0	0	0	0	0
624	WINDMASTER TAP	0	230	230	SSP	0	0	1	1113- AAC- SINGLE	0	0	0	0	0	0	0	0
625	NORTH DUBLIN	CAVITANO	230	230	T	3	0	1	954- ACSS- SINGLE	0	0	0	0	0	0	0	0
626	NORTH DUBLIN	VINEYARD	230	230	T	12	0	1	954- ACSS- SINGLE 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
627	CONTRA COSTA	LAS POSITAS	230	230	T SSP	24	0	1	954- ACSS- SINGLE 1113- ACSS- SINGLE	0	0	0	0	0	0	0	0
628	18 WINDPOWER 01 TAP	0	230	230	SSP	0	0	1	1113- AAC- SINGLE	0	0	0	0	0	0	0	0
629	CUTTLE	MELONES	230	230	T SSP	26	0	1	1113- AAC- SINGLE 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
630	THE TAP	0	230	230	T SWP SSP	3	0	1	1113- AAC- SINGLE	0	0	0	0	0	0	0	0
631	CONTRA COSTA	LOME TREE	230	230	0	4	0	1	954- ACSS- SINGLE	0	0	0	0	0	0	0	0
632	VINEYARD	NEWARK	230	230	T	14	0	1	1113- AAC- SINGLE 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
633	CORTINA	VACA	230	230	T	53	0	1	954- AAC- SINGLE BRALO-CU- SINGLE ACSS- SINGLE	0	0	230	0	0	0	0	0
634	COTTONWOOD	DELEVAN #1	230	230	T SSP	72	0	1	663-7- BRALO-CU- SINGLE ACSS- SINGLE	0	0	0	0	0	0	0	0
635	COTTONWOOD	GLENN	230	230	T	48	0	1	954- AAC- SINGLE 954- ACSS- SINGLE 663-7- BRALO-CU- SINGLE	0	0	230	0	0	0	0	0
636	COTTONWOOD	LOGAN CREEK	230	230	T	59	0	1	1113- AAC- SINGLE SINGLE 663-7- BRALO-CU- SINGLE 954- ACSS- SINGLE	0	0	230	0	0	0	0	0
637	COTTONWOOD	DELEVAN #2	230	230	T	72	0	1	954- ACSS- SINGLE 663-7- BRALO-CU- SINGLE 954- AAC- SINGLE 954- ACSS- SINGLE	0	0	0	0	0	0	0	0
638	CRESTA	BO ORO	230	230	T SSP	65	0	1	230- CU- SINGLE 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
639	DELTA SWITCHING YARD	TESLA	230	230	T	8	0	1	1113- AAC- SINGLE ACSS- SINGLE	0	0	0	0	0	0	0	0
640	DIABLO PP STANDBY SUPPLY	0	230	230	SSP	0	0	1	1113- AAC- SINGLE	0	0	0	0	0	0	0	0
641	DIABLO	MESA	230	230	T SSP	40	0	1	1113- AAC- SINGLE	0	0	0	0	0	0	0	0
642	DOS AMIGOS PUMPING PLANT	PANOCHIE	230	230	T SSP	24	0	1	793- ACSS- SINGLE	0	0	0	0	0	0	0	0
643	NEWARK E	F BUS THE	230	230	0	0	0	1	954- ACSS- SINGLE	0	0	0	0	0	0	0	0
644	EASTSHORE	SAN MATEO	230	230	SSP	12	0	1	954- ACSS- SINGLE	0	0	0	0	0	0	0	0
645	EIGHT MILE ROAD	TESLA	230	230	T SSP	27	0	1	1113- AAC- SINGLE	0	0	0	0	0	0	0	0
646	ELECTRA	BELLOTA	230	230	T SSP	29	0	1	938- ACSS- SINGLE 663- BRALO-CU- SINGLE 954- AAC- SINGLE BRALO-CU- SINGLE	0	0	230	0	0	0	0	0
647	FULTON	RONACRO #1	230	230	T SSP	41	0	1	1113- AAC- SINGLE 230- AAC- SINGLE	0	0	0	0	0	0	0	0
648	GATES	ARCO	230	230	T SSP	33	0	1	1113- AAC- SINGLE 793- ACSS- SINGLE	0	0	0	0	0	0	0	0
649	MUSTANG SW STA	GREGG	230	230	T SSP	45	0	1	1113- ACSS- SINGLE	0	0	0	0	0	0	0	0

650	MUSTANG SW STA	MCCALL	230	230	T SSP	42	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
651	GATES	PANOCH#1	230	230	T SSP	44	0	1	94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
652	GATES	PANOCH#2	230	230	T SSP	44	0	1	94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
653	GEYSERS #12	FULTON	230	230	T OTHERS SSP	24	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
654	GEYSERS #16 TAP		0	230	T	1	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
655	GEYSERS #17	FULTON	230	230	T SSP	26	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
656	GEYSERS #17	FULTON	230	230	T SSP	0	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
657	BOTTLE ROCK TAP D.W.R.		0	230	T	1	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
658	GEYSERS #9	LAKEVILLE	230	230	SSP	41	0	1	230 - AAC - BUNDLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
659	GEYSERS #13 TAP		0	230	T	2	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
660	SANTA FE GEOTHERMAL TAP		0	230	T OTHERS	1	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
661	GEYSERS #20 TAP		0	230	0	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
662	GEYSERS #18 TAP		0	230	T SSP	1	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
663	DELEVAN	VACA #3	230	230	T	71	0	1	94 - AAC - SINGLE 94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
664	GOLD HILL	EIGHT MILE ROAD	230	230	T SSP	40	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
665	GOLD HILL	LODS STG	230	230	T	47	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
666	GREGG	ASHLAN	230	230	T SSP	7	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
667	GREGG	HERNDON #1	230	230	T	1	0	1	113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
668	GREGG	HERNDON #2	230	230	T	1	0	1	113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
669	HAAS	MCCALL	230	230	T SSP	44	0	1	94 - AAC - SINGLE 94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
670	HELM	MCCALL	230	230	T	31	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
671	HELMS	GREGG #1	230	230	T	41	0	1	113 - AAC - SINGLE 143 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
672	HELMS	GREGG #2	230	230	T	41	0	1	113 - AAC - SINGLE 143 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
673	HERNDON	ASHLAN	230	230	T SSP	4	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
674	GATES	MIDWAY	230	230	T SSP	64	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
675	HERNDON	KEARNEY	230	230	T SSP	11	0	1	113 - AAC - SINGLE 143 - AAC - BUNDLE 94 - ACSS - TW - SINGLE	0	0	0	0	0	0	0	0	0
676	HEX'S	METCALF	230	230	T SSP	9	0	1	94 - ACSS - SINGLE 230 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
677	KINACRO	SOBRANTE	230	230	T SSP	42	0	1	113 - AAC - SINGLE 230 - AAC - BUNDLE 230 - AAC - BUNDLE 230 - AAC - BUNDLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
678	KILSO	TESLA	230	230	T SSP	3	0	1	94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
679	RAUPI TAP		0	230	SSP	0	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
680	LAKEVILLE	KINACRO #1	230	230	T SSP	15	0	1	230 - AAC - BUNDLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
681	FULTON	LAKEVILLE	230	230	T SSP	26	0	1	113 - AAC - SINGLE 230 - AAC - BUNDLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
682	LAKEVILLE	SOBRANTE #2	230	230	SSP	48	0	1	230 - AAC - BUNDLE 230 - AAC - BUNDLE 113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
683	LAKEVILLE	TULLACAY	230	230	T OTHERS SSP	17	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
684	LAS POSITAS	NEWARK	230	230	T SSP	21	0	1	113 - AAC - SINGLE 94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
685	LOCKEFORD	BELLOTA	230	230	T	12	0	1	113 - AAC - SINGLE 230 - AAC - BUNDLE 94 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
686	PANOCH	TRANQUILITY SW STA #1	230	230	T SSP	12	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
687	LODS STG	EIGHT MILE ROAD	230	230	T SSP	2	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
688	EIGHT MILE ROAD	STAGG	230	230	T SSP	7	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0

489	DELEVAN	VACA #1	230	230	T	71	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
490	LOS BANOS	DOR AMGOR	230	230	T	14	0	1	791-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
491	PADRE FLAT SW STA	PANOCH	230	230	T SSP	34	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
492	LOS BANOS	PANOCH #2	230	230	T SSP	37	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
493	LOS BANOS	SAN LUIS PUMPS #1	230	230	T	3	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
494	LOS BANOS	SAN LUIS PUMPS #2	230	230	T	3	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
495	QUINTO SW STA	WESTLEY	230	230	T	58	0	1	791-ACSS-BUNDLE	0	0	0	0	0	0	0	0	0
496	LOS BANOS	QUINTO SW STA	230	230	T	12	0	1	791-ACSS-BUNDLE	0	0	0	0	0	0	0	0	0
497	MELONES	WILSON	230	230	T SSP	62	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
498	MONTA VISTA	COYOTE SW STA	230	230	T	25	0	1	2900-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
499	METCALF	MONTA VISTA #1	230	230	W	29	0	1	2900-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
500	COYOTE SW STA	METCALF	230	230	T	1	0	1	2900-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
501	METCALF	MOSS LANDING #1	230	230	T SSP	36	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
502	METCALF	MOSS LANDING #2	230	230	SSP	36	0	1	1113-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
503	MIDDLE FORK	GOLD HILL	230	230	T SWP OTHERS SSP	44	0	1	791-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
504	MIDWAY	KERN #1	230	230	T SSP	41	0	1	1113-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
505	KERN	BAKERSFIELD	230	230	T SSP	7	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
506	KERN	STOCKDALE #1	230	230	T SSP	6	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
507	MIDWAY	KERN #3	230	230	T SSP	21	0	1	1113-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
508	KERN	STOCKDALE #2	230	230	T SSP	6	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
509	MIDWAY	KERN #4	230	230	T SSP	21	0	1	1113-AAC-BUNDLE	0	0	0	0	0	0	0	0	0
510	BAKERSFIELD #2 TAP		230	230	T SSP	7	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
511	MIDWAY	WHEELER RIDGE #1	230	230	T	53	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
512	BUENA VISTA PUMPING PLANT #1 TAP		230	230	T	1	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
513	WHEELER RIDGE PUMPING PLANT #1 TAP		230	230	T	0	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
514	WIND GAP PUMPING PLANT #1 TAP		230	230	T	2	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
515	MIDWAY	SUNSET	230	230	T	1	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
516	MIDWAY	WHEELER RIDGE #2	230	230	W	53	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
517	BUENA VISTA PUMPING PLANT #2 TAP		230	230	T	1	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
518	WHEELER RIDGE PUMPING PLANT #2 TAP		230	230	W	0	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
519	WIND GAP PUMPING PLANT #2 TAP		230	230	W	2	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
520	MONTA VISTA	HICKS	230	230	T SSP	13	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
521	SOLAR SW STA	CALIENTE SW STA #1	230	230	T	8	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
522	CALIENTE SW STA	MIDWAY #1	230	230	T SSP	27	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
523	MONTA VISTA	REFEFERSON #1	230	230	T SSP	20	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
524	SOLAR SW STA	CALIENTE SW STA #2	230	230	T	8	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
525	CALIENTE SW STA	MIDWAY #2	230	230	T	27	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
526	MONTA VISTA	REFEFERSON #2	230	230	SSP	20	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
527	MONTA VISTA	SARATOGA	230	230	T SSP	5	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
528	MORAGA	CASTRO VALLEY	230	230	T	15	0	1	904-ACSS-SINGLE	0	0	0	0	0	0	0	0	0
529	MORRO BAY	DIABLO	230	230	W	16	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
530	MORRO BAY	CALIFORNIA FLATS SW STA	230	230	T OTHERS SSP	46	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
531	CALIFORNIA FLATS SW STA	GATES	230	230	T OTHERS SSP	23	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
532	MORRO BAY	MESA	230	230	T SSP	35	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0
533	MORRO BAY	SOLAR SW STA #1	230	230	T SSP	46	0	1	1113-AAC-SINGLE	0	0	0	0	0	0	0	0	0

734	MORRO BAY	SOLAR SW STA #2	230	230	T SSP	46	0	1	113 - AAC 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
735	MOSS LANDING	COBURN	230	230	T SWP SSP	64	0	1	113 - AAC 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
736	MOSS LANDING	LAS AGUILAS SW STA - 230KV	230	230	SSP	52	0	1	113 - AAC 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
737	RAVENSWOOD	SAN MATEO #2	230	230	SSP	12	0	1	113 - AAC 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
738	LOS ESTEROS	METCALF	230	230	T SSP	63	0	1	PARALLEL 113 - AAC 94 - ACSS BUNDLE	0	0	0	0	0	0	0	0
739	TESLA	NEWARK #2	230	230	T SSP	41	0	1	PARALLEL 113 - AAC 94 - ACSS BUNDLE	0	0	0	0	0	0	0	0
740	PALERMO	COLGATE	230	230	T SSP	30	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
741	TRANQUILITY SW STA	HELM	230	230	T SSP	13	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
742	TRANQUILITY SW STA	KEARNEY	230	230	T SSP	17	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
743	PIT #1	COTTONWOOD	230	230	T OTHERS SSP	60	0	1	33 - ACSS SINGLE 647 - BAGG-CU - SINGLE 86 - CU - SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
744	BURNY FOREST PRODUCTS TAP		0	230	T	0	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
745	SP (BURNEY) TAP		0	230	T	0	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
746	PIT #3	PIT #1	230	230	T OTHERS SSP	23	0	1	33 - ACSS SINGLE	0	0	0	0	0	0	0	0
747	CARBERRY SW STA	ROUND MTN	230	230	T OTHERS	13	0	1	113 - AAC SINGLE 86 - CU - SINGLE 33 - ACSS SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
748	PIT #5	ROUND MTN #1	230	230	T SWP OTHERS SSP	13	0	1	113 - AAC SINGLE 86 - CU - SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
749	COVE ROAD TAP		0	230	SSP	0	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
750	PIT #5	ROUND MTN #2	230	230	T SWP OTHERS SSP	13	0	1	113 - AAC SINGLE 86 - CU - SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
751	BLACK TAP		0	230	T	1	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
752	PIT #4 TAP		0	230	T SSP	7	0	1	113 - AAC SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
753	PIT #6 CT	ROUND MTN	230	230	T OTHERS SSP	8	0	1	33 - ACSS SINGLE 86 - CU - SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
754	PIT #6 TAP		0	230	T SWP OTHERS SSP	3	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
755	PIT #7 TAP		0	230	T OTHERS SSP	4	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
756	PIT #3	CARBERRY SW STA	230	230	T OTHERS	11	0	1	33 - ACSS SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
757	ROSSMOOR #1 TAP		0	230	T	1	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
758	CONTRA COSTA	MORAGA #1	230	230	T SSP	27	0	1	230 - AAC SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
759	CONTRA COSTA	MORAGA #1	230	230	T SSP	0	0	1	230 - AAC SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
760	CONTRA COSTA	MORAGA #2	230	230	T SSP	27	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
761	ROSSMOOR #2 TAP		0	230	T	1	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0
762	PITTSBURG	EASTSHORE	230	230	T OTHERS SSP	35	0	1	113 - AAC SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
763	PITTSBURG	SAN MATEO	230	230	T SSP	47	0	1	113 - AAC SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
764	PITTSBURG	TASAJARA	230	230	OTHERS SSP	17	0	1	94 - ACSS SINGLE 113 - AAC BUNDLE	0	0	0	0	0	0	0	0
765	PANOCHE	TRANQUILITY SW STA #2	230	230	T SSP	12	0	1	94 - ACSS SINGLE	0	0	0	0	0	0	0	0
766	PITTSBURG	SAN RAMON	230	230	T SWP SSP	22	0	1	113 - AAC SINGLE 94 - ACSS SINGLE	0	0	0	0	0	0	0	0
767	PITTSBURG	TESORO	230	230	0	11	0	1	230 - AAC BUNDLE	0	0	0	0	0	0	0	0
768	PITTSBURG	TESLA #1	230	230	T SSP	31	0	1	113 - AAC SINGLE 94 - ACSS SINGLE 113 - AAC BUNDLE	0	0	0	0	0	0	0	0
769	TESLA #2		230	230	T SSP	31	0	1	113 - AAC SINGLE 94 - ACSS	0	0	0	0	0	0	0	0

