

**2023**  
**ANNUAL REPORT**

*of*

**Pacific Gas and Electric Company**  
**300 Lakeside Drive**  
**Oakland, CA 94612**

*to the*

**Public Utilities Commission**  
**of the**  
**State of California**  
**For the Year Ended December 31, 2023**



*Volume No. 2 (Form 2)*

**FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

<b>IDENTIFICATION</b>		
01 Exact Legal Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report  Dec. 31, 2023	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i>  300 LAKESIDE DRIVE, OAKLAND, CA 94612		
05 Name of Contact Person  Jennifer Garboden	06 Title of Contact Person Senior Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i>  300 LAKESIDE DRIVE, OAKLAND, CA 94612		
08 Telephone of Contact Person, <i>Including Area Code</i>  (415)-973-5456	09 This Report is  (1) *An Original           X  (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>  April X, 2024
<b>ATTESTATION</b>		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name  STEPHANIE WILLIAMS	02 Title  Vice President, CFO, and Controller, Pacific Gas and Electric Company	
03 Signature  /s/ STEPHANIE WILLIAMS	04 Date Signed <i>(Mo, Day, Yr)</i>  April X, 2024	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev. 12-93	
Statement of Income for the Year.....	114-117	Rev. 12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev. 12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b> (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
<b>COMMON SECTION</b>			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
<b>GAS PLANT STATISTICAL DATA</b>			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
( X ) Four copies will be submitted.			
<b>SUPPLEMENTAL FINANCIAL DATA</b>			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
COMPARATIVE BALANCE SHEET			
Line No.	ASSETS (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT		
2	Utility Plant (101 -106, 114)	118,349,672,899	110,969,024,721
3	Construction Work in Progress (107)	4,561,400,706	4,278,662,042
4	TOTAL Utility Plant (Lines 2 and 3)	122,911,073,605	115,247,686,763
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	47,986,718,683	45,440,205,751
6	NET Utility Plant (Lines 4 less 5)	74,924,354,922	69,807,481,012
7	Nuclear Fuel in Process (120.1)	87,822,554	86,475,206
8	Nuclear Fuel Materials and Assembles-Stock (120.2)	-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)	274,315,073	301,949,278
10	Spent Nuclear Fuel (120.4)	3,041,662,565	2,964,394,529
11	Nuclear Fuel Under Capital Leases (120.6)	-	-
12	(Less) Accum. Prov. For Amort. of Nuclear Fuel (120.5)	3,186,179,466	3,080,422,971
13	NET Nuclear Fuel (Lines 7-11 less 12)	217,620,726	272,396,042
14	NET Utility Plant (Lines 6 and 13)	75,141,975,648	70,079,877,054
15	Utility Plant Adjustments (116)		
16	Gas Stored Underground - Noncurrent (117)	119,592,211	119,592,211
17	OTHER PROPERTY AND INVESTMENTS		
18	Nonutility Property (121)	30,712,839	29,571,217
19	(Less) Accum. Prov. for Depr. and Amort. (122)	-	-
20	Investments in Associated Companies (123)	7,532,296,159	3,245,150,000
21	Investment in Subsidiary Companies (123.1)	1,466,991,656	1,021,724,910
22	(For cost of Account 123.1, See Footnote Page 224, Line 42)	-	-
23	Noncurrent Portion of Allowances	112,160,009	646,415,350
24	Other Investments (124)	-	-
25	Sinking Funds (125)	-	-
26	Depreciation Fund (126)	-	-
27	Amortization Fund-Federal (127)	-	-
28	Other Special Funds (128)	3,807,379,609	4,081,176,046
29	Special Funds-Nonmajor Only (129)	1,122,035,759	997,257,827
30	Long-Term Portion of Derivatives Assets (175)	280,435,882	305,301,298
31	Long-Term Portion of Derivative Assets - Hedges (176)	-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)	14,352,011,913	10,326,596,648
33	CURRENT AND ACCRUED ASSETS		
34	Cash and Working Funds (Nonmajor Only) (130)		
35	Cash (131)	96,651,930	72,198,551
36	Special Deposits (132-134)	4,841,799	11,780,009
37	Working Funds (135)	-	-
38	Temporary Cash Investments (136)	10,200,000	533,122,157
39	Notes Receivable (141)	-	-
40	Customer Accounts Receivable (142)	453,949,911	287,627,561
41	Other Accounts Receivable (143)	2,410,603,947	2,192,892,372
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	34,875,910	18,324,417
43	Notes Receivable from Associated Companies (145)	256,680,491	1,526,615,253
44	Accounts Receivable from Associated Companies (146)	33,000,714	43,966,385
45	Fuel Stock (151)	1,198,863	1,586,736
46	Fuel Stock Expense Undistributed (152)	-	-
47	Residuals (Elec) and Extracted Products (153)	-	-
48	Plant Materials and Operating Supplies (154)	804,840,950	751,427,249
49	Merchandise (155)	-	-
50	Other Materials and Supplies (156)	-	-
51	Nuclear Materials Held for Sale (157)	-	-
52	Allowances (158.1 and 158.2)	1,016,059,221	747,270,576

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
COMPARATIVE BALANCE SHEET			
Line No.	ASSETS (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances	112,160,009	646,415,350
54	Stores Expense Undistributed (163)	-	0
55	Gas Stored Underground - Current (164.1)	63,858,390	89,676,327
56	LNG Stored and Held for Processing (164.2-164.3)	-	-
57	Prepayments (165)	350,046,062	570,965,644
58	Advances for Gas (166-167)	-	-
59	Interest and Dividends Receivable (171)	667,543	0
60	Rents Receivable (172)	-	-
61	Accrued Utility Revenues (173)	164,414,801	148,663,404
62	Miscellaneous Current and Accrued Assets (174)	574,945,899	549,054,533
63	Derivative Instrument Assets (175)	410,597,570	959,205,737
64	(Less) Long-Term Portion of Derivative Instrument	280,435,882	305,301,298
65	Derivative Instrument Assets - Hedges (176)	-	0
66	(Less) Long-Term Portion of Derivative Instrument	-	0
67	<b>TOTAL Current and Accrued Assets (Lines 34-66)</b>	<b>6,225,086,290</b>	<b>7,516,011,429</b>
68	<b>DEFERRED DEBITS</b>		
69	Unamortized Debt Expenses (181)	223,559,588	193,762,955
70	Extraordinary Property Losses (182.1)	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	14,681,867	27,373,357
72	Other Regulatory Assets (182.3)	26,334,842,054	23,721,433,967
73	Preliminary Survey and Investigation Charges (183)	2,221,222	(558)
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)	-	-
75	Other Preliminary Survey and Investigation Charges (183.2)	-	-
76	Clearing Accounts (184)	3,186,625	2,475,764
77	Temporary Facilities (185)	-	0
78	Miscellaneous Deferred Debits (186)	4,392,753,199	4,862,754,112
79	Deferred Losses from Disposition of Utility Plant (187)	-	-
80	Research, Development and Demonstration Expenditures (188)	-	-
81	Unamortized Loss on Reacquired Debt (189)	25,947,019	36,721,574
82	Accumulated Deferred Income Taxes (190) [F]	11,997,801,007	10,203,179,212
83	Unrecovered Purchased Gas Costs (191)	-	-
84	<b>TOTAL Deferred Debits (Lines 73-95)</b>	<b>42,994,992,581</b>	<b>39,047,700,383</b>
		(2,079,742,217)	(1,685,042,931)
85	<b>TOTAL ASSETS (Lines 14-16, 32, 67 and 84)</b>	<b>138,833,658,643</b>	<b>127,089,777,725</b>

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
COMPARATIVE BALANCE SHEET			
Line No.	LIABILITIES AND STOCKHOLDERS EQUITY (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	257,994,575	257,994,575
4	Capital Stock Subscribed (202,205)	-	-
5	Stock Liability for Conversion (203,206)	-	-
6	Premium on Capital Stock (207)	1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	36,333,269,747	30,756,123,589
8	Installments Received on Capital Stock (212)	-	-
9	(Less) Discount on Capital Stock (213)	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	(3,451,366,120)	(4,206,590,722)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	838,890,207	838,890,207
13	(Less) Reaquired Capital Stock (217)	-	-
14	Noncorporate Proprietorship (Nonmajor only)(218)	-	0
15	Accumulated Other Comprehensive Income (219)	(12,904,938)	(8,166,262)
16	Total Proprietary Capital (lines 2 through 15)	37,057,082,961	30,729,450,877
17	LONG-TERM DEBT		
18	Bonds (221)	37,375,655,670	35,115,164,559
19	(Less) Reaquired Bonds (222)	-	0
20	Advances from Associated Companies (223)	8,904,461,135	9,093,909,854
21	Other Long-Term Debt (224)	-	0
22	Unamortized Premium on Long-Term Debt (225)	4,320,877	4,903,468
23	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	53,370,860	30,251,169
24	Total Long-Term Debt (lines 18 through 23)	46,231,066,822	44,183,726,712
25	OTHER NONCURRENT LIABILITIES		
26	Obligations Under Capital Leases - Noncurrent (227)	1,072,368,477	1,243,633,044
27	Accumulated Provision for Property Insurance (228.1)	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	1,767,924,660	2,251,659,254
29	Accumulated Provision for Pensions and Benefits (228.3)	430,683,730	184,604,903
30	Accumulated Miscellaneous Operating Provisions (228.4)	1,332,383,900	1,753,706,614
31	Accumulated Provision for Rate Refunds (229)	-	0
32	Long-Term Portion of Derivative Instrument Liabilities	159,227,287	176,597,091
33	Long-Term Portion of Derivative Instrument Liabilities- Hedges	-	-
34	Asset Retirement Obligations (230)	5,512,144,332	5,912,361,630
35	Total Other Noncurrent Liabilities (lines 26 through 34)	10,274,732,386	11,522,562,536
36	CURRENT AND ACCRUED LIABILITIES		
37	Notes Payable (231)	3,975,000,000	2,055,000,000
38	Accounts Payable (232)	3,097,708,326	3,582,839,305
39	Notes Payable to Associated Companies (233)	-	-
40	Accounts Payables to Associated Companies (234)	111,713,915	226,750,134
41	Customer Deposits (235)	132,419,066	116,804,373
42	Taxes Accrued (236)	536,922,697	504,591,321
43	Interest Accrued (237)	564,629,548	463,796,034
44	Dividends Declared (238) *	2,319,380	2,319,382
45	Matured Long-Term Debt (239)	-	0

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
COMPARATIVE BALANCE SHEET			
Line No.	LIABILITIES AND STOCKHOLDERS EQUITY (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)	-	0
47	Tax Collections Payable (241)	38,350,787	41,016,803
48	Miscellaneous Current and Accrued Liabilities (242)	2,455,889,523	1,463,562,560
49	Obligations Under Capital Leases-Current (243)	338,625,194	232,928,694
50	Derivative Instrument Liabilities (244)	281,405,622	228,244,869
51	(Less) Long-Term Portion of Derivative Instrument Liab.	159,227,287	176,597,091
52	Derivative Instrument Liabilities-Hedges (245)	-	0
53	(Less) Long-Term Portion of Derivative Instrument Liab.-Hedges	-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)	11,375,756,771	8,741,256,384
55	DEFERRED CREDITS		
56	Customer Advances for Construction (252)	356,208,431	288,675,735
57	Accumulated Deferred Investment Tax Credits (255)	89,113,318	91,349,274
58	Deferred Gains from Disposition of Utility Plant (256)	-	-
59	Other Deferred Credits (253)	1,535,657,498	1,705,188,018
60	Other Regulatory Liabilities (254) [E]	17,366,615,681	16,420,075,785
61	Unamortized Gain on Reacquired Debt (257)	34,680	150,526
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	-	0
63	Accum. Deferred Income Taxes-Other Property (282) [F]	11,304,088,331	10,627,816,495
64	Accum. Deferred Income Taxes-Other (283) [F]	3,243,301,764	2,779,525,383
65	Total Deferred Credits (lines 56 through 64)	33,895,019,703	31,912,781,216
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)	138,833,658,643	127,089,777,725



Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report  2023/Q4		
STATEMENT OF INCOME						
1. Enter in column (e) operations for the reporting quarter and in column (f) the balance for the same three-month period for the prior year. 2. Report in column (g) the year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for other utility function for the current year.						
Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	OPERATING REVENUES (400)	300-301	28,253,931,100	26,581,287,822		
3	OPERATING EXPENSES					
4	Operation Expenses (401)	320-323	16,098,723,913	17,123,024,262		
5	Maintenance Expenses (402)	320-323	3,435,957,997	3,162,206,754		
6	Depreciation Expense (403)	336-337	3,468,849,948	3,602,215,596		
7	Depreciation Exp. for Asset Retirement Costs (403.1)	336-337	-	-		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	277,524,853	244,780,157		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-	-		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-		
			13,877,674	13,397,111		
11	Amort. of Conversion Expenses (407.2)		-	-		
12	Regulatory Debit (407.3)		19,500,000	12,060,000		
13	(Less) Regulatory Credits (407.4)		(969,263,798)	1,072,653,184		
14	Taxes Other Than Income Taxes (408.1)	262-263	856,386,925	837,135,608		
15	Income Taxes - Federal (409.1)	262-263	(4)	7		
16	Income Taxes -Other (409.1)	262-263	2	1		
17	Provision for Deferred Inc. Taxes (410.1)	234-272-277	11,494,882,857	17,329,658,629		
18	(Less) Provision for Deferred Inc. Taxes-Cr.(411.1)	234-272-277	12,766,518,727	18,416,881,192		
19	Investment Tax Credit Adj. - Net (411.4)	266	-	-		
20	(Less) Gains from Disp. of Utility Plant (411.6)		80,236,072	82,886,801		
21	Losses from Utility Plant (411.7)		(837)	167,053		
22	(Less) Gains from Disposition of Allowance (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL OPERATING EXPENSES (Lines 4-24)		23,788,212,327	22,752,224,001		
26	NET UTILITY OPERATING INCOME (Line 2 minus line 25)		4,465,718,773	3,829,063,821		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report 2023/Q4
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STATEMENT OF INCOME

3. Report in column (h) the year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for other utility function for the previous year. '4. If additional columns are needed, place them in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (g)	Prior Year to Date (h)	Current Year to Date (i)	Prior Year to Date (j)	Current Year to Date (k)	Prior Year to Date (l)	
20,996,904,239	19,713,571,467	7,257,026,861	6,867,716,355		0	1
						2
12,032,994,139	13,001,612,729	4,065,729,774	4,121,411,533			3
3,063,845,321	2,670,028,606	372,112,676	492,178,148			4
2,700,048,385	2,766,533,077	768,801,563	835,682,519			5
-	-	-	-			6
203,072,771	179,547,995	74,452,082	65,232,162		0	7
-	-	-	-			8
13,877,674	13,397,111	-	-			9
-	-	-	-			10
19,500,000	12,060,000	-	-			11
(853,064,007)	956,229,628	(116,199,791)	116,423,556			12
605,869,342	594,298,276	250,517,583	242,837,332			13
5,552,354	21,161,320	(5,552,358)	(21,161,313)			14
2,563,929	9,771,726	(2,563,927)	(9,771,725)			15
9,390,818,110	15,695,744,541	2,104,064,747	1,633,914,088			16
10,668,574,126	16,796,539,207	2,097,944,601	1,620,341,985			17
-	-	-	-			18
52,831,694	55,793,729	27,404,378	27,093,072		0	19
(837)	167,053	-	-			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
18,169,799,375	17,155,759,870	5,618,412,952	5,596,464,131		0	25
2,827,104,864	2,557,811,597	1,638,613,909	1,271,252,225		-	26

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr.)	2023/Q4	
STATEMENT OF INCOME						
Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	NET UTILITY OPERATING INCOME		4,465,718,773	3,829,063,821		
28	OTHER INCOME AND DEDUCTIONS					
29	OTHER INCOME					
30	NONUTILITY OPERATING INCOME					
31	Revenues from Contract Work (415)		0	0		
32	(Less) Costs and Exp. of Contract Work (416)		0	0		
33	Rev. from Nonutility Operations (417)		39,801,090	36,137,398		
34	(Less) Exp. of Nonutility Operations (417.1)		0	0		
35	Nonoperating Rental Income (418)		0	0		
36	Equity in Earnings of Subs. (418.1)	119	106,046,360	464,342,361		
37	Interest and Dividend Income (419)		617,837,385	194,313,214		
38	AFUDC-Other (419.1)		178,997,335	184,225,481		
39	Miscellaneous Nonoperating Income (421)		23,563,359	2,759,119		
40	Gain on Disposition of Property (421.1)		2,513,047	6,694,746		
41	TOTAL OTHER INCOME (lines 30-39)		968,758,576	888,472,319		
42	OTHER INCOME DEDUCTIONS					
43	Loss on Disposition of Property (421.2)		246,303,017	543,424,419		
44	Miscellaneous Amortization (425)		0	0		
45	Donations (426.1)		14,091,525	16,996,589		
46	Life Insurance (426.2)		0	0		
47	Penalties (426.3)		1,390,355	9,728,750		
48	Civic, Political and Related Activities (426.4)		9,767,343	8,511,607		
49	Other Deductions (426.5)		395,396,878	384,053,258		
50	TOTAL OTHER INC. DED. (lines 42-48)		666,949,118	962,714,623		
51	TAXES APPLICABLE TO OTHER INC. & DED.					
52	Taxes Other Than Income Taxes (408.2)	262-263	0	0		
53	Income Taxes-Federal (409.2)	262-263	469,799	151,646		
54	Income Taxes-Other (409.2)	262-263	1	1		
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	180,427,288	125,035,881		
56	(Less) Prov .for Deferred Inc. Taxes-Cr. (411.2)	234, 272-277	365,788,975	237,675,664		
57	Investment Tax Credit Adj.- Net (411.5)		(2,235,956)	(5,192,824)		
58	(Less) Investment Tax Credits (420)		0	0		
59	TOTAL TAXES ON OTHER INC/DED. (lines 51-57)		(187,127,843)	(117,680,960)		
60	NET OTHER INC/DED. (lines 41, 50, 59)		488,937,301	43,438,656		
61	INTEREST CHARGES					
62	Interest on Long Term Debt (427)		1,603,248,595	1,302,886,803		
63	Amortization of Debt Disc. and Expense (428)		51,605,911	54,829,547		
64	Amort. of Loss on Reacquired Debt (428.1)		11,215,211	16,245,343		
65	(Less) Amort. of Premium on Debt-Cr (429)		1,326,141	1,326,141		
66	(Less) Amort. of Gain on Reacquired Debt-Cr (429.1)		115,847	139,701		
67	Interest on Debt to Assoc. Cos. (430)		427,079,638	234,025,480		
68	Other Interest Expense (431)		401,029,969	121,099,256		
69	(Less) AFUDC-Borrowed Funds-Cr (432)		82,222,205	81,395,326		
70	NET INTEREST CHARGES (lines 61-68)		2,410,515,131	1,646,225,261		
71	INCOME BEFORE EXTRAORDINARY ITEMS (lines 27, 60, and 70)		2,544,140,943	2,226,277,216		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0		
74	(Less) Extraordinary Deductions (435)		0	0		
75	Net Extraordinary Items (Line 73 less 74)		0	0		
76	Income Taxes-Federal and Other (409.3)	262-263	0	0		
77	Extraordinary Items After Taxes (Line 75 Less Line 76)		0	0		
78	NET INCOME (Lines 71 and 77)		2,544,140,943	2,226,277,216		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 2 Column: c**

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the year ended December 31:

	2023		2022	
	Revenues	Expenses	Revenues	Expenses
Electric	63,647,517	95,983,868	55,032,777	94,413,849
Gas	255,708,871	223,372,520	256,414,146	217,033,074
Total	319,356,388	319,356,388	311,446,923	311,446,923

**Schedule Page: 114 Line No.: 4 Column: c**

See footnote in row 2, column c

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report 2023/Q4
<b>STATEMENT OF RETAINED EARNINGS</b>				
<p>1. Do not report Lines 49-53 on the quarterly version.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>				
1	Balance - Beginning of Year		(4,489,190,469)	(4,874,509,338)
2	Changes (identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Reclassify stranded tax effects			
6				
7				
8				
9	<b>TOTAL Credits to Retained Earnings (Account 439) (Lines 4-8)</b>		-	-
10				
11	Common Stock Cancellation			
12				
13				
14				
15	<b>TOTAL Debits to Retained Earnings (Account 439) (Lines 10-14)</b>		-	-
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,438,094,583	1,761,934,855
17	Appropriations of Retained Earnings (Account 436)			
18	Reserves for excess earnings on FERC hydroelectric			
19	project licenses pursuant to Federal Power Act Section 10 (d)	215	7,134,990	-
20				
21				
22	<b>TOTAL Appropriations of Retained Earnings (Account 436)</b>		7,134,990	-
23	Dividends Declared - Preferred Stock (Account 437)			
24	Preferred Dividends Declared	238	(13,916,343)	(71,900,993)
25				
26				
27				
28				
29	<b>TOTAL Dividends Declared - Preferred Stock (Account 437) (lines 25-28)</b>		(13,916,343)	(71,900,993)
30	Dividends Declared - Common Stock (Account 438)			
31	Common Stock Dividends Declared	234	(1,775,000,000)	(1,275,000,000)
32				
33				
34				
35				
36	<b>TOTAL Dividends Declared - Common Stock (Account 438) (Total of Lines 31 thru 35)</b>		(1,775,000,000)	(1,275,000,000)
37	Transfers to Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		1,416,299	(29,714,993)
38	Balance - End of Period (Enter Total of lines 1,9,15,16,22,29,36,and 37)		(3,831,460,940)	(4,489,190,469)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report 2023/Q4
<b>STATEMENT OF RETAINED EARNINGS</b>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39 40 41 42 43 44	Reserves for excess earnings on FERC hydroelectric project licenses pursuant to Federal Power Act Section 10 (d)	216	(7,134,990)	-
45	TOTAL Appropriated Retained Earnings (Account 215)		(7,134,990)	-
	APPROPRIATED RETAINED EARNINGS-AMORT. RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provision of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote			
46	TOTAL Appropriated Retained Earnings - Amort., Federal (Account 215.1)		282,599,748	282,599,747
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)		275,464,758	282,599,747
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)		(3,555,996,182)	(4,206,590,722)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) <b>Report only on an Annual Basis, No Quarterly</b>			
49	Balance - Beginning of Year (Debit or Credit)		838,890,207	344,832,855
50	Equity in Earnings for Year (Credit) (Account 418.1)		106,046,360	464,342,361
51	(Less) Dividends Received (Debit)		-	
52	Other: Stanpac and PEFECO earnings reflected in M&O accounts Other: Dissolution		(1,416,298) - -	(1,341,722) 31,056,713
53	Balance - End of Year (Total of lines 49-52)		943,520,269	838,890,207

PACIFIC GAS AND ELECTRIC COMPANY  
Year/Period of Report - 2023/Q4  
STATEMENT OF RETAINED EARNINGS

(A) Federal Power Act Section 10(D) requires PG&E to record reserves of excess earnings on FERC License hydro projects. Tule PH was sold in May 2023, so the balance related to this hydro project is being removed from the reserve.

