Docket No. ER20-2878-000, et al. Annual Update RY2024 Attachment B WDT3 Formula Rate Model RY2024

## Pacific Gas and Electric Company Wholesale Distribution Tariff

**Appendix I: Wholesale Distribution Formula Rate Attachment 2: Model** 

Pacific Gas and Electric Company
Wholesale Distribution Tariff
Appendix I: Formula Rate
Attachment 2: Model

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#### Pacific Gas and Electric Company Formula Rate Model Schedule Formatting and References

#### **FORMATTING:**

#### **Shading and Labeling**

In the Schedules and Workpapers, those cells shaded in gold are inputs to the Model and change for each Annual Update. Cells labeled as Sources or Notes are subject to revision pursuant to Section 8 of the Protocols.

#### **Number Format**

Excel "Currency" number format is used.

#### **Reference Order**

Reference order: page (or tab) number, line number, column number, note number. A comma separates each reference element. Notes contained in the FERC Form 1 are not numbered (see example below).

#### **Workpaper Naming Conventions**

Workpaper names are prefaced with "WP\_" followed by the schedule name to which it corresponds (e.g.: WP\_18-O&M). If workpapers in support of a Schedule come from different sources or support distinctly different sections of a Schedule, the workpaper name includes a short description suffix (e.g.: WP\_25-RevenueFeeFactors\_FF, where FF describes Franchise Fees).

#### **Workpaper Tabs and Structure**

Workpaper tabs are numbered and do not have names or otherwise attempt to describe the contents of the workpaper with the exception of the Table of Contents sheet.

The first sheet of a workpaper with multiple sheets is a Table of Contents. The tab for the Table of Contents sheet is named "TOC". The TOC sheet lists the tab number and the description of the workpaper contents taken from the workpaper heading.

#### **REFERENCES:**

REFERENCE	FORM OF REFERENCE	EXAMPLE	NOTES
Column	col (column # or letter)	col k or col 6	
FERC Form No. 1	FF1	FF1 337.2, L. 20, col k	
		FF1 234, Note(s)	
Line	Line (line #)	Line 25	Internal reference – source within the same Schedule or Workpaper sheet
(internal reference)			
Line	L. (line #)	L. 25	External reference – source outside the Schedule or Workpaper sheet
(external reference)			
Note	Note(s) (note #, if provided)	Note 1	
		14-ADIT, Note 1	
		FF1 450.1, Notes	
Page	(page #)	337.2 or 2-24	Nothing precedes the page number(s).
		337.2, L. 10, col k	
Schedule	(schedule name)	12-DepRates	Nothing precedes the schedule name
Tabs	(tab #)	WP_10-AccDep 4	Nothing precedes the tab number.
		WP_7-PlantInService 6, L. 122, col	 7&8 
Line for extra data			
			Some Schedules have a"" row. These rows are intended for new data to be added in a future update.