	PITTSBURG								SINGLE 1411 - AAC BUNDLE										
770	PITTSBURG	TIDEWATER	230	230	T	11	0	1	230 - AAC BUNDLE	0	0	0	0	0	0	0	0	0	0
771	POE	RIO ORO	230	230	T OTHERS SSP	56	0	1	794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
772	RANCHO SECO	BELLOTA #1	230	230	T OTHERS	27	0	1	230 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0
773	RANCHO SECO	BELLOTA #2	230	230	0	27	0	1	230 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0
774	WEST SAC COM TOWERS	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0
775	RAVENSWOOD	SAN MATEO #1	230	230	T SSP	12	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0
776	RIO ORO	ATLANTIC	230	230	T SSP	18	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0
777	RIO ORO	BRKHTON	230	230	T	27	0	1	794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
778	RIO ORO	GOLD HILL	230	230	T	26	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0
779	RIO ORO	LOCKEFORD	230	230	T	63	0	1	113 - AAC SINGLE 794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
780	ROCK CREEK	POE	230	230	T OTHERS SSP	27	0	1	794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
781	ROUND MTN	COTTONWOOD #2	230	230	T OTHERS	34	0	1	794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
782	ROUND MTN	COTTONWOOD #1	230	230	T OTHERS	33	0	1	806 - CU - SINGLE 794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
783	SAN RAMON	MORAGA	230	230	T SSP	22	0	1	113 - AAC SINGLE 794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
784	TIHOBO	SORRANTE	230	230	0	12	0	1	230 - AAC BUNDLE	0	0	0	0	0	0	0	0	0	0
785	STAGG	TESLA	230	230	0	24	0	1	113 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0
786	TABLE MTN	PALERMO	230	230	T	13	0	1	794 - ACSR SINGLE	0	0	0	0	0	0	0	0	0	0
787	TABLE MTN	RIO ORO	230	230	0	50	0	1	794 - ACSR SINGLE	0	0	0	0	0	0	0	0	0	0
788	JEFFERSON	MARTIN	230	230	SSP	3	0	1	894 - ACSR SINGLE	0	0	0	0	0	0	0	0	0	0
789	TESLA	NEWARK #1	230	230	T	28	0	1	230 - AAC BUNDLE	0	0	0	0	0	0	0	0	0	0
790	TESLA	RAVENSWOOD	230	230	SSP	37	0	1	894 - ACSR BUNDLE 230 - AAC BUNDLE 1411 - AAC SHAD	0	0	0	0	0	0	0	0	0	0
791	TESLA	TRACY #1	230	230	T	6	0	1	894 - ACSR SINGLE	0	0	0	0	0	0	0	0	0	0
792	TESLA	TRACY #2	230	230	0	6	0	1	894 - ACSR SINGLE	0	0	0	0	0	0	0	0	0	0
793	TESLA	WESTLEY	230	230	T	45	0	1	113 - AAC BUNDLE 794 - ACSR - PARALLEL 794 - ACSR - BUNDLE	0	0	0	0	0	0	0	0	0	0
794	TIDEWATER	SORRANTE	230	230	T SSP	12	0	1	230 - AAC BUNDLE	0	0	0	0	0	0	0	0	0	0
795	TIGER CREEK	ELECTRA	230	230	T OTHERS	14	0	1	516 - ACSR - SINGLE 113 - AAC SINGLE 794 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
796	TIGER CREEK	VALLEY SPRINGS	230	230	T OTHERS	24	0	1	113 - AAC SINGLE ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
797	FULLCAY	VACA	230	230	T SSP	24	0	1	113 - AAC SINGLE 894 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
798	VACA	BAHIA	230	230	T SSP	34	0	1	894 - AAC - SINGLE 894 - ACSR - SINGLE 113 - AAC BUNDLE	0	0	0	0	0	0	0	0	0	0
799	LAMBIE SW STA	BIRDS LANDING SW STA	230	230	T	7	0	1	113 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
800	VACA	PIABODY	230	230	T SSP	10	0	1	113 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
801	BIRDS LANDING SW STA	CONTRA COSTA PP	230	230	OTHERS SSP	10	0	1	113 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
802	VACA	LAKEVILLE #1	230	230	T SSP	41	0	1	113 - AAC SINGLE 894 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
803	VACA	LAKEVILLE #1	230	230	T SSP	0	0	1	113 - AAC SINGLE 894 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
804	VACA	LAMBIE SW STA	230	230	T	14	0	1	113 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
805	VACA	PARKWAY	230	230	T SSP	28	0	1	113 - AAC SINGLE 894 - AAC - SINGLE 894 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
806	VALLEY SPRINGS	BELLOTA	230	230	T	21	0	1	516 - ACSR - SINGLE 113 - AAC SINGLE 847 - SHAD - CU - SINGLE 806 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
807	WARNERVILLE	WILSON	230	230	0	38	0	1	113 - AAC SINGLE 806 - SHAD - CU - SINGLE 894 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0	0
808	WEBER	TESLA	230	230	T	24	0	1	894 - ACSR SINGLE 1411 - AAC BUNDLE 113 - AAC SINGLE	0	0	0	0	0	0	0	0	0	0

809	WILSON	BORDEN #1	230	230	T SSP	35	0	1	705 - ACB - SINGLE	0	0	0	0	0	0	0	0	0
810	COLGATE	BR OOD	230	230	T	41	0	1	705 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
811	MALACHA TAP	0	230	230	T	0	0	1	804 - ACB - SINGLE	0	0	0	0	0	0	0	0	0
812	TASSAARA	NEWARK	230	230	T OTHERS	32	0	1	1113 - AAC - SINGLE 804 - AAC - SINGLE 705 - ACB - SINGLE	0	0	0	0	0	0	0	0	0
813	SAN RAMON RESEARCH CENTER TAP	0	230	230	T SSP	3	0	1	1113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
814	PARKWAY	MORAGA	230	230	T	24	0	1	1113 - AAC - SINGLE 804 - ACB - SINGLE 804.3 - ACB - SINGLE	0	0	0	0	0	0	0	0	0
815	SARATOGA	VASONA	230	230	T SSP	3	0	1	1113 - AAC - SINGLE 804 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
816	VASONA	METCALF	230	230	T SSP	13	0	1	804 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
817	MORRO BAY	TEMPLETON	230	230	T SSP	16	0	1	1113 - AAC - SINGLE 804 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
818	TEMPLETON	GATES	230	230	T	52	0	1	1113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
819	VACA DEKON	MORAGA #1	230	230	T	3	0	1	804 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
820	NEWARK	RAVENSWOOD	230	230	T	9	0	1	804 - ACSS - BUNDLE	0	0	0	0	0	0	0	0	0
821	DIABLO UNIT #1	0	500	500	T	1	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
822	DIABLO UNIT #2	0	500	500	T	1	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
823	DIABLO	GATES #1	500	500	T	70	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
824	DIABLO	MIDWAY #2	500	500	T SSP	84	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
825	DIABLO	MIDWAY #3	500	500	T SSP	83	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
826	GATES	MIDWAY	500	500	T SSP	64	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
827	LOS BANOS	GATES #1	500	500	T	81	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
828	LOS BANOS	MIDWAY #2	500	500	T SSP	145	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
829	MALIN	ROUND MTN #2	500	500	T SSP	47	0	1	2300 - AAC - BUNDLE 1852 - ACB - BUNDLE	0	0	0	0	0	0	0	0	0
830	MIDWAY	WHELWIND	500	500	T	53	0	1	2300 - AAC - BUNDLE 2350 - ACB - BUNDLE	0	0	0	0	0	0	0	0	0
831	MOSS LANDING	LOS BANOS	500	500	T SSP	51	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
832	MOSS LANDING	METCALF	500	500	T	35	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
833	ROUND MTN	TABLE MTN #1	500	500	T SSP	89	0	1	2300 - AAC - BUNDLE 1852 - ACB - BUNDLE	0	0	0	0	0	0	0	0	0
834	ROUND MTN	TABLE MTN #2	500	500	T SSP	89	0	1	2300 - AAC - BUNDLE 1852 - ACB - BUNDLE	0	0	0	0	0	0	0	0	0
835	TABLE MTN	TESLA	500	500	T	133	0	1	2300 - AAC - BUNDLE 1853 - ACB - BUNDLE	0	0	0	0	0	0	0	0	0
836	TABLE MTN	VACA	500	500	T SSP	83	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
837	TESLA	LOS BANOS #1	500	500	T	57	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
838	TESLA	METCALF	500	500	T	35	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
839	TESLA	TRACY(SHBY)	500	500	T SSP	1	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
840	TRACY	LOS BANOS	500	500	T SSP	56	0	1	2300 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
841	VACA	TESLA	500	500	T SSP	57	0	1	2300 - AAC - BUNDLE 1851 - ACB - BUNDLE	0	0	0	0	0	0	0	0	0
842	ALMENDRA ACT	NICOLAIS	60	60	SWP SSP	25	0	1	28 - CU - SINGLE 401 - AAC - UNKNOWN	0	0	0	0	0	0	0	0	0
843	RUSSELL CITY ENERGY CENTER	EASTSHORE #1	230	230	SSP	1	0	1	1113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
844	RUSSELL CITY ENERGY CENTER	EASTSHORE #2	230	230	SSP	1	0	1	1113 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
845	LONE TREE	CAVETANO	230	230	T SSP	15	0	1	1113 - AAC - SINGLE 804 - ACSS - SINGLE 705 - ACB - SINGLE	0	0	0	0	0	0	0	0	0
846	BIRDS LANDING SW STA	CONTRA COSTA SUB	230	230	T SSP	9	0	1	1113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
847	DEL MAR	ATLANTIC #2	60	60	SWP SSP	4	0	1	28 - CU - SINGLE 742 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
848	PEARBODY	BIRDS LANDING SW STA	230	230	T OTHERS SSP	20	0	1	1113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
849	ATLANTIC	PLEASANT GROVE #1	115	115	T SWP SSP	5	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
850	BAIR	COOLEY LANDING #1	60	60	T SWP SSP	6	0	1	48 - CU - SINGLE 715 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
851	BELLE HAVEN #1 TAP	0	60	60	SSP	0	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
852	BAIR	COOLEY LANDING #2	60	60	T SSP	6	0	1	48 - CU - SINGLE 715 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0

853	BELLE HAVEN #2 TAP	0	60	60	SWP	0	0	1	SINGLE 47 - ACSR SINGLE	0	0	0	0	0	0	0	0
854	BRIDGEVILLE	GARRERVILLE	0	60	OTHERS SWP SSP	36	0	1	40 - ACSR SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
855	FRUITLAND TAP		0	60	SWP SSP	4	0	1	40 - ACSR SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
856	FORT SEWARD TAP		0	60	OTHERS SWP SSP	8	0	1	40 - ACSR SINGLE	0	0	0	0	0	0	0	0
857	BURNS	LONE STAR #1	0	60	OTHERS SWP SSP	5	0	1	103.3 - AAC - SINGLE 40 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
858	LONE STAR TAP		0	60	SWP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
859	BURNS	LONE STAR #2	0	60	OTHERS SWP SSP	4	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 10 - CU - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0
860	CRUISER TAP		0	60	OTHERS SWP SSP	2	0	1	10 - ACSR SINGLE	0	0	0	0	0	0	0	0
861	BUTTE	CHICO #1	0	60	SWP	1	0	1	103.3 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
862	BUTTE	CHICO #2	0	60	SWP SSP	1	0	1	103.3 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
863	BUTTE	ESQUON	0	60	SWP SSP	10	0	1	40 - ALUM SINGLE 103.3 - AAC - SINGLE 10 - CU - SINGLE	0	0	0	0	0	0	0	0
864	CARIBOU #2		0	60	OTHERS SWP SSP	31	0	1	2 - CU - SINGLE 2 - CU - SINGLE OTHER 110 ACSR - SINGLE 10 - AAC SINGLE 103.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
865	CARIBOU	PLUMAS XT	0	60	SWP SSP	21	0	1	103.3 - AAC - SINGLE 103.3 - AAC - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0
866	PLUMAS-SIERRA TAP		0	60	SWP	1	0	1	103.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
867	SIERRA PAC (IND QUINCY) TAP		0	60	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
868	CARIBOU	WESTWOOD	0	60	OTHERS SWP SSP	21	0	1	103.3 - AAC - SINGLE 70 - ACSR - SINGLE	0	0	0	0	0	0	0	0
869	CARIBOU	WESTWOOD	0	60	OTHERS SWP SSP	0	0	1	103.3 - AAC - SINGLE 70 - ACSR - SINGLE	0	0	0	0	0	0	0	0
870	CASCADE	BENTON-DESCHUTES	0	60	SWP SSP	16	0	1	103.3 - AAC - SINGLE 40 - AAC - SINGLE T13 - AAC - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0
871	WINTU TAP		0	60	SWP SSP	2	0	1	10 - ACSR SINGLE	0	0	0	0	0	0	0	0
872	CENTERVILLE	TABLE MTN	0	60	OTHERS SWP SSP	22	0	1	40 - AAC - SINGLE 40 - CU - SINGLE 30 - AAC - SINGLE 103.3 - AAC - SINGLE 103.3 - AAC - SINGLE 103.3 - AAC - SINGLE T13 - AAC - SINGLE	0	0	0	0	0	0	0	0
873	CENTERVILLE	TABLE MTN- OROVILLE	0	60	OTHERS SWP SSP	26	0	1	20 - CU - SINGLE 30 - AAC - SINGLE 103.3 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
874	LOGAN CREEK	DELEVAN	230	230	T	12	0	1	110 - AAC SINGLE 94 - ACSR - SINGLE	0	0	230	0	0	0	0	0
875	CHRISTIE	FRANKLIN #1	0	60	OTHERS SWP SSP	5	0	1	103.3 - AAC - SINGLE 30 - AAC - SINGLE T13 - AAC - SINGLE	0	0	0	0	0	0	0	0
876	UNION CHEMICAL TAP		0	60	SWP SSP	1	0	1	T13 - AAC - SINGLE	0	0	0	0	0	0	0	0
877	CHRISTIE	FRANKLIN #2	0	60	OTHERS SWP SSP	3	0	1	103.3 - AAC - SINGLE 30 - AAC - SINGLE	0	0	0	0	0	0	0	0
878	CHRISTIE	FRANKLIN #2 (12KV)	0	60	OTHERS SWP SSP	2	0	1	103.3 - AAC - SINGLE 30 - AAC - SINGLE	0	0	0	0	0	0	0	0
879	CHRISTIE	WILLOW PASS	0	60	T SWP OTHERS SSP	16	0	1	103.3 - AAC - SINGLE 40 - AAC - SINGLE 10 - CU - SINGLE 30 - AAC - SINGLE 103.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
880	PORT COSTA BRICK TAP		0	60	OTHERS SWP SSP	2	0	1	10 - CU - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0
									10 - ACSR SINGLE								

881	STAUFFER TAP	0	60	60	SWP SSP	1	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
882	URICH TAP	0	60	60	SWP SSP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
883	DRUM PHOZ TAP	0	115	115	SWP SSP	0	0	1	200 - CU - SINGLE	0	0	0	0	0	0	0	0	0
884	KONOCTI	MIDDLETOWN	60	60	OTHERS SWP SSP	20	0	1	303 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
885	CLEAR LAKE	HORLAND	60	60	OTHERS SWP SSP	12	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
886	COBURN	BASIC ENERGY	60	60	SWP SSP	3	0	1	40 - AAC - SINGLE 40 - AAC - SINGLE 40 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
887	COBURN	OIL FIELDS #1	60	60	OTHERS SWP SSP	20	0	1	303 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
888	TEXACO TAP	0	60	60	SWP SSP	1	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
889	COBURN	OIL FIELDS #2	60	60	SWP SSP	31	0	1	303 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
890	SAN ARDO TAP	0	60	60	SWP SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
891	COLEMAN	COTTONWOOD	60	60	OTHERS SWP SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
892	COLEMAN	RED BLUFF	60	60	OTHERS SWP SSP	40	0	1	20 - CU - SINGLE 20 - CU - SINGLE 20 - AAC - SINGLE 10 - ACSR - SINGLE 40 - AAC - SINGLE 10 - CU - SINGLE	0	0	0	0	0	0	0	0	0
893	COLEMAN	SOUTH	60	60	OTHERS SWP SSP	13	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
894	COLGATE PI	COUGATE SW STA	60	60	SSP	0	0	1	110 - AAC - BUNDLE	0	0	0	0	0	0	0	0	0
895	COLGATE	ALLEGHANY	60	60	OTHERS SWP SSP	25	0	1	40 - ACSR - SINGLE 4 - ACSR - SINGLE 1 - ACSR - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0	0
896	COLGATE	CHALLENGE	60	60	OTHERS SWP SSP	11	0	1	40 - ACSR - SINGLE 4 - CU - SINGLE 2 - ACSR - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0	0
897	COLGATE	GRASS VALLEY	60	60	T SWP OTHERS SSP	13	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0	0
898	COLGATE	PALERMO	60	60	OTHERS SWP SSP	23	0	1	20 - CU - SINGLE 4 - AAC - SINGLE 40 - CU - SINGLE 40 - CU - SINGLE 303 - AAC - SINGLE 40 - ALUM - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
899	COLGATE	SMARTVILLE #1	60	60	OTHERS SWP SSP	11	0	1	40 - ACSR - SINGLE	0	0	0	0	0	0	0	0	0
900	NARROWS #1 TAP	0	60	60	OTHERS SWP SSP	3	0	1	20 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
901	COLGATE	SMARTVILLE #2	60	60	OTHERS SWP SSP	11	0	1	40 - CU - SINGLE 303 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
902	NARROWS #2 TAP	0	60	60	OTHERS SWP SSP	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
903	SMARTVILLE TAP	0	60	60	SWP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
904	CONTRA COSTA	DU PONT	60	60	T SWP OTHERS	3	0	1	40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
905	DWF #4 TAP	0	60	60	T SWP	0	0	1	303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
906	CONTRA COSTA	PITTSBURG	60	60	T SWP SSP	4	0	1	713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
907	CONTRA COSTA	SHELL CHEMICAL (CHKV)	60	60	0	10	0	1	40 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
908	PITTSBURG #1 TAP (NO FLY)	0	60	60	SSP	1	0	1	40 - CU - SINGLE	0	0	0	0	0	0	0	0	0
909	COOLEY LANDING	LOS ALTOS	60	60	T SWP SSP	15	0	1	40 - CU - PARALLEL 40 - CU - SINGLE 303 - AAC - SINGLE 304 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
910	COOLEY LANDING	LOS ALTOS (DKV)	60	60	T SWP SSP	1	0	1	40 - CU - PARALLEL 40 - CU - SINGLE 303 - AAC - SINGLE 304 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
911	WESTINGHOUSE TAP	0	60	60	T SWP	8	0	1	20 - CU - SINGLE 40 - CU - SINGLE 303 - AAC - SINGLE	0	0	0	0	0	0	0	0	0