(B) Detail of Dividends Declared, Current Year:

Class of stock (a)	Number of shares on which declared (b)	Annual Dividends per share (c)	Total declared (d)
<b>First Preferred:</b>			
6.00% Cumulative, Non-Redeemable	4,211,662	1.500	6,317,505
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	1,613,103
5.00% Cumulative, Non-Redeemable	400,000	1.250	500,001
5.00% Cumulative, Redeemable	1,778,172	1.250	2,222,717
5.00% Cumulative, Redeemable -Series A	934,322	1.250	1,167,906
4.80% Cumulative, Redeemable	793,031	1.200	951,637
4.50% Cumulative, Redeemable	611,142	1.125	687,536
4.36% Cumulative, Redeemable	418,291	1.090	455,938
Total First Preferred			13,916,343

(C) This represents dividends declared on Common Stock to PG&E Corporation for the years ended December 31, 2023 and 2022.

(D) Detail of Dividends Declared, Previous Year:

Class of stock (a)	Number of shares on which declared (b)	Annual Dividends per share (c)	Total declared (d)
<b>First Preferred:</b>			
6.00% Cumulative, Non-Redeemable	4,211,662	1.500	32,640,383
5.50% Cumulative, Non-Redeemable	1,173,163	1.375	8,334,349
5.00% Cumulative, Non-Redeemable	400,000	1.250	2,583,334
5.00% Cumulative, Redeemable	1,778,172	1.250	11,484,029
5.00% Cumulative, Redeemable -Series A	934,322	1.250	6,034,166
4.80% Cumulative, Redeemable	793,031	1.200	4,916,792
4.50% Cumulative, Redeemable	611,142	1.125	3,552,264
4.36% Cumulative, Redeemable	418,291	1.090	2,355,676
Total First Preferred			71,900,993

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	Report 2023/Q4
STATEMENT OF CASH FLOWS				
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.				
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.				
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.				
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instruction No. 1 for Explanation of Codes)		Current Year to Date Quarter/Year December 31, 2023 (b)	Previous Year to Date Quarter/Year December 31, 2022 (c)
	(a)			
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)		2,544,140,943	2,226,277,216
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		3,760,252,475	3,860,392,864
5	Disallowed Capital Expenditures		—	15,226,000
6	Amortization of Unamortized Loss or Gain on Recquired Debt		10,658,709	12,628,390
7	Amortization of Expenses, Discount and Premium - Long Term Debt		42,301,061	53,772,218
8	Deferred Income Taxes (Net)		(663,110,707)	(319,113,364)
9	Investment Tax Credit Adjustment (Net)		(2,235,956)	(5,192,824)
10	Net (Increase) Decrease in Receivables		108,998,529	517,856,673
11	Net (Increase) Decrease in Inventory		(27,207,891)	(245,902,317)
12	Net (Increase) Decrease in Allowances Inventory		-	-
13	Net Increase (Decrease) in Payables and Accrued Expenses		546,867,765	9,164,286,763
14	Net (Increase) Decrease in Other Regulatory Assets		(2,483,941,582)	(6,786,597,492)
15	Net Increase (Decrease) in Other Regulatory Liabilities		2,059,424,463	5,601,430,156
16	(Less) Allowance for Other Funds Used During Construction		178,997,335	184,225,481
17	(Less) Undistributed Earnings from Subsidiary Companies		105,335,087	464,342,361
18	Other (provide details in footnote):		76,503,745	(872,294,551)
19				-
20				-
21				-
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)		5,688,319,132	12,574,201,889
23				-
24	Cash Flows from Investment Activities:			-
25	Construction and Acquisition of Plant (including land):			-
26	Gross Additions to Utility Plant (less nuclear fuel)		(9,841,805,137)	(9,718,512,084)
27	Gross Additions to Nuclear Fuel		(50,981,179)	(50,256,025)
28	Gross Additions to Common Utility Plant			—
29	Gross Additions to Nonutility Plant			-
30	(Less) Allowance for Other Funds Used During Construction		(178,997,335)	(184,225,481)
31	Other (provide details in footnote):			-
32				-
33				-
34	Cash Outflows for Plant (Total of lines 26 thru 33)		(9,713,788,981)	(9,584,542,628)
35				
36	Acquisition of Other Noncurrent Assets (d)			—
37	Proceeds from Disposal of Noncurrent Assets (d)		53,114,740	34,173,100
38				—
39	Investments in and Advances to Assoc. and Subsidiary Companies		(339,931,659)	(37,500,000)
40	Contributions and Advances from Assoc. and Subsidiary Companies			—
41	Disposition of Investments in (and Advances to)			—
42	Associated and Subsidiary Companies			—
43	Payments to Assoc. and Subsidiary Companies		(710,961,029)	(309,884,443)
44	Purchase of Investment Securities (a)			—
45	Proceeds from Sales of Investment Securities (a)			—



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
46	Loans Made or Purchased	—	—
47	Collections on Loans	—	145,000,000
48			—
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase ) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances Held for Speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Purchases of customer credit trust investments	—	—
54	Proceeds from other special trust investment sales	2,790,848,251	3,566,787,969
55	Purchases of other special trust investments	(2,251,862,299)	(4,230,022,147)
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(10,172,580,977)	(10,415,988,149)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	5,482,668,802	4,583,183,205
62	Preferred Stock		—
63	Common Stock		—
64	Other (provide details in footnote):		—
65			—
66	Net Increase in Short-Term Debt (c)	1,920,000,000	(130,000,000)
67	Other (provide details in footnote):		—
68	Equity contribution from PG&E Corporation	1,290,000,000	994,393,499
69			—
70	Cash Provided by Outside Sources (Total 61 thru 69)	8,692,668,802	5,447,576,704
71			—
72	Payments for Retirement of:		
73	Long-term Debt (b)	(3,075,000,000)	(5,940,735,897)
74	Preferred Stock		—
75	Common Stock		—
76	Other (provide details in footnote):		—
77	Customer Advances for Construction	225,663,447	120,610,653
78	Net Decrease in Short-Term Debt (c)		—
79	Other	(75,561,050)	3,980,129
80	Dividends on Preferred Stock	(13,916,342)	(69,581,614)
81	Dividends on Common Stock	(1,775,000,000)	(1,275,000,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	3,978,854,857	(1,713,150,025)
84			—
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	(505,406,988)	445,063,714
87			
88	Cash and Cash Equivalents at Beginning of Period	617,100,717	172,037,003
89			
90	Cash and Cash Equivalents at End of period	111,693,729	617,100,717

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2024	Year/Period of Report End of 2023/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

This consists of the following:

	<u>2023</u>	<u>2022</u>
(Increase) Decrease in Other Working Capital	\$ 864,043,896	\$ (66,430,260)
Increase (Decrease) - Other Noncurrent Liabilities	(995,725,427)	(1,092,973,863)
Others		
Nuclear Fuel Lease Amortization	105,756,495	106,458,341
Payment on capital lease obligation	(142,026,815)	(2,031,228)
Collateral Adjustment	(30,030,963)	1,536,390
Kincade settlement expense	—	61,641,115
SB 901 amortization	(321,945,836)	185,845,155
Bad Debt Expense	635,931,712	143,455,938
Tax benefit on stock option exercises (shortfall)	20,007,502	918,767
Other-net	(59,506,819)	(210,714,906)
Total	\$ 76,503,745	\$ (872,294,551)

**Schedule Page: 120 Line No.: 18 Column: c**

See footnote in column (b), Line 18.

**Schedule Page: 120 Line No.: 79 Column: b**

This consists of the following:

	<u>2023</u>	<u>2022</u>
Increase (Decrease) in customer deposits	\$ 16,036,735	\$ 30,071,399
Employee taxes paid for withheld shares	(85,261,904)	(21,026,606)
Other debt issuance and exchange fees	(6,335,881)	(5,064,664)
Total	\$ (75,561,050)	\$ 3,980,129

**Schedule Page: 120 Line No.: 79 Column: c**

See footnote in column (b), Line 79.

**Schedule Page: 120 Line No.: 90 Column: b**

This consists of the following:

	<u>2023</u>	<u>2022</u>
Cash (131)	\$ 96,651,930	\$ 72,198,551
Special Deposits (132-134)	4,841,799	11,780,009
Temporary Cash Investment (136)	10,200,000	533,122,157
Total	\$ 111,693,729	\$ 617,100,717

Supplemental disclosure of cash flow information (in millions):

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2024	Year/Period of Report End of 2023/Q4
FOOTNOTE DATA			

Cash paid for:

Interest (net of amounts capitalized)	\$	(1,510)	\$	(1,374)
---------------------------------------	----	---------	----	---------

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	1,105	1,174
Operating lease liabilities arising from obtaining ROU assets	269	(529)
Financing lease liabilities arising from obtaining ROU assets	52	—
Reclassification of operating lease liabilities to financing lease liabilities	913	—
Forgiveness of DWR loan for performance-based disbursements earned	214	—

**Schedule Page: 120 Line No.: 90 Column: c**

See footnote in column (b), Line 90.

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4	
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax-basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.					
Line No.	Item	Unrealized Gains and Losses on Available-for-sale Securities	Minimum Pension Liability Adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of Preceding Year				(7,526,997)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				(5,286,893)
3	Preceding Quarter/Year to Date Changes in Fair Value				4,647,628
4	Total (lines 2 and 3)	—	—	—	(639,265)
5	Balance of Account 219 at End of Preceding Quarter/Year				(8,166,262)
6	Balance of Account 219 at Beginning of Current Year				(8,166,262)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				8,618,780
8	Current Quarter/Year to Date Changes in Fair Value				(13,357,456)
9	Total (lines 7 and 8)	—	—	—	(4,738,676)
10	Balance of Account 219 at End of Current Quarter/Year				(12,904,938)

Name of Respondent		This Report Is:	Date of Report	Year/Period of
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original	(Mo, Da, Yr)	Report
		(2) A Resubmission		2023/Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES				
Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flow Hedges [Specify]	Totals for each category of items recorded in Account 219	Net Income (Carried forward from Page 117, Line 78)	Total Comprehensive Income
(f)	(g)	(h)	(i)	(j)
		(7,526,997)		
		(5,286,893)		
		4,647,628		
—	—	(639,265)	2,226,277,216	2,225,637,951
		(8,166,262)		
		(8,166,262)		
		8,618,780		
		(13,357,456)		
—	—	(4,738,676)	2,544,140,943	2,539,402,267
		(12,904,938)		

Name of Respondent	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
Report in column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	94,420,757,381	
4	Property Under Capital Lease (a)	1,570,202,898	
5	Plant Purchased or Sold	(107,125)	
6	Completed Construction Not Classified	22,358,819,745	
7	Experimental Plant Unclassified		
8	TOTAL Utility Plant In Service (lines 3-7)	118,349,672,899	
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	4,561,400,706	
12	Acquisition Adjustments	-	
13	TOTAL Utility Plant (lines 8-12)	122,911,073,605	
14	Accum. Prov. for Depreciation, Amortization & Depletion	47,986,718,683	
15	Net Utility Plant (lines 13 and 14)	74,924,354,922	
16	DETAIL OF ACCUM. PROV. FOR DEPRE., AMORT. AND DEPLETION		
17	In Service		
18	Depreciation and Depletion	47,057,342,507	
19	Amort. and Depl. of Producing Natural Gas Land, Rights	-	
20	Amort. of Underground Storage Land and Land Rights	-	
21	Amortization of Other Utility Plant	929,376,176	
22	TOTAL IN Service (lines 18 through 21)	47,986,718,683	
23	Leased to Others		
24	Depreciation and Depletion	-	
25	Amortization and Depletion	-	
26	TOTAL Leased to Others (lines 24 and 25)	-	
27	Held for Future Use		
28	Depreciation	-	
29	Amortization	-	
30	TOTAL Held for Future Use (lines 28 and 29)	-	
31	Abandonment of leases (Natural Gas)	-	
32	Amortization of Plant Acquisition Adjustment	-	
33	TOTAL Accum. Prov (lines 22, 26, 30, 31, and 32)	47,986,718,683	

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(a)

Property Under Capital Lease includes both operating and financing lease net of accumulated amortization in accordance with ASC 842.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2023/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR  
DEPRECIATION, AMORTIZATION, AND DEPLETION

Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.

Line No.	Electric (c)	Gas (d)	Other (e)	Common (h)
1				
2				
3	68,416,489,583	19,944,658,790		6,059,609,008
4	486,929,811	-		1,083,273,087
5	(212,477)	329,913		(224,561)
6	13,546,988,460	7,402,862,039		1,408,969,246
7				
8	82,450,195,377	27,347,850,742	-	8,551,626,780
9				
10				
11	3,268,493,980	368,170,596		924,736,130
12	-			
13	85,718,689,357	27,716,021,338	-	9,476,362,910
14	35,065,491,705	9,822,179,797	-	3,099,047,181
15	50,653,197,652	17,893,841,541	-	6,377,315,729
16				
17				
18	34,962,198,852	9,814,477,020		2,280,666,635
19				
20	-	-		0
21	103,292,853	7,702,777		818,380,546
22	35,065,491,705	9,822,179,797	-	3,099,047,181
23				
24				
25				
26	-	-	-	-
27				
28				
29				
30	-	-	-	-
31				
32	-	-		0
33	35,065,491,705	9,822,179,797	-	3,099,047,181

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)

<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>	<p>counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-</p>
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Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	598,973	0
5	<b>TOTAL Intangible Plant</b>	<b>1,273,418</b>	<b>0</b>
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	331 Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	<b>TOTAL Production and Gathering Plant</b>	<b>0</b>	<b>0</b>
27	Products Extraction Plant		
28	340 Land and Land Rights	0	0
29	341 Structures and Improvements	0	0
30	342 Extraction and Refining Equipment	0	0
31	343 Pipe Lines	0	0
32	344 Extracted Products Storage Equipment	0	0
33	345 Compressor Equipment	0	0
34	346 Gas Measuring and Regulating Equipment	0	0
35	347 Other Equipment	0	0
36	<b>TOTAL Products Extraction Plant</b>	<b>0</b>	<b>0</b>
37	<b>TOTAL Nat. Gas Production Plant</b>	<b>0</b>	<b>0</b>
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0
39	<b>TOTAL Production Plant</b>	<b>508,971</b>	<b>0</b>



Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

9. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	301	2
0	0	0	674,445	302	3
0	0	0	598,973	303	4
0	0	0	1,273,418		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
0	0	0	0		26
					27
0	0	0	0	340	28
0	0	0	0	341	29
0	0	0	0	342	30
0	0	0	0	343	31
0	0	0	0	344	32
0	0	0	0	345	33
0	0	0	0	346	34
0	0	0	0	347	35
0	0	0	0		36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	6,691,093		(0)
43	350.2 Rights-of-Way	1,796,338		0
44	351 Structures and Improvements	91,567,094		1,641,388
45	352 Wells	470,424,573		61,655,669
46	352.1 Storage Leaseholds and Rights	7,220,346		0
47	352.2 Reservoirs	0		0
48	352.3 Non-recoverable Natural Gas	0		0
49	353 Lines	179,105,036		2,461,211
50	354 Compressor Station Equipment	171,125,857		612,612
51	355 Measuring and Reg. Equipment	118,167,844		67,940
52	356 Purification Equipment	71,496,279		7,084
53	357 Other Equipment	15,445,107		1,067
54	358 Asset Retirement Costs for Underground Storage Plant	870,727		0
55	TOTAL Underground Storage Plant	1,133,910,294		66,446,971
56	Other Storage Plant			
57	360 Land and Land Rights	1,004,772		0
58	361 Structures and Improvements	1,570,279		0
59	362 Gas Holders	7,555,617		2,681
60	363 Purification Equipment	0		0
61	363.1 Liquefaction Equipment	0		0
62	363.2 Vaporizing Equipment	0		0
63	363.3 Compressor Equipment	666,595		0
64	363.4 Meas. and Reg. Equipment	1,720,637		0
65	363.5 Other Equipment	6,572,403		0
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166		0
67	TOTAL Other Storage Equipment	21,422,469		2,681
68	Base Load Liquefied Natural Gas Terminating and Processing Plant			
69	364.1 Land and Land Rights	0		0
70	364.2 Structures and Improvements	0		0
71	364.3 LNG Processing Terminal Equipment	0		0
72	364.4 LNG Transportation Equipment	0		0
73	364.5 Measuring and Regulation Equipment	0		0
74	364.6 Compressor Station Equipment	0		0
75	364.7 Communications Equipment	0		0
76	364.8 Other Equipment	0		0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0		0
78				
79	TOTAL Nat. Gas Storage and Proc. Plant	1,155,332,763		66,449,652
80	4. Transmission Plant			
81	365.1 Land and Land Rights	26,836,427		6,470,236
82	365.2 Rights-of-Way	80,422,807		236,542
83	366 Structures and Improvements	256,454,901		7,235,441
84	367 Mains	5,178,084,341		350,143,585
85	368 Compressor Station Equipment	900,988,927		17,943,149
86	369 Measuring and Reg. Sta. Equipment	847,845,778		97,689,169
87	370 Communication Equipment	0		0
88	371 Other Equipment	797,410,874		114,937,703
89	372 Asset retirement costs for transmission plant	453,639,299		0
90	TOTAL Transmission Plant	8,541,683,354		594,655,825