**Distribution Revenue Requirement** Rate Year: 2024 Prior Year: 2022 Input cells are shaded gold <u>Line</u> <u>Col 1</u> <u>Col 4</u> <u>Col 2</u> <u>Col 3</u> <u>Source</u> 6-PlantJurisdiction, L. 400, col 1 and col 2 1 Col 3 + Col 4 48.42% 47.05% 1) Rate Base **Total Wholesale Primary Secondary** <u>Line</u> **Description Total Distribution Distribution Distribution Distribution** <u>Source</u> <u>Notes</u> <u>Source</u> <u>Line</u> <u>Plant</u> \$37,614,981,080 \$19,076,727,191 \$18,538,253,889 7-PlantInService, L. 212 and L. 312, col 26 100 **Distribution Plant** \$39,401,032,983 7-PlantInService, L. 112, col 26 End of Year Value 100 \$1,092,015,391 7-PlantInService, L. 701, col 1 and col 2 \$3,119,409,080 WP\_7-PlantInService 6, L. 122, col 10 End of Year Value \$2,215,750,119 \$1,123,734,729 101 Common + General + Intangible Plant 101 **\$42,520,442,063** Line 100 + Line 101 \$39,830,731,199 \$20,200,461,920 **\$19,630,269,280** Line 100 + Line 101 102 102 **Total Plant Working Capital** \$182,766,741 103 Materials and Supplies \$377,486,049 13-WorkCap, L. 112, col 2 **End of Year Value** \$360,374,577 \$177,607,836 Line 103, col 1 \* Line 1, col 3 and col 4 103 104 \$193,336,607 13-WorkCap, L. 217, col 5 **End of Year Value** \$184,572,643 \$93,607,437 \$90,965,207 Line 104, col 1 \* Line 1, col 3 and col 4 104 Prepayments 105 Cash Working Capital \$449,460,746 (Line 500 + Line 501) / 8 \$429,086,655 \$217,614,600 \$211,472,055 Line 105, col 1 \* Line 1, col 3 and col 4 105 **\$1,020,283,402** Sum of Lines 103 to 105 \$974,033,876 \$493,988,778 **\$480,045,098** Sum of Lines 103 to 105 106 **Total Working Capital** 106 **Accumulated Depreciation Reserve** (\$8,088,421,929) Distribution Depreciation Reserve (\$17,034,837,531) 10-AccDep, L. 112, col 26 Negative End of Year Value (\$8,231,511,618) 10-AccDep, L. 212 and L. 312, col 26 107 (\$16,319,933,548) 107 (\$408,459,878) 108 Common + General + Intangible Depreciation Reserve (\$1,184,058,443) WP\_10-AccDep 6, L. 122, col 10 Negative End of Year Value (\$805,390,275) (\$396,930,398) 10-AccDep, L. 701, col 1 and col 2 108 (\$18,218,895,975) Line 107 + Line 108 (\$8,496,881,807) (\$8,628,442,016) Line 107 + Line 108 109 **Total Accumulated Depreciation Reserve** (\$17,125,323,823) 109 (\$2,712,283,476) 110 a Accumulated Deferred Income Taxes (\$2,841,069,372) 14-ADIT, L. 104, col 2 End of Year Value (\$1,375,555,442) (\$1,336,728,034) Line 110a, col 1 \* Line 1, col 3 and col 4 **110** a (\$681,088,398) 110 b Excess Acccumulated Deferred Income Taxes (\$1,406,718,572) 17-RegAssets-1, L. 201 **End of Year Value** (\$1,342,951,909) (\$661,863,511) Line 110b, col 1 \* Line 1, col 3 and col 4 110 b (\$4,247,787,944) Line 110a + Line 110b **End of Year Value** (\$2,056,643,840) (\$1,998,591,545) Line 110a + Line 110b 110 c Total Excess and Accumulated Deferred Income Taxes (\$4,055,235,385) 110 c (\$159,049,068) UnfundedReserves, L. 101, col 2 **Unfunded Reserves** End of Year Value (\$151,839,361) (\$77,006,501) (\$74,832,860) Line 111, col 1 \* Line 1, col 3 and col 4 111 111 **Other Regulatory Assets or Liabilities** End of Year Value 112 \$0 17-RegAssets-1, L. 100 \$0 \$0 Line 112, col 1 \* Line 1, col 3 and col 4 112 Sum of Lines 102, 106, 109 and Lines Sum of Lines 102, 106, 109 and Lines 110c to **\$9,408,447,956** 112 113 **Rate Base \$20,914,992,478** 110c to 112 \$19,472,366,506 \$10,063,918,549 113 2) ROE and Capitalization Calculations **Total Wholesale Primary Secondary Total Distribution Distribution** <u>Line</u> Description <u>Source</u> <u>Notes</u> **Distribution Distribution** <u>Source</u> <u>Line</u> Capital Percentages Long Term Debt Capital Percentage 49.75% Set at 49.75 Second Partial Settlement Value 49.75% 49.75% 49.75% Line 200, col 1 200 0.50% 201 Preferred Stock Capital Percentage 0.50% Set at 0.5% Second Partial Settlement Value 0.50% 0.50% Line 201, col 1 201 49.75% 202 202 Common Stock Capital Percentage 49.75% Set at 49.75 Second Partial Settlement Value 49.75% 49.75% Line 202, col 1 **Annual Cost of Capital Components** 203 Long Term Debt Cost Percentage 3.92% 5-CostofCap-3, L. 114 3.92% 3.92% 3.92% Line 203, col 1 203 204 Preferred Stock Cost Percentage 5.52% 5-CostofCap-4, L. 106 5.52% 5.52% 5.52% Line 204, col 1 204 PG&E Return on Common Equity 10.25% Set at 10.25% Second Partial Settlement Value 10.25% 10.25% 205 205 10.25% Line 205, col 1 Calculation of Cost of Capital Rate Weighted Cost of Long Term Debt 1.95% Line 200 \* Line 203 1.95% 1.95% 1.95% Line 206, col 1 206 206 207 Weighted Cost of Preferred Stock 0.03% Line 201 \* Line 204 0.03% 0.03% 0.03% Line 207, col 1 207 Weighted Cost of Common Stock 5.10% Line 202 \* Line 205 5.10% 5.10% 5.10% Line 208, col 1 208 7.08% Sum of Lines 206 to 208 7.08% 7.08% 209 **Cost of Capital Rate** 7.08% Line 209, col 1 209 210 210 Equity Rate of Return Including Common and Preferred Stock 5.13% Line 207 + Line 208 5.13% 5.13% 5.13% Line 210, col 1 \$1,378,094,583 211 Total Return on Capital **\$1,480,191,831** Line 113 \* Line 209 \$712,241,711 **\$665,852,872** Line 113 \* Line 209 211