912	WESTINGHOUSE TAP	0	60	60	T SWP	0	0	1	298 - CU - SINGLE 40 - CU - SINGLE 973 - AAC - SINGLE	0	0	0	0	0	0	0
913	COOLEY LANDING	STANFORD	0	60	SWP SSP	4	0	1	714.3 - AAC - SINGLE 40 - AAC - SINGLE 715 - AAC - BUNDLE	0	0	0	0	0	0	0
914	MENLO TAP	0	60	60	SWP	0	0	1	715 - AAC - BUNDLE	0	0	0	0	0	0	0
915	CORTINA #1	0	60	60	SWP SSP	24	0	1	10 - ACBR - SINGLE 973 - AAC - SINGLE 40 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
916	HARRINGTON TAP	0	60	60	SWP	1	0	1	110 - ACBR - SINGLE	0	0	0	0	0	0	0
917	CORTINA #2	0	60	60	SWP SSP	23	0	1	29 - CU - SINGLE 40 - AAC - SINGLE AAC - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0
918	ARBuckle TAP	0	60	60	SWP SSP	1	0	1	974 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
919	CORTINA #3	0	60	60	SWP SSP	25	0	1	29 - CU - SINGLE 973 - AAC - SINGLE 40 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
920	WADHAM TAP	0	60	60	SWP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0
921	BIRDS LANDING SW STA	RUSSELL	230	230	SSP	0	0	1	141 - AAC - SINGLE	0	0	0	0	0	0	0
922	CORTINA #4	0	60	60	SWP SSP	43	0	1	29 - CU - SINGLE 40 - AAC - SINGLE AAC - SINGLE AAC - SINGLE AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
923	COTTONWOOD #1	0	60	60	T SWP SSP	46	0	1	29 - CU - SINGLE 973 - AAC - SINGLE 2 - CU - UNKNOWN 40 - AAC - SINGLE	0	0	0	0	0	0	0
924	OROVILLE	THERMALITO-TABLE MTN #1 (CDWR)	230	230	T	12	0	1	W	0	0	0	0	0	0	0
925	OROVILLE	THERMALITO-TABLE MTN #3 (CDWR)	230	230	T	12	0	1	W	0	0	0	0	0	0	0
926	OROVILLE	TABLE MTN #2 (CDWR)	230	230	W	16	0	1	W	0	0	0	0	0	0	0
927	COTTONWOOD #2	0	60	60	SWP SSP	24	0	1	107.3 - AAC - SINGLE 40 - AAC - SINGLE 715 - AAC - SINGLE	0	0	0	0	0	0	0
928	RED BANK TAP	0	60	60	SWP SSP	1	0	1	110 - ACBR - SINGLE	0	0	0	0	0	0	0
929	COTTONWOOD	BENTON #1	60	60	SWP SSP	16	0	1	29 - CU - SINGLE 40 - AAC - SINGLE 40 - CU - SINGLE 973 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
930	COTTONWOOD	BENTON #2	60	60	OTHERS SWP SSP	15	0	1	298 - CU - SINGLE 973 - ACBR - SINGLE	0	0	0	0	0	0	0
931	COTTONWOOD	RED BLUFF	60	60	OTHERS SWP SSP	17	0	1	29 - CU - SINGLE 90 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
932	UC DAVIS #1 TAP	0	115	115	SWP SSP	2	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0
933	UC DAVIS #2 TAP	0	115	115	SWP SSP	2	0	1	107.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
934	DEER CREEK	DRUM	60	60	SWP SSP	4	0	1	29 - CU - SINGLE	0	0	0	0	0	0	0
935	DEL MONTE	MONTEREY	60	60	SWP SSP	3	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0
936	DEL MONTE	VIBRO	60	60	SWP SSP	8	0	1	204.8 - AAC - BUNDLE 973 - AAC - SINGLE 714.3 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
937	NAVY LAB TAP	0	60	60	SWP	0	0	1	2 - CU - SINGLE	0	0	0	0	0	0	0
938	DESARLA	CENTERVILLE	60	60	T SWP OTHERS SSP	4	0	1	50 - AAC - SINGLE	0	0	0	0	0	0	0
939	ORIO FENO TAP	0	60	60	SWP SSP	1	0	1	2 - ACBR - SINGLE	0	0	0	0	0	0	0
940	FORKS OF THE BUTTE TAP	0	60	60	SWP SSP	0	0	1	50 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0
941	DIXON	VACA #1	60	60	T SWP OTHERS SSP	18	0	1	29 - CU - SINGLE 10 - CU - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0
									714.3 -							

942	TRAVIS TAP	0	60	60	SWP SSP	3	0	1	AAC - SINGLE	0	0	0	0	0	0	0	0	0
943	DXON	VACA #2	60	60	SWP SSP	27	0	1	20 - CU - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
944	CACHE SLOUGH TAP	0	60	60	SWP SSP	7	0	1	10 - ACBR - SINGLE 2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
945	DELTA	MTN GATE ACT	60	60	T SWP OTHERS SSP	15	0	1	20 - CU - SINGLE ACBR - SINGLE	0	0	0	0	0	0	0	0	0
946	LODI	INDUSTRIAL	60	60	SWP SSP	1	0	1	74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
947	DRUM	GRASS VALLEY WEIR #1	60	60	OTHERS SWP SSP	31	0	1	20 - CU - SINGLE 2 - AAC - SINGLE 40 - ACBR - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
948	CAPE HOEN TAP	0	60	60	SWP	0	0	1	2 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
949	ROLLINS TAP	0	60	60	SWP SSP	1	0	1	40 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
950	DRUM	SPALDING	60	60	SWP SSP	9	0	1	40 - CU - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
951	ESSEX ACT	ARCATA FAIRHAVEN	60	60	T SWP OTHERS SSP	16	0	1	40 - ACBR - SINGLE 20 - CU - SINGLE 40 - ACBR - SINGLE 30.1 - AAC - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
952	BLUE LAKE TAP	0	60	60	SWP SSP	4	0	1	40 - ACBR - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
953	BLUE CHIPMILLING TAP	0	60	60	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
954	ULTRA POWER TAP	0	60	60	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
955	SIMPSON-KORBEL TAP	0	60	60	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
956	JANES CREEK TAP	0	60	60	SWP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
957	ESSEX ACT	OREGON	60	60	OTHERS SWP SSP	31	0	1	20 - CU - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
958	TRINIDAD TAP	0	60	60	SWP	1	0	1	1 - CU - SINGLE	0	0	0	0	0	0	0	0	0
959	EUREKA	STA A	60	60	OTHERS SWP	0	0	1	20 - CU - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
960	ALMADEN	LOS GATOS	60	60	SWP SSP	6	0	1	30.1 - AAC - SINGLE 134.4 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
961	EVERGREEN	ALMADEN	60	60	SWP	5	0	1	30.1 - AAC - SINGLE 134.4 - AAC - SINGLE 74.2 - AAC - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
962	JEFFERSON #1	0	60	60	SWP SSP	9	0	1	30.1 - AAC - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
963	EVERGREEN	MARBY	60	60	SWP	5	0	1	40 - CU - SINGLE 30.1 - AAC - SINGLE 134.4 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
964	WENTZ #1 TAP	0	60	60	SWP	0	0	1	134.4 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
965	JENNINGS TAP	0	60	60	SWP	0	0	1	134.4 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
966	FAIRHAVEN #1	0	60	60	SWP SSP	0	0	1	30.1 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
967	CLEAR LAKE	KONOCTI	60	60	OTHERS SWP SSP	11	0	1	40 - AAC - SINGLE 30.1 - AAC - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
968	FAIRHAVEN POWER CO TAP	0	60	60	SWP SSP	0	0	1	30.1 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
969	FAIRHAVEN	HUMBOLDT	60	60	SWP SSP	15	0	1	30.1 - AAC - SINGLE 74.2 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
970	KONOCTI	EAGLE ROCK	60	60	OTHERS SWP SSP	10	0	1	30.1 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
971	FRENCH MEADOWS	MIDDLE FORK	60	60	SWP SSP	13	0	1	40 - ACBR - SINGLE 40 - UNKNOWN 40 - UNKNOWN	0	0	0	0	0	0	0	0	0
972	FULTON	CALISTOGA	60	60	OTHERS SWP SSP	50	0	1	40 - AAC - SINGLE 40 - AAC - SINGLE 30.1 - AAC - SINGLE 40 - ACBR - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 30.1 - AAC - SINGLE 20 - CU -	0	0	0	0	0	0	0	0	0

973	FULTON	HOPLAND	60	60	OTHERS SWP SSP	41	0	1	SINGLE 280 - AAC - SINGLE 40 - AAC - SINGLE 47 - ACSS SINGLE	0	0	0	0	0	0	0	0
974	FITCH MTN #1 TAP		0	60	SWP SSP	1	0	1	47 - ACSS SINGLE	0	0	0	0	0	0	0	0
975	HEALDSBURG #1 TAP		0	60	SWP SSP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
976	WINDSOR	FITCH MOUNTAIN	60	60	OTHERS SWP SSP	21	0	1	20 - CU - SINGLE 40 - ACSS SINGLE 40 - AAC - SINGLE 47 - ACSS SINGLE	0	0	0	0	0	0	0	0
977	FITCH MTN #2 TAP		0	60	SSP	0	0	1	47 - ACSS SINGLE	0	0	0	0	0	0	0	0
978	HEALDSBURG #2 TAP		0	60	SWP SSP	0	0	1	47 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
979	FULTON	MOLINO/COTATI	60	60	SWP SSP	21	0	1	26.8 - AAC - SINGLE 40 - AAC - SINGLE 1 - UNKNOWN 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
980	FULTON	MOLINO/COTATI	60	60	SWP SSP	0	0	1	26.8 - AAC - SINGLE 40 - AAC - SINGLE 1 - UNKNOWN 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
981	WASHOE TAP		0	60	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
982	LAGUNA TAP		0	60	SWP SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
983	GLENN #1		0	60	SWP SSP	33	0	1	20 - CU - SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
984	ELK CREEK TAP		0	60	SWP SSP	20	0	1	2 - ACSS - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0
985	GLENN #2		0	60	SWP SSP	33	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 4 - CU - SINGLE 11 - BUNDLE 97.3 - AAC - SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
986	GLENN #3		0	60	SWP SSP	20	0	1	20 - CU - SINGLE 1 - CU - SINGLE 40 - ACSS SINGLE 40 - AAC - SINGLE AAC - SINGLE 10 - CU - SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
987	HEADGATE TAP		0	60	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
988	GOLD HILL #1		0	60	OTHERS SWP SSP	32	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 40 - CU - SINGLE 97.3 - AAC - SINGLE 40 - ALLEM SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
989	GREEN VALLEY	WATSONVILLE	60	60	SWP SSP	5	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
990	LEAN FOODS TAP		0	60	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
991	MONTI RID	FORT ROSS	60	60	OTHERS SWP SSP	14	0	1	40 - AAC - SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
992	FORT ROSS	GUALALA	60	60	OTHERS SWP SSP	30	0	1	40 - AAC - SINGLE 2 - AAC - SINGLE 97.3 - AAC - SINGLE 40 - AAC - SINGLE 10 - CU - SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	
993	SALMON CREEK TAP		0	60	OTHERS SWP SSP	11	0	1	97.3 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
994	HALSEY	PLACER	60	60	SWP SSP	5	0	1	97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
995	MTN QUARRIES TAP		0	60	OTHERS SWP SSP	3	0	1	97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
996	ALBURN TAP		0	60	SWP SSP	1	0	1	20 - CU - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
997	HAMILTON BRANCH	CHESTER	60	60	OTHERS SWP SSP	12	0	1	20 - CU - SINGLE 40 - ACSS SINGLE 2 - SINGLE 97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
998	COLLINS PINE TAP		0	60	SWP SSP	1	0	1	2 - ACSS - SINGLE	0	0	0	0	0	0	0	0
999	HAMMER	COUNTRY CLUB	60	60	SWP SSP	9	0	1	40 - AAC - SINGLE 97.3 - AAC - SINGLE 47 - ACSS SINGLE 110 - AAC SINGLE 71.3 - AAC - SINGLE	0	0	0	0	0	0	0	0

1000	CHUF TAP	0		115	115	SWP SSP	3	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0
1001	HAT CREEK #1	PIT #1		60	60	T SWP SSP	6	0	1	4 - CU - SINGLE 10 - ACSR 10 - CU - SINGLE	0	0	0	0	0	0	0
1002	HAT CREEK #1	WESTWOOD		60	60	OTHERS SWP SSP	56	0	1	40 - CU - SINGLE	0	0	0	0	0	0	0
1003	PIT #1	HAT CREEK #2-BURNEY		60	60	SWP SSP	13	0	1	397.3 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1004	PIT #1	HAT CREEK #2-BURNEY		60	60	SWP SSP	0	0	1	397.3 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1005	BURNEY TAP	0		60	60	SWP SSP	1	0	1	10 - ACSR 10 - SINGLE	0	0	0	0	0	0	0
1006	GLENN	DELEVAN		230	230	T SSP	37	0	1	954 - AAC - SINGLE ACSR - SINGLE	0	0	0	0	0	0	0
1007	HERDLYN	BALFOUR		60	60	SWP SSP	18	0	1	1 - CU - SINGLE 40 - AAC - SINGLE 28 - CU - SINGLE 10 - CU - SINGLE	0	0	0	0	0	0	0
1008	HERDLYN	BALFOUR		60	60	SWP SSP	4	0	1	1 - CU - SINGLE 40 - AAC - SINGLE 30 - CU - SINGLE 28 - CU - SINGLE 10 - CU - SINGLE	0	0	0	0	0	0	0
1009	MIDDLE RIVER TAP	0		60	60	SWP SSP	7	0	1	1 - CU - SINGLE AC - SINGLE 40 - AAC - SINGLE 1 - CU - SINGLE	0	0	0	0	0	0	0
1010	MCDONALD TAP	0		60	60	OTHERS SWP SSP	6	0	1	10 - ACSR 10 - SINGLE	0	0	0	0	0	0	0
1011	MARSH TAP	0		60	60	SWP SSP	4	0	1	10 - ACSR 10 - SINGLE	0	0	0	0	0	0	0
1012	BRUNES TAP	0		60	60	SWP SSP	7	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0
1013	BEXLER TAP	0		60	60	SWP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0
1014	HILLSDALE CT	HALF MOON BAY		60	60	OTHERS SWP SSP	7	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0
1015	HUMBOLDT BAY	EUREKA		60	60	OTHERS SWP SSP	6	0	1	20 - CU - SINGLE 104 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1016	HUMBOLDT BAY	HUMBOLDT #1		60	60	SWP SSP	8	0	1	20 - CU - SINGLE 30 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1017	HUMBOLDT BAY	HUMBOLDT #2		60	60	SWP SSP	6	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1018	HUMBOLDT BAY	80 DELL CT		60	60	OTHERS SWP SSP	18	0	1	113 - AAC - SINGLE 397.3 - AAC - SINGLE 40 - AAC - SINGLE 104 - AAC - SINGLE	0	0	0	0	0	0	0
1019	EEL RIVER TAP	0		60	60	T SWP OTHERS SSP	2	0	1	20 - CU - SINGLE 10 - ACSR 40 - AAC - SINGLE	0	0	0	0	0	0	0
1020	ARCATA	HUMBOLDT		60	60	SWP SSP	7	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1021	LP FLAKEBOARD TAP	0		60	60	SWP	1	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0
1022	HUMBOLDT #1	0		60	60	T SWP SSP	11	0	1	40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1023	HUMBOLDT	EUREKA		60	60	SWP SSP	5	0	1	20 - CU - SINGLE 20 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1024	HUMBOLDT	MAPLE CREEK		60	60	OTHERS SWP SSP	14	0	1	20 - CU - SINGLE 40 - ACSR 40 - AAC - SINGLE	0	0	0	0	0	0	0
1025	ENACD	BOLINAS #1		60	60	OTHERS SWP SSP	15	0	1	397.3 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE AAC - SINGLE 1 - CU - SINGLE	0	0	0	0	0	0	0
1026	ENACD	ALTO		60	60	SWP SSP	18	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE 40 - ACSR 40 - AAC - SINGLE	0	0	0	0	0	0	0
1027	ENACD	ALTO SAUSALITO #1		60	60	T SWP SSP	18	0	1	10 - CU - SINGLE 10 - ACSR 40 - AAC - SINGLE 40 - ACSR 40 - AAC - SINGLE	0	0	0	0	0	0	0
1028	ENACD	ALTO SAUSALITO #2		60	60	SWP SSP	18	0	1	10 - CU - SINGLE 40 - ACSR 40 - AAC - SINGLE	0	0	0	0	0	0	0