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2023/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
						40	
						41	
0	0	0	6,691,093	350.1		42	
0	0	0	1,796,338	350.2		43	
0	0	970,552	94,179,034	351		44	
368,012	0	1,030,646	532,742,876	352		45	
0	0	0	7,220,346	352.1		46	
0	0	0	0	352.2		47	
0	0	0	0	352.3		48	
3,483	0	3,630,731	185,193,495	353		49	
(199,876)	0	1,102,105	173,040,450	354		50	
0	0	0	118,235,784	355		51	
0	0	23,619	71,526,982	356		52	
0	0	0	15,446,174	357		53	
0	0	0	870,727	358		54	
171,619	0	6,757,653	1,206,943,299			55	
0	0	0	1,004,772	360		56	
0	0	0	1,570,279	361		57	
0	0	0	7,558,298	362		58	
0	0	0	0	363		59	
0	0	0	0	363.1		60	
0	0	0	0	363.2		61	
0	0	0	0	363.3		62	
0	0	0	666,595	363.4		63	
0	0	0	1,720,637	363.5		64	
0	0	0	6,572,403	363.6		65	
0	0	0	2,332,166	363.6		66	
0	0	0	21,425,150			67	
0	0	0	0	364.1		68	
0	0	0	0	364.2		69	
0	0	0	0	364.3		70	
0	0	0	0	364.4		71	
0	0	0	0	364.5		72	
0	0	0	0	364.6		73	
0	0	0	0	364.7		74	
0	0	0	0	364.8		75	
0	0	0	0	364.8		76	
0	0	0	0			77	
0	0	0	0			78	
171,619	0	6,757,653	1,228,368,449			79	
1,058,952	0	1,058,952	33,306,663	365.1		80	
0	0	0	80,659,349	365.2		81	
370,467	0	73,930	263,393,805	366		82	
6,914,507	0	270,683	5,521,584,102	367		83	
2,299,730	0	(2,812,765)	913,819,581	368		84	
9,766,433	0	1,332,699	937,101,213	369		85	
0	0	0	0	370		86	
85,304	0	(6,215,977)	906,047,296	371		87	
0	(5,327,198)	0	448,312,101	372		88	
20,495,393	(5,327,198)	(6,292,478)	9,104,224,110			89	
						90	

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)			
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
91	5. Distribution Plant		
92	374 Land and Land Rights	34,962,080	25,763
93	375 Structures and Improvements	17,993,284	(175,768)
94	376 Mains	6,657,671,094	470,761,691
95	377 Compressor Station Equipment	29,079,723	2,194,807
96	378 Meas. and Reg. Sta. Equip.-General	755,297,042	41,078,407
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0
98	380 Services	5,964,030,814	348,644,567
99	381 Meters	1,386,801,331	78,618,403
100	382 Meter Installations	0	0
101	383 House Regulators	289,191,767	26,873,629
102	384 House Reg. Installations	0	0
103	385 Industrial Meas. and Reg. Sta. Equipment	112,390,588	7,720,460
104	386 Other Prop. on Customer's Premises	554,657	0
105	387 Other Equipment	94,187,686	18,856,774
106	388 Asset retirement costs for distribution plant	1,973,468	0
107	TOTAL Distribution Plant	15,344,133,534	994,598,733
108	6. General Plant		
109	389 Land and Land Rights	349,811	0
110	390 Structures and Improvements	153,924,669	41,466
111	391 Office Furniture and Equipment	6,966,145	145,580
112	392 Transportation Equipment	0	0
113	393 Stores Equipment	0	0
114	394 Tools, Shop and Garage Equipment	124,384,557	8,885,049
115	395 Laboratory Equipment	4,697,429	13,574
116	396 Power Operated Equipment	0	0
117	397 Communication Equipment	328,292,403	77,338,909
118	398 Miscellaneous Equipment	7,524,749	2,384
119	399.1 Asset Retirement for General Plant	778,299	0
120	Subtotal	626,918,062	86,426,962
121	399 Other Tangible Property	0	0
122	TOTAL General Plant	626,918,062	86,426,962
123	TOTAL (Accounts 101 and 106)	25,669,850,102	1,742,131,172
124	Gas Plant Purchased (See Instr. 8)	(239,370)	0
125	(Less) Gas Plant Sold (See Instr. 8)	(529,670)	0
126	Experimental Gas Plant Unclassified	0	0
127	TOTAL Gas Plant in Service	25,670,140,402	1,742,131,172
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38			
	304 Land and Land Rights	49,569	-
	305 Structures and Improvements	129,821	-
	311 Liquefied Petroleum Gas Equipment	329,581	-
	320 Other Equipment	0	-
	TOTAL Manufactured Gas Production Plant	508,971	-

Schedule Page: 208 Line No.: 124, 125

Plant purchased or Plant Sold is a holding account for pending transactions related to asset purchases/sales and will be cleared once pending transactions have closed.

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2023/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					91		
0	0	0	34,987,843	374	92		
0	0	0	17,817,516	375	93		
5,054,816	0	0	7,123,377,969	376	94		
0	0	0	31,274,530	377	95		
1,815,707	0	0	794,559,742	378	96		
0	0	0	0	379	97		
6,558,574	0	0	6,306,116,807	380	98		
14,658,927	0	0	1,450,760,807	381	99		
0	0	0	0	382	100		
3,837,512	0	0	312,227,884	383	101		
0	0	0	0	384	102		
0	0	0	120,111,048	385	103		
0	0	0	554,657	386	104		
1,250,225	0	17,084	111,811,319	387	105		
0	(3,914,928)	0	(1,941,460)	388	106		
33,175,761	(3,914,928)	17,084	16,301,658,662		107		
0	0	0	349,811	389	108		
0	0	0	153,966,135	390	109		
25,190	0	0	7,086,535	391	110		
0	0	0	0	392	111		
0	0	0	0	393	112		
243,876	0	0	133,025,730	394	113		
0	0	0	4,711,003	395	114		
0	0	0	0	396	115		
17	0	(482,260)	405,149,035	397	116		
328,164	0	0	7,198,969	398	117		
0	(778,299)	0	0	399	118		
597,247	(778,299)	(482,260)	711,487,218		120		
0	0	0	0	399	121		
597,247	(778,299)	(482,260)	711,487,218		122		
54,440,020	(10,020,425)	(1)	27,347,520,828		123		
0	0	0	(239,370)		124		
0	(39,614)	0	(569,284)		125		
0	0	0	0		126		
54,440,020	(9,980,811)	(1)	27,347,850,742		127		
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38							
-	0	0	49,569	304			
-	0	0	129,821	305			
-	0	0	329,581	311			
-	0	0	0	320			
-	-	-	508,971				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	NONE			
2				
3				
4				
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45	TOTAL			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
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GAS PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
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47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future		use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
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44				
45	TOTAL			0



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line	Description of Project			Construction Work
No.	(a)			in Progress-Gas (Account 107) (b)
1	74022034	MCDI MCS UPGRADE COMPRESSOR K7/K8/K9		23,803,364
2	74037720	MCDI WS-1E REDRILL		13,907,190
3	31607195	GAS RESERVOIR CROSS COMPRESS UNITS 1-3		11,897,111
4	74013548	S-238 HINKLEY ELECTRICAL UPGRADESCONV		11,051,121
5	74042664	MCDI TC-1A-N REWORK 2023		8,086,051
6	74035884	IRVINGTON STA REBUILD PH 2 REGULATION		7,870,025
7	74029585	TOPOCK CS REPLACE RAW WATER TANKS		7,506,806
8	31475757	GTMM CASA DE AMIGOS		5,650,904
9	74029685	HINKLEY COMPRESSOR STA REPLACE CONTROLS		4,993,722
10	74040045	MCDI TC-9N REWORK		4,295,973
11	74034886	BETHANY COMP STA REPLACE AIR COMP/DRYER		3,940,855
12	74012901	BRENTWOOD TERMINAL REBUILD PHASE 1 - 12		3,679,704
13	74024169	L-021A MP 12.05-16.16 ILI NAPA RIVER HDD		3,506,751
14	74009420	L-303 MP 35.26-35.36 REPL 575' OF 36" PI		3,396,737
15	74004061	L-118A MP 13.0 REPL 8" & 12" STEEL PIPE		3,370,881
16	74012855	BIXLER ROAD LIMITORQUE ACTUATOCONV		3,173,164
17	74037068	MCD MCD-14 REWORK		3,120,217
18	74039683	TC NEW WELL FLOW CONTROLS		3,109,294
19	30861963	MCDI TCS & WSS REBUILD FIRE WATER SYSTEM		3,078,699
20	31166112	HAYWARD STATION COMPRESSOR REPLACEMENT		2,956,322
21	31312365	SAN RAFAEL CNG DISPENSER RELOCATION		2,941,838
22	74034463	L-172A MP 8.74 - 36.08 ILI UPGRADES		2,940,023
23	74024342	L-400 MP 193.55 BIOMETHANE INTERCONNECT		2,895,357
24	74040044	MCDI TC-7N REWORK		2,854,261
25	74015659	L-210A MP 21.88 - 22.83 REPLACE 0.95MI		2,845,202
26	31137062	L-123 & L-173 BLUE OAKS STA VALVE AUTO		2,827,116
27	74037069	MCD MCD-15 REWORK		2,793,577
28	74038106	LM-13C REWORK		2,786,666
29	74029626	MILPITAS TERM INST FIRE ALARM & GAS DET		2,647,213
30	74038108	MCDI WS-13W REWORK		2,473,436
31	31363175	STOCKTON CNG COMPRESSOR REPLACEMENT		2,393,791
32	74002509	L-177A MP 9.88-19.88 ILI UPGRADES		2,352,032
33	74039462	INDIAN SPRINGS PLS REBUILD		2,349,781
34	31602459	OCW US DS PIPING NAT BRIDGES CONTINGENCY		2,310,124
35	TOTAL			368,170,596

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line	Description of Project			Construction Work in Progress-Gas (Account 107)
No.	(a)			(b)
36	74039976	MCDI TC-15S REWORK		2,277,346
37	74038103	LM-9C REWORK		2,254,664
38	35390508	OCW B60 MARKET & DEL NORTE RBLD YUBA CIT		2,234,070
39	74008389	R-893 L-131 MP 32.51-32.65 REPLACE 24IN		2,182,058
40	31369715	R4 G CAP NEW REG MORROW LN CHICO PFL		2,106,189
41	31475904	GTTM CARQUINEZ HIGHLANDS		2,068,388
42	31312364	RICHMOND CNG DISPENSER RELOCATION		1,988,993
43	1013456	Casings (Unrecoverable)-Monthly CA Only		1,928,276
44	74035901	DFM 7223-01 MP 9.90-10.63 TEST CAP		1,879,640
45	74040148	MCDI MCD-9 FLOW ARMS		1,869,961
46	35278858	GTTM EL DORADO MOBILE ESTATES		1,818,433
47	70041220	ORF Treated Wood Compliance		1,747,885
48	74039978	MCDI MCD-7 REWORK		1,692,689
49	74008781	DIANA AVE GT REG STATION REBUILD		1,688,212
50	74052182	DFM 7223-01 MP 9.78-10.73 STRENGTH TEST		1,662,094
51	74049583	DFM 2408-11 MP 5.10 INSTALL 4" BLOWDOWN		1,556,500
52	74000285	R-692 L119A & 172A RELOCATION WSAC LEVEE		1,535,035
53	31477155	GTTM SUNRISE MHP		1,519,292
54	74029630	HINKLEY CS REPL COOL TWR SAND FILTERS		1,482,756
55	31100007	EDGEWOOD RD STA -ACCESS RD & LIGHTING		1,444,727
56	74015924	DFM-0213-02 MP 0.07-0.67 SAN ANDRE		1,425,982
57	74042665	MCDI TC-1B-N REWORK 2023		1,415,170
58	74037281	HINKLEY UPGD P-UNITS OBS CTRL SYSTEMS		1,390,601
59	31228216	OCW HAWTHORNE-BIRCH-MULLBERRY-CARDOZA		1,367,755
60	74052187	DFM 0614-05 MP 0-0.89 TEST		1,365,943
61	74012835	L-177A MP 190.20-190.31 REP PIPE		1,343,970
62	74043403	BETHANY COMPRESSOR STATION REBUILD K1		1,341,482
63	74029690	OAK FLAT RD METER STA VALVE AUTOMATION		1,338,697
64	74047044	DE22-1509-05 MP 6.48 - 6.50		1,287,560
65	35281843	GTTM MOUNTAIN VIEW MOBILE ESTATES		1,282,809
66	74022011	NEW PANOCHE L401 LOAD TRIMMER REDESIGN		1,231,114
67	35111877	#OCW BALBOA & 10TH AVE, SAN FRANCIS		1,196,083
68	74022513	R-1271 L-301B 10.87-11.03 WRO RELO 12IN		1,188,081
69	74024224	L-177A MP 180-187.28 VALVE AUTOMATION		1,183,287
70	TOTAL			368,170,596

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line	Description of Project			Construction Work in Progress-Gas (Account 107)
No.	(a)			(b)
71	74034462 L-172A MP 3.54 RECEIVER			1,181,091
72	74015926 DFM 2403-01 MP 3.39 - 3.68 HAYWARD FT			1,162,761
73	74020020 WILD GOOSE MTR STA GRIDLEY - RETIREMENT			1,160,569
74	74049465 L-021G MP 0 – 13.92 ILI UPGRADE			1,158,615
75	31139669 FUEL MAKER COMPRESSOR MODULES RPLCMNT			1,143,816
76	74046282 L-300B MP 281.63-281.77 PIPE-REPLACE			1,135,282
77	74037073 MCD-5A FLOW ARM			1,122,258
78	74021616 R-1224 L-126B MP 0.0 - 9.4 DOWNRATE			1,114,671
79	1014508 ECA-1-BA (offsetting 3T4)			1,101,329
80	74026729 BRADBURY STATION VALVE AUTOMATION			1,080,873
81	74042609 DFM 0401-01 MP 5.57-6.55 INSTALL PIPE			1,075,865
82	74036588 DFM-0406-03 MP 1.30-1.50 REPLACE PIPE			1,063,981
83	74004058 R-586 L-400 0.052MI MP 246 REMOVE EXPOSE			1,062,099
84	74008434 DFM-0617-06 MP 12.98 VALVE AUTO			1,045,341
85	35280567 GTTM RANCHO SANTA ROSA			1,036,602
86	74025102 L-300A MP 468.83 REBUILD SPAN SUPPORT			1,027,444
87	74030162 L-197C-2 MP 2.42-2.63 REPLACE PIPE			1,027,412
88	74026727 GRIDLEY VALVE LOT VALVE AUTOMATION			1,023,718
89	74004043 R-587 L-401 0.052MI MP 246 REMOVE EXPOSE			1,015,234
90	74036727 RICHVALE Y MTR STN REPL MOONEY REGS			1,008,402
91				
92				
93				
94				
95				
96				
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			121,322,183
102				
103	NOTE: Starting in 2023, intangible plant (accounts 301 through 303) and			
104	general plant (accounts 389 through 399) have been classified as			
105	common plant, in line with PG&E's classification of plant in its			
106	General Rate Case 2023 application and decision. The Electric			
107	and Gas Construction Work in Progress' list of orders may include			
108	certain intangible and general assets. Since actual settlement			
109	rules are not finalized in Construction Work in Progress to help			
110	identify common assets, certain projects may be classified as			
111	common plant when these assets are classified as plant in service.			
112				
113				
114				
115	TOTAL			368,170,596

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report: 2023/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

<p>1. Explain in a footnote any important adjustments during year.  2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.  3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.  4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
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**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	9,327,672,319	9,327,672,319		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	663,513,819	663,513,819		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0	0		
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8					
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	663,513,819	663,513,819		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(54,440,019)	(54,440,019)		
13	Cost of Removal	(162,771,479)	(162,771,479)		
14	Salvage (Credit)	(920,006)	(920,006)		
15	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	(216,291,492)	(216,291,492)		
16	Other Debit or Cr. Items (Describe):				
17	Asset retirement cost (ARC) Depreciation	(10,618,714)	(10,618,714)		
18	Miscellaneous	50,201,088	50,201,088		
19	Balance End of Year (Enter Total of lines 1, 10, and 18, less 15 and 17)	9,814,477,020	9,814,477,020		

**Section B. Balances at End of Year According to Functional Classifications**

20	Production-Manufactured Gas	240,564	240,564		
21	Production and Gathering-Natural Gas	0	-		
22	Products Extraction-Natural Gas	0	-		
23	Underground Gas Storage	377,268,182	377,268,182		
24	Other Storage Plant	6,494,115	6,494,115		
25	Base Load LNG Terminaling & Processing Plt.	0	-		
26	Transmission	2,525,991,952	2,525,991,952		
27	Distribution	6,780,868,380	6,780,868,380		
28	General	123,613,827	123,613,827		
29	TOTAL (Enter Total of lines 208 through 26)	9,814,477,020	9,814,477,020		

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr)	2023/Q4

**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>
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**NOTES:**

LINE 12, PAGE 219:

Book cost of plant retired, line 12, column c	(54,440,020)
Intangible Retirements	-
Book cost of plant retired, pages 204-209, column (d)	<u>(54,440,020)</u>

LINE 18, PAGE 219:

Reclass to Reg Liability for Decommissioning Accrual associated with Los Medanos/Pleasant Creek Gas Underground Storage Facilities as approved by the 2023 GRC.