Rate Year: 2024 **Distribution Revenue Requirement** Prior Year: 2022 Input cells are shaded gold 3) Other Taxes **Total Wholesale Primary Secondary Distribution** Distribution Line **Total Distribution Description Notes Distribution** <u>Line</u> <u>Source</u> <u>Source</u> **Property Taxes** \$210,882,897 300 Sub-Total Local Taxes \$435,557,101 FF1 262-263, L. 10, col I \$415,813,264 \$204,930,366 Line 300, col 1 \* Line 1, col 3 and col 4 300 Property Tax Allocation Factor 301 58.27% 24-Allocators, L. 125 58.27% 58.27% 58.27% Line 301, col 1 301 **\$119,418,535** Line 300 \* Line 301 **\$253,811,048** Line 300 \* Line 301 \$122,887,238 **Total Distribution Property Taxes** \$242,305,774 302 Payroll Tax Expense \$98,307,072 \$49,857,188 303 Fed Ins Cont Amt -- Current \$102,974,934 FF1 262-263, L. 8, col l \$48,449,884 Line 303, col 1 \* Line 1, col 3 and col 4 304 \$3,367,455 \$1,707,831 304 CA SUI Current \$3,527,350 FF1 262-263, L. 2, col l \$1,659,624 Line 304, col 1 \* Line 1, col 3 and col 4 305 Fed Unemp Tax Act- Current \$814,104 FF1 262-263, L. 1, col l \$777,201 \$394,163 305 \$383,037 Line 305, col 1 \* Line 1, col 3 and col 4 306 **Business Taxes** \$28,924,750 WP\_1-BaseDRR\_Pyrl\_Tax 2, L. 105 \$27,613,589 \$14,004,444 \$13,609,145 Line 306, col 1 \* Line 1, col 3 and col 4 306 307 307 SF Pyrl Exp Tx \$0 [2] SFGR Payroll Expense Tax was repealed by Proposition F, effective 1/1/202 \$0 \$0 \$0 Line 307, col 1 \* Line 1, col 3 and col 4 \$130,065,317 \$65,963,626 **\$64,101,690** Sum of Lines 303 to 307 **Total Electric Payroll Tax Expense \$136,241,138** Sum of Lines 303 to 307 308 308 Network Distribution Labor as a % of Total Electric Labor 309 **Allocation Factor** 43.24% 24-Allocators, L. 112 43.24% 43.24% 43.24% Line 309, col 1 309 **\$58,913,240** Line 309 \* Line 308 \$56,242,698 \$28,523,917 **\$27,718,781** Line 309 \* Line 308 310 **Total Distribution Payroll Tax Expense** 310 311 **Total Other Taxes \$312,724,288** Line 302 + Line 310 \$298,548,471 \$151,411,155 **\$147,137,316** Line 302 + Line 310 311 4) Income Taxes **Total Wholesale Primary Secondary Distribution Distribution** <u>Line</u> **Description Total Distribution** <u>Source</u> <u>Notes</u> **Distribution** <u>Source</u> <u>Line</u> 21.00% Line 400, col 1 400 Federal Income Tax Rate 21.00% 22-TaxRates, L. 100 21.00% 21.00% 400 401 State Income Tax Rate 8.84% 22-TaxRates, L. 101 8.84% 8.84% 8.84% Line 401, col 1 401 **27.98%** 22-TaxRates, L. 103 **27.98%** Line 402, col 1 402 **Composite Tax Rate** 27.98% 27.98% 402 Calculation of Flowthrough and Permanent Tax Deductions (FPD): Book Depreciation of AFUDC Equity Book Basis \$12,413,563 WP\_1-BaseDRR\_Tax 1, L. 101 \$11,850,856 \$6,010,253 \$5,840,603 Line 403, col 1 \* Line 1, col 3 and col 4 403 **\$12,413,563** Line 403 \$6,010,253 \$5,840,603 Flowthrough and Permanent Tax Deductions \$11,850,856 404 Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability (\$35,875,211) 17-RegAssets-2, col 18-20, L. 110 (\$34,248,985) (\$17,369,637) (\$16,879,349) Line 405, col 1 \* Line 1, col 3 and col 4 405 406 Federal and State Tax Credits (\$2,242,742) WP\_1-BaseDRR\_Tax 2, L. 103 (\$2,141,078) (\$1,085,864) (\$1,055,214) Line 406, col 1 \* Line 1, col 3 and col 4 406 (\$38.117.953) Line 405 + Line 406 (\$18.455.501) (\$17.934.563) Line 405 + Line 406 407 (\$36.390.063) Credits and Other 407 408