1053	KING CITY	COBURN #2	60	60	OTHERS SWP SSP	16	0	1	10 - CU - SINGLE AA4 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1054	LOS COCHES TAP		0	60	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1057	LAKEVILLE #2		0	60	T SWP SSP	22	0	1	28 - CU - SINGLE 49 - AAC - SINGLE 29 - CU - SINGLE 971 - AAC - SINGLE 10 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1058	LAKEVILLE	PETALUMA C	60	60	SWP SSP	3	0	1	29 - CU - SINGLE 971 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1059	LAKEVILLE #1		0	60	OTHERS SWP SSP	11	0	1	971 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1060	LAS POSITAS	VASCO	60	60	SWP SSP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1061	LAURELES	OTTER	60	60	OTHERS SWP SSP	14	0	1	49 - ACBR - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1062	LAYTONVILLE	COVELO	60	60	OTHERS SWP SSP	14	0	1	49 - ACBR - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1063	LINCOLN	PLEASANT GROVE	115	115	OTHERS SWP SSP	7	0	1	113 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1064	SIERRA PACIFIC IND TAP		0	115	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1065	LIVERMORE	LAS POSITAS	60	60	SWP SSP	4	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1066	LOCKEFORD	INDUSTRIAL	60	60	SWP	4	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1067	LOCKEFORD	LODI #2	60	60	SWP SSP	9	0	1	49 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1068	INDUSTRIAL TAP		0	60	SWP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1069	VICTOR TAP		0	60	SSP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1070	WOODBURIDGE TAP		0	60	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1071	LOCKEFORD	LODI #3	60	60	SWP SSP	15	0	1	29 - CU - SINGLE 49 - AAC - SINGLE 971 - AAC - SINGLE 113 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1072	MANTICA #1		0	60	SWP SSP	35	0	1	28 - CU - SINGLE 49 - AAC - UNKNOWN 49 - AAC - UNKNOWN 10 - CU - UNKNOWN 10 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1073	THE TAP		0	60	SWP	4	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1074	MANTICA	LOUISE	60	60	SWP SSP	11	0	1	29 - CU - SINGLE 49 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1075	GRONMEYER TAP		0	60	SWP	1	0	1	29 - CU - SINGLE 10 - ACBR - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1076	SCHULTE SW STA	KASSON-MANTICA	115	115	T SWP SSP	17	0	1	47 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1077	MAPLE CREEK	HOOPA	60	60	OTHERS SWP SSP	29	0	1	49 - ACBR - SINGLE 49 - ACBR - SINGLE 10 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
1078	SAN MATEO	MARTIN #4	115	115	SWP SSP	12	0	1	47 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1079	MENDOCINO	HARTLEY	60	60	OTHERS SWP SSP	23	0	1	49 - ACBR - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1080	HARTLEY	CLEARLAKE	60	60	SWP SSP	3	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1081	MENDOCINO	PHILO ICT-ROPLAND	60	60	OTHERS SWP SSP	22	0	1	264 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1082	MENDOCINO #1		0	60	SWP SSP	9	0	1	29 - CU - SINGLE 264 - AAC - SINGLE 49 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1083	MENDOCINO	WILLITS	60	60	OTHERS SWP SSP	15	0	1	29 - CU - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1084	MENDOCINO	WILLITS-FORT BRAGG	60	60	OTHERS SWP SSP	44	0	1	49 - CU - SINGLE 971 - AAC - SINGLE 713 - AAC - SINGLE ALUM - SINGLE	0	0	0	0	0	0	0	0	0
1085	WEIMAR #1		0	60	OTHERS SWP SSP	14	0	1	49 - ACBR - SINGLE #1 49 - ACBR - SINGLE #2 49 - ACBR - SINGLE #3 713 - AAC - SINGLE #4 ACBR - SINGLE	0	0	0	0	0	0	0	0	0
1086	OXBOW TAP		0	60	SSP	0	0	1	49 - ACBR - SINGLE 971 - AAC -	0	0	0	0	0	0	0	0	0

1087	MILLBRAE	SNEATH LANE	60	60	T SWP SSP	4	0	1	PARALLEL 40 - CU - SINGLE 47 - ACSS SINGLE 115 - AAC - SINGLE 713 - AAC - PARALLEL 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1088	SAN ANDREAS (CSE) TAP		0	60	SWP	0	0	1	9073 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1089	SAN BRUNO TAP		0	60	SWP SSP	1	0	1	18 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1090	SNEATH LANE	PACIFICA	60	60	OTHERS SWP SSP	3	0	1	3073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1091	SANTA PAULA	MILLBRAE	115	115	SSP	0	0	1	9073 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1092	MONTA VISTA	BURNS	60	60	OTHERS SWP SSP	14	0	1	9073 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1093	MONTA VISTA	LOS ALTOS	60	60	SWP SSP	7	0	1	9073 - AAC - SINGLE 1364 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1094	MONTA VISTA	LOS GATOS	60	60	SWP SSP	11	0	1	1364 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1095	MONTA VISTA	PERMANENTE	60	60	T SWP SSP	1	0	1	9073 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1096	PERMANENTE #1 TAP		0	60	OTHERS SWP SSP	0	0	1	9073 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1097	PERMANENTE #2 TAP		0	60	OTHERS SWP SSP	1	0	1	9073 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1098	MONTEREO	FULTON	60	60	OTHERS SWP SSP	23	0	1	20 - CU - SINGLE 40 - ACSS - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1099	WOHLER TAP		0	60	SWP SSP	1	0	1	2 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1100	MIN GATE JCT	CASCADE	60	60	OTHERS SWP SSP	7	0	1	20 - CU - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1101	MIN GATE TAP		0	60	SWP SSP	1	0	1	10 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1102	NEWARK	DECOTO	60	60	T SWP SSP	6	0	1	20 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1103	NEWARK	LIVERMORE	60	60	T SWP OTHERS SSP	19	0	1	40 - CU - SINGLE 3073 - AAC - SINGLE 1364 - AAC - SINGLE 130 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1104	NEWARK	VALLECITOS	60	60	T SWP SSP	12	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1105	SUNOL TAP		0	60	OTHERS SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1106	NICOLAUS	CATLETT JCT	60	60	T SWP SSP	20	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1107	NICOLAUS	CATLETT JCT	60	60	T SWP SSP	4	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1108	NICOLAUS	CATLETT JCT (DKV)	60	60	T SWP SSP	14	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1109	NICOLAUS	MARYSVILLE	60	60	OTHERS SWP SSP	19	0	1	40 - CU - SINGLE 9073 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1110	NICOLAUS	PLAINFIELD	60	60	T SWP SSP	31	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 130 - CU - SINGLE 3073 - AAC - SINGLE 16 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1111	DISTRICT 100 TAP		0	60	SWP	1	0	1	4 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1112	NICOLAUS	WILKINS SLOUGH	60	60	T SWP OTHERS SSP	43	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 130 - CU - SINGLE 3073 - AAC - SINGLE 4 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1113	DISTRICT 150 TAP		0	60	SWP SSP	4	0	1	40 - AAC - SINGLE 10 - CU - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1114	TUCALOMA TAP		0	60	OTHERS SWP SSP	1	0	1	2 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0

1115	OLDFIELDS	SARGENT CANYON	60	60	SWP	2	0	1	307.3 - AUCM - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1116	ALERA ENERGY TAP		0	0	SWP SSP	0	0	1	307.3 - AUCM - SINGLE	0	0	0	0	0	0	0	0	0
1117	OLDFIELDS	SALINAS RIVER	60	60	SWP	1	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1118	YUBA CITY COGEN TAP		0	0	SWP	1	0	1	477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1119	PALERMO	OROVILLE #1	60	60	SWP SSP	7	0	1	38 - CU - SINGLE 38 - AAC - SINGLE 307 - AAC - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1120	PACIFIC OROVILLE POWER TAP		0	0	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1121	LOUISIANA PACIFIC (OROVILLE) TAP		0	0	SWP	0	0	1	110 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
1122	PALERMO	OROVILLE #2	60	60	T SWP SSP	10	0	1	49 - ACBR - SINGLE 49 - AAC - AAC - SINGLE 713.3 - AAC - SINGLE 38 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1123	ENCINAL TAP		0	0	SWP SSP	1	0	1	4 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1124	PEASE	HARTER	60	60	SWP SSP	16	0	1	49 - AAC - SINGLE 97.3 - AAC - SINGLE 10 - CU - SINGLE 90 - CU - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1125	GREENLEAF #2 TAP		0	0	SWP	1	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1126	PEASE	MARYSVILLE- HARTER	60	60	SWP SSP	10	0	1	713.3 - AAC - SINGLE 477 - ACSS - SINGLE	0	0	0	0	0	0	0	0	0
1127	PHILO CT	ELK	60	60	OTHERS SWP SSP	37	0	1	307.3 - AAC - SINGLE 97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1128	PIT #1	MCARTHUR	60	60	SWP SSP	7	0	1	49 - ACBR - SINGLE 10 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
1129	PLACER	DELMAR	60	60	SWP SSP	11	0	1	307.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1130	POTTER VALLEY	MENDOCINO	60	60	SWP SSP	11	0	1	307.3 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1131	POTTER VALLEY	WILLITS	60	60	OTHERS SWP SSP	13	0	1	49 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
1132	RADUM	LIVERMORE	60	60	SWP SSP	5	0	1	110 - AAC - SINGLE 49 - AAC - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1133	RD DELL CT	BRIDGEVILLE	60	60	OTHERS SWP SSP	21	0	1	10 - CU - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1134	RD DELL TAP		0	0	OTHERS SWP SSP	5	0	1	10 - CU - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1135	PACIFIC LUMBER (SCOTIA) TAP		0	0	OTHERS SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1136	SALADO	CROW CREEK SW STA	60	60	SWP SSP	4	0	1	268.3 - AAC - SINGLE 713.3 - ACBR - SINGLE	0	0	0	0	0	0	0	0	0
1137	CROW CREEK SW STA	FRONTER SOLAR PV	60	60	SSP	0	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1138	CROW CREEK SW STA	NEWMAN	60	60	SWP SSP	11	0	1	49 - CU - SINGLE 268.3 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1139	STANISLAUS RECOVERY TAP		0	0	SWP	0	0	1	307.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1140	GUSTINE #1 TAP		0	0	SWP SSP	6	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1141	SALADO	NEWMAN #2	60	60	SWP SSP	22	0	1	268.3 - AAC - SINGLE 97.3 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1142	CROWS LANDING TAP		0	0	SWP	5	0	1	10 - CU - SINGLE 49 - CU - SINGLE 307.3 - AAC - SINGLE 30 - AAC - SINGLE 268.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1143	GUSTINE #2 TAP		0	0	SWP	4	0	1	20 - CU - SINGLE 713.3 - AAC - SINGLE 2 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1144	SALINAS	FORT ORD #1	60	60	T SWP OTHERS SSP	10	0	1	20 - CU - SINGLE 307.3 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1145	SALINAS	FRESTONE #1	60	60	SWP SSP	6	0	1	30 - CU - SINGLE 97.3 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1146	FRESH EXPRESS TAP		0	0	SWP	1	0	1	20 - CU - SINGLE 1 - CU -	0	0	0	0	0	0	0	0	0

1147	SALINAS	SPENCE	60	60	SWP SSP	12	0	1	SINGLE 20 - CU - SINGLE 3073 - AAC - SINGLE 713 - AAC - SINGLE 18 - CU - SINGLE	0	0	0	0	0	0	0	0
1148	SALINAS	LAGUNTAS	60	60	SWP SSP	6	0	1	20 - CU - SINGLE 10 - CU - SINGLE 40 - CU - SINGLE 3073 - AAC - SINGLE 18 - CU - UNKNOWN	0	0	0	0	0	0	0	0
1149	SALINAS	LAURELES	60	60	OTHERS SWP SSP	27	0	1	20 - CU - SINGLE 2648 - AAC - SINGLE 40 - AAC - SINGLE 3073 - AAC - SINGLE 713 - AAC - SINGLE 2648 - ACSR - SINGLE	0	0	0	0	0	0	0	0
1150	SAN MATEO	BAR	60	60	T SSP	14	0	1	40 - CU - PARALLEL 3073 - AAC - PARALLEL 40 - CU - SINGLE 3073 - AAC - SINGLE 277 - ACB - SINGLE 3073 - AAC - SINGLE	0	0	0	0	0	0	0	0
1151	SAN MATEO	HILSDALE JCT	60	60	OTHERS SWP SSP	7	0	1	3073 - AAC - SINGLE	0	0	0	0	0	0	0	0
1152	SAN RAMON	RADUM	60	60	SWP	7	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1153	EAST DUBLIN (BART) TAP		0	60	SSP	0	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1154	SMARTVILLE	CAMP FAR WEST	60	60	OTHERS SWP SSP	18	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 18 - CU - SINGLE 3073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1155	SMARTVILLE	CAMP FAR WEST (LKV)	60	60	OTHERS SWP SSP	7	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 18 - CU - SINGLE 3073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1156	BEALE AFB (WAPA) TAP		0	60	SWP SSP	0	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0
1157	MONTEZUMA SW STA	BIRDS LANDING SW STA	230	230	OTHERS SSP	1	0	1	151 - AAC	0	0	0	0	0	0	0	0
1158	RODRIGANO (ROCKLIN) TAP		0	115	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
1159	SMARTVILLE	MARYSVILLE	60	60	SWP SSP	20	0	1	20 - CU - SINGLE 2648 - AAC - SINGLE 40 - AAC - SINGLE 40 - CU - SINGLE 3073 - AAC - SINGLE 18 - CU - SINGLE 18 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1160	SMARTVILLE	NICOLAUS #1	60	60	OTHERS SWP SSP	30	0	1	20 - CU - SINGLE 3073 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1161	SMARTVILLE	NICOLAUS #2	60	60	OTHERS SWP SSP	30	0	1	10 - CU - SINGLE 10 - ACSR SINGLE 3073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1162	BEALE AFB (WAPA) TAP		0	60	SSP	0	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0
1163	SOLEDAD #1		0	60	SWP SSP	19	0	1	20 - CU - SINGLE 20 - CU - SINGLE 40 - AAC - SINGLE 3073 - AAC - SINGLE 3073 - AAC - SINGLE 2648 - ACSR - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1164	GONZALES #1 TAP		0	60	SWP SSP	0	0	1	10 - CU - SINGLE 20 - CU - SINGLE	0	0	0	0	0	0	0	0
1165	CHUALAR TAP		0	60	SWP	1	0	1	20 - CU - SINGLE UNKNOWN UNKNOWN	0	0	0	0	0	0	0	0
1166	SOLEDAD #2		0	60	SWP SSP	19	0	1	20 - CU - SINGLE 3073 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1167	GONZALES #2 TAP		0	60	SWP SSP	0	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0
1168	SOLEDAD #3		0	60	SWP SSP	2	0	1	3073 - AAC - SINGLE	0	0	0	0	0	0	0	0
1169	SOLEDAD #4		0	60	SWP SSP	4	0	1	3073 - AAC - SINGLE	0	0	0	0	0	0	0	0