LINE 18, PAGE 219:

Miscellaneous (Describe)

Asset retirement cost (ARC) Accumulated depreciation	18,024,485
Decommissioning reclass to Regulatory Liability for Gas Underground Stor	49,378,458
Deferral of expense to memo accounts	(17,716,650)
Gain/(Loss) from sales and donations	<u>514,795</u>
	50,201,088.00

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission				Date of Report: (Mo, Da, Yr)	Year of Report:			
PACIFIC GAS AND ELECTRIC COMPANY	GAS STORED (Account 117, 164.1, 164.2 and 164.3)					2023/Q4			
<p>1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)	Current (Account 164.1)	LNG (Account 164.2)	LNG (Account 164.3)	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of Year	\$ 119,592,211				\$ 89,676,327			\$ 209,268,538
2	Gas Delivered to Storage (contra Account)					93,729,094			\$ 93,729,094
3	Gas Withdrawn From Storage (contra Account)					(119,547,175)			\$ (119,547,175)
4	Other Debits or Credits (Net)					143			143
5	Balance at End of Year	\$ 119,592,211				\$ 63,858,390			\$ 183,450,600
6	Dth	128,767,761				19,528,462			148,296,223
7	Amount Per Dth	0.9287				3.2700			1.2371
8	State basis of segregation of inventory between current and noncurrent portions: McDonald Island Storage: Above 900 psi Los Medanos Storage: Above 600 psi Pleasant Creek Storage: Above 750 psi								

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
<b>INVESTMENTS (Accounts 123, 124, 136)</b>			
<p>1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state</p>		<p>number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether</p>	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)	3,245,150,000	4,287,146,159
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Miscellaneous	-	
6			
7			
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9			
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29			
30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	-	-
31			
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	533,122,157	19,697,584,090

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4		
<b>INVESTMENTS (Accounts 123, 124, 136) (Continued)</b>					
<p>note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues</p>			<p>from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
\$0	477,743,590	7,532,296,159	\$0	0	1
-		-			2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28
-		-	-	-	29 30
(20,220,506,247)		10,200,000	(17,917,076)		31 32



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2023/Q4		
PREPAYMENTS (Account 165)								
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.				
Line No.	Nature of Prepayment (a)						Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance						61,004,772	
2	Prepaid Rents						0	
3	Prepaid Taxes						0	
4	Prepaid Retirement Benefits Other than Pensions (PBOP)						0	
5	Gas Prepayments						0	
6	Miscellaneous Prepayments						289,041,290	
7	TOTAL						350,046,062	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)								
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)		
				Account Charged (d)	Amount (e)			
1	NONE							
2								
3								
4								
5								
6	TOTAL	0	0		0	0		
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)								
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)		
				Account Charged (d)	Amount (e)			
1	NONE							
2								
3								
4								
5								
6	TOTAL	0	0		0	0		

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2023/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(43,933,700)	0	0
3	Compensation	5,946,633	111,150,057	118,221,134
4	CIAC	(105,344,219)	17,952,263	19,390,391
5	Injuries and Damages	1,434,312,037	1,811,896,479	1,425,620,567
6	California Corporation Franchise Tax	(294,351,670)	142,134,731	12,544,558
7	Other (1)	6,437,125,122	1,560,384,317	3,682,419,278
8	<b>TOTAL ELECTRIC (Lines 2 thru 6)</b>	<b>7,433,754,203</b>	<b>3,643,517,847</b>	<b>5,258,195,928</b>
9	Gas			
10	Environmental	(221,813,791)	38,907,217	2,420,488
11	Compensation	31,029,415	46,180,350	47,664,215
12	CIAC	172,521,723	3,389,948	3,371,859
13	Injuries and Damages	(108,191,482)	37,834,435	4,155,895
14	California Corporation Franchise Tax	(40,942,187)	26,618,906	30,283,447
15	Other (2)	1,588,333,040	983,395,181	1,011,667,739
16	<b>TOTAL GAS (Lines 10 thru 13)</b>	<b>1,420,936,718</b>	<b>1,136,326,037</b>	<b>1,099,563,643</b>
17	Other (3)	1,348,488,291	0	0
18	<b>TOTAL Account 190 (Lines 7, 14 and 15)</b>	<b>10,203,179,212</b>	<b>4,779,843,884</b>	<b>6,357,759,571</b>

**NOTES:**

(1)	Electric - Other			
	Vacation Paid	26,856,111	65,094,273	65,445,814
	Severance costs	10,839,915	219,711	45,593
	Medical and Group Life Insurance	(37,090,310)	506,599	227,803
	Short Term Incentive Plan	232,958	97,223,732	97,223,732
	Net Operating Loss	5,065,542,488	1,047,672,396	2,967,556,981
	Property Tax	(60,584,015)	152,463,850	150,334,681
	Corporate Alternative Minimum Tax - Electric	0	0	0
	Other	1,431,327,976	197,203,757	401,584,675
	<b>Subtotal</b>	<b>6,437,125,122</b>	<b>1,560,384,317</b>	<b>3,682,419,278</b>
(2)	Gas - Other			
	Vacation Paid	11,199,258	27,897,545	28,048,206
	Severance costs	4,869,810	94,162	19,540
	Medical and Group Life Insurance	(13,888,318)	217,114	97,630
	Short Term Incentive Plan	(323,736)	41,667,314	41,667,314
	Net Operating Loss	994,809,448	659,066,674	539,186,823
	Property Tax	(21,813,710)	64,801,673	55,749,502
	Corporate Alternative Minimum Tax - Gas	0	0	0
	Other - Consolidation Adjustment Gas	0	0	0
	Other	613,480,288	189,650,698	346,898,725
	<b>Subtotal</b>	<b>1,588,333,040</b>	<b>983,395,181</b>	<b>1,011,667,739</b>
(3)	Other			
	California Corporation Franchise Tax	(16,834,087)		
	Compensation	14,931,934		
	Net Operating Loss	1,206,019,582		
	Property Tax	1,684,937		
	Corporate Alternative Minimum Tax - Non-Utility	0	0	0
	Other	142,685,926		
	<b>Subtotal</b>	<b>1,348,488,291</b>	<b>0</b>	<b>0</b>

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr) 2023/Q4	Year of Report: 2023/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Dcct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
		(A)	4,799,999			(43,933,700)	1
						17,817,709	2
						(103,906,091)	3
						1,048,036,125	4
						(423,941,843)	5
0	0	(B)	156,312,097	(B)	12,716,409	8,702,755,771	6
0	0		161,112,096		12,716,409	9,196,827,971	7
						(258,300,520)	8
						32,513,280	9
						172,503,634	10
						(141,870,022)	11
0	0	(C)	7,198,960	(C)	34,194,369	(37,277,646)	12
0	0		7,198,960		34,194,369	1,589,610,189	13
155,873,859	364,248,963		0	(D)	113,069,275	1,357,178,915	14
155,873,859	364,248,963		168,311,056		159,980,053	1,443,794,121	15
						27,207,653	16
						10,665,796	17
						(37,369,106)	18
						232,959	19
						6,985,427,072	20
						(62,713,184)	21
			139,438,983			139,438,983	22
			16,873,114		12,716,409	1,639,865,599	23
			156,312,097		12,716,409	8,702,755,771	24
						11,349,919	25
						4,795,188	26
						(14,007,802)	27
						(323,737)	28
						874,929,596	29
						(30,865,882)	30
			7,198,960			7,198,960	31
					34,194,369	(34,194,369)	32
						770,728,315	33
			7,198,960		34,194,369	1,589,610,189	34
14,720,829	2,666,633					(28,888,282)	35
35,393,395	24,148,365					3,686,904	36
102,604,557	296,454,177					1,399,869,202	37
50,948	818,944					2,452,933	38
					112,443,574	(112,443,574)	39
3,104,129	40,160,843				625,701	179,116,939	40
155,873,859	364,248,963		0		113,069,275	1,443,794,121	41

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2023/Q4
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**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.</p>	<p>Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts <u>relating to refunded securities clearly earmarked</u>.</p>
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**Debt Matured and Retired During 2023**

<u>Description:</u>	<u>Principal</u>
3.25% \$375M First Mortgage Bonds , issued 6/14/2013, due 6/15/2023	\$ 375,000,000
4.25% \$500M First Mortgage Bonds , issued 8/06/2018, due 8/01/2023	500,000,000
3.85% \$300M First Mortgage Bonds , issued 11/12/2013, due 11/15/2023	300,000,000
1.70% \$900M First Mortgage Bonds , issued 11/15/2021, due 11/15/2023	900,000,000
3.25% \$1B First Mortgage Bonds , issued 2/18/2022, due 2/16/2024	(A) 1,000,000,000
DWR loan	(B) 214,508,888
	\$ 3,289,508,888

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2023/Q4
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SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

**Debt Issued During 2023**

<u>Description:</u>	<u>Principal</u>
6.15%% \$750M First Mortgage Bonds, issued 1/06/2023 due 1/15/2033	\$ 750,000,000
6.75%% \$750M First Mortgage Bonds, issued 1/06/2023 due 1/15/2053	750,000,000
6.70%% \$750M First Mortgage Bonds, issued 3/30/2023 due 4/1/2053	750,000,000
6.10% \$850M First Mortgage Bonds, issued 6/05/2023 due 1/15/2029	850,000,000
6.40% \$1.15B First Mortgage Bonds, issued 6/05/2023 due 6/15/2033	1,150,000,000
6.75%% \$500M First Mortgage Bonds, issued 6/05/2023 due 1/15/2053	500,000,000
6.95%% \$800M First Mortgage Bonds, issued 11/08/2023 due 03/15/2034	800,000,000
Variable Rate 9-month \$2.1B Term Loan, issued 11/15/2023, due 8/15/2024	2,100,000,000
	(C) \$ <u>7,650,000,000</u>

Note:

(A) On Dec 15, 2023, PG&E prepaid 3.25% \$1 billion of First Mortgage Bonds in full.

(B) On October 18, 2022, PG&E and the Department of Water Resources (DWR) executed a loan agreement to support the extension of Diablo Canyon, PG&E is not required to pay interest on the DWR loan. Under the loan agreement, the DWR will pay PG&E monthly performance-based disbursements which PG&E will recognize as forgiven loan. On October 31, 2022, PG&E received \$350 million from the DWR under the loan agreement and during the year ended December 31, 2023, PG&E recognized \$214.5 million in performance-based disbursements.

(C) Total debt issuance during 2023 excludes PG&E Recovery Funding LLC (AB1054) and PG&E Wildfire Recovery Securitization (SB901).

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4	
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	Account 221:			
2	First Mortgage Bond 3.25% due 2023	6/14/2013	6/15/2023	-
3	First Mortgage Bond 3.85% due 2023	11/12/2013	11/15/2023	-
4	First Mortgage Bond 4.25% due 2023	8/6/2018	8/1/2023	-
5	First Mortgage Bonds 1.70% due 2023	11/15/2021	11/15/2023	-
6	First Mortgage Bond 3.75% due 2024	02/21/2014	02/15/2024	450,000,000
7	First Mortgage Bond 3.40% due 2024	08/18/2014	08/15/2024	350,000,000
8	First Mortgage Bonds 3.25% Due 2024 (A)	02/18/2022	02/16/2024	
9	First Mortgage Bond 3.50% due 2025	06/12/2015	06/15/2025	400,000,000
10	First Mortgage Bond 3.50% due 2025	11/05/2015	06/15/2025	200,000,000
11	First Mortgage Bonds 3.45% due 2025	07/01/2020	07/01/2025	875,000,000
12	First Mortgage Bonds 4.95% Due 2025	06/08/2022	6/8/2025	450,000,000
13	First Mortgage Bond 2.95% due 2026	03/01/2016	03/01/2026	600,000,000
14	First Mortgage Bonds 3.15% due 2026	07/01/2020	01/01/2026	1,951,469,927
15	First Mortgage Bond 3.30% due 2027	03/10/2017	03/15/2027	400,000,000
16	First Mortgage Bond 3.30% due 2027	11/29/2017	12/01/2027	1,150,000,000
17	First Mortgage Bonds 2.10% due 2027	06/19/2020	08/01/2027	1,000,000,000
18	First Mortgage Bonds 5.45% Due 2027	06/08/2022	06/15/2027	450,000,000
19	First Mortgage Bond 4.65% due 2028	08/06/2018	08/01/2028	300,000,000
20	First Mortgage Bonds 3.75% due 2028	07/01/2020	07/01/2028	875,000,000
21	First Mortgage Bonds 3.00% due 2028	06/03/2021	06/15/2028	800,000,000
22	First Mortgage Bonds 6.10% Due 2029	06/05/2023	01/15/2029	850,000,000
23	First Mortgage Bonds 4.20% Due 2029	02/18/2022	03/01/2029	400,000,000
24	First Mortgage Bonds 4.55% due 2030	07/01/2020	07/01/2030	3,100,000,000
25	First Mortgage Bonds 2.50% due 2031	06/19/2020	02/01/2031	2,000,000,000
26	First Mortgage Bonds 3.25% due 2031	03/11/2021	06/01/2031	450,000,000
27	First Mortgage Bonds 3.25% due 2031	11/15/2021	06/01/2031	550,000,000
28	First Mortgage Bonds 4.40% Due 2032	02/18/2022	03/01/2032	450,000,000
29	First Mortgage Bonds 5.90% Due 2032	06/08/2022	06/15/2032	600,000,000
30	First Mortgage Bonds 6.15% Due 2033	01/06/2023	01/15/2033	750,000,000
31	First Mortgage Bonds 6.40% Due 2033	06/05/2023	06/15/2033	1,150,000,000
32	First Mortgage Bonds 6.95% Due 2034	11/08/2023	03/15/2034	800,000,000
33	First Mortgage Bonds 3.30% due 2040	06/19/2020	08/01/2040	1,000,000,000
34	First Mortgage Bonds 4.50% due 2040	07/01/2020	07/01/2040	1,951,469,927
35	First Mortgage Bond 4.50% due 2041	12/01/2011	12/15/2041	250,000,000
36	First Mortgage Bonds 4.20% due 2041	03/11/2021	06/01/2041	450,000,000
37	First Mortgage Bond 4.45% due 2042	04/16/2012	04/15/2042	400,000,000
38	First Mortgage Bond 3.75% due 2042	08/16/2012	08/15/2042	350,000,000
39	First Mortgage Bond 4.60% due 2043	06/14/2013	06/15/2043	375,000,000
40	First Mortgage Bond 4.75% due 2044	02/21/2014	02/15/2044	450,000,000
41	First Mortgage Bond 4.75% due 2044	08/18/2014	02/15/2044	225,000,000
42	First Mortgage Bond 4.30% due 2045	11/06/2014	03/15/2045	500,000,000
43	First Mortgage Bond 4.30% due 2045	06/12/2015	03/15/2045	100,000,000
44	First Mortgage Bond 4.25% due 2046	11/05/2015	03/15/2046	450,000,000
45	First Mortgage Bond 4.00% due 2046	12/01/2016	12/01/2046	400,000,000
46	First Mortgage Bond 4.00% due 2046	03/10/2017	12/01/2046	200,000,000
47	First Mortgage Bond 3.95% due 2047	11/29/2017	12/01/2047	850,000,000
48	First Mortgage Bonds 4.95% due 2050	07/01/2020	07/01/2050	3,100,000,000
49	First Mortgage Bonds 3.50% due 2050	06/19/2020	08/01/2050	1,925,000,000
50	First Mortgage Bonds 5.25% Due 2052	02/18/2022	03/01/2052	550,000,000
51	First Mortgage Bonds 6.75% Due 2053	01/06/2023	01/15/2053	750,000,000
52	First Mortgage Bonds 6.75% Due 2053	06/05/2023	01/15/2053	500,000,000
53	First Mortgage Bonds 6.70% Due 2053	03/30/2023	04/01/2053	750,000,000
54	Term Loan 2-years	4/20/2022	4/19/2024	400,000,000
55	DWR Loan (B)			97,715,816
56				
57	TOTAL ACCOUNT 221			37,375,655,670
58				
59	Account 223:			
60	PG&E Recovery Funding LLC	various	various	1,719,968,259
61	PG&E Wildfire Recovery	various	various	7,184,492,876
62				
63	TOTAL ACCOUNT 223			8,904,461,135
64				
65	TOTAL			46,280,116,805

**NOTES:**

(A) On December 25, 2023, PG&E prepaid the \$1 billion aggregate principal amount of 3.25% First Mortgage Bonds due February 15, 2024.

(B) On October 18, 2022, PG&E and the Department of Water Resources (DWR) executed a loan agreement to support the extension of Diablo Canyon, PG&E is not required to pay interest on the DWR loan. Under the loan agreement, the DWR will pay PG&E monthly performance-based disbursements which PG&E will recognize as forgiven loan. On October 31, 2022, PG&E received \$350 million from the DWR under the loan agreement and as of year ended December 31, 2023, PG&E recognized total cumulative amount \$252 million in loan forgiveness and performance-based disbursements.

(C) This amount reconciles to Account 427, Interest on Long-Term Debt, per Line 62, Column C of Form 1 page 117, Statement of Income for the Year, as follows:

Interest expense per this page	1,558,558,732
Capital RRQ cost deferrals not included on this page	25,745,428
AB1054 series 1 and 2 Interest cost deferrals not included on this page	6,167,586
Rate Neutral Interest cost deferrals not included on this page	12,776,869
<b>Total Interest expense per page 117</b>	<b>1,603,248,595</b>

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission		2023/Q4		
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
3.25%	5,552,083				1
3.85%	10,074,167				2
4.25%	12,395,833				3
1.70%	13,345,000				4
3.75%	16,875,000				5
3.40%	11,900,000				6
3.25%	31,055,556				7
3.50%	14,000,000				8
3.50%	7,000,000				9
3.45%	30,187,500				10
4.95%	22,275,000				11
2.95%	17,700,000				12
3.15%	61,471,303				13
3.30%	13,200,000				14
3.30%	37,950,000				15
2.10%	21,000,000				16
5.45%	24,525,000				17
4.65%	13,950,000				18
3.75%	32,812,500				19
3.00%	24,000,000				20
6.10%	29,669,722				21
4.20%	16,800,000				22
4.55%	141,050,000				23
2.50%	50,000,000				24
3.25%	14,625,000				25
3.25%	17,875,000				26
4.40%	19,800,000				27
5.90%	35,400,000				28
6.15%	45,484,375				29
6.40%	42,115,556				30
6.95%	8,185,556				31
3.30%	33,000,000				32
4.50%	87,816,147				33
4.50%	11,250,000				34
4.20%	18,900,000				35
4.45%	17,800,000				36
3.75%	13,125,000				37
4.60%	17,250,000				38
4.75%	21,375,000				39
4.75%	10,687,500				40
4.30%	21,500,000				41
4.30%	4,300,000				42
4.25%	19,125,000				43
4.00%	16,000,000				44
4.00%	8,000,000				45
3.95%	33,575,000				46
4.95%	153,450,000				47
3.50%	67,375,000				48
5.25%	28,875,000				49
6.75%	49,921,875				50
6.75%	19,312,500				51
6.70%	37,827,083				52
variable	25,819,476				53
N/A	-				54
	1,558,558,732				55
	(C)				56
various	74,675,911				57
various	352,403,727				58
	427,079,638				59
	1,985,638,370				60
					61
					62
					63
					64
					65