407	Cledits and Other	(336,117,333) Line 403 + Line 400	(\$30,390,003)	(\$10,433,301)	(\$17,534,303) Line 403 + Line 400	'	407
408	Income Taxes:	<b>\$368,563,399</b> Line 409	\$342,003,991	\$177,202,432	<b>\$164,801,558</b> Line 409		408
409	Income Taxes = $[((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR)]$						409
	Where:						
410	RB = Rate Base	\$20,914,992,478 Line 113, col 1	\$19,472,366,506	\$10,063,918,549	\$9,408,447,956 Line 113, col 3 and col 4		410
411	ER = Equity Rate of Return Including Common and Preferred Stock	5.13% Line 210, col 1	5.13%	5.13%	5.13% Line 210, col 3 and col 4		411
412	CTR = Composite Tax Rate	27.98% Line 402, col 1	27.98%	27.98%	27.98% Line 402, col 3 and col 4		412
413	CO = Credits and Other	(\$38,117,953) Line 407, col 1	(\$36,390,063)	(\$18,455,501)	(\$17,934,563) Line 407, col 3 and col 4		413
414	FPD = Flowback and Permanent Tax Deductions	\$12,413,563 Line 404, col 1	\$11,850,856	\$6,010,253	\$5,840,603 Line 404, col 3 and col 4		414

Rate Year: 2024

Prior Year: 2022

# Pacific Gas and Electric Company Formula Rate Model Schedule 1-DRR

**Distribution Revenue Requirement** 

Input cells are shaded gold

5) Distribution Revenue Requirement

**Total Wholesale Primary** <u>Secondary</u> **Distribution** <u>Line</u> **Total Distribution Distribution Distribution Description** <u>Notes</u> <u>Line</u> <u>Source</u> <u>Source</u> **Prior Year DRR Components** 500 O&M Expense \$2,770,471,914 18-OandM, L. 101, col 11 \$2,711,932,474 \$1,975,142,063 \$736,790,411 18-OandM, L. 101, col 12 and col 13 500 \$825,214,055 19-AandG, L. 219 501 A&G Expense \$787,807,037 \$399,542,403 \$388,264,634 Line 501, col 1 \* Line 1, col 3 and col 4 501 502 Depreciation Expense for Distribution Plant \$1,488,132,633 11-Depreciation, L. 100, col 26 \$1,381,832,370 \$745,626,105 \$636,206,265 11-Depreciation, L. 101 and L. 102, col 26 502 503 503 Depreciation Expense for Common, General and Intangible Plant \$201,121,711 WP\_11-Depreciation 5, L. 122, col 10 \$145,248,069 \$73,663,676 \$71,584,393 11-Depreciation, L. 500, col 1 and col 2 504 504 Return on Capital \$1,378,094,583 \$712,241,711 \$665,852,872 Line 211, col 3 and col 4 \$1,480,191,831 Line 211, col 1 505 \$151,411,155 505 Other Taxes \$312,724,288 Line 311, col 1 \$298,548,471 \$147,137,316 Line 311, col 3 and col 4 506 \$342,003,991 \$177,202,432 506 Income Taxes \$368,563,399 Line 408, col 1 \$164,801,558 Line 408, col 3 and col 4 507 **Negative Value** (\$200,538,948) (\$101,704,871) 507 Revenue Credits (\$210,061,031) 20-RevenueCredits, L. 100, col 5 (\$98,834,077) Line 507, col 1 \* Line 1, col 3 and col 4 508 NP&S Credit (\$4,337,623) 26-NPandS, Line 403 Negative Value (\$4,140,998) (\$2,100,139) (\$2,040,859) Line 508, col 1 \* Line 1, col 3 and col 4 508 509 509 Amortization and Regulatory Debits/Credits \$0 17-RegAssets-1, L. 102 \$0 \$0 Line 509, col 1 \* Line 1, col 3 and col 4 **\$7,232,021,176** Sum of Lines 500 to Line 509 \$6,840,787,048 \$4,131,024,535 **\$2,709,762,513** Sum of Lines 500 to Line 508 510 **Prior Year DRR** 510 SFGR Tax and Franchise Fees 0.7631% 25-RevenueFeeFactors, L. 400 511 Franchise Fees Factor 0.7631% 0.7631% 0.7631% Line 511, col 1 511 512 SFGR Tax Factor 0.0208% 25-RevenueFeeFactors, L. 401 0.0208% 0.0208% 0.0208% Line 512, col 1 512 513 **Total SFGR Tax and Franchise Fees** \$56,690,537 Line 510 \* (Line 511 + Line 512) \$53,623,722 \$32,382,372 **\$21,241,350** Line 510 \* (Line 511 + Line 512) 513 **Distribution Revenue Requirement** \$6,894,410,769 \$4,163,406,907 514 514 **\$7,288,711,713** Line 510 + Line 513 **\$2,731,003,862** Line 510 + Line 513