1170	SPALDING #3	SPALDING #1	60	60	OTHERS SWP SSP	1	0	1	10 - CU - SINGLE	0	0	0	0	0	0	0	0
1171	SPALDING	SUMMIT	60	60	T SWP OTHERS SSP	20	0	1	40 - CU - SINGLE 136.4 - AAC - SINGLE 197.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1172	CHICO GROVE TAP		0	60	OTHERS SWP	0	0	1	2 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1173	SUTTER HOME SW STA	LOCKEFORD-LODI	60	60	SWP SSP	30	0	1	28 - CU - SINGLE 136.4 - AAC - SINGLE 197.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1174	SUTTER HOME	SUTTER HOME SW STA	60	60	SSP	0	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1175	SUTTER HOME SW STA	STAGG	60	60	SWP SSP	17	0	1	264.8 - AAC - SINGLE 40 - AAC - SINGLE 136.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
1176	TERMINOUS TAP		0	60	SWP SSP	3	0	1	20 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1177	SEBASTIAN TAP		0	60	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0
1178	STAGG	COUNTRY CLUB #1	60	60	SWP SSP	2	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1179	STAGG	COUNTRY CLUB #2	60	60	SWP SSP	2	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1180	STAGG	HAMMER	60	60	SWP SSP	4	0	1	714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1181	STOCKTON #1		0	60	T SWP SSP	4	0	1	264.8 - AAC - SINGLE 136.4 - AAC - SINGLE 197.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1182	NEWARK-SIERRA PAPERBOARD TAP		0	60	SWP	0	0	1	40 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1183	STOCKTON A	WEBER #1	60	60	SWP SSP	13	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 136.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
1184	STOCKTON A	WEBER #2	60	60	SWP	10	0	1	197.3 - AAC - SINGLE 714.3 - AAC - SINGLE 136.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
1185	STOCKTON A	WEBER #3	60	60	SWP SSP	10	0	1	197.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1186	SUMDEN WIRE PRODUCTS TAP		0	60	SWP	0	0	1	197.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1187	OAK PARK TAP		0	60	SWP SSP	1	0	1	4 - CU - SINGLE	0	0	0	0	0	0	0	0
1188	STOCKTON	NEWARK	60	60	T SWP SSP	15	0	1	47 - AAC - SINGLE 197.3 - AAC - SINGLE 197.3 - AAC - SINGLE 197.3 - AAC - SINGLE 197.3 - AAC - SINGLE 197.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1189	TRINITY	MAPLE CREEK	60	60	T SWP OTHERS SSP	55	0	1	40 - ACBR - SINGLE 197.3 - AAC - SINGLE 136.4 - AAC - SINGLE 136.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
1190	TULLUCAY	NAPA #1	60	60	T SWP SSP	10	0	1	714.3 - AAC - SINGLE 47 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1191	BASALT #1 TAP		0	60	T SWP	1	0	1	47 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1192	CORDELIA #1 TAP		0	60	OTHERS SWP SSP	8	0	1	1 - CU - SINGLE 40 - AAC - SINGLE 136.4 - AAC - SINGLE	0	0	0	0	0	0	0	0
1193	CORDELIA INTERIM PUMPING PLANT TAP		0	60	SWP SSP	0	0	1	10 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1194	CORDELIA INTERIM PUMPING PLANT TAP		0	60	SWP SSP	0	0	1	10 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1195	CORDELIA #2 TAP		0	60	OTHERS SWP SSP	7	0	1	20 - CU - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0
1196	TULLUCAY	NAPA #2	60	60	SWP SSP	4	0	1	714.3 - AAC - SINGLE 47 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1197	VACA	PLAINFIELD	60	60	SWP SSP	30	0	1	264.8 - AAC - SINGLE 40 - AAC - SINGLE 136.4 - AAC - SINGLE 19 - CU - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1198	VALLEY SPRINGS #1		0	60	OTHERS SWP SSP	27	0	1	10 - CU - SINGLE 40 - AAC - SINGLE 136.4 - AAC - SINGLE 197.3 - AAC - SINGLE 197.3 - AAC - SINGLE 197.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1199	NEW HOGAN TAP		0	60	SWP	0	0	1	10 - ACBR - SINGLE	0	0	0	0	0	0	0	0
1200	VALLEY SPRINGS	CALAVERAS CEMENT	60	60	SWP SSP	8	0	1	197.3 - AAC - SINGLE 714.3 - AAC - SINGLE	0	0	0	0	0	0	0	0

1201	PARDEE #1 TAP	0	60	60	SWP SSP	4	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1202	VALLEY SPRINGS	MARTELL #1	60	60	OTHERS SWP SSP	13	0	1	20 - CU - SINGLE 113 - AAC - SINGLE 40 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1203	AMFOR TAP		0	60	SWP SSP	1	0	1	16 - ACSB - SINGLE 40 - AAC - SINGLE 16 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1204	CLAY	MARTEL	60	60	OTHERS SWP SSP	17	0	1	20 - CU - SINGLE 113 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1205	PARDEE #2 TAP		0	60	SSP	0	0	1	20 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1206	BUENA VISTA BIOMASS POWER TAP		0	60	SWP SSP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1207	KONE TAP		0	60	SWP SSP	4	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1208	MULE CREEK TAP		0	60	SSP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1209	VASCO	HERDLYN	60	60	OTHERS SWP SSP	11	0	1	49 - CU - SINGLE 973 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1210	WINDPOWER TAP		0	60	SWP SSP	2	0	1	713 - ALUM - SINGLE	0	0	0	0	0	0	0	0	0	0
1211	VALLEY SPRINGS	CLAY	60	60	OTHERS SWP SSP	17	0	1	20 - CU - SINGLE 113 - AAC - SINGLE 973 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1212	YEBO	MONTREY	60	60	SWP SSP	2	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1213	RAJUM	VALLECHOS	60	60	T SWP OTHERS SSP	11	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 40 - CU - SINGLE 973 - AAC - SINGLE 113 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1214	BUKA TAP		0	60	SWP	0	0	1	4 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1215	VOLTA	DESCRIBTES	60	60	SWP SSP	21	0	1	40 - AAC - SINGLE 20 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1216	VOLTA	SOUTH	60	60	SWP SSP	5	0	1	16 - CU - SINGLE 20 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1217	WATSONVILLE	SALINAS	60	60	OTHERS SWP SSP	28	0	1	20 - CU - SINGLE 973 - AAC - SINGLE 40 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1218	GRANITE ROCK TAP		0	60	SWP SSP	2	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1219	LAGUNITAS TAP		0	60	SWP SSP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1220	WEBER	FRENCH CAMP #1	60	60	SWP SSP	6	0	1	384 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1221	WEBER	FRENCH CAMP #2	60	60	T SWP SSP	11	0	1	20 - CU - SINGLE 384 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1222	ROBERTSON TAP		0	60	SWP	1	0	1	16 - ACSB - SINGLE 973 - AAC - SINGLE 40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1223	COGENERATION NATIONAL TAP		0	60	SWP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1224	ROUGH & READY TAP		0	60	SWP SSP	1	0	1	973 - AAC - SINGLE 40 - AAC - SINGLE CU - SINGLE	0	0	0	0	0	0	0	0	0	0
1225	PACIFIC ETHANOL TAP		0	60	SWP	1	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1226	RIO BRAVO TOMATO TAP		0	115	OTHERS SWP SSP	0	0	1	206 - CU - SINGLE 113 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1227	WEBER	MORMON JCT	60	60	SWP SSP	18	0	1	5 - SWP - SINGLE 471 - AAC - SINGLE 30 - CU - SINGLE 973 - AAC - SINGLE 384 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1228	WEIMAR	HALSEY	60	60	SWP SSP	6	0	1	973 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0
1229	WEST POINT	VALLEY SPRINGS	60	60	OTHERS SWP SSP	22	0	1	973 - AAC - SINGLE 973 - ACSB - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0	0

1261	ARCO	TWISSELMAN	70	70	SWP SSP	6	0	1	SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1262	CHEVRON (LOTT HILLS) TAP	0	70	70	SWP SSP	15	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1263	ATASCADERO	CAYUCOS	70	70	OTHERS SWP SSP	12	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1264	ATASCADERO	SAN LUIS OBISPO	70	70	T SWP SSP	16	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1265	BORDEN	COPPERMINE	70	70	SWP SSP	20	0	1	49 - CU - SINGLE 113 - AAC - SINGLE 397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1266	RIVER ROCK TAP	0	70	70	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1267	BORDEN	GLASS	70	70	SWP SSP	7	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1268	BORDEN	MADERA #2	70	70	OTHERS SWP SSP	4	0	1	113 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1269	CALIFORNIA AVE	KEARNEY	70	70	SWP	3	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1270	CARNERAS	TAFT	70	70	OTHERS SWP SSP	35	0	1	19 - CU - SINGLE 397.3 - AAC - SINGLE 49 - AAC - SINGLE 39 - AAC - SINGLE	0	0	0	0	0	0	0	0
1271	CELEBRON TAP	0	70	70	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1272	LEIGHTNER TAP	0	70	70	SWP	3	0	1	UNKNOWN UNKNOWN	0	0	0	0	0	0	0	0
1273	CARUTHERS	LEMOORE NAS-CAMDEN	70	70	SWP SSP	25	0	1	19 - CU - SINGLE 397.3 - AAC - SINGLE 39 - AAC - SINGLE	0	0	0	0	0	0	0	0
1274	CAYUCOS	CAMBRIA	70	70	OTHERS SWP SSP	18	0	1	49 - AAC - SINGLE 307.1 - AAC - SINGLE	0	0	0	0	0	0	0	0
1275	COALINGA #1	COALINGA #2	70	70	OTHERS SWP SSP	9	0	1	113 - AAC - SINGLE 39 - AAC - SINGLE	0	0	0	0	0	0	0	0
1276	COALINGA COGEN TAP	0	70	70	SWP	5	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1277	TORNADO TAP	0	70	70	SWP	0	0	1	19 - AAC - SINGLE	0	0	0	0	0	0	0	0
1278	DERRICK TAP	0	70	70	SWP	1	0	1	397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1279	OIL CITY TAP	0	70	70	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1280	PENN ZIER TAP	0	70	70	SWP SSP	5	0	1	19 - AAC - SINGLE 49 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1281	PENN ZIER TAP	0	70	70	SWP SSP	0	0	1	19 - AAC - SINGLE 49 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1282	COALINGA #1	SAN MIGUEL	70	70	T SWP SSP	38	0	1	268.8 - AAC - SINGLE 49 - AAC - SINGLE 39 - CU - SINGLE	0	0	0	0	0	0	0	0
1283	COPPERMINE	TIVY VALLEY	70	70	OTHERS SWP SSP	24	0	1	397.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1284	CORCORAN	ANGOLA	70	70	SWP SSP	9	0	1	19 - CU - SINGLE 49 - CU - SINGLE 49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1285	DENUBA	OROSI	70	70	SWP SSP	10	0	1	49 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1286	STONE CORRAL TAP	0	70	70	SWP SSP	6	0	1	39 - AAC - SINGLE	0	0	0	0	0	0	0	0
1287	DIVIDE	VANDENBERG #1	70	70	OTHERS SWP SSP	7	0	1	268.8 - AAC - SINGLE 397.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1288	DIVIDE	VANDENBERG #2	70	70	OTHERS SWP SSP	7	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1289	EXCHEQUER	MARIPOSA	70	70	T SWP SSP	19	0	1	49 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1290	EXCHEQUER	INDIAN FLAT	70	70	T SSP	30	0	1	49 - AAC - SINGLE 49 - AAC - SINGLE 397.3 - AAC - SINGLE 19 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1291	BRECKENBURG CT-MARIPOSA TAP	0	70	70	SWP SSP	6	0	1	49 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1292	GATES	JAYNE SW STA	70	70	SWP SSP	1	0	1	136.4 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1293	CAMDEN	KINGSBURG	70	70	SWP SSP	15	0	1	268.8 - AAC - SINGLE	0	0	0	0	0	0	0	0
1294	FRIANT	COPPERMINE	70	70	SWP SSP	6	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0	0

1205	JAYNE SW STA	COALINGA	70	70	SWP SSP	12	0	1	307.3 - AAC - SINGLE 314.2 - AAC - SINGLE 341 - AAC - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1206	GATES	COALINGA #2	70	70	SWP SSP	17	0	1	307.3 - AAC - SINGLE 713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1207	GATES	HURON	70	70	T SWP SSP	5	0	1	307.3 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1208	GATES	TULARE LAKE	70	70	OTHERS SWP SSP	18	0	1	1 - CU - SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1209	KETTLEMAN HILLS TAP	0	70	70	SWP SSP	1	0	1	110 - CU - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1300	AVENAL TAP	0	70	70	OTHERS SWP SSP	5	0	1	307.3 - AAC - SINGLE	0	0	0	0	0	0	0
1301	CHEVRON PIPELINE KETTLEMAN TAP	0	70	70	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0
1302	BORDEN	MADERA #1	70	70	SWP SSP	5	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1303	GLENNIEY	HENRIETTA	70	70	SWP SSP	18	0	1	268.8 - AAC - SINGLE 49 - AAC - SINGLE 110 - CU - SINGLE 307.3 - AAC - SINGLE 1113 - AAC - SINGLE	0	0	0	0	0	0	0
1304	RESERVE OIL TAP	0	70	70	SWP SSP	1	0	1	110 - ACBR - SINGLE	0	0	0	0	0	0	0
1305	ARMSTRONG TAP	0	70	70	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0
1306	GWF HANFORD COGEN TAP	0	70	70	SWP	0	0	1	307.3 - AAC - SINGLE	0	0	0	0	0	0	0
1307	BLAS	WOODCHUCK	0	0	SWP SSP	2	0	1	49 - ACBR - SINGLE	0	0	0	0	0	0	0
1308	HELM	KERMAN	70	70	SWP SSP	13	0	1	713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1309	FRESNO COGEN (AGRIC) TAP	0	70	70	SWP	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0
1310	HELM	CRESCENT SW STA	70	70	SWP SSP	5	0	1	113 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1311	HELM	STROUD	70	70	SWP SSP	7	0	1	40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0
1312	HENRIETTA	LEMOORE	70	70	SWP SSP	9	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1313	LEPRINO TAP	0	70	70	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0
1314	WAIKINA SW STA	CORCORAN	115	115		2	0	1	268.8 - AAC - SINGLE 113 - AAC - SINGLE	0	115	0	0	0	0	0
1315	GWF	HENRIETTA	70	70	OTHERS SWP	0	0	1	477 - ACBR - SINGLE	0	0	0	0	0	0	0
1316	HENRIETTA	LEMOORE NAS	70	70	SWP SSP	2	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1317	KENT SW STA	TULARE LAKE	70	70	T SWP SSP	16	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1318	HENRIETTA	KINT SW STA	70	70	SWP SSP	1	0	1	113 - AAC - SINGLE 307.3 - AAC - SINGLE	0	0	0	0	0	0	0
1319	HERDLYN	TRACY	70	70	SWP	2	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1320	KEARNEY	HOLA	70	70	SWP SSP	19	0	1	268.8 - AAC - SINGLE 113 - AAC - SINGLE 40 - CU - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1321	KEARNEY	BOWLES	70	70	SWP SSP	9	0	1	307.3 - AAC - SINGLE 40 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1322	KEARNEY	CARUTHERS	70	70	SWP SSP	12	0	1	713.3 - AAC - SINGLE	0	0	0	0	0	0	0
1323	KEARNEY	KERMAN	70	70	SWP SSP	11	0	1	49 - AAC - SINGLE 713 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0
1324	KERN CANYON	MAGINDEN-WHEEPATCH	70	70	T SWP SSP	21	0	1	113 - AAC - SINGLE 307.3 - AAC - SINGLE 40 - CU - SINGLE	0	0	0	0	0	0	0
1325	MARICOPA	COPUS	70	70	SWP SSP	8	0	1	307.3 - AAC - SINGLE 30 - CU - SINGLE 713 - AAC - SINGLE 110 - AAC - SINGLE	0	0	0	0	0	0	0
1326	KERN	FRUITVALE	70	70	T SWP	0	0	1	307.3 - AAC - SINGLE	0	0	0	0	0	0	0
									268.8 - AAC - SINGLE 49 - AAC - SINGLE							

1327	KERN	KERN OIL-FAMOSO	70	70	T SWP SSP	20	0	1	SINGLE 30 - CU - SINGLE 973 - AAC - SINGLE 477 - ACSS SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	
1328	KERN	KERN OIL-FAMOSO	70	70	T SWP SSP	7	0	1	3073 - AAC - SINGLE 477 - ACSS SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1329	CARLEO B TAP		0	70	SWP	0	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1330	KERN	MAGUNDEN	70	70	T SWP SSP	17	0	1	10 - AAC - SINGLE 30 - CU - SINGLE 200 - CU - SINGLE 973 - AAC - SINGLE 10 - CU - SINGLE 264 - AAC - SINGLE ACSR - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1331	FRUITVALE TAP		0	70	T SWP	0	0	1	40 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1332	IBEN TAP		0	70	SWP	2	0	1	10 - ACSR SINGLE	0	0	0	0	0	0	0	0	0
1333	KERN	OLD RIVER #1	70	70	T SWP SSP	12	0	1	40 - ACSR SINGLE 973 - ACSS SINGLE 477 - ACSS SINGLE	0	0	0	0	0	0	0	0	0
1334	KERN	OLD RIVER #2	70	70	SWP SSP	20	0	1	40 - AAC - SINGLE 30 - CU - SINGLE 40 - CU - SINGLE 477 - ACSS SINGLE 10 - CU - SINGLE 384 - AAC - SINGLE 70 - ACSS SINGLE	0	0	0	0	0	0	0	0	0
1335	CARNATION TAP		0	70	SWP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1336	KINGSBURG	LEMOORE	70	70	T SWP SSP	28	0	1	10 - CU - SINGLE 264 - AAC - SINGLE 30 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0	0
1337	HARDWICK TAP		0	70	SWP SSP	3	0	1	264 - AAC SINGLE	0	0	0	0	0	0	0	0	0
1338	LIVINGSTON	LIVINGSTON ACT	70	70	SWP SSP	21	0	1	3073 - AAC SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1339	LOS BANOS	MERCY SPRINGS SW STA	70	70	T SWP SSP	15	0	1	90 - ACSR - SINGLE 113 - AAC SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1340	LOS BANOS	MERCY SPRINGS SW STA	70	70	T SWP SSP	0	0	1	90 - ACSR - SINGLE 113 - AAC SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1341	MERCY SPRINGS SW STA	CANAL-ORO LOMA	70	70	SWP SSP	23	0	1	3073 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1342	WRIGHT TAP		0	70	SWP	1	0	1	40 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1343	ARBORGA TAP		0	70	SWP SSP	4	0	1	3 - ACSR SINGLE	0	0	0	0	0	0	0	0	0
1344	LOS BANOS	LIVINGSTON ACT-CANAL	70	70	SWP SSP	14	0	1	113 - AAC SINGLE 40 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1345	LOS BANOS	ONEILL PGP	70	70	T SWP SSP	4	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1346	LOS BANOS	PACHECO	70	70	T SWP OTHERS SSP	16	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 973 - AAC - SINGLE 113 - AAC SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1347	LOS BANOS	PACHECO	70	70	T SWP OTHERS SSP	4	0	1	20 - CU - SINGLE 40 - AAC - SINGLE 973 - AAC - SINGLE 113 - AAC SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1348	DINOSAUR POINT TAP		0	70	OTHERS SWP SSP	2	0	1	20 - CU - SINGLE 973 - AAC - SINGLE	0	0	0	0	0	0	0	0	0
1349	COPUS	OLD RIVER	70	70	SWP SSP	20	0	1	40 - AAC - SINGLE 30 - CU - SINGLE 30 - AAC - SINGLE 10 - CU - SINGLE 113 - AAC SINGLE	0	0	0	0	0	0	0	0	0