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission		2023/Q4		
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p>					
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<b>ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS</b>				
2	First Mortgage Bonds 1.70% due 2023	900,000,000	4,480,412	11/15/2021	11/15/2023
3	First Mortgage Bonds 3.25% Due 2024 (A)	1,000,000,000	4,826,732	2/28/2022	2/6/2024
4	First Mortgage Bonds 4.95% Due 2025	450,000,000	2,431,685	06/08/2022	06/08/2025
5	First Mortgage Bonds 3.45% due 2025	875,000,000	3,645,283	07/01/2020	07/01/2025
6	First Mortgage Bonds 3.15% due 2026	1,951,469,927	3,199,727	07/01/2020	01/01/2026
7	First Mortgage Bonds 5.45% Due 2027	450,000,000	3,556,685	06/08/2022	06/15/2027
8	First Mortgage Bonds 2.10% due 2027	1,000,000,000	7,631,260	06/19/2020	08/01/2027
9	First Mortgage Bonds 3.00% Due 2028	800,000,000	6,572,690	06/03/2021	06/15/2028
10	First Mortgage Bonds 3.75% due 2028	875,000,000	3,645,283	07/01/2020	07/01/2028
11	First Mortgage Bonds 6.10% Due 2029	850,000,000	6,537,620	06/05/2023	01/15/2029
12	First Mortgage Bonds 4.20% Due 2029	400,000,000	3,223,795	02/18/2022	03/01/2029
13	First Mortgage Bonds 4.55% due 2030	3,100,000,000	44,414,717	07/01/2020	07/01/2030
14	First Mortgage Bonds 2.50% Due 2031	2,000,000,000	15,762,734	06/19/2020	02/01/2031
15	First Mortgage Bonds 3.25% Due 2031	450,000,000	3,676,626	03/11/2021	06/01/2031
16	First Mortgage Bonds 3.25% Due 2031	550,000,000	4,388,613	11/15/2021	06/01/2031
17	First Mortgage Bonds 4.40% Due 2032	450,000,000	3,739,082	02/18/2022	03/01/2032
18	First Mortgage Bonds 5.9% Due 2032	600,000,000	5,041,746	06/08/2022	06/15/2032
19	First Mortgage Bonds 6.15% Due 2033	750,000,000	6,391,829	01/06/2023	01/15/2033
20	First Mortgage Bonds 6.40% Due 2033	1,150,000,000	9,419,421	06/05/2023	06/15/2033
21	First Mortgage Bonds 6.95% Due 2034	800,000,000	7,341,653	11/08/2023	03/15/2034
22	First Mortgage Bonds 4.50% due 2040	1,951,470,000	3,199,727	07/01/2020	07/01/2040
23	First Mortgage Bonds 3.30% Due 2040	1,000,000,000	10,130,854	06/19/2020	08/01/2040
24	First Mortgage Bonds 4.20% Due 2041	450,000,000	4,689,087	03/11/2021	06/01/2041
25	First Mortgage Bonds 4.95% due 2050	3,100,000,000	44,414,717	07/01/2020	07/01/2050
26	First Mortgage Bonds 3.50% Due 2050	1,925,000,000	19,501,564	06/19/2020	08/01/2050
27	First Mortgage Bonds 5.25% Due 2052	550,000,000	5,807,155	02/18/2022	03/01/2052
28	First Mortgage Bonds 6.75% Due 2053	750,000,000	8,079,329	01/06/2023	01/15/2053
29	First Mortgage Bonds 6.75% Due 2053	500,000,000	5,219,601	06/05/2023	01/15/2053
30	First Mortgage Bonds 6.70% Due 2053	750,000,000	8,930,304	03/30/2023	04/01/2053
31	Floating Rate 2-Year Term Loan due 2024	\$400,000,000	372,554	4/20/2022	4/19/2024
32					
33	<b>Short-Term Debt</b>				
34	Floating Rate 364-day Term Loan \$125 Million due 2024 (B)	\$125,000,000	147,389	4/20/2022	4/16/2024
35	Revolving Credit Facility \$4.4B due June 2028 (C)	-	22,811,747	6/22/2023	6/22/2028
36	Floating Rate 9-month Term Loan \$2.1B due 2024	2,100,000,000	4,362,282	11/15/2023	8/15/2024
37	\$75 Million Wells Fargo Letters of Credit due 2024	-	121,500	12/21/2023	12/21/2024
38	Others				
39	Unapplied CPUC Fees	-	NA	NA	NA
40	Unapplied SEC Fees	-	NA	NA	NA
41	TOTAL ACCOUNT 181	33,002,939,927	287,715,402		
42			(F)		
43					
44	<b>ACCOUNT 225 - UNAMORTIZED PREMIUM</b>				
45	First Mortgage Bonds 3.25% due 2031	550,000,000	(5,560,500)	11/15/2021	06/01/2031
46	TOTAL ACCOUNT 225	550,000,000	(5,560,500)		
47			(F)		
48	<b>ACCOUNT 226 - UNAMORTIZED DISCOUNT</b>				
49	First Mortgage Bonds 1.70% due 2023	900,000,000	1,107,000	11/15/2021	11/15/2023
50	First Mortgage Bonds 3.25% Due 2024 (A)	1,000,000,000	360,000	2/28/2022	2/6/2024
51	First Mortgage Bonds 4.95% Due 2025	450,000,000	531,000	06/08/2022	06/08/2025
52	First Mortgage Bonds 5.45% Due 2027	450,000,000	787,500	06/08/2022	06/15/2027
53	First Mortgage Bonds 2.10% due 2027	1,000,000,000	1,860,000	06/19/2020	08/01/2027
54	First Mortgage Bonds 3.00% Due 2028	800,000,000	3,928,000	06/03/2021	06/15/2028
55	First Mortgage Bonds 6.10% Due 2029	850,000,000	340,000	06/05/2023	01/15/2029
56	First Mortgage Bonds 4.20% Due 2029	400,000,000	272,000	02/18/2022	03/01/2029
57	First Mortgage Bonds 2.50% Due 2031	2,000,000,000	2,080,000	06/19/2020	02/01/2031
58	First Mortgage Bonds 3.25% Due 2031	450,000,000	954,000	03/11/2021	06/01/2031
59	First Mortgage Bonds 4.40% Due 2032	450,000,000	1,381,500	02/18/2022	03/01/2032
60	First Mortgage Bonds 5.9% Due 2032	600,000,000	1,806,000	06/08/2022	06/15/2032
61	First Mortgage Bonds 6.15% Due 2033	750,000,000	1,957,500	01/06/2023	01/15/2033
62	First Mortgage Bonds 6.40% Due 2033	1,150,000,000	1,046,500	06/05/2023	06/15/2033
63	First Mortgage Bonds 6.95% Due 2034	800,000,000	2,000,000	11/08/2023	03/15/2034
64	First Mortgage Bonds 3.30% Due 2040	1,000,000,000	4,990,000	06/19/2020	08/01/2040
65	First Mortgage Bonds 4.20% Due 2041	450,000,000	1,314,000	03/11/2021	06/01/2041
66	First Mortgage Bonds 3.50% Due 2050	1,925,000,000	12,146,750	06/19/2020	08/01/2050
67	First Mortgage Bonds 5.25% Due 2052	550,000,000	1,991,000	02/18/2022	03/01/2052
68	First Mortgage Bonds 6.75% Due 2053	750,000,000	3,750,000	01/06/2023	01/15/2053
69	First Mortgage Bonds 6.75% Due 2053	500,000,000	15,405,000	06/05/2023	01/15/2053
70	First Mortgage Bonds 6.70% Due 2053	750,000,000	2,692,500	03/30/2023	04/01/2053
71					
72					
73	TOTAL ACCOUNT 226	17,075,000,000	61,593,250		
74			(G)		
75	<b>NOTES:</b>				
76	(A) On December 15, 2023, PG&E prepaid \$1 billion of First Mortgage Bonds in full.				
77					
78	(B) On April 18, 2023, PG&E amended its existing term loan agreement to extend the maturity of the \$125 million 364-day Floating Rate loan				
79	from April 19, 2023 to April 16, 2024. The issuance costs associated with the amendment were expensed rather than deferred since the amount				
80	was deemed immaterial.				
81					
82	(C) The revolving credit facility was amended on June 22, 2023. The maturity date was extended from June 22, 2027 to June 22, 2028.				
83	The amortization period was adjusted. As of 12/31/2023, the Utility had \$1.750 billion outstanding draws.				
84					
85	(D) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the				
86	Statement of Income for Year of Form 1.				
87					
88	Amortization of FERC 181/226 (Debt Expense & Discount)			33,707,315	
89	Amortization of prepetition debt expense reclassified to regulatory assets in FERC 182.3			12,281,212	
90	Amortization of financing related regulatory assets in FERC 182.3			4,299,325	
91	Recognition of loss on early extinguishment of debt in FERC 428.1			(440,655)	
92	Amortization of AB1054 & SB901 Securitization debt expense in FERC 182.3			1,711,525	
93	Various fees (incl legal & SEC fees)			47,189	
94				51,605,911	
95					
96	(E) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of				
97	Income for the Year of the Form 1.				
98					
99	Amortization of FERC 225 (Premium)			(582,590)	
100	Amortization of prepetition debt premium reclassified to regulatory assets in FERC 182.3			(743,551)	
101				(1,326,141)	
102					
103	(F) Items included under column (g) represent original issuance expense, discount or premium on issuance related to				
104	outstanding debt and issuance expense true-up/down.				
105					
106	(G) Items included under column (c) represent original issuance expense, premium or discount on issuance				
107	related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related				
108	costs and prepetition debt expense which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3)				
109	in the Form 1.				



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	Line No.
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		to issues which were redeemed in prior years.		
6. Identify separately undisposed amounts applicable		7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
1,972,399	23,374	1,995,774	-	1
2,906,801	(326,560)	2,580,241	-	2
1,979,992	(6,618)	809,318	1,164,056	3
1,822,642	-	729,057	1,093,585	4
1,745,305	-	581,768	1,163,537	5
3,162,998	(6,618)	707,838	2,448,542	6
4,914,747	-	1,072,308	3,842,439	7
5,143,454	-	942,792	4,200,662	8
2,506,133	-	455,660	2,050,473	9
-	6,537,620	666,708	5,870,912	10
2,947,160	(109,706)	448,770	2,388,684	11
33,311,037	-	4,441,471	28,869,566	12
12,001,454	-	1,484,716	10,516,738	13
3,027,222	-	359,670	2,667,552	14
3,892,841	14,284	476,800	3,430,325	15
3,557,872	(123,419)	365,142	3,069,311	16
4,766,327	(8,824)	502,700	4,254,804	17
-	6,391,829	628,734	5,763,095	18
-	9,419,421	537,507	8,881,914	19
-	7,341,653	103,217	7,238,436	20
2,799,762	-	159,986	2,639,776	21
8,855,055	-	503,605	8,351,450	22
4,270,418	-	231,878	4,038,540	23
40,713,490	-	1,480,490	39,233,000	24
17,861,145	-	647,534	17,213,611	25
5,824,501	(150,845)	190,309	5,483,347	26
-	8,079,329	265,349	7,813,980	27
-	5,219,601	100,867	5,118,734	28
-	8,930,304	224,064	8,706,240	29
236,524	17,768	195,161	59,131	30
-	-	-	-	31
-	-	-	-	32
22,330	80,400	102,730	-	33
22,167,586	3,107,226	4,784,616	20,490,196	34
-	4,362,282	737,231	3,625,051	35
-	121,500	121,500	-	36
-	-	-	-	37
-	-	-	-	38
1,353,760	3,207,632	2,689,491	1,871,901	39
-	364,809	364,809	-	40
193,762,955	62,486,442	32,689,806	223,559,588	41
	(F)	(D)		42
				43
(4,903,468)	-	(582,591)	(4,320,877)	44
(4,903,468)	-	(582,591)	(4,320,877)	45
	(F)	(E)		46
				47
482,774	-	482,774	-	48
203,064	-	203,064	-	49
431,192	-	177,000	254,192	50
699,032	-	156,890	542,142	51
1,197,893	-	261,358	936,534	52
3,046,837	-	558,483	2,488,353	53
-	340,000	34,673	305,327	54
238,389	-	38,658	199,731	55
1,583,674	-	195,918	1,387,755	56
785,495	-	93,326	692,169	57
1,261,818	-	137,653	1,124,165	58
1,704,359	-	180,249	1,524,110	59
-	1,957,500	192,550	1,764,950	60
-	1,046,500	59,717	986,783	61
-	2,000,000	28,441	1,971,559	62
4,361,599	-	248,053	4,113,546	63
1,196,679	-	64,978	1,131,701	64
11,124,998	-	403,323	10,721,675	65
1,933,367	-	66,287	1,867,080	66
-	3,750,000	123,161	3,626,839	67
-	15,405,000	297,695	15,107,305	68
-	2,692,500	67,556	2,624,944	69
-	-	-	-	70
-	-	-	-	71
30,251,169	27,191,500	4,071,809	53,370,860	72
	(F)	(D)		73
				74
				75
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Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:					
2	First and Refunding Mortgage Bonds:					
3	<u>Series</u> <u>Maturity Date</u>					
4	90A                      07/01/2023	93,94,95	150,000,000	(20,305,785)	326,450	-
5	91A                      05/01/2024	95,96,98,99	93,199,000	(22,715,440)	1,195,508	298,877
6	91B                      07/01/2024	93,94,96	199,993,000	(30,357,846)	1,386,536	462,179
7	92B                      05/01/2025	95,97	37,000,000	(3,637,963)	288,696	164,969
8	92C                      10/01/2025	94	1,000,000	(16,240,343)	1,613,572	1,026,818
9	93A                      03/01/2026	96,97,98	43,984,000	(2,173,037)	244,025	166,965
10	93D                      08/01/2026	96,97,98	54,470,000	(1,058,635)	134,244	96,781
11	93F                      10/01/2023	98,99	45,234,000	(1,074,516)	32,279	-
12	93H                      03/01/2024	95,98	27,500,000	(148,230)	6,493	928
13	California Pollution Control Financing Authority					
14	<u>Series</u> <u>Maturity Date</u>					
15	PC 93A                      06/01/2023	4/12/2004	60,000,000	(2,404,021)	52,336	-
16	PC 93B                      12/01/2023	4/12/2004	200,000,000	(7,424,469)	346,594	-
17	PC 96D                      11/01/2026	2001	100,000,000	(798,861)	120,510	89,073
18	PC 97C                      11/01/2026	2001	148,550,000	(1,021,888)	153,617	113,543
19	First and Refunding Mortgage Bonds:					
20	<u>Series</u> <u>Maturity Date</u>					
21	91A_BANKRUPTC                      05/01/2024	4/12/2004	106,801,000	(1,588,899)	105,637	26,409
22	92B_BANKRUPTC                      05/01/2025	4/12/2004	163,000,000	(6,726,521)	745,424	425,957
23	93A_BANKRUPTC                      03/01/2026	4/12/2004	251,016,000	(12,044,623)	1,742,454	1,192,206
24	93D_BANKRUPTC                      08/01/2026	4/12/2004	379,930,000	(18,334,682)	2,945,607	2,123,577
25	93F_BANKRUPTC                      10/01/2023	4/12/2004	285,641,000	(11,917,361)	459,079	-
26	93H_BANKRUPTC                      03/01/2024	4/12/2004	271,200,000	(4,405,932)	258,485	36,926
27	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):					
28	<u>Series</u> <u>Maturity Date</u>					
29	QUIDS                      12/31/2025	4/12/2004	300,000,000	(7,532,920)	1,040,485	693,657
30						
31						
32						
33						
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Name of Respondent		This Report Is:		Date of Report	Year of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2023/Q4		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</p>							
Line No.	Designation of Long-Term Debt (a)		Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<u>Series</u>	<u>Maturity Date</u>					
2	PC 2004 Series A-D:						
3	PC 2004 Series A-D	12/1/2023	(A) 6/1/2007	345,000,000	(2,502,290)	139,016	-
4	PC 2004 Series A-D	12/1/2023	(A) 6/1/2017	345,000,000	(716,522)	101,048	-
5							
6	PC 2005 Series A,B,E,F	11/1/2026	(B) Various	248,550,000	(4,059,164)	299,760	221,562
7							
8	PC 2008 Series A,B	11/1/2026	(B) 9/1/2009	148,550,000	(408,959)	182,642	134,996
9							
10	PC 2008 Series F	11/1/2026	(B) 9/20/2010	50,000,000	(238,595)	56,759	41,953
11							
12	PC 2010 Series E	11/1/2026	(B) 4/2/2012	50,000,000	(454,967)	119,614	88,411
13							
14	Partial Reacquisition of \$1B 4.80% Senior Notes						
15		6/15/2023	6/14/2013	461,441,000	(7,502,984)	341,675	-
16		6/15/2043	6/14/2013		(7,502,984)	5,115,407	4,865,332
17							
18	Reacquisition of \$800M 8.25% Senior Notes						
19	(C) 10/15/2018		Various	800,000,000	34,663,630	17,167,621	13,675,903
20							
21	TOTAL ACCOUNT 189			5,367,059,000	(160,634,807)	36,721,574	25,947,019
22							
23	NOTES:						
24	(A) The 2004 A-D bonds were reacquired on June 1, 2007 and were remarketed with a maturity date of December 1, 2023.						
25	The bonds were reacquired on June 1, 2017.						
26							
27	(B) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October						
28	29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.						
29	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.						
30	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.						
31	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.						
32	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.						
33							
34	<u>Series</u>	<u>Maturity Date</u>	<u>Series</u>	<u>Maturity Date</u>			
35	2005A	11/1/2026	2008A	11/1/2026			
36	2005B	11/1/2026	2008B	11/1/2026			
37	2005E	11/1/2026	2008F	11/1/2026			
38	2005F	11/1/2026	2010E	11/1/2026			
39							
40	(C) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining \$400M was						
41	redeemed on January 31, 2018.						
42							
43	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:						
44	First and Refunding Mortgage Bonds:						
45	<u>Series</u>	<u>Maturity Date</u>					
46	93A	3/1/2026	97	5,000,000	30,636	3,326	2,276
47	93D	8/1/2026	97	15,600,000	308,462	37,363	26,936
48	93F	10/1/2023	96,97	45,775,000	2,554,600	71,563	0
49	93H	3/1/2024	95,96,99	51,300,000	913,250	38,275	5,468
50							
51	TOTAL ACCOUNT 257			117,675,000	3,806,948	150,526	34,680
52							
53							

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.	
Line No.	Item (a)	Balance at End of Year (b)		
1	Third Party Energy Service Providers	383,725,029		
2	Performance Incentive	388,057,905		
3	Accrued Franchise Requirement	246,094,989		
4	Wildfire Fund	192,600,000		
5	Customer Credits	150,632,263		
6	Emission Liability - Gas	769,745,865		
7	Legal Accruals	65,246,000		
8	CPUC Reuimbursement and Quarterly Fees	26,828,066		
9	Diablo Canyon power plant Retention Bonuses	17,097,076		
10	Emission Liability - Electric	133,254,934		
11	Refunds Due to Customers	7,273,418		
12	Deferred Seismic Work Allowance	3,067,405		
13	Self Generation Initiative	10,249,560		
14	Diablo Canyon power plant Community Impact Mitigation Program	9,375,000		
15	Collateral Deposits – Power	24,475,034		
16	Residential Uncollectible Balancing Account	13,882,254		
17	Deferred Revenues	5,387,075		
18	Severance Liability Accrual	1,724,815		
19	Transmission Owner Forfeitures	5,200,500		
20	Mission Substation Settlement	957,476		
21	California Solar Incentive	483,000		
22	Valley Elderberry Longhorn Beetle	441,479		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	Miscellaneous items (individual items < than \$250,000)	90,380		
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50	TOTAL	2,455,889,523		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year / Period of Report End of <b>2023/Q4</b>
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**GAS OPERATING REVENUES**

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	<b>Total Sales (Lines 1-5):</b>	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	9,361,348	6,542,978		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	<b>Subtotal (Lines 1-19)</b>	9,361,348	6,542,978	0	0
21	(496) (Less) Provision for Rate Refunds				
22	<b>TOTAL:</b>	9,361,348	6,542,978	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year / Period of Report End of <b>2023/Q4</b>
<b>GAS OPERATING REVENUES</b>						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	3,685,580,768	3,352,627,871	3,685,580,768	3,352,627,871	179,232,050	166,896,076
2	1,051,680,944	1,004,941,379	1,051,680,944	1,004,941,379	62,724,858	59,305,478
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	255,708,870	256,414,147	255,708,870	256,414,147	46,533,827	40,681,399
	4,992,970,582	4,613,983,397	4,992,970,582	4,613,983,397	288,490,735	266,882,953
6	0	0	0	0		
7	583	205	583	205		
8	1,883,824	2,742,753	1,883,824	2,742,753		
9	0	0	0	0	0	0
10	544,253,214	446,481,711	553,614,562	453,024,689	74,785,347	100,973,659
11	1,055,753,313	1,087,199,090	1,055,753,313	1,087,199,090	528,404,660	511,945,431
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	1,865,133	1,777,207	1,865,133	1,777,207		
17	0	0	0	0		
18	(157,066,724)	144,146,775	(157,066,724)	144,146,775		
19	808,005,588	564,842,239	808,005,588	564,842,239		
20	7,247,665,512	6,861,173,377	7,257,026,861	6,867,716,355		
21	0	0	0	0		
22	7,247,665,512	6,861,173,377	7,257,026,861	6,867,716,355		
					Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.	
					Note 2: Line 18, cols (h) and (i) include net unbilled revenues of (\$186,137,329) and \$134,137,151, respectively.	
					Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.	
					Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <b>2023/Q4</b>
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system)  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	NONE - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>2023/Q4</b>
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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18						
19						
20						
21						
22						
23						
24						
25						



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <b>2023/Q4</b>
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule and Zone of Receipt  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO				
10	GNFT	63,737			
11	GNFTO	9,297,612	6,542,978		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	GTPIUT				
16	GAAO				
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>TOTAL</b>	9,361,348	6,542,978	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report <b>2023/Q4</b>	
<b>Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
4. Delivered Dth of gas must not be adjusted for discounting.						
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported						
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.						
Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	(5,530,709)	(5,522,418)	(5,530,709)	(5,522,418)	-	-
2	5,530,709	5,522,417	5,530,709	5,522,417	22,109,805	24,843,958
3	29,448,621	15,600,631	29,448,621	15,600,631	-	-
4	261,742,179	255,211,246	261,742,179	255,211,246	-	-
5	28,582,061	27,860,419	28,582,061	27,860,419	-	-
6	206,259	250,563	206,259	250,563	-	-
7	(1,958)	(9,232)	(1,958)	(9,232)	-	-
8	94,238,818	33,940,202	94,238,818	33,940,202	-	-
9	6,497,067	869,822	6,497,067	869,822	11,698,909	4,351,588
10	32,013,154	5,945,240	32,076,891	5,945,240	-	-
11	10,738,248	20,246,633	20,035,860	26,789,611	40,965,535	71,774,983
12	60,951,885	67,853,001	60,951,885	67,853,001	-	-
13	8,821,025	8,862,450	8,821,025	8,862,450	-	-
14	5,871,761	5,893,889	5,871,761	5,893,889	-	-
15	5,134,080	3,954,023	5,134,080	3,954,023	-	-
16	10,013	2,824	10,013	2,824	11,099	3,130
17						
18						
19						
20						
21						
22						
23						
24						
25	544,253,214	446,481,711	553,614,562	453,024,689	74,785,348	100,973,659

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <b>2023/Q4</b>
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**Revenues from Storing of Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N O N E - (Note 1)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>2023/Q4</b>
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**Revenues from Storing of Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
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24						
25						



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account  (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			48,513,632	81,143,449
3	(495) Other Gas Revenues			9,273,085	22,883,193
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	TOTAL	0	0	57,786,717	104,026,642

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	78,907,164	99,058,729	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	(750) Operation Supervision and Engineering	-	-	
8	(751) Production Maps and Records	-	-	
9	(752) Gas Wells Expense	-	-	
10	(753) Field Line Expenses	-	-	
11	(754) Field Compressor Station Expenses	626	-	
12	(755) Field Compressor Station and Power	-	-	
13	(756) Field Measuring and Regulating Station Expenses	-	-	
14	(757) Purification Expenses	1,139	596	
15	(758) Gas Well Royalties	-	-	
16	(759) Other Expenses	1,751,018	1,599,458	
17	(760) Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	<u>1,752,783</u>	<u>1,600,054</u>	
19	Maintenance			
20	(761) Maintenance Supervision and Engineering	-	-	
21	(762) Maintenance of Structures and Improvements	-	-	
22	(763) Maintenance of Producing Gas Wells	-	-	
23	(764) Maintenance of Field Lines	-	-	
24	(765) Maintenance of Field Compressor Station Equipment	-	-	
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	1,566,140	384,729	
26	(767) Maintenance of Purification Equipment	-	-	
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-	
28	(769) Maintenance of Other Equipment	188,289	165,789	
29	TOTAL Maintenance (Total of lines 20 thru 28)	<u>1,754,429</u>	<u>550,518</u>	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	<u>3,507,212</u>	<u>2,150,572</u>	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 2023/Q4	Date of Report (Mo, Da, Yr) 2023/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	Amount for Current Year (b)
31	B2. Production Extraction			
32	Operation			
33	(770) Operation Supervision and Engineering	-		-
34	(771) Operation Labor	-		-
35	(772) Gas Shrinkage	-		-
36	(773) Fuel	-		-
37	(774) Power	-		-
38	(775) Materials	-		-
39	(776) Operation Supplies and Expenses	-		-
40	(777) Gas Processed by Others	-		-
41	(778) Royalties on Products Extracted	-		-
42	(779) Marketing Expenses	-		-
43	(780) Products Purchased for Resale	-		-
44	(781) Variation in Products Inventory	-		-
45	Less: (782) Extracted Products Used by the Utility-Credit	-		-
46	(783) Rents	-		-
47	TOTAL Operation (Total of lines 33 thru 46)	-		-
48	Maintenance			
49	(784) Maintenance Supervision and Engineering	-		-
50	(785) Maintenance of Structures and Improvements	-		-
51	(786) Maintenance of Extraction and Refining Equipment	-		-
52	(787) Maintenance of Pipe Lines	-		-
53	(788) Maintenance of Extracted Products Storage Equipment	-		-
54	(789) Maintenance of Compressor Equipment	-		-
55	(790) Maintenance of Gas Measuring and Reg. Equipment	-		-
56	(791) Maintenance of Other Equipment	-		-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-		-



Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr) 2023/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
59	C. Exploration and Development			
60	Operation			
61	(795) Delay Rentals	-	-	
62	(796) Nonproductive Well Drilling	-	-	
63	(797) Abandoned Projects	-	-	
64	(798) Other Exploration	-	-	
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-	
	D. Other Gas Supply Expenses			
66	Operation			
67	(800) Natural Gas Well Head Purchases	-	-	
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-	
69	(801) Natural Gas Field Line Purchases	815,395,078	909,225,579	
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-	
71	(803) Natural Gas Transmission Line Purchases	657,256,261	586,408,076	
72	(804) Natural Gas City Gate Purchases	186,429,622	190,839,335	
73	(804.1) Liquefied Natural Gas Purchases	-	-	
74	(805) Other Gas Purchases - <b>Note 1</b>	399,093,174	299,023,623	
75	Less (805.1) Purchased Gas Cost Adjustments	-	-	
76	(805.2) Incremental Gas Cost Adjustments	-	-	
77	TOTAL Purchased Gas (Total of lines 67 to 76)	2,058,174,135	1,985,496,613	
78	(806) Exchange Gas	-	-	
79	Purchased Gas Expense			
80	(807.1) Well Expenses-Purchased Gas	13,364,053	10,357,316	
81	(807.2) Operation of Purchased Gas Measuring Stations	-	-	
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-	
83	(807.4) Purchased Gas Calculations Expenses	-	-	
84	(807.5) Other Purchased Gas Expenses	(499,874,050)	6,008,432	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	(486,509,997)	16,365,748	
	Note 1 - Represents Emission Expenses			

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
86	(808.1) Gas Withdrawn from Storage-Debit	97,017,377	51,531,052	
87	Less (808.2) Gas Delivered to Storage-Credit	(75,899,331)	(94,206,439)	
88	(809.1) Withdrawals of Liquefied Natural Gas for Processing-Credit	-	-	
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-	
90	Less Gas Used in Utility Operations-Credit	-	-	
91	(810) Gas Used for Compressor Station Fuel-Credit	(11,111,812)	(5,997,019)	
92	(811) Gas Used for Products Extraction-Credit	-	-	
93	(812) Gas Used for Other Utility Operations-Credit	(1,175,256)	(1,284,774)	
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(12,287,068)	(7,281,793)	
95	(813) Other Gas Supply Expenses	-	-	
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	1,580,495,116	1,951,905,182	
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	1,662,909,492	2,053,114,482	
98	<u>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE</u>			
99	A. Underground Storage Expenses			
100	Operation			
101	(814) Operation Supervision and Engineering	-	-	
102	(815) Maps and Records	-	-	
103	(816) Wells Expenses	1	1,747	
104	(817) Lines Expenses	-	-	
105	(818) Compressor Station Expenses	1,215	148,219	
106	(819) Compressor Station Fuel and Power	5,151,191	3,257,722	
107	(820) Measuring and Regulating Station Expenses	963,173	1,019,049	
108	(821) Purification Expenses	605,902	433,796	
109	(822) Exploration and Development	-	-	
110	(823) Gas Losses	-	-	
111	(824) Other Expenses	15,600,605	16,010,321	
112	(825) Storage Well Royalties	-	-	
113	(826) Rents	-	-	
114	TOTAL Operation (Total of lines 101 thru 113)	22,322,087	20,870,856	

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr) 2023/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
115	Maintenance			
116	(830) Maintenance Supervision and Engineering	-	-	
117	(831) Maintenance of Structures and Improvements	-	-	
118	(832) Maintenance of Reservoirs and Wells	1,433,228	994,467	
119	(833) Maintenance of Lines	-	-	
120	(834) Maintenance of Compressor Station Equipment	1,363,563	1,218,413	
121	(835) Maintenance of Measuring and Regulating Station Equipment	-	32,895	
122	(836) Maintenance of Purification Equipment	-	-	
123	(837) Maintenance of Other	-	103,068	
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,796,791	2,348,842	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	25,118,878	23,219,697	
126	B. Other Storage Expenses			
127	Operation			
128	(840) Operation Supervision and Engineering	-	-	
129	(841) Operation Labor and Expenses	-	-	
130	(842) Rents	-	-	
131	(842.1) Fuel	-	-	
132	(842.2) Power	-	-	
133	(842.3) Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	-	-	
135	Maintenance			
136	(843.1) Maintenance Supervision and Engineering	-	-	
137	(843.2) Maintenance of Structures and Improvements	-	-	
138	(843.3) Maintenance of Gas Holders	-	-	
139	(843.4) Maintenance of Purification Equipment	-	-	
140	(843.5) Maintenance of Liquification Equipment	-	-	
141	(843.6) Maintenance of Vaporizing Equipment	-	-	
142	(843.7) Maintenance of Compressor Equipment	1,102,289	980,657	
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-	
144	(843.9) Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of line 136 thru 144)	1,102,289	980,657	
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	1,102,289	980,657	

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	(844.1) Operation Supervision and Engineering	-	-	
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-	
151	(844.3) Liquefaction Processing Labor and Expenses	-	-	
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-	
153	(844.5) Measuring and Regulating Labor and Expenses	-	-	
154	(844.6) Compressor Station Labor and Expenses	-	-	
155	(844.7) Communication System Expenses	-	-	
156	(844.8) System Control and Load Dispatching	-	-	
157	(845.1) Fuel	-	-	
158	(845.2) Power	-	-	
159	(845.3) Rents	-	-	
160	(845.4) Demurrage Charges	-	-	
161	(845.5) Wharfage Receipts-Credit	-	-	
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-	
163	(846.1) Gas Losses	-	-	
164	(846.2) Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	(847.1) Maintenance Supervision and Engineering	-	-	
168	(847.2) Maintenance of Structures and Improvements	-	-	
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-	
170	(847.4) Maintenance of LNG Transportation Equipment	-	-	
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-	
172	(847.6) Maintenance of Compressor Station Equipment	-	-	
173	(847.7) Maintenance of Communication Equipment	-	-	
174	(847.8) Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	26,221,167	24,200,355	

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
178	<u>3. TRANSMISSION EXPENSES</u>			
179	Operation			
180	(850) Operation Supervision and Engineering	2,996,381	2,671,693	
181	(851) System Control and Load Dispatching	9,693,584	10,572,359	
182	(852) Communication System Expenses	-	-	
183	(853) Compressor Station Labor and Expenses	4,650	-	
184	(854) Gas for Compressor Station Fuel	10,830,118	6,104,738	
185	(855) Other Fuel and Power for Compressor Stations	33,539,941	28,251,689	
186	(856) Mains Expenses	201,402,493	185,793,257	
187	(857) Measuring and Regulating Station Expenses	2,730,840	2,658,108	
188	(858) Transmission and Compression of Gas by Others	378,778,482	347,854,131	
189	(859) Other Expenses	192,907,607	156,101,613	
190	(860) Rents	-	-	
191	TOTAL Operation (Total of lines 180 thru 190)	832,884,096	740,007,588	
	<u>3. TRANSMISSION EXPENSES (Continued)</u>			
192	Maintenance			
193	(861) Maintenance Supervision and Engineering	2,114,153	2,359,493	
194	(862) Maintenance of Structures and Improvements	-	184	
195	(863) Maintenance of Mains	100,457,873	204,737,035	
196	(864) Maintenance of Compressor Station Equipment	6,343,629	7,444,799	
197	(865) Maintenance of Measuring and Reg. Station Equipment	20,297,891	17,143,499	
198	(866) Maintenance of Communication Equipment	-	-	
199	(867) Maintenance of Other	4,757,896	1,274,127	
200	TOTAL Maintenance (Total of lines 193 thru 199)	133,971,442	232,959,137	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	966,855,538	972,966,725	
202	<u>4. DISTRIBUTION EXPENSE</u>			
203	Operation			
204	(870) Operation Supervision and Engineering	15,238,652	9,590,049	
205	(871) Distribution Load Dispatchng	-	-	
206	(872) Compressor Station Labor and Expenses	-	-	
207	(873) Compressor Station Fuel and Power	-	-	

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
208	(874) Mains and Services Expenses	51,591,202	53,256,777	
209	(875) Measuring and Regulating Station Expenses-General	3,516,504	4,242,019	
210	(876) Measuring and Regulating Station Expenses-Industrial	-	-	
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-	
212	(878) Meter and House Regulator Expenses	1,070,408	1,037,069	
213	(879) Customer Installations Expenses	53,593,478	51,577,623	
214	(880) Other Expenses	189,163,235	225,174,970	
215	(881) Rents	-	-	
216	TOTAL Operation (Total of lines 204 thru 215)	314,173,479	344,878,507	
217	Maintenance			
218	(885) Maintenance Supervision and Engineering	5,050,261	3,776,584	
219	(886) Maintenance of Structures and Improvements	3,067,788	3,891,588	
220	(887) Maintenance of Mains	90,860,171	97,727,496	
221	(888) Maintenance of Compressor Station Equipment	-	-	
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	12,466,143	13,731,623	
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	13,655,825	10,646,480	
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-	
225	(892) Maintenance of Services	18,734,251	18,834,427	
226	(893) Maintenance of Meters and House Regulators	9,030,740	9,496,948	
227	(894) Maintenance of Other Equipment	(880,143)	(2,721,367)	
228	TOTAL Maintenance (Total of lines 218 thru 227)	151,985,036	155,383,779	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	466,158,515	500,262,286	
230	<u>5. CUSTOMER ACCOUNTS EXPENSES</u>			
231	Operation			
232	(901) Supervision	1,266,812	(119,757)	
233	(902) Meter Reading Expenses	4,415,597	4,499,432	
234	(903) Customer Records and Collection Expenses	121,250,733	117,570,627	

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Current Year (b)	
235	(904) Uncollectible Accounts	164,246,683	38,123,296	
236	(905) Miscellaneous Customer Accounts Expenses	1,090,301	1,382,748	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	292,270,126	161,456,346	
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>			
239	Operation			
240	(907) Supervision	-	-	
241	(908) Customer Assistance Expenses	166,919,460	124,093,391	
242	(909) Informational and Instructional Expenses	-	-	
243	(910) Miscellaneous Customer Service and Informational Expenses	1,442	8,462	
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	166,920,902	124,101,853	
245	<u>7. SALES EXPENSES</u>			
246	Operation			
247	(911) Supervision	-	-	
248	(912) Demonstration and Selling Expenses	1,608,921	1,414,191	
249	(913) Advertising Expenses	-	-	
250	(916) Miscellaneous Sales Expenses	-	-	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,608,921	1,414,191	
252	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>			
253	Operation			
254	(920) Administrative and General Salaries	219,812,654	170,734,425	
255	(921) Office Supplies and Expenses	(4,044,803)	20,233,567	
256	(922) Administrative Expense Transferred-Credit	(21,218,623)	(27,091,710)	
257	(923) Outside Service Employed	180,470,021	145,016,075	
258	(924) Property Insurance	7,806,691	6,965,904	
259	(925) Injuries and Damages	204,038,190	239,062,695	
260	(926) Employee Pensions and Benefits	169,306,509	155,959,280	
261	(927) Franchise Requirements	59,639,685	60,046,378	
262	(928) Regulatory Commission Expense	-	-	
263	(929) Duplicate Charges	-	-	
264	(930.1) General Advertising Expenses	-	-	
265	(930.2) Miscellaneous General Expenses	7,535,129	4,250,344	
266	(931) Rents	29,956,811	-	
267	TOTAL Operation (Total of lines 254 thru 266)	853,302,264	775,176,957	
268	Maintenance			
269	(935) Maintenance of General Plant	1,595,525	896,486	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	854,897,789	776,073,443	
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	4,437,842,450	4,613,589,681	

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)				
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.			2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).	
Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,764,733	11,111,812
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respndt's Own Proc.			
4	Gas Shrinkage, Etc. for Respndt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses): 6 Various Dehydrators and 7 Station Heaters 8 Other Company Usage	550	180,302	1,135,288
6		550	6,348	39,968
7				
8				
9				
10				
11				
12				
13				
14	<b>NOTE (A):</b>			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,951,382	12,287,068



Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous items	0		
2				
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44	TOTAL	0		

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)			
Line No.	Description	Amount	
1	Industry Association Dues	0	
2	Nuclear Power Research Expenses	0	
3	Other Experimental and General Research Expenses	0	
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0	
5	Other expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)		
6	Bank Service Fees	8,438,240	
7	Miscellaneous cash receipt (recovery of unclaimed funds)	(652,811)	
8	Write off from miscellaneous reconciliations	18,631	
9	Intercompany Billing Clearing	(42,047)	
10	Bankruptcy claims settlement net gain	(59,373)	
11	Director Fees and Retainers	4,905	
12	Land Surplus Properties	248,311	
13	Capital and Other Balance Sheet Clearing Settlement (footnote1)	(793,418)	
14	Operating and Maintenance Adjustment (footnote 2)	(60,343)	
15	Administrative and General Accrual (footnote 3)	383,369	
16			
17			
18			
19			
20	Other miscellaneous adjustments	49,664	
21			
TOTAL		7,535,129	

Footnote 1: Includes clearing expense adjustments for capital and other balance sheet activity that should have been recorded to the following FERC Accounts:

FERC 426.5 - Other Deductions	2,038,801
FERC 566 - Misc. Transmission Expense	(24,156)
FERC 571 - Transmission Maintenance of Overhead Lines	(2,808,063)
	(793,418)

Footnote 2: Represents operating and maintenance adjustment that should have been recorded to FERC 588 - Distribution Expense

Footnote 3: Represents administrative and general expense which should have been recorded to FERC 923 - Outside Services Employed

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-			
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				160,881
2	Production plant, manufactured gas	7,756			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	(67,361,579)			
6	Other storage plant	445,402			
7	Base load LNG terminating and processing plant				
8	Transmission plant	197,702,537			
9	Distribution plant	493,628,664			
10	General plant	39,091,039			
11	Common plant-gas	105,287,744			
25	TOTAL	768,801,563			160,881

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission		2023/Q4	
DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)				
<p>tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production</p>		<p>method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a)	Line No.
26,481		187,362	Intangible plant	1
		7,756	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		(67,361,579)	Underground gas storage plant	5
		445,402	Other storage plant	6
		0	Base load LNG terminating and	7
		0	processing plant	
		197,702,537	Transmission Plant	8
		493,628,664	Distribution Plant	9
		39,091,039	General Plant	10
74,264,720		179,552,464	Common Plant-Gas	11
74,291,201	0	843,253,645	TOTAL	25

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (b)	Applied Depr. Rate(s) (Percent) (c)
1	Intangible Plant	689,801	1.08
2	Intangible Plant - L401	583,616	3.26
3	Production and Gathering Plant	508,971	1.83
4	Underground Gas Storage Plant	1,206,072,577	2.99
5	Transmission Plant	7,855,540,145	2.40
6	Transmission Plant - L401	816,057,286	2.39
7	General Plant	640,044,527	6.24
8	General Plant - L401	70,090,679	2.72
9	Local Storage Plant	19,094,885	2.33
10	Distribution Plant	16,328,890,753	3.00

Notes to Depreciation, Depletion and Amortization of Gas Plant

Column (b) amounts obtained from depreciable and amortizable plant account balances as of 12/31/23.