1300	GARDNER TAP	0	70	70	SWP SSP	4	0	1	743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1301	TEXACO BASIC SCHOOL TAP	0	70	70	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1302	PENTLAND TAP	0	70	70	SWP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1303	MENDOTA	SAN JOAQUIN-HELM	70	70	SWP SSP	27	0	1	268.8 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1304	MENDOTA BIOMASS TAP	0	70	70	SWP SSP	4	0	1	30.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1305	WESTLANDS TAP	0	70	70	SWP SSP	1	0	1	10 - ACRB - SINGLE	0	0	0	0	0	0	0	0
1306	WEST TAP	0	70	70	SWP SSP	2	0	1	2 - ACRB - SINGLE	0	0	0	0	0	0	0	0
1307	GIFFEN TAP	0	70	70	SWP SSP	5	0	1	113 - AAC - SINGLE 113 - AAC - SINGLE	0	0	0	0	0	0	0	0
1308	MERCED FALLS	EXCHEQUER	70	70	T SSP	3	0	1	49 - ACRB - SINGLE 49 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
1309	MCSWAIN TAP	0	70	70	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1300	MERCED #1	0	70	70	T SWP SSP	40	0	1	268.8 - AAC - SINGLE 97.3 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
1301	WILSON	BORDEN #2	230	230	T SSP	35	0	1	113 - AAC - SINGLE 90 - ACRB - SINGLE 90 - ACRB - SINGLE	0	0	0	0	0	0	0	0
1302	MERCED	MERCED FALLS	70	70	T SWP OTHERS SSP	21	0	1	97.3 - AAC - SINGLE 743 - AAC - SINGLE 30 - CU - SINGLE	0	0	0	0	0	0	0	0
1303	ORO LOMA	CANAL #1	70	70	T SWP SSP	25	0	1	10 - CU - SINGLE 97.3 - AAC - SINGLE 30 - AAC - SINGLE	0	0	0	0	0	0	0	0
1304	ORO LOMA	MENDOTA	70	70	SWP SSP	20	0	1	268.8 - AAC - SINGLE 30 - AAC - SINGLE 40 - AAC - SINGLE 97.3 - ACRB - SINGLE 10 - CU - SINGLE	0	0	0	0	0	0	0	0
1305	TULE	SPRINGVILLE	70	70	OTHERS SWP SSP	15	0	1	10 - CU - SINGLE 10 - CU - SINGLE 336.4 - ACRB - SINGLE	0	0	0	0	0	0	0	0
1306	REEDLEY	DINUBA #1	70	70	SWP SSP	8	0	1	97.3 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1307	DINUBA ENERGY TAP	0	70	70	SWP SSP	3	0	1	97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1308	REEDLEY	OROSI	70	70	SWP SSP	11	0	1	97.3 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1309	DUNLAP TAP	0	70	70	SWP SSP	16	0	1	10 - ACRB - SINGLE 97.3 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1310	RIO BRAVO HYDRO	0	70	70	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1311	SAN BERNARD	TEON	70	70	SWP SSP	7	0	1	743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1312	SAN LUIS OBISPO	CAYUCOS	70	70	OTHERS SWP SSP	23	0	1	97.3 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1313	MUSTANG TAP	0	70	70	SWP SSP	1	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1314	SANGER	CALIFORNIA AVE #1	70	70	SWP SSP	9	0	1	262 - AAC - SINGLE 97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1315	SANGER	CALIFORNIA AVE	115	115	SWP SSP	9	0	1	113 - AAC - SINGLE	0	0	0	0	0	0	0	0
1316	SANGER	REEDLEY	115	115	SWP SSP	21	0	1	113 - AAC - SINGLE 97.3 - AAC - SINGLE	0	0	0	0	0	0	0	0
1317	SANGER COGEN TAP	0	115	115	SWP SSP	1	0	1	743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1318	SCHINDLER	COALINGA #2	70	70	SWP SSP	17	0	1	30 - CU - SINGLE 30 - CU - SINGLE AAC - SINGLE 40 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1319	FIVE POINTS SW STA.	HUBBON-GATES	70	70	T SWP SSP	20	0	1	268.8 - AAC - SINGLE 40 - AAC - SINGLE 20 - CU - SINGLE 40 - CU - SINGLE 97.3 - AAC - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0
1300	SCHINDLER	FIVE POINTS SW STA.	70	70	SWP SSP	2	0	1	40 - CU - SINGLE 743 - AAC - SINGLE	0	0	0	0	0	0	0	0

1301	SEMITROPIC	WASCO	70	70	T SWP SSP	6	0	1	1113 - AAC - SINGLE	0	0	0	0	0	0	0	0
1302	MC FARLAND TAP	0	70	70	SWP SSP	6	0	1	110 - CU - SINGLE 1113 - AAC - SINGLE	0	0	0	0	0	0	0	0
1303	CRESCENT SW STA	SCHINDLER	70	70	SWP SSP	11	0	1	268 - CU - SINGLE 1113 - AAC - SINGLE 110 - CU - SINGLE	0	0	0	0	0	0	0	0
1304	CRESCENT SW STA	STROUD	70	70	SWP SSP	4	0	1	268 - AAC - SINGLE 1113 - AAC - SINGLE 110 - AAC - SINGLE	0	0	0	0	0	0	0	0
1305	Taft	CUYAMA #1	70	70	OTHERS SWP SSP	19	0	1	49 - ACSB - SINGLE 1973 - AAC - SINGLE 1113 - AAC - SINGLE 110 - AAC - SINGLE 110 - CU - SINGLE	0	0	0	0	0	0	0	0
1306	Taft	CUYAMA #2	70	70	OTHERS SWP SSP	19	0	1	2 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1307	Taft	FLK HILLS	70	70	SWP SSP	12	0	1	49 - AAC - SINGLE 110 - CU - SINGLE	0	0	0	0	0	0	0	0
1308	Taft	MARICOPA	70	70	T SWP OTHERS SSP	6	0	1	1973 - AAC - SINGLE 1973 - AAC - SINGLE 197 - CU - SINGLE	0	0	0	0	0	0	0	0
1309	SOLAR TANNIBILL TAP	0	70	70	SWP	3	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1300	CADET TAP	0	70	70	SWP	0	0	1	1973 - AAC - SINGLE	0	0	0	0	0	0	0	0
1301	MOCO TAP	0	70	70	SWP	2	0	1	1973 - AAC - SINGLE	0	0	0	0	0	0	0	0
1302	MEDWAY	SANTA MARIA (TRV)	115	115	T SWP OTHERS SSP	46	0	1	1973 - AAC - SINGLE	0	0	0	0	0	0	0	0
1303	WASCO	FAMOSO	70	70	SWP SSP	7	0	1	1973 - AAC - SINGLE 713 - AAC - SINGLE 110 - CU - SINGLE	0	0	0	0	0	0	0	0
1304	TELON	LEBEC	70	70	SWP SSP	13	0	1	110 - ACSB - SINGLE 110 - AAC - SINGLE	0	0	0	0	0	0	0	0
1305	ROSE TAP	0	70	70	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1306	GRAPEVINE TAP	0	70	70	SWP SSP	0	0	1	110 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1307	CASTAC TAP	0	70	70	SWP	0	0	1	2 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1308	TRV VALLEY	BEEDLEY	70	70	SWP	12	0	1	110 - AAC - SINGLE	0	0	0	0	0	0	0	0
1309	WEEDPATCH	SAN BERNARD	70	70	SWP SSP	9	0	1	110 - CU - SINGLE 1113 - AAC - SINGLE 713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1400	WEEDPATCH	WELDFIELD	70	70	SWP SSP	6	0	1	110 - AAC - SINGLE 110 - AAC - SINGLE	0	0	0	0	0	0	0	0
1401	SYCAMORE TAP	0	70	70	SWP SSP	2	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1402	WHEELER RIDGE	LAKEVIEW	70	70	SWP SSP	8	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1403	EMIDDO TAP	0	70	70	SWP SSP	3	0	1	110 - ACSB - SINGLE 110 - AAC - SINGLE	0	0	0	0	0	0	0	0
1404	KELLEY TAP	0	70	70	SWP SSP	3	0	1	110 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1405	WHEELER RIDGE	SAN BERNARD	70	70	SWP SSP	6	0	1	1973 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1406	WHEELER RIDGE	TELON	70	70	T SWP SSP	5	0	1	713 - AAC - SINGLE	0	0	0	0	0	0	0	0
1407	TECUVA TAP	0	70	70	SWP SSP	2	0	1	110 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1408	WHEELER RIDGE	WEEDPATCH	70	70	SWP SSP	22	0	1	1113 - AAC - SINGLE 1973 - AAC - SINGLE 110 - AAC - SINGLE 110 - CU - SINGLE	0	0	0	0	0	0	0	0
1409	WISHON	COPPERMINE	70	70	T SWP SSP	20	0	1	1973 - AAC - SINGLE 110 - AAC - SINGLE	0	0	0	0	0	0	0	0
1410	ATHERRY TAP	0	70	70	SSP	2	0	1	110 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1411	WISHON	SAN JOAQUIN #)	70	70	OTHERS SWP SSP	8	0	1	1 - CU - SINGLE 49 - ACSB - SINGLE	0	0	0	0	0	0	0	0
1412	BOLA	GLASSMADERA	70	70	OTHERS SWP SSP	19	0	1	1113 - AAC - SINGLE 1973 - AAC - SINGLE 713 - AAC - SINGLE 110 - AAC - SINGLE 110 - CU - SINGLE	0	0	0	0	0	0	0	0
1413	CANANDAGUA WINERY TAP	0	70	70	SWP	0	0	1	49 - AAC - SINGLE	0	0	0	0	0	0	0	0
1414	BONITA TAP	0	70	70	SWP SSP	3	0	1	2 - CU - SINGLE	0	0	0	0	0	0	0	0
1415	EL PECO TAP	0	70	70	SWP	3	0	1	1973 - AAC - SINGLE	0	0	0	0	0	0	0	0
1416	CORCORAN	GUERNSEY	70	70	SWP SSP	13	0	1	1113 - AAC - SINGLE 268 - AAC - SINGLE	0	0	0	0	0	0	0	0
									1113 - AAC - SINGLE								

1417	KEARNEY TIE	0	70	70	T SWP	0	0	1	SINGLE	0	0	0	0	0	0	0
1418	KEARNEY ALTERNATE TIE	0	70	70	T SWP SSP	0	0	1	1111 - AAC SINGLE	0	0	0	0	0	0	0
1419	SAN MIGUEL	PASO ROBLES	70	70	SWP SSP	10	0	1	40 - AAC SINGLE	0	0	0	0	0	0	0
1420	PASO ROBLES	TEMPLETON	70	70	OTHERS SWP SSP	1	0	1	1111 - AAC SINGLE	0	0	0	0	0	0	0
1421	TEMPLETON	ATASCADERO	70	70	OTHERS SWP SSP	9	0	1	1111 - AAC SINGLE	0	0	0	0	0	0	0
1422	ATLANTIC	PLEASANT GROVE #2	115	115	SWP SSP	3	0	1	1111 - AAC SINGLE 712 - AAC SINGLE 471 - AC28 SINGLE	0	0	0	0	0	0	0
1423	GOLD HILL	CLARKSVILLE	115	115	T SSP	6	0	1	471 - AC28 SINGLE	0	0	0	0	0	0	0
1424	VALLEY SPRINGS #2		60	60	OTHERS SWP SSP	26	0	1	30 - CU - SINGLE 1 - CU SINGLE 2 - CU SINGLE 971 - AAC SINGLE 1111 - AAC SINGLE	0	0	0	0	0	0	0
1425	LOCKEFORD #1		60	60	OTHERS SWP SSP	13	0	1	29 - CU - SINGLE 49 - AAC - SINGLE 712 - AAC SINGLE	0	0	0	0	0	0	0
1426	STANDARD #1 & #2 (2KV)		60	60	T	4	0	1	296 - CU - SINGLE 971 - AAC SINGLE	0	0	0	0	0	0	0
1427	WYANDOTTE 105 (2KV)		0	0		11	0	1		0	0	0	0	0	0	0
1428	23KV CAP BANK TIE LINE		230	230		0	0	1		0	0	0	0	0	0	0
1429			0	0		0	0	0		0	0	0	0	0	0	0
1430	SOBRANTE	R #1	115	0	N/A	0	0	1	1230 KCMIL - CU	0	0	0	0	0	0	0
1431	SOBRANTE	R #1	115	0	N/A	0	0	1	1230 KCMIL - CU	0	0	0	0	0	0	0
1432	SOBRANTE	R #2	115	0	N/A	0	0	1	1230 KCMIL - CU	0	0	0	0	0	0	0
1433	SOBRANTE	R #2	115	0	N/A	0	0	1	1230 KCMIL - CU	0	0	0	0	0	0	0
1434	EAST GRAND	SOUTH SAN FRANCISCO TRACTION POWER #2	115	115	N/A	0	0	1		0	0	0	0	0	0	0
1435	EAST GRAND	SOUTH SAN FRANCISCO TRACTION POWER #1	115	115	N/A	0	0	1		0	0	0	0	0	0	0
1436	ZA		230	230	N/A	3	0	1	2000 KCMIL - CU	0	0	0	0	0	0	0
1437	PITTSBERG	DELTA ENERGY CENTER #1	230	230	N/A	2	0	1		0	0	0	0	0	0	0
1438	PITTSBERG	DELTA ENERGY CENTER #2	230	230	N/A	2	0	1		0	0	0	0	0	0	0
1439	C	X #3	115	115	N/A	4	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1440	H	P #4	115	115	N/A	5	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1441	LAKEVILLE	SONOMA #1	115	115	N/A	1	0	1	200 KCMIL - CU	0	0	0	0	0	0	0
1442	NORTH DUBLIN	CAVETANO	230	230	N/A	3	0	1	200 KCMIL - CU	0	0	0	0	0	0	0
1443	DEL MAR	ATLANTIC #1	60	60	N/A	1	0	1	300 KCMIL - CU 2000 KCMIL - CU	0	0	0	0	0	0	0
1444	JEFFERSON	MARTIN	230	230	N/A	24	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1445	A	P #1	115	115	N/A	2	0	1	300 KCMIL - CU 2000 KCMIL - CU	0	0	0	0	0	0	0
1446	LONE TREE	CAVETANO	230	230	N/A	2	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1447	NEWARK	LOS ESTEROS	230	230	N/A	3	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1448	LOS ESTEROS	METCALF	230	230	N/A	3	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1449	VINEYARD	NEWARK	230	230	N/A	6	0	1	300 KCMIL - CU	0	0	0	0	0	0	0
1450	NORTH DUBLIN	VINEYARD	230	230	N/A	11	0	1	UNKNOWN - UNKNOWN	0	0	0	0	0	0	0
1451	A	B-W #1	115	115	N/A	5	0	1	1200 KCMIL - CU	0	0	0	0	0	0	0
1452	A	X #1	115	115	N/A	3	0	1	1200 KCMIL - UNKNOWN	0	0	0	0	0	0	0
1453	A	V #1	115	115	N/A	3	0	1	1200 KCMIL - CU	0	0	0	0	0	0	0
1454	V #1 (UNDERGROUND IDLE)		0	0	N/A	0	0	1	1200 KCMIL - CU	0	0	0	0	0	0	0
1455	V #2		115	115	N/A	3	0	1	300 KCMIL - ALUM	0	0	0	0	0	0	0
1456	H	P #1	115	115	N/A	4	0	1	1000 KCMIL - CU	0	0	0	0	0	0	0
1457	A	B-W #2	115	115	N/A	5	0	1	1200 KCMIL - UNKNOWN	0	0	0	0	0	0	0
1458	H	V #1	115	115	N/A	7	0	1	1200 KCMIL - CU	0	0	0	0	0	0	0
1459	H	P #3	115	115	N/A	4	0	1	1200 KCMIL - CU	0	0	0	0	0	0	0
1460	P	X #1	115	115	N/A	4	0	1	1000 KCMIL - CU	0	0	0	0	0	0	0
1461	P	X #2 (UNDERGROUND)	115	115	N/A	4	0	1	1000 KCMIL - CU	0	0	0	0	0	0	0
1462	X	V #1	115	115	N/A	1	0	1	1200 KCMIL - CU	0	0	0	0	0	0	0

1443	C	L #1			115		115	N/A		1	0	1	800 KCMIL - UNKNOWN	0	0	0	0	0	0	0
1444	C	X #2			115		115	N/A		3	0	1	800 KCMIL - CU	0	0	0	0	0	0	0
1445	D	L #1			115		115	N/A		2	0	1	800 KCMIL - UNKNOWN	0	0	0	0	0	0	0
1446	SOBRANTE	R #1			115		115	N/A		4	0	1	800 KCMIL CU	0	0	0	0	0	0	0
1447	SOBRANTE	R #2			115		115	N/A		4	0	1	800 KCMIL CU	0	0	0	0	0	0	0
1448	K	D #1			115		115	N/A		2	0	1	800 KCMIL - CU	0	0	0	0	0	0	0
1449	K	D #2			115		115	N/A		3	0	1	800 KCMIL - CU	0	0	0	0	0	0	0
1470	ERMED TAP	0			115		115	N/A		1	0	1	800 KCMIL UNKNOWN	0	0	0	0	0	0	0
1471	SAN MATEO	MARTIN #4			115		115	N/A		0	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1472	SAN MATEO	MARTIN #3			115		115	N/A		0	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1473	SANTO GRAND	SAN MATEO			115		115	N/A		0	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1474	MARTIN	MILLBRAE #1			115		115	N/A		0	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1475	MARTIN	SF AIRPORT			115		115	N/A		0	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1476	SAN MATEO	MARTIN #6			115		115	N/A		0	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1477	COOKLY LANDING	STANFORD			60		60	N/A		2	0	1	800 KCMIL - ALEM	0	0	0	0	0	0	0
1478	JEFFERSON	STANFORD (UNDERGROUND)			60		60	N/A		2	0	1	UNKNOWN	0	0	0	0	0	0	0
1479	TRIMBLE	SAN JOSE B			115		115	N/A		1	0	1	UNKNOWN	0	0	0	0	0	0	0
1480	KIEFER	PMC			115		115	N/A		1	0	1	UNKNOWN	0	0	0	0	0	0	0
1481	SAN MATEO	MARTIN			230		230	N/A		13	0	1	2800 KCMIL - UNKNOWN	0	0	0	0	0	0	0
1482	H	Z #1			230		230	N/A		7	0	1	2800 KCMIL - CU	0	0	0	0	0	0	0
1483	H	Z #2			230		230	N/A		7	0	1	2800 KCMIL - CU	0	0	0	0	0	0	0
1484	RIJARDEN #1 TAP	0			230		230	N/A		1	0	1	1750 KCMIL - ALEM	0	0	0	0	0	0	0
1485	FULLTON	LAKEVILLE			230		230	N/A		2	0	1	3000 KCMIL - ALEM	0	0	0	0	0	0	0
1486	GEYSERS #9	LAKEVILLE			230		230	N/A		2	0	1	3000 KCMIL - ALEM	0	0	0	0	0	0	0
1487	JEFFERSON	SAN PULGOS			60		60	N/A		0	0	1	3000 KCMIL - ALEM	0	0	0	0	0	0	0
1488	NEWARK	APPLIED MATERIALS			115		115	N/A		1	0	1	2800 KCMIL - CU	0	0	0	0	0	0	0
1489	APPLIED MATERIALS	BRITTON			115		115	N/A		1	0	1	2800 KCMIL - CU	0	0	0	0	0	0	0
1490	WORDEN	GLASS XLPE 70 KV			70		70	N/A		0	0	1	1750 KCMIL ALEM	0	0	0	0	0	0	0
1491	STELLING	MONTA VISTA			115		115	N/A		1	0	1	UNKNOWN CU	0	0	0	0	0	0	0
1492	MONTA VISTA	WOLFE			115		115	N/A		1	0	1	UNKNOWN CU	0	0	0	0	0	0	0
1493	PITTSBERG	LOS MEDANOS #1			115		115	N/A		1	0	1	3000 KCMIL - CU	0	0	0	0	0	0	0
1494	PITTSBERG	LOS MEDANOS #2			115		115	N/A		1	0	1	3000 KCMIL - CU	0	0	0	0	0	0	0
1495	RIJARDEN #2 TAP	0			230		230	N/A		1	0	1	1750 KCMIL - ALEM	0	0	0	0	0	0	0
1496	Summary of Lines																			
1497	Total individually above																			
1498	Towers & Poles	0			300		0	0		1,236	0	0	30,938,199	707,471,111	738,409,310	6,133,666	20,915,096	0	26,138,716	
1499	0	0			230		0	0		5,236	0	0	82,471,256	2,829,838,356	2,912,309,612	24,788,331	80,759,668	0	189,847,823	
1500	0	0			115		0	0		1,087	0	0	98,041,191	1,894,379,040	1,992,420,231	27,616,446	96,261,792	0	177,880,238	
1501	0	0			70		0	0		1,578	0	0	15,701,664	432,232,720	447,934,384	6,991,797	22,891,081	0	29,882,869	
1502	0	0			60		0	0		3,679	0	0	36,697,087	1,135,649,971	1,172,347,058	17,895,299	58,498,728	0	76,396,111	
1503	Other Unassigned	0			230		0	0		96	0	0	2,798,742	298,399,493	301,198,235	393,793	1,751,678	0	2,045,631	
1504	Transmission Lines	0			115		0	0		86	0	0	129,639	962,572,415	992,602,054	279,647	1,862,863	0	1,862,819	
1505	0	0			70		0	0		0	0	0	0	0	0	0	0	0	0	
1506	0	0			60		0	0		3	0	0	32,453,729	32,453,729	16,974	94,776	0	111,758		
1507	Transmission Roads	0			6		0	0		0	0	0	230,825,015	230,825,015	0	0	0	0	0	
1508	TOTAL									36,482	0	0	1,404	266,781,338	8,133,429,696	8,600,391,228	83,948,283	279,796,358	0	359,744,759

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 08/22/2024	Year/Period of Report: End of 2023 - Q4
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FOOTNOTE DATA			
Concept: Transmission LineStartPoint			
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461	Concept: Transmission of Acute Pain
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463	Concept: Transmission of Acute Pain
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465	Concept: Transmission of Acute Pain
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467	Concept: Transmission of Acute Pain
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469	Concept: Transmission of Acute Pain
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23	Lightner Job Order # 7406295	Lightner	3	WP		1		1	8	AWG	various	70		5,028	12,329		13,317
24	PENN ZEP TAP																
25	Penn Zar Job Order # 7404332	Penn Zar	1	TSP		1		1	339	AWG	various	70		90,760	69,306		160,066
26	WILSON-DARYLAND 115KV																
27	Wilson Job Order # 7406462	Daryland	11	WP		0		1	397.5	KCM	various	115		1,587	382,992		434,579
28	ACONEN TAP 115KV LINE REMOVAL																
29	Agnew Job Order # 7406540	Agnew	1	WP		15		1	715.5	KCM	various	115					
30	SMARTVILLE-CAMP-FAR-WEST																
31	Smartville Job Order # 7406013	Camp	7	WP		20		1	439	AWG	various	60					
32	LEE TAP 115KV LINE REMOVAL																
33	Lee Job Order # 7406428	Lee	3	WP		0		1	5	439	AWG	various	60				
34	CHRISTIE-FRANKLIN 115KV REMOVAL																
35	Christie Job Order # 7406348	Franklin	2	WP		1		1	397.5	KCM	various	115		2,711	30,684		33,313
36	RECONDUCTORS																
37	Falton-Colongo																
38	Falton Job Order # 7403363	Colongo	12	WP and TSP		4		1	397.5	KCM	various	60	823,851	165,823	13,629,276		14,618,950
39	Dean-Rio Ona 115 KV Re-Build (Phase 1)																
40	Dean Job Order # 7403076	Rio Ona	16	TSP		0		1	439	AWG	various	115	34,884	14,572,343	11,612,197		26,519,324
41	CRAOVIEW-CASCADE 115KV RECON P1																
42	Craigview Job Order # 7403284	Cascade	9	TSP		8		1	439	AWG	various	115	9,363,688	5,827,860		15,191,548	
43	EASTSHORE-OAKLAND 115KV RECONDUCTOR																
44	Eareshore Job Order # 7406073	Oakland	14	WP		2		1	715.5	KCM	various	115	1,707,463	1,999,122	34,306,340		37,072,605
45	B-W REINF BELLOTA-WARNEVILLE 115KV REC																
46	Bellota Job Order # 7406022	Warneville	23	LSP and TSP		1		1	1113	KCM	various	230	396,504	43,931,424	12,899,509		56,441,237
47	LUG BANDS - QUINTO SS 2044- RECON - EGE																
48	Los Banos Job Order # 7407324	Quinto	12	WP		2		1	799	ACSS	various	230	15,500	5,995,982	4,230,855		12,341,637
49	PANACHE-GRU LOMA 115 KV LINE RECONDUCTOR																
50	Panache Job Order # 7406283	Oro Loma	1	WP		2		1	1113	KCM	various	115		244,792	2,627,506		2,872,298
51	GIFFEN 50 KV TAP LINE RECONDUCTORING																
52	Giffen Job Order # 7402675	Giffen	1	WP and TSP		18		1	1113	KCM	various	70		1,617,018	2,386,765		3,417,603
53	SCHULTE-KISS-MANTICA RECON-KISS-KISS I																
54	Kiss Job Order # 7403850	Kiss Job	1	Tower		13		1	715.5	AAC	various	115			420,777		420,777
55	TOTAL		103			186		28	25					2,963,761	77,272,772	90,168,448	178,423,961

FERC FORM NO. 1 (REV. 12-63) Page 424-425

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re-submission	Date of Report 05/22/2024	Year/Period of Report Full of 2023 - Q4
FOOTNOTE DATA			

1a) Concept: Transmission, Inactive/Partial
1b) Concept: Transmission, Inactive/Partial
1c) Concept: Transmission, Inactive/Partial
1d) Concept: Transmission, Inactive/Partial
1e) Concept: Transmission, Inactive/Partial
1f) Concept: Transmission, Inactive/Partial
1g) Concept: Transmission, Inactive/Partial
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1s) Concept: Transmission, Inactive/Partial
1t) Concept: Transmission, Inactive/Partial
1u) Concept: Transmission, Inactive/Partial
1v) Concept: Transmission, Inactive/Partial
1w) Concept: Transmission, Inactive/Partial
1x) Concept: Transmission, Inactive/Partial
1y) Concept: Transmission, Inactive/Partial
1z) Concept: Transmission, Inactive/Partial

FERC FORM NO. 1 (REV. 12-63) Page 424-425

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Re-submission	Date of Report 05/22/2024	Year/Period of Report Full of 2023 - Q4
SUBSTATIONS			

1. Report below the information called for concerning substations of the respondent as of the end of the year:
 2. Substations which were only one industrial or street railway customer should not be listed below.
 3. Substations with apparatus of Less than 100 KVA, except those serving customers with energy for resale, may be grouped according to functional character; but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution; and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (h).
 5. Show in column (i), (j), and (k) specific equipment used to create, conserve, regulate, condition, or use the electrical equipment for receiving capacity.
 6. Designate substations or major types of equipment based on others, jointly owned with others, or operated otherwise than by means of sole ownership or lease; give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lease, co-own, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Transmission or Distribution (b)	Character of Substation	VOLTAGE (in MW)					Conversion Apparatus and Special Equipment			
				Primary Voltage (in MW) (c)	Secondary Voltage (in MW) (d)	Tertiary Voltage (in MW) (e)	Capacity of Substation (in MW) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (in MW) (k)
1	ARCO SUB, Low Hills - 70	Transmission		230.00	70.00	13.20	340	6	1			
2	ATLANTIC SUB, Rossville - 60	Transmission		230.00	60.00	13.20	334	4	1			
3	ATLANTIC SUB, Rossville - 115	Transmission		230.00	115.00	13.20	840	2				
4	BAIR SUB, Redwood City - 60	Transmission		115.00	60.00	13.20	80	3				
5	BELLOTA SUB, Bellota - 115	Transmission		230.00	115.00	13.20	400	2				
6	BORDEN SUB, Madras - 70	Transmission		230.00	70.00	13.20	400	2				
7	BRIDGEVILLE SUB, Bridgeville - 60	Transmission		115.00	60.00	13.20	90	3	1			
8	BRIDGTON SUB, Sacramento - 115	Transmission		230.00	115.00	13.20	840	2				
9	BUTTE SUB, Chico - 60	Transmission		115.00	60.00	13.20	90	3	1			
10	CASCADE SUB, Pace Grove - 60	Transmission		115.00	60.00	13.20	74	3				
11	CHRISTIE SUB, Harbuck - 60	Transmission		115.00	60.00	13.20	190	4	1			
12	COBURN SUB, King City - 60	Transmission		230.00	60.00	13.20	214	6	1			
13	CONTRA COSTA SUBSTATION, Antioch - 60	Transmission		115.00	60.00	13.20	120	6	2			
14	CONTRA COSTA SUBSTATION, Antioch - 115	Transmission		230.00	115.00	13.20	180	3	1			
15	COOLLY LANDING SUB, Pake Aha - 60	Transmission		115.00	60.00	13.80	400	2	0			
16	CORCORAN SUB, Cotuiton - 70	Transmission		115.00	70.00	13.20	90	3	1			
17	CORTINA SUB, Williams - 60	Transmission		115.00	60.00	13.20	200	1	0			
18	CORTINA SUB, Williams - 115	Transmission		230.00	115.00	13.20	384	4	2			
19	COTTONWOOD SUB, Cottonwood - 60	Transmission		200.00	60.00	13.20	400	2				
20	COTTONWOOD SUB, Cottonwood - 115	Transmission		200.00	115.00	13.20	240	6	1			
21	DEL MONTE SUB, Monterey - 60	Transmission		115.00	60.00	13.20	400	2				
22	DEVRE SUB, Orest - 70	Transmission		115.00	70.00	13.20	170	6	1			
23	EAGLE ROCK SUB, Guyton - 60	Transmission		115.00	60.00		18	3	1			
24	EAST NICOLAUS SUB, E. Niclaus - 60	Transmission		115.00	60.00		400	2	0			
25	EASTSHORE SUB, Hayward - 115	Transmission		230.00	115.00		840	2				
26	EVERGREEN SUB, San Jose - 60	Transmission		115.00	60.00	13.20	80	3	1			
27	FALTON SUB, Falton - 60	Transmission		115.00	60.00	13.20	600	2				
28	FALTON SUB, Falton - 115	Transmission		230.00	115.00	13.20	823	4	1			
29	GATES SUB, Home - 70	Transmission		200.00	70.00	13.20	180	3	1			
30	GATES SUB, Home - 115	Transmission		230.00	115.00	13.20	18	6				