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefit plans	51,341,431		
2	Post-retirement benefits other than pensions (PBOP)	6,461,707		
3	Long-term disability plan	3,966,279		
4	Retirement Savings Plan (401K)	20,199,560		
5	Active Health Cares	69,521,111		
6	Short-Term Disability & Paid Family Leave	4,048,912		
7	Others (consulting, workers comp, employee recruiting and relocation, cost adjustments etc.)	13,767,509		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
24				
25				
26				
	TOTAL	169,306,509		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Goods or Services Provided by Affiliated Company</b>			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	901,179
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	<b>Goods or Services Provided for Affiliated Company</b>			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	2,095,417
23			-	-
24	Gas Transmission Expense	Chevron	489	349,236
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4
<b>COMPRESSOR STATIONS</b>			
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where</p>		<p>such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's</p>	
Line No.	Station and Location  (a)	Number of Units at Station  (b)	Plant Cost  (c)
1	UNDERGROUND STORAGE COMPRESSORS		
2			
3	Los Medanos, K-1	1	40,937,933
4			
5	Gill Ranch Storage Field, 5 electric compressor <b>(A)</b>		12,958,949
6			
7	McDonald Island, K-1		
8	McDonald Island, K-2		
9	McDonald Island, K-7 (Rental)		
10	McDonald Island, K-8 (Rental)		
11	McDonald Island, K-9 (Rental)		
12	Total McDonald Island	5	123,061,818
13			
14	Pleasant Creek, K-8	1	6,606,191
15			
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	183,564,891
17			
18	TRANSMISSION LINE COMPRESSORS		
19			
20	Topock (9 Units)	9	175,927,260
21	Hinkley (12 Units)	12	229,215,138
22	Kettleman, K-1, K-2, & K-3	3	108,822,694
23	Tionesta, K-1	1	33,087,153
24	Burney, K-2	1	126,535,716
25	Gerber, K-1	1	61,389,134
26	Delevan, K-1, K-2, & K-3	3	160,654,470
27	Bethany, K-1 & K-2	2	72,288,189
28	Santa Rosa, K-1 & K-2	2	17,677,237
29			
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	985,596,991
31			
32	GRAND TOTAL	41	1,169,161,882
33			
34	<b>NOTES:</b>		
35	<b>(A)</b> The Utility owns 25% of Gill Ranch Storage Field, while		
36	the Gill Ranch Storage, LLC is the operator of the facility.		
37			



Name of Respondent		This Report is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2023/Q4	
COMPRESSOR STATIONS						
title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation			during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec. & taxes)		Operation Data				Line No.
Fuel or Power	Other	Gas for Compressor Fuel Mcf (14.73 psia at 60 F)	Total Compressor Hours of Operation During Year	No. of Compressors Operated at Time of Station Peak	Date of Station Peak	
(d)	(e)	(f)	(g)	(h)	(i)	
2,152,087	216,605	65,222	2,529	1	5/7/2023	1
		(ELECTRIC)				2
		(ELECTRIC)	2,540	1	3/18/2023	3
		(ELECTRIC)	3,403	1	3/18/2023	4
			2,467	1	3/18/2023	5
			2,466	1	3/18/2023	6
			2,527	1	3/18/2023	7
2,999,104	1,148,173	90,892	13,404	5	3/18/2023	8
0	0	0	0	0	N/A	9
5,151,191	1,364,778	156,114	15,933	6		10
1,522,574	1,813,476	793,262	34,632	5	11/7/2023	11
1,955,796	1,556,512	1,018,971	29,725	4	3/22/2023	12
1,276,467	607,424	665,040	11,600	2	3/22/2023	13
914,630	234,644	476,523	4,481	1	11/11/2023	14
2,009,412	405,770	1,046,905	7,749	1	11/11/2023	15
2,064,813	401,162	1,075,769	7,661	1	11/11/2023	16
1,086,427	1,152,902	566,029	22,017	3	11/11/2023	17
33,520,027	176,284	(ELECTRIC)	3,367	1	1/31/2023	18
19,914	105	(ELECTRIC)	2	0	2/23/223	19
44,370,059	6,348,279	5,642,499	121,233	18		20
49,521,250	7,713,057	5,798,613	137,166	24		21
						22
						23
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						37

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 2023/Q4	Year of Report 2023/Q4
<b>GAS STORAGE PROJECTS</b>				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
2	Gas Delivered to Storage			
3	January	17,500	2,494,106	2,511,606
4	February	451,792	397,206	848,998
5	March	255,000	2,406,653	2,661,653
6	April	342,047	4,026,676	4,368,723
7	May	712,771	9,702,858	10,415,629
8	June	1,360,359	5,529,387	6,889,746
9	July	494,592	2,045,356	2,539,948
10	August	403,987	1,878,190	2,282,177
11	September	721,486	2,276,639	2,998,125
12	October	290,413	1,530,436	1,820,849
13	November	-	1,986,861	1,986,861
14	December	-	2,542,342	2,542,342
14	TOTAL (Total of lines 2 thru 13)	5,049,947	36,816,710	41,866,657
15	Gas Withdrawn from Storage			
16	January	2,312,065	1,726,953	4,039,018
17	February	1,662,831	1,752,823	3,415,654
18	March	516,197	882,677	1,398,874
19	April	-	331,103	331,103
20	May	-	516,351	516,351
21	June	-	1,158,128	1,158,128
22	July	-	1,921,989	1,921,989
23	August	-	1,648,739	1,648,739
24	September	7,126	1,390,616	1,397,742
25	October	-	1,971,478	1,971,478
26	November	-	2,514,314	2,514,314
27	December	-	1,839,778	1,839,778
28	TOTAL (Total of lines 16 thru 27)	4,498,219	17,654,949	22,153,168

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2023/Q4
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GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.  
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	<b>STORAGE OPERATIONS (In Mcf)*</b>	
1	Top or Working Gas End of Year	24,538,947
2	Cushion Gas (Including Native Gas)	122,823,094
3	Total Gas in Reservoir (Total of line 1 and 2)	147,362,041
4	Certificated Storage Capacity	56,098,233
5	Number of Injection -- Withdrawal Wells	99
6	Number of Observation Wells	10
7	Maximum Day's Withdrawal from Storage	722,949
8	Date of Maximum Day's Withdrawal	01/31/2023
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

\* Storage operations includes 25% PG&E ownership of Gill Ranch Filed

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
<b>TRANSMISSION LINES OPERATED BY RESPONDENT:</b>		
1	300A* See Note A	504.6
2	300B* See Note A	508.8
3	319* See Note A	11.3
4	401* See Note A	429.3
5	SYSTEMLVC275	0.0
6	SYSTEMLVC60	0.0
7	SYSTEM001	0.0
8	SYSTEM002	0.0
9	SYSTEM003	0.5
10	SYSTEM004	1.3
11	SYSTEM005	0.5
12	SYSTEM006	0.9
13	SYSTEM007	0.4
14	SYSTEM008	0.6
15	SYSTEM009	0.4
16	SYSTEM012	34.7
17	SYSTEM013	1.0
18	SYSTEM014	0.1
19	SYSTEM015	0.0
20	SYSTEM016	19.8
21	SYSTEM018	2.5
22	SYSTEM019	0.8
23	SYSTEM020	0.2
24	SYSTEM022	0.0
25	SYSTEM024	65.0
26	SYSTEM025	13.8
27	SYSTEM026	3.7
28	SYSTEM027	0.7
29	SYSTEM028	9.0
30	SYSTEM029	1.0
31	SYSTEM031	8.5
32	SYSTEM032	0.6

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) January 0, 1900	2023/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
33	SYSTEM033	1.9		
34	SYSTEM034	5.5		
35	SYSTEM035	9.2		
36	SYSTEM036	2.6		
37	SYSTEM037	38.5		
38	SYSTEM038	0.8		
39	SYSTEM040	2.8		
40	SYSTEM041	1.6		
41	SYSTEM043	0.0		
42	SYSTEM044	0.0		
43	SYSTEM045	0.4		
44	SYSTEM046	3.6		
45	SYSTEM047	6.5		
46	SYSTEM048	17.6		
47	SYSTEM049	2.6		
48	SYSTEM050	4.7		
49	SYSTEM051	29.6		
50	SYSTEM052	153.8		
51	SYSTEM055	36.2		
52	SYSTEM056	32.6		
53	SYSTEM057	8.1		
54	SYSTEM058	3.3		
55	SYSTEM059	1.0		
56	SYSTEM060	128.8		
57	SYSTEM061	0.2		
58	SYSTEM063	1.9		
59	SYSTEM064	1.0		
60	SYSTEM065	0.1		
61	SYSTEM066	7.0		
62	SYSTEM067	5.6		
63	SYSTEM070	0.0		
64	SYSTEM072	3.8		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
65	SYSTEM073	1.4
66	SYSTEM074	68.2
67	SYSTEM075	38.7
68	SYSTEM076	25.3
69	SYSTEM077	40.2
70	SYSTEM078	24.5
71	SYSTEM079	5.3
72	SYSTEM080	18.4
73	SYSTEM081	30.0
74	SYSTEM082	33.6
75	SYSTEM083	2.5
76	SYSTEM085	0.7
77	SYSTEM089	0.0
78	SYSTEM092	1.5
79	SYSTEM094	7.6
80	SYSTEM095	27.4
81	SYSTEM096	8.1
82	SYSTEM097	15.8
83	SYSTEM098	3.6
84	SYSTEM099	4.2
85	SYSTEM100	35.6
86	SYSTEM1003	0.0
87	SYSTEM1004	0.0
88	SYSTEM1005	0.0
89	SYSTEM1006	0.0
90	SYSTEM1007	0.1
91	SYSTEM1009	0.0
92	SYSTEM1010	0.0
93	SYSTEM1011	0.0
94	SYSTEM1012	0.0
95	SYSTEM1013	0.0
96	SYSTEM1014	0.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
97	SYSTEM1015	0.0
98	SYSTEM1016	0.0
99	SYSTEM1017	0.0
100	SYSTEM1018	0.0
101	SYSTEM1019	0.0
102	SYSTEM102	0.7
103	SYSTEM1020	0.1
104	SYSTEM1021	0.0
105	SYSTEM1023	0.0
106	SYSTEM1024	0.0
107	SYSTEM1025	0.0
108	SYSTEM1026	0.0
109	SYSTEM1027	0.0
110	SYSTEM1028	0.0
111	SYSTEM103	42.2
112	SYSTEM1031	0.0
113	SYSTEM1032	0.0
114	SYSTEM1033	0.0
115	SYSTEM1034	0.0
116	SYSTEM1035	0.0
117	SYSTEM1036	0.0
118	SYSTEM1037	0.2
119	SYSTEM1038	0.0
120	SYSTEM1039	0.0
121	SYSTEM1040	0.0
122	SYSTEM1041	0.0
123	SYSTEM1042	0.0
124	SYSTEM1043	0.0
125	SYSTEM1044	0.0
126	SYSTEM1045	0.0
127	SYSTEM1046	0.0
128	SYSTEM1047	0.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
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**TRANSMISSION LINES**

<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>	<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
129	SYSTEM1049	0.0
130	SYSTEM105	0.8
131	SYSTEM1051	0.0
132	SYSTEM1052	0.1
133	SYSTEM1053	0.0
134	SYSTEM1054	0.0
135	SYSTEM1055	0.0
136	SYSTEM1056	0.0
137	SYSTEM1057	0.0
138	SYSTEM1058	0.0
139	SYSTEM1059	0.0
140	SYSTEM106	18.0
141	SYSTEM1060	0.0
142	SYSTEM1061	0.7
143	SYSTEM1062	0.0
144	SYSTEM1063	0.0
145	SYSTEM1064	0.0
146	SYSTEM1065	0.0
147	SYSTEM1066	0.0
148	SYSTEM1067	0.0
149	SYSTEM1068	0.0
150	SYSTEM1069	0.0
151	SYSTEM1070	0.0
152	SYSTEM1071	0.0
153	SYSTEM1072	0.1
154	SYSTEM1073	0.0
155	SYSTEM1074	0.0
156	SYSTEM1075	0.0
157	SYSTEM1076	0.0
158	SYSTEM1077	0.0
159	SYSTEM1078	0.0
160	SYSTEM1079	0.1



Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) January 0, 1900	2023/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
161	SYSTEM108	3.8		
162	SYSTEM1080	0.0		
163	SYSTEM1081	0.0		
164	SYSTEM1082	0.0		
165	SYSTEM1083	0.0		
166	SYSTEM1084	0.1		
167	SYSTEM1085	0.0		
168	SYSTEM1087	0.0		
169	SYSTEM1088	0.0		
170	SYSTEM109	42.8		
171	SYSTEM1090	0.0		
172	SYSTEM1091	0.0		
173	SYSTEM1093	0.1		
174	SYSTEM1094	0.0		
175	SYSTEM1095	1.3		
176	SYSTEM1096	0.0		
177	SYSTEM1098	0.0		
178	SYSTEM1099	0.2		
179	SYSTEM110	50.7		
180	SYSTEM1100	0.0		
181	SYSTEM1101	0.0		
182	SYSTEM1102	0.0		
183	SYSTEM1103	0.0		
184	SYSTEM1104	0.0		
185	SYSTEM1105	0.6		
186	SYSTEM1106	0.0		
187	SYSTEM1107	0.0		
188	SYSTEM1108	0.0		
189	SYSTEM1109	0.0		
190	SYSTEM111	25.0		
191	SYSTEM1110	0.0		
192	SYSTEM1111	0.0		

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
193	SYSTEM1112	0.1
194	SYSTEM1113	0.0
195	SYSTEM1115	0.0
196	SYSTEM1116	0.0
197	SYSTEM1117	0.0
198	SYSTEM1118	0.0
199	SYSTEM1119	0.0
200	SYSTEM112	42.3
201	SYSTEM1120	0.0
202	SYSTEM1121	0.0
203	SYSTEM1122	0.0
204	SYSTEM1124	0.0
205	SYSTEM1125	0.0
206	SYSTEM1126	0.0
207	SYSTEM1127	0.0
208	SYSTEM1128	0.0
209	SYSTEM113	35.4
210	SYSTEM1130	0.0
211	SYSTEM1134	0.0
212	SYSTEM1135	0.0
213	SYSTEM1136	0.2
214	SYSTEM1137	0.0
215	SYSTEM1138	0.0
216	SYSTEM1143	0.0
217	SYSTEM1146	0.1
218	SYSTEM1147	0.0
219	SYSTEM1149	0.5
220	SYSTEM115	1.8
221	SYSTEM1150	0.0
222	SYSTEM1153	0.0
223	SYSTEM1154	0.2
224	SYSTEM1155	0.0

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
225	SYSTEM1156	0.0
226	SYSTEM1157	0.0
227	SYSTEM1158	0.0
228	SYSTEM1159	0.0
229	SYSTEM116	9.5
230	SYSTEM1160	0.0
231	SYSTEM1161	0.0
232	SYSTEM1162	0.0
233	SYSTEM1163	0.4
234	SYSTEM1164	0.0
235	SYSTEM1165	0.1
236	SYSTEM1166	0.0
237	SYSTEM1167	0.0
238	SYSTEM1168	0.1
239	SYSTEM1169	0.0
240	SYSTEM1170	0.0
241	SYSTEM1171	0.0
242	SYSTEM1172	0.1
243	SYSTEM1174	0.0
244	SYSTEM1175	0.0
245	SYSTEM1176	0.0
246	SYSTEM1177	0.1
247	SYSTEM1178	0.0
248	SYSTEM118	2.5
249	SYSTEM1181	0.0
250	SYSTEM1182	0.0
251	SYSTEM1183	0.6
252	SYSTEM1184	0.0
253	SYSTEM1185	0.0
254	SYSTEM1186	0.0
255	SYSTEM1187	0.0
256	SYSTEM1189	0.0

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
257	SYSTEM119	2.2
258	SYSTEM1190	0.0
259	SYSTEM1191	0.0
260	SYSTEM1192	0.1
261	SYSTEM1193	0.0
262	SYSTEM1194	0.0
263	SYSTEM1195	0.0
264	SYSTEM1196	0.0
265	SYSTEM1197	0.0
266	SYSTEM1198	0.0
267	SYSTEM1199	0.0
268	SYSTEM120	0.8
269	SYSTEM1200	0.0
270	SYSTEM1201	0.1
271	SYSTEM1202	0.0
272	SYSTEM1203	0.0
273	SYSTEM1205	0.0
274	SYSTEM1206	0.0
275	SYSTEM1207	0.0
276	SYSTEM1208	0.0
277	SYSTEM1209	0.0
278	SYSTEM121	0.9
279	SYSTEM1210	0.0
280	SYSTEM1211	0.0
281	SYSTEM1212	0.1
282	SYSTEM1213	0.0
283	SYSTEM1214	0.0
284	SYSTEM1215	0.1
285	SYSTEM1216	0.0
286	SYSTEM1217	0.0
287	SYSTEM1218	0.0
288	SYSTEM1219	0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
289	SYSTEM1221	0.0		
290	SYSTEM1222	0.0		
291	SYSTEM1223	0.1		
292	SYSTEM1224	0.0		
293	SYSTEM1225	0.0		
294	SYSTEM1227	0.0		
295	SYSTEM1228	0.0		
296	SYSTEM1229	0.0		
297	SYSTEM123	2.6		
298	SYSTEM1230	0.3		
299	SYSTEM1231	0.0		
300	SYSTEM1233	0.0		
301	SYSTEM1234	0.0		
302	SYSTEM1235	0.0		
303	SYSTEM1236	0.0		
304	SYSTEM1237	0.0		
305	SYSTEM1238	0.0		
306	SYSTEM1239	0.0		
307	SYSTEM124	0.5		
308	SYSTEM1240	0.0		
309	SYSTEM1241	0.0		
310	SYSTEM1242	0.4		
311	SYSTEM1243	0.0		
312	SYSTEM1244	0.0		
313	SYSTEM1246	0.0		
314	SYSTEM1247	0.2		
315	SYSTEM1248	0.0		
316	SYSTEM1249	1.4		
317	SYSTEM125	0.1		
318	SYSTEM1250	0.0		
319	SYSTEM1252	0.0		
320	SYSTEM1255	0.0		

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PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
321	SYSTEM1256	0.0
322	SYSTEM1257	0.0
323	SYSTEM1258	0.0
324	SYSTEM126	15.3
325	SYSTEM1261	0.1
326	SYSTEM1262	0.0
327	SYSTEM1263	0.0
328	SYSTEM1264	2.4
329	SYSTEM1265	0.4
330	SYSTEM1266	0.0
331	SYSTEM1267	0.0
332	SYSTEM1268	0.7
333	SYSTEM1269	0.2
334	SYSTEM127	33.9
335	SYSTEM1270	2.4
336	SYSTEM1271	0.2
337	SYSTEM1273	0.2
338	SYSTEM1274	0.1
339	SYSTEM1275	0.0
340	SYSTEM1276	0.2
341	SYSTEM1278	0.9
342	SYSTEM1279	0.0
343	SYSTEM128	8.9
344	SYSTEM1280	0.0
345	SYSTEM1281	0.1
346	SYSTEM1283	0.0
347	SYSTEM1284	0.0
348	SYSTEM1285	0.0
349	SYSTEM1286	0.0
350	SYSTEM1287	0.0
351	SYSTEM1288	0.2
352	SYSTEM1289	0.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
353	SYSTEM129	4.9
354	SYSTEM1290	0.1
355	SYSTEM1291	0.0
356	SYSTEM1292	0.0
357	SYSTEM1293	0.0
358	SYSTEM1294	0.1
359	SYSTEM1295	0.0
360	SYSTEM1296	0.0
361	SYSTEM1297	0.0
362	SYSTEM1298	0.0
363	SYSTEM1299	0.0
364	SYSTEM130	0.7
365	SYSTEM1300	0.0
366	SYSTEM1301	0.6
367	SYSTEM1302	0.1
368	SYSTEM1303	0.0
369	SYSTEM1304	0.2
370	SYSTEM1305	0.0
371	SYSTEM1306	0.2
372	SYSTEM1307	0.3
373	SYSTEM1308	0.0
374	SYSTEM1309	0.0
375	SYSTEM131	46.5
376	SYSTEM1310	0.0
377	SYSTEM1311	0.8
378	SYSTEM1312	0.0
379	SYSTEM1313	0.3
380	SYSTEM1314	0.0
381	SYSTEM1315	0.0
382	SYSTEM1316	0.0
383	SYSTEM1317	0.1
384	SYSTEM1318	0.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
385	SYSTEM1319	0.0		
386	SYSTEM1320	0.3		
387	SYSTEM1321	0.0		
388	SYSTEM1322	0.1		
389	SYSTEM1323	0.0		
390	SYSTEM1326	0.3		
391	SYSTEM1327	0.0		
392	SYSTEM1328	0.0		
393	SYSTEM1329	0.0		
394	SYSTEM1330	0.1		
395	SYSTEM1331	0.0		
396	SYSTEM1332	0.3		
397	SYSTEM1333	0.0		
398	SYSTEM1334	0.2		
399	SYSTEM1335	0.0		
400	SYSTEM1336	0.0		
401	SYSTEM1337	0.0		
402	SYSTEM1338	0.0		
403	SYSTEM1339	0.0		
404	SYSTEM134	0.8		
405	SYSTEM1340	0.1		
406	SYSTEM1341	0.0		
407	SYSTEM1342	0.0		
408	SYSTEM1343	0.0		
409	SYSTEM1344	0.0		
410	SYSTEM1345	0.0		
411	SYSTEM1346	0.0		
412	SYSTEM1347	0.1		
413	SYSTEM1348	0.0		
414	SYSTEM1349	0.0		
415	SYSTEM135	59.6		
416	SYSTEM1350	0.0		



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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
417	SYSTEM1351	0.0		
418	SYSTEM1352	0.0		
419	SYSTEM1353	0.0		
420	SYSTEM1354	0.0		
421	SYSTEM1355	0.0		
422	SYSTEM1356	0.0		
423	SYSTEM1357	0.0		
424	SYSTEM1358	0.0		
425	SYSTEM1359	0.0		
426	SYSTEM136	6.3		
427	SYSTEM1360	0.0		
428	SYSTEM1361	0.0		
429	SYSTEM1362	0.0		
430	SYSTEM1363	0.1		
431	SYSTEM1364	0.0		
432	SYSTEM1365	0.0		
433	SYSTEM1366	0.0		
434	SYSTEM1367	0.0		
435	SYSTEM1368	0.0		
436	SYSTEM1369	0.0		
437	SYSTEM137	20.7		
438	SYSTEM1370	0.0		
439	SYSTEM1372	0.0		
440	SYSTEM1373	0.0		
441	SYSTEM1374	0.0		
442	SYSTEM1375	0.0		
443	SYSTEM1376	0.0		
444	SYSTEM1377	0.0		
445	SYSTEM1378	0.0		
446	SYSTEM1379	0.0		
447	SYSTEM138	14.7		
448	SYSTEM1380	0.0		