125	ALMADEN SUB, San Jose - 12	Distribution	8000	1200	7.20	60	2						
126	ALPAGUI SUB, Talent - 12	Distribution	11500	1200		41	2						
127	ALTO SUB, Mill Valley - 12	Distribution	8000	1200	2.40	49	4		1				
128	AMES DISTRIBUTION SUB, Mountain View - 12	Distribution	11500	1200	7.20	50	1						
129	ANDERSON SUB, Anderson - 12	Distribution	8000	1200	2.40	19	3		1				
130	ANITA SUB, Chico - 12	Distribution	8000	1200	2.40	58	2						
131	ANTELOPE SUB, Blackwell Corner - 12	Distribution	7000	1200	2.40	54	1						
132	ANTLER SUB, Lakehead - 12	Distribution	8000	1200	2.40	11	3		1				
133	APPLE HILL SUB, Castro - 12	Distribution	11500	1200	7.20	54	1						
134	APPLE HILL SUB, Castro - 21	Distribution	11500	2100	7.20	54	1						
135	ARBUCKLE SUB, ARBUCKLE - 12	Distribution	8000	1200	7.20	27	4		1				
136	ARCATA SUB, Arcata - 12	Distribution	8000	1200	2.40	60	2						
137	ARVIN SUB, Arvin - 12	Distribution	7000	1200	2.40	13	3		1				
138	ASHLAN AVENUE SUB, Fresno - 12	Distribution	23000	1200	7.20	215	3						
139	ATASCADERO SUB, Atascadero - 12	Distribution	11500	1200	7.20	30	1						
140	ATWATER SUB, Atwater - 12	Distribution	11500	1200	7.20	90	2						
141	AUBERRY SUB, Aubrey - 12	Distribution	7000	1200	7.20	21	2						
142	AVENA SUB, Eucalypt - 12	Distribution	11500	1200		54	3		1				
143	AVENAL SUB, Avenal - 12	Distribution	7000	1200		54	1						
144	BAHIA SUB, Benicia - 12	Distribution	23000	1200	7.20	112	2						
145	BAIR SUB, Redwood City - 12	Transmission	11500	1200	7.20	45	1						
146	BAKERSFIELD SUB, Bakersfield - 21	Distribution	23000	2100	7.20	225	3						
147	BANGOR SUB, Bangor - 12	Distribution	8000	1200	7.20	13	1						
148	BARTON SUB, Fresno - 12	Distribution	11500	1200	7.20	150	3						
149	BASALT SUB, Napa - 12	Distribution	8000	1200	7.20	39	4						
150	BAY MEADOWS SUB, San Mateo - 21	Distribution	11500	2100	7.20	96	2						
151	BAY MEADOWS SUB, San Mateo - 12	Distribution	11500	1200	7.20	79	2						
152	BAYWOOD SUB, Moss Bay - 12	Distribution	7000	1200	2.40	54	1						
153	BEAR VALLEY SUB, Bear Valley - 21	Distribution	7000	2100	7.20	11	1						
154	BELL SUB, Ashwin - 12	Distribution	11500	1200	7.20	97	2						
155	BELLE HAVEN SUB, Merito Park - 12	Distribution	8000	1200	7.20	97	3						
156	BELLE HAVEN SUB, Merito Park - 4	Distribution	8000	400	2.40	54	6		1				
157	BELLEVUE SUB, Santa Rosa - 12	Distribution	11500	1200	7.20	70	3						
158	BELMONT SUB, Belmont - 12	Distribution	11500	1200	7.20	135	3						
159	BERRINDA, A SUB, - 4	Distribution	7000	400	2.40	34	2						
160	BIG BASIN SUB, Santa Cruz - 12	Distribution	8000	1200		11	3		1				
161	BIG MEADOWS SUB, Greenville - 44	Distribution	8000	4400	2.40	15	3						
162	BISA SUB, Blythe - 12	Distribution	7000	1200	2.40	20	3						
163	BLACKWELL SUB, Blackwell Corner - 12	Distribution	7000	1200	2.40	13	1						
164	BLISS LAKE SUB, Bliss Lake - 12	Distribution	8000	1200	2.40	13	3		1				
165	BOGUS SUB, Yuba City - 12	Distribution	11500	1200	7.20	60	2						
166	BOLINAS SUB, Bolinas - 12	Distribution	8000	1200	7.20	17	1						
167	BONITA SUB, Modesto - 12	Distribution	7000	1200	7.20	64	1						
168	BORDEN SUB, Modesto - 12	Transmission	23000	1200	7.20	30	1						
169	BOWLES SUB, Bowles - 12	Distribution	7000	1200	7.20	30	1						
170	BRENTWOOD SUB, Brentwood - 21	Distribution	23000	2100	7.20	225	3						
171	BREYTON SUB, Sunnyvale - 12	Distribution	11500	1200		120	3						
172	BRUNSWICK SUB, Green Valley - 12	Distribution	11500	1200	7.20	90	3						
173	BULLYON SUB, Bullton 95427 - 12	Distribution	11500	1200	7.20	21	2						
174	BUENA VISTA SUB, Salina - 12	Distribution	8000	1200	7.20	74	3						
175	BULLARD SUB, Fresno - 12	Distribution	11500	1200	7.20	90	2						
176	BULLARD SUB, Fresno - 21	Distribution	11500	2100	7.20	45	1						
177	BURLINGAME SUB, Burlingame - 21	Distribution	11500	2100	7.20	30	1						
178	BUYTI SUB, Chico - 12	Transmission	11500	1200	7.20	75	2						
179	CABRILLO SUB, LOMPOC - 12	Distribution	11500	1200	7.20	11	1						
180	CADET SUB, Maricopa - 12	Distribution	7000	1200		20	3						
181	CAL WATER SUB, - 12	Distribution	11500	1200	7.20	30	1						
182	CALAYAS CEMENT SUB, San Andreas - 12	Distribution	8000	1200	7.20	15	3						
183	CALIFAX SUB, Heron - 12	Distribution	7000	1200	2.40	39	3						
184	CALIFORNIA AVE SUB, Fresno - 12	Distribution	11500	1200	7.20	135	3						
185	CALISTOGA SUB, Calistoga - 12	Distribution	8000	1200	7.20	21	3		1				
186	CALPELLA SUB, CalPELLa - 12	Distribution	11500	1200	7.20	54	1						
187	CAMDEN SUB, Roseville - 12	Distribution	7000	1200	7.20	41	2						
188	CAMP EVERS SUB, Santa Cruz - 21	Distribution	11500	2100	7.20	90	2						
189	CAMPPIORA SUB, Monterey - 12	Distribution	8000	1200	7.20	11	1						
190	CAMPPIORA SUB, Monterey - 4	Distribution	8000	400		4	3		1				
191	CANAL SUB, Los Banos - 12	Distribution	7000	1200	7.20	60	2						
192	CANTUA SUB, Cantua Creek - 12	Distribution	11500	1200		24	1						
193	CAPAY SUB, Orland - 12	Distribution	8000	1200	2.40	11	6						
194	CARBONA SUB, Tracy - 12	Distribution	8000	1200	7.20	37	3						
195	CARBONATION SUB, Bakersfield - 21	Distribution	7000	2100	7.20	34	1						
196	CARNEIAS SUB, Blackwell Corner - 12	Distribution	7000	1200	7.20	34	1						
197	CAROLANDE SUB, Hillsborough - 4	Distribution	8000	400		14	2						
198	CARQUEZ SUB, Vallejo - 12	Distribution	11500	1200	2.40	25	2						
199	CARBUTHERS SUB, Fresno - 12	Distribution	7000	1200	2.40	56	4						
200	CASSIDY SUB, Modesto - 12	Distribution	7000	1200	2.40	44	1						
201	CASTRO VALLEY SUB, Castro Valley - 12	Distribution	23000	1200		90	2						
202	CASTROVILLE SUB, Castroville - 21	Distribution	11500	2100	7.20	30	3		1				
203	CATLETT SUB, Pleasant Grove - 12	Distribution	8000	1200		39	4		1				
204	CAYWLO R SUB, Famoso - 4	Distribution	7000	400		11	1						
205	CAYTANO SUB, Davisville - 21	Distribution	23000	2100	7.20	44	1						
206	CAYUCOS SUB, Carrizo - 12	Distribution	7000	1200	7.20	25	2						
207	CHANNEL SUB, Stockton - 12	Distribution	8000	1200		11	1						
208	CHABCA SUB, Wasco - 12	Distribution	11500	1200	7.20	41	2						
209	CHEROKEE SUB, Stockton - 12	Distribution	8000	1200	7.20	34	1						
210	CHICO A SUB, Chico - 12	Distribution	8000	1200	7.20	21	3		1				
211	CHICO B SUB, Chico - 12	Distribution	11500	1200	7.20	52	2						
212	CHOLAME SUB, Cholaoma 95011 - 12	Distribution	7000	1200	2.40	13	1						
213	CHOLAME SUB, Cholaoma 95011 - 21	Distribution	7000	2100	2.40	13	1						
214	CHOWCHILLA SUB, Chowchilla - 12	Distribution	11500	1200	7.20	61	2						
215	CLARK ROAD SUB, Paradise - 12	Distribution	8000	1200	2.40	31	3		1				
216	CLARKSVILLE SUB, Clarksville - 21	Distribution	11500	2100	7.20	130	3						
217	CLAY SUB, Inza - 12	Distribution	8000	1200	7.20	29	2						
218	CLAYTON SUB, Concord - 21	Distribution	11500	2100	7.20	183	3						

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a non-specific category such as "general". 3. When amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (A)	Name of Associate/Affiliated Company (B)	Account(s) Charged or Credited (C)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliates			
2	by Affiliated Company			
3		PG&E Corporation		
4	Corporate A&G Allocations		923,642.5	79,862,636
5		Enaska Energy Company		
6	Rent Expense		532	397,495
7		PG&E Recovery Funding LLC		74,675,911
8		PG&E Wildfire Recovery Funding LLC		352,403,727
9	* Interest Expenses		430	427,079,638
10	Total Non-power Goods/Svc provided by Affiliates			597,339,769
19				
20	Non-power Goods or Services Provided for Affiliates			
21	Non-power Goods or Services Provided			
22	for Affiliated Company			
23		PG&E Corporation	930.2, 419.0	
24	ACADEMY OPERATIONS SUPPORT			19,699.00
25	ACCOUNTING CORP			280,885.00
26	ADMINISTRATION			211,655.00
27	BANKING SERVICES			27,361.00
28	BUSINESS PLANNING SERVICES			21,240.00
29	CORPORATE SECRETARY SUPPORT			16,537.00
30	CORPORATE SUSTAINABILITY SUPPORT			195,474.00
31	HUMAN RESOURCES SUPPORT			377,499.00
32	SOURCING SUPPORT			21,450.00
33	CONTROLLER-VP SUPPORT			4,544.00
34	CRIP SECURITY CEO			82,290.00
35	BOB EXPENSE			74.00
36	EMPLOYEE TRANSFER FEES			111,284.00
37	FACILITY-CORP ALL			15,543.00
38	FINANCIAL FORECASTING ANALY			48,742.00
39	INSURANCE SUPPORT			7,373.00
40	INTEREST-RABBI TRUST			792,420.00
41	INTERNAL AUDIT			4,821.00
42	INFORMATION TECHNOLOGY			329,052.00
43	PASS THRU EXPENSE			5,000.00
44	SECURITY SUPPORT CEO			263,191.00
45	STRATEGIC ANALYSIS SERVICES			36,128.00
46	TAX DEPT SUPPORT			49,757.00
47	INTEREST INCOME ON NOTE RECEIVABLE			7,875.00
48	PG&E ACADEMY COE SUPPORT			11,734.00
49	Total -ARG Direct Charges to PG&E Corporation			2,949,555
50		PG&E AR Facility LLC	9362, 417.0, 499.0	
51	ACCOUNTING - PG&E AR Facility LLC			23,633
52	INTEREST - PG&E AR Facility LLC			46,774,910
53	SERVICE FEE - PG&E AR Facility LLC			32,619,713
54	Total -ARG Direct Charges to PG&E AR Facility LLC			79,420,256
55		PG&E Recovery Funding LLC		
56	SERVICE FEE - PG&E Recovery Funding LLC			1,436,968
57	Total -ARG Direct Charges to PG&E Recovery Funding LLC			1,436,968
58		PG&E Wildfire Recovery Funding LLC		
59	SERVICE FEE - PG&E Wildfire Recovery Funding LLC			5,742,408
60	Total -ARG Direct Charges to PG&E Wildfire Recovery LLC			5,742,408
61	TOTAL NON-POWER GOODS/SERVICES PROVIDED FOR AFFILIATES			89,551,187
42				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report 09/22/2024	Year/Period of Report End of 2023 - Q4
FOOTNOTE DATA				

1. Concept, Description of Non-Power Goods/Services
 The 2023 respondent's A&G Allocation Base is calculated below and will be revised up to 90% (Three Event Methodology) and Handbooks.
2. Three Event Methodology - 90.00%
 Single Event or Two-Event Methodology
 (a) Single Event - Single Event Methodology
 (b) Affiliates Operating Expenses less Fuel purchased from Fuel Purchases Cost
 (c) Single Event Methodology Total Consolidated Handbooks
3. Capitalization - 100%
 100% rate of affiliate's capitalization was used consolidated capitalization.
4. Handbooks - 90.00%
 90% rate of affiliate's handbooks over total handbooks for all affiliates.
 (b) Equipment's cost remains allocated to charges based on Three Event Methodology, except for the following cost centers:
 Fuel Transfer
 PCC 2000
 PCC 2003
 PCC 2040
 PCC 2005
Description
 W&E/Marketing & Sales Management
 O&D/Investment & Studies
 O&D/Investment Activities
 W&E/ Senior VP Human Resources

Allocation Approach
 Capitalization
 Handbooks
 Capitalization
 Handbooks

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: Stephanie Williams, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2023 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2022	2023	
NET ELECTRIC PLANT INVESTMENT (a)			
Electric Utility Plant (California Only)			
1. Intangible Plant	\$ 1,243,826,585	\$ 1,450,976,493	\$ 1,347,401,539
2. Land and Land Rights	685,361,484	697,082,022	691,221,753
3. Depreciable Plant	79,484,419,142	84,931,235,955	82,207,827,549
4. Nuclear Fuel	3,352,819,013	3,403,800,192	3,378,309,603
5. Gross Electric Utility Plant	84,766,426,224	90,483,094,662	87,624,760,444
6. Electric Plant Held for Future Use - Net	0	0	0
7. Construction Work in Progress - Electric	3,564,248,488	3,901,918,459	3,733,083,474
8. Accumulated Deferred Income Taxes	7,433,754,203	9,196,827,971	8,315,291,087
9. Less: Reserves for Depreciation - Electric Utility Plant	34,558,751,287	36,456,719,698	35,507,735,493
10. Less: Amortization and Depletion Reserves	3,627,074,923	3,825,757,091	3,726,416,007
11. Less: Customer Advances and Contribution in Aid of Construction	189,165,135	243,995,160	216,580,148
12. Less: Accumulated Deferred Income and Investment Tax Credits	8,875,136,973	9,558,179,822	9,216,658,397
13. Material and Supplies - Electric Only	493,986,408	552,497,707	523,242,058
14. Net Electric Plant Investment	<u>\$ 49,008,287,005</u>	<u>\$ 54,049,687,028</u>	<u>\$ 51,528,987,018</u>
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	30,756,123,589	36,333,269,747	33,544,696,668
18. Retained Earnings	(3,375,866,777)	(2,625,380,851)	(3,000,623,814)
19. Other Miscellaneous Capital Accounts	0	0	0
20. Common Stock and Equity (Lines 15 through 19)	30,471,456,302	36,799,088,386	33,635,272,344
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	44,183,726,712	46,231,066,822	45,207,396,767
23. Notes Payable and Current Portion of Long-Term Debt	2,055,000,000	3,975,000,000	3,015,000,000
24. Total Capitalization (Lines 20 through 23)	<u>\$ 76,968,177,589</u>	<u>\$ 87,263,149,783</u>	<u>\$ 82,115,663,686</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY
INCOME STATEMENT DATA
FOR CALIFORNIA INTRASTATE ELECTRIC OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	17,607,870,970
26. Operating and Maintenance Expense	12,660,113,998
27. Depreciation	2,264,243,482
28. Depreciation for Asset Retirement Costs	-
29. Amortization and Depletion Expenses and Property Losses	181,933,270
30. Regulatory Debits	16,352,577
31. Regulatory Credits	715,374,076
32. Property Taxes (Ad Valorem)	401,369,150
33. Taxes Other than Income and Property Taxes	106,709,045
34. Operating Revenue Deductions (Before Federal and California Income Taxes)	16,346,095,598
35. Federal and California Income Taxes - Net	(1,064,711,842)
36. Gains and Losses from Disposition of Electric Plant - Net	(44,305,026)
37. Accretion Expense	-
38. Total Utility Operating Expenses	15,237,078,730
39. Net Operating Income (California Intrastate Electric Operations Only)	2,370,792,240
OTHER INCOME AND EXPENSE (Total Company)	
40. Net Operating Income from Other Utility Operations (Total)	2,094,926,533
41. Net Other Income and Deductions	488,937,301
42. Income Before Interest Charges	4,954,656,074
43. Interest Charges	2,410,515,131
44. Income Before Extraordinary Items	2,544,140,943
45. Extraordinary Items - Net of Income Tax	-
46. Net Income	2,544,140,943
47. Preferred Stock Dividends and Redemption Premium	13,916,343
48. Income Available for Common Stock	\$ 2,530,224,600
49. Common Stock Dividends	1,775,000,000
OTHER DATA (CALIFORNIA INTRASTATE ELECTRIC OPERATIONS ONLY) (b) Items (48-50)	
50. Payroll Charged to Operating and Maintenance Expense	\$ -
51. Payroll Capitalized to Utility Plant - Electric	1,292,927,386
52. Total Payroll	\$ 1,292,927,386
53. Purchased Power	\$ 5,014,928,822
54. Allowance for Funds Used During Construction	\$ 223,452,709
55. Interdepartmental Revenues	\$ 63,647,517
56. Interdepartmental Expenses	\$ 95,983,868
57. Revenue from Sales to Residential Customers	\$ 6,041,029,033
58. Residential Sales in Kwhs	25,637,919,000
59. Total Revenue Sales to Ultimate Customers	\$ 15,027,505,968
60. Kwhs Sold to Ultimate Customers	73,203,173,000
61. Average Number of Residential Customers	4,977,155
62. Average Number of Ultimate Customers	5,649,612

(b) Assumes CPUC Jurisdictional Portion of Electric Operations.