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TRANSMISSION LINES

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
449	SYSTEM1381	0.0
450	SYSTEM1382	0.0
451	SYSTEM1383	0.0
452	SYSTEM1384	0.0
453	SYSTEM1385	0.0
454	SYSTEM1386	0.0
455	SYSTEM1388	0.0
456	SYSTEM1389	0.0
457	SYSTEM139	0.7
458	SYSTEM1390	0.0
459	SYSTEM1391	0.0
460	SYSTEM1392	0.0
461	SYSTEM1393	0.0
462	SYSTEM1394	0.0
463	SYSTEM1395	0.0
464	SYSTEM1396	0.0
465	SYSTEM1397	0.0
466	SYSTEM1398	0.0
467	SYSTEM1399	0.0
468	SYSTEM140	8.6
469	SYSTEM1400	0.0
470	SYSTEM1401	1.2
471	SYSTEM1402	0.0
472	SYSTEM1403	0.0
473	SYSTEM1404	0.0
474	SYSTEM1405	0.0
475	SYSTEM1406	0.0
476	SYSTEM1407	0.0
477	SYSTEM1408	0.0
478	SYSTEM1409	0.0
479	SYSTEM141	4.0
480	SYSTEM1410	0.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
481	SYSTEM1411	0.0
482	SYSTEM1412	0.0
483	SYSTEM1413	0.0
484	SYSTEM1414	0.0
485	SYSTEM1415	0.0
486	SYSTEM1416	0.2
487	SYSTEM1417	0.0
488	SYSTEM1418	0.0
489	SYSTEM1419	0.0
490	SYSTEM142	1.4
491	SYSTEM1420	0.0
492	SYSTEM1421	0.0
493	SYSTEM1422	0.0
494	SYSTEM1423	0.0
495	SYSTEM1424	0.0
496	SYSTEM1425	0.0
497	SYSTEM1426	0.0
498	SYSTEM1427	0.0
499	SYSTEM1428	0.0
500	SYSTEM1429	0.0
501	SYSTEM143	19.2
502	SYSTEM1430	0.0
503	SYSTEM1431	0.0
504	SYSTEM1432	0.0
505	SYSTEM1433	0.0
506	SYSTEM1434	0.0
507	SYSTEM1435	0.0
508	SYSTEM1436	0.0
509	SYSTEM1437	0.0
510	SYSTEM1438	0.0
511	SYSTEM1439	0.0
512	SYSTEM144	1.2

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
513	SYSTEM1440	0.0
514	SYSTEM1441	0.0
515	SYSTEM1442	0.0
516	SYSTEM145	11.0
517	SYSTEM146	3.4
518	SYSTEM147	1.0
519	SYSTEM148	1.0
520	SYSTEM149	0.7
521	SYSTEM150	7.7
522	SYSTEM151	2.6
523	SYSTEM152	0.7
524	SYSTEM153	1.7
525	SYSTEM154	3.2
526	SYSTEM156	18.7
527	SYSTEM157	1.0
528	SYSTEM159	26.5
529	SYSTEM160	11.1
530	SYSTEM162	0.2
531	SYSTEM163	39.4
532	SYSTEM165	9.1
533	SYSTEM166	8.2
534	SYSTEM168	4.4
535	SYSTEM172	3.5
536	SYSTEM173	29.9
537	SYSTEM176	51.3
538	SYSTEM178	18.3
539	SYSTEM179	10.5
540	SYSTEM180	23.7
541	SYSTEM182	227.9
542	SYSTEM183	4.6
543	SYSTEM184	2.1
544	SYSTEM185	1.4

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
545	SYSTEM186	0.2		
546	SYSTEM188	14.4		
547	SYSTEM189	1.3		
548	SYSTEM190	2.3		
549	SYSTEM192	0.9		
550	SYSTEM194	1.3		
551	SYSTEM195	0.6		
552	SYSTEM196	1.0		
553	SYSTEM198	1.1		
554	SYSTEM199	0.8		
555	SYSTEM1999	0.0		
556	SYSTEM1999	2.9		
557	SYSTEM200	9.9		
558	SYSTEM202	0.3		
559	SYSTEM203	1.8		
560	SYSTEM206	12.7		
561	SYSTEM207	3.4		
562	SYSTEM208	74.1		
563	SYSTEM209	153.3		
564	SYSTEM210	1.4		
565	SYSTEM211	4.9		
566	SYSTEM212	7.3		
567	SYSTEM213	3.0		
568	SYSTEM214	8.6		
569	SYSTEM215	7.3		
570	SYSTEM216	0.4		
571	SYSTEM218	20.2		
572	SYSTEM219	7.2		
573	SYSTEM220	0.3		
574	SYSTEM221	2.4		
575	SYSTEM222	1.3		
576	SYSTEM223	3.2		

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
577	SYSTEM224	0.1
578	SYSTEM226	4.9
579	SYSTEM227	8.4
580	SYSTEM229	86.6
581	SYSTEM230	2.9
582	SYSTEM231	37.4
583	SYSTEM233	126.1
584	SYSTEM234	15.5
585	SYSTEM235	9.0
586	SYSTEM236	3.6
587	SYSTEM237	18.7
588	SYSTEM238	3.3
589	SYSTEM240	1.3
590	SYSTEM241	0.6
591	SYSTEM242	3.6
592	SYSTEM243	0.5
593	SYSTEM244	0.5
594	SYSTEM245	0.7
595	SYSTEM246	50.4
596	SYSTEM247	0.6
597	SYSTEM248	36.9
598	SYSTEM249	0.2
599	SYSTEM250	36.6
600	SYSTEM251	0.1
601	SYSTEM252	33.8
602	SYSTEM253	0.5
603	SYSTEM254	23.9
604	SYSTEM255	0.3
605	SYSTEM256	0.1
606	SYSTEM257	57.5
607	SYSTEM258	22.2
608	SYSTEM260	2.9

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
609	SYSTEM261	169.3
610	SYSTEM262	12.6
611	SYSTEM263	6.2
612	SYSTEM264	9.0
613	SYSTEM265	29.7
614	SYSTEM266	1.1
615	SYSTEM267	2.6
616	SYSTEM268	1.8
617	SYSTEM269	0.0
618	SYSTEM270	1.6
619	SYSTEM271	3.5
620	SYSTEM272	7.5
621	SYSTEM273	46.9
622	SYSTEM274	14.8
623	SYSTEM275	2.1
624	SYSTEM276	4.4
625	SYSTEM280	121.6
626	SYSTEM281	2.9
627	SYSTEM282	11.4
628	SYSTEM283	5.2
629	SYSTEM284	68.0
630	SYSTEM285	4.5
631	SYSTEM286	16.0
632	SYSTEM287	16.9
633	SYSTEM288	2.0
634	SYSTEM290	12.9
635	SYSTEM292	13.9
636	SYSTEM293	31.1
637	SYSTEM294	35.0
638	SYSTEM296	13.5
639	SYSTEM297	9.4
640	SYSTEM298	37.1

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr) January 0, 1900	2023/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)		
641	SYSTEM299	58.8		
642	SYSTEM300	14.7		
643	SYSTEM301	1.4		
644	SYSTEM302	2.6		
645	SYSTEM303	2.6		
646	SYSTEM304	1.4		
647	SYSTEM305	2.2		
648	SYSTEM306	43.8		
649	SYSTEM307	28.1		
650	SYSTEM308	1.3		
651	SYSTEM310	6.7		
652	SYSTEM312	2.6		
653	SYSTEM313	9.6		
654	SYSTEM314	6.0		
655	SYSTEM315	4.3		
656	SYSTEM316	1.1		
657	SYSTEM317	2.8		
658	SYSTEM318	11.2		
659	SYSTEM319	1.8		
660	SYSTEM320	18.9		
661	SYSTEM321	2.8		
662	SYSTEM322	5.0		
663	SYSTEM324	4.2		
664	SYSTEM325	0.4		
665	SYSTEM328	0.8		
666	SYSTEM329	3.7		
667	SYSTEM331	1.1		
668	SYSTEM332	0.1		
669	SYSTEM344	1.0		
670	SYSTEM345	0.0		
671	SYSTEM346	82.8		
672	SYSTEM347	15.5		



Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
673	SYSTEM348	4.6
674	SYSTEM349	5.9
675	SYSTEM350	1.8
676	SYSTEM351	4.9
677	SYSTEM353	2.0
678	SYSTEM354	4.9
679	SYSTEM355	2.7
680	SYSTEM356	24.0
681	SYSTEM358	0.8
682	SYSTEM359	1.1
683	SYSTEM360	0.4
684	SYSTEM361	0.7
685	SYSTEM362	5.4
686	SYSTEM363	8.4
687	SYSTEM364	0.6
688	SYSTEM365	0.3
689	SYSTEM368	5.1
690	SYSTEM370	5.2
691	SYSTEM371	0.1
692	SYSTEM372	1.9
693	SYSTEM373	8.3
694	SYSTEM374	0.8
695	SYSTEM400	0.0
696	SYSTEM411	0.0
697	SYSTEM413	0.0
698	SYSTEM421	0.0
699	SYSTEM422	0.0
700	SYSTEM435	0.3
701	SYSTEM449	0.0
702	SYSTEM453	0.4
703	SYSTEM461	0.2
704	SYSTEM465	8.8

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
705	SYSTEM466	39.0
706	SYSTEM467	9.7
707	SYSTEM468	18.7
708	SYSTEM469	0.0
709	SYSTEM471	0.0
710	SYSTEM478	0.6
711	SYSTEM479	0.0
712	SYSTEM481	0.0
713	SYSTEM482	2.2
714	SYSTEM483	40.5
715	SYSTEM484	4.2
716	SYSTEM485	0.0
717	SYSTEM486	0.7
718	SYSTEM488	0.0
719	SYSTEM489	0.0
720	SYSTEM490	1.2
721	SYSTEM491	50.5
722	SYSTEM492	0.0
723	SYSTEM494	4.1
724	SYSTEM495	35.2
725	SYSTEM496	30.2
726	SYSTEM497	9.0
727	SYSTEM498	0.0
728	SYSTEM500	0.0
729	SYSTEM501	0.0
730	SYSTEM504	1.2
731	SYSTEM505	4.3
732	SYSTEM506	6.0
733	SYSTEM507	0.0
734	SYSTEM508	24.3
735	SYSTEM509	1.5
736	SYSTEM510	8.6

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) January 0, 1900	Year of Report 2023/Q4
PACIFIC GAS AND ELECTRIC COMPANY			

TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
737	SYSTEM511	17.0
738	SYSTEM512	33.9
739	SYSTEM515	0.0
740	SYSTEM522	0.0
741	SYSTEM523	0.0
742	SYSTEM524	4.0
743	SYSTEM525	0.1
744	SYSTEM526	0.0
745	SYSTEM528	0.0
746	SYSTEM779	57.1
747	SYSTEM780	2.9
748	SYSTEM781	11.2
749	SYSTEM782	0.0
750	SYSTEM783	114.3
751	SYSTEM784	4.1
752	SYSTEM786	0.4
753	SYSTEM787	1.5
754	SYSTEM788	34.7
755	SYSTEM789	6.9
756	SYSTEM799	0.2
757	SYSTEM801	4.7
758	SYSTEM804	37.2
759	SYSTEM805	0.1
760	SYSTEM808	0.1
761	SYSTEM809	25.1
762	SYSTEM810	0.8
763	SYSTEM811	0.2
764		
765		
766		
767		
768		

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr) January 0, 1900	2023/Q4

**TRANSMISSION LINES**

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
769	<b>NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:</b>	
770		PGE %
771	<u>Line Designation</u>	<u>Co-Owner</u>
		<u>Ownership</u>
772	300A	SMUD (1)
		96.43
773	300B	SMUD (2)
		96.43
774	319	So. Cal. Gas
		50.00
775	401	SMUD (3)
		95.75
776	RYER	Chevron USA (4)
		85.71
777	SP3	Chevron USA (4)
		85.71
778	SP4	Chevron USA (4)
		85.71
779	SP5	Chevron USA (4)
		85.71
780		
781		
782		
783	<b>TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP</b>	<b>1,288.6</b>
784		
785		
786	<b>TRANSMISSION LINES NOT OPERATED LAST YEAR:</b>	<b>NONE</b>
787		
788		
789	<b>NOTES:</b>	
790	(1) Total length of Line 300A is 504.6 of which only 399.0 miles are held	
791	under a title other than full ownership.	
792	(2) Total length of Line 300B is 508.8 of which only 396.9 miles are held	
793	under a title other than full ownership.	
794	(3) Total length of Line 401 is 429.3 of which only 428.7 miles are held	
795	under a title other than full ownership.	
796	(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation	
797	owned jointly by Pacific Gas and Electric Company and Chevron USA.	
798		
799		
800		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2023/Q4
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**Transmission System Peak Deliveries**

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation **		2,198,835	2,198,835
5	Interruptible Transportation **		1,086,758	1,086,758
6				
7	TOTAL		3,285,593	3,285,593
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		153,528	153,528
11	Interruptible Storage *		(259)	(259)
12				
13	TOTAL		153,269	153,269
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		250,920	250,920
16	Reduction in Line Pack		299,000	299,000
17				
18	TOTAL		3,988,782	3,988,782
19	<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation **		6,649,565	6,649,565
24	Interruptible Transportation **		3,601,623	3,601,623
25				
26	TOTAL		10,251,188	10,251,188
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		470,733	470,733
30	Interruptible Storage *		7,848	7,848
31				
32	TOTAL		478,581	478,581
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		784,380	784,380
35	Reduction in Line Pack		19,000	19,000
36				
37	TOTAL		11,533,149	11,533,149

\* PG&E's Park/Lend Service

\*\* Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2023/Q4

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c) (A)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	McDonald Island	Underground Storage	881,374	930,671,146	X	
2						
3	Los Medanos	Underground Storage	138,645	175,688,335	X	
4						
5	Pleasant Creek	Underground Storage	0	15,548,650		X
6						
7	Gill Ranch (B)	Underground Storage	64,688	84,164,446	X	
8						
9						
10	TOTAL			1,206,072,577		
11						
12	<b>(A) Figures reflect well/dehy deliverability capacities discounted for operational limitations and based on full field pressures.</b>					
13						
14						
15	<b>(B) PG&amp;E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility</b>					
16	<b>PG&amp;E's share of the 250,000 Mcf maximum delivery capacity is 62,500 Mcf in January 2023.</b>					
17						
18						
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27						
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30						
31						

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report: 2023/Q4
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GAS ACCOUNT -- NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		254,767,224
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		76,495,749
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		540,489,698
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
9	Exchanged Gas Received from Others (Account 806)	328	-
10	Gas Received as Imbalances (Account 806)	328	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
12	Other Gas Withdrawn from Storage (Explain) - Note 2	512	22,153,168
13	Gas Received from Shippers as Compressor Station Fuel		-
14	Gas Received from Shippers as Lost and Unaccounted for		39,641,561
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		933,547,400
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	300	288,490,735
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	74,785,348
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	528,404,660
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)	512	41,866,657
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		933,547,400
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		933,547,400

**NOTES:**

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 46,991,023 Dth and 46,387,979 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2023/Q4
<b>SYSTEM MAP</b>			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> <li>(a) Transmission lines-colored in red, if they are not otherwise clearly indicated.</li> <li>(b) Principal pipeline arteries of gathering systems.</li> <li>(c) Sizes of pipe in principal pipelines shown on map.</li> <li>(d) Normal directions of gas flow-indicated by arrows.</li> <li>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</li> </ul>		<ul style="list-style-type: none"> <li>(f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc.</li> <li>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company.</li> <li>(h) Principal communities in which respondent renders local distribution service.</li> </ul> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>	
<p><b>The 2023 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.</b></p>			



SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES  
PACIFIC GAS AND ELECTRIC COMPANY  
PERSON RESPONSIBLE FOR THIS REPORT: Stephanie Williams, Vice President, CFO and Controller  
(PREPARED FROM INFORMATION IN THE 2023 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2022	2023	
<b>NET GAS PLANT INVESTMENT (a)</b>			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 422,910,992	\$ 484,085,380	\$ 453,498,186
2. Land and Land Rights	195,416,486	207,823,235	201,619,860
3. Depreciable Plant	25,236,327,402	28,295,613,398	26,765,970,400
4. Gross Gas Utility Plant	25,854,654,880	28,987,522,013	27,421,088,446
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	636,534,658	659,482,247	648,008,453
7. Accumulated Deferred Income Taxes	1,269,655,451	1,357,178,946	1,313,417,199
8. Gas Stored Underground	119,592,211	119,592,211	119,592,211
9. Less: Reserves for Depreciation - Gas Utility Plant	9,615,624,985	10,600,622,809	10,108,123,897
10. Less: Amortization and Depletion Reserves	246,906,132	289,798,551	268,352,342
11. Less: Customer Advances and Contribution in Aid of Construction	89,683,775	112,213,271	100,948,523
12. Less: Accumulated Deferred Income and Investment Tax Credits	3,404,691,698	4,271,960,067	3,838,325,883
13. Material and Supplies - Gas Only	313,172,766	373,134,317	343,153,542
14. Net Gas Plant Investment	<u>\$ 14,836,703,376</u>	<u>\$ 16,222,315,036</u>	<u>\$ 15,529,509,206</u>
<b>CAPITALIZATION (Total Company)</b>			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	30,756,123,589	36,333,269,747	33,544,696,668
18. Retained Earnings	(3,375,866,777)	(2,625,380,851)	(3,000,623,814)
19. Other Miscellaneous Capital Accounts	0	0	0
20. Common Stock and Equity (Lines 15 through 19)	30,471,456,302	36,799,088,386	33,635,272,344
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	44,183,726,712	46,231,066,822	45,207,396,767
23. Notes Payable and Current Portion of Long-Term Debt	2,055,000,000	3,975,000,000	3,015,000,000
24. Total Capitalization (Lines 20 through 23)	<u>\$ 76,968,177,589</u>	<u>\$ 87,263,149,783</u>	<u>\$ 82,115,663,686</u>

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY  
INCOME STATEMENT DATA  
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	\$ 7,257,026,861
26. Operating and Maintenance Expense	4,437,842,450
27. Depreciation	768,801,563
28. Amortization and Depletion Expenses and Property Losses	74,452,082
29. Property Taxes (Ad Valorem)	202,291,313
30. Taxes Other than Income and Property Taxes	48,226,270
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	5,531,613,678
32. Federal and California Income Taxes - Net	(1,996,139)
33. Gains and Losses from Disposition of Gas Plant - Net	(27,404,378)
34. Total Utility Operating Expenses	5,502,213,161
35. Net Operating Income (California Intrastate Gas Operations Only)	1,754,813,700
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	2,710,905,073
37. Net Other Income and Deductions	488,937,301
38. Income Before Interest Charges	4,954,656,074
39. Interest Charges	2,410,515,131
40. Income Before Extraordinary Items	2,544,140,943
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	2,544,140,943
43. Preferred Stock Dividends and Redemption Premium	13,916,343
44. Income Available for Common Stock	\$ 2,530,224,600
45. Common Stock Dividends	\$ 1,775,000,000
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 724,923,178
47. Payroll Capitalized to Utility Plant - Gas	439,750,158
48. Total Payroll	\$ 1,164,673,337
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ (486,509,997)
51. Interdepartmental Revenues	\$ 255,708,871
52. Interdepartmental Expenses	\$ 223,372,520
53. Allowance for Funds Used During Construction	\$ 37,766,831
54. Revenue from Sales to Residential Customers	\$ 3,685,580,768
55. Residential Sales in Dths	179,232,050
56. Therms Sold Residential Customers	1,792,320,500
57. Total Revenue Sales to Ultimate Consumers	\$ 4,992,970,582
58. Dths Sold to Ultimate Consumers	288,490,735
59. Therms Sold to Ultimate Consumers	2,884,907,351
60. Average Number of Residential Customers	4,362,523
61. Average Number of Ultimate Customers	4,593,057

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.