True-up Distribution Revenue Requirement

	Input cells are shaded gold								
<u>Line</u>	mpart come and common gene	<u>Col 1</u>			Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Source</u>	
1		<del></del>			Col 3 + Col 4	48.42%	47.05%	6-PlantJurisdiction, L. 400, col 1 and col 2	1
	1) Rate Base								_
		Total Company			Total Wholesale				
<u>Line</u>	<u>Description</u>	Distribution	<u>Source</u>	<u>Notes</u>	Distribution	<b>Primary Distribution</b>	<b>Secondary Distribution</b>	<u>Source</u>	<u>Line</u>
	<u>Plant</u>								
100	Distribution Plant	\$38,360,483,411 7-Plant	InService, L. 113 col 26	13-Month Avg	\$36,608,883,862	\$18,617,596,498	\$17,991,287,364	7-PlantInService, L. 213 and L. 313, col 26	100
101	Common + General + Intangible Plant	\$3,004,700,181 WP_7-	PlantInService 6, L. 122, col 10	BOY EOY Avg	\$2,119,670,793	\$1,075,007,358	\$1,044,663,434	7-PlantInService, L. 702, col 1 and col 2	101
102	Total Plant	<b>\$41,365,183,592</b> Line 10	0 + Line 101	_	\$38,728,554,655	\$19,692,603,856	\$19,035,950,799	_	102
	Working Capital								
103	Materials and Supplies	\$292,318,142 13-Wo	kCap. L. 113. col 2	13-Month Avg	\$279,067,338	\$141,531,148	\$137,536,189	Line 103, col 1 * Line 1, col 3 and col 4	103
104	Prepayments	\$224,288,264 13-Woi	• 1	13-Month Avg	\$214,121,259	\$108,593,245		Line 104, col 1 * Line 1, col 3 and col 4	104
105	Cash Working Capital	\$449,460,746 (Line 40	• •		\$429,086,655	\$217,614,600	. , ,	Line 105, col 1 * Line 1, col 3 and col 4	105
106	Total Working Capital	<b>\$966,067,152</b> Sum of	• •	_	\$922,275,253	\$467,738,993		Sum of Lines 103 to 105	106
	Assert Interd Beauty Mark Beauty								
107	Accumulated Depreciation Reserve Distribution Depreciation Reserve	(\$16 F21 224 062) 10 Acc	20n   112 col 26	Negative 12 Month Avg	(¢1E 0E2 042 00E)	(¢7 0E1 70E 201)	/¢º 002 049 604	110 AccDon 1 212 and 1 212 col 26	107
107 108	Common + General + Intangible Depreciation Reserve	(\$16,531,324,062) 10-Acci (\$1,143,267,501) WP_10	• •	Negative 13-Month Avg Negative BOY EOY Avg	(\$15,853,843,805) (\$773,220,293)	(\$7,851,795,201) (\$392,144,623)		10-AccDep, L. 213 and L. 313, col 26 10-AccDep, L. 702, col 1 and col 2	107 108
109	Total Accumulated Depreciation Reserve	(\$17,674,591,563) Line 10	• •	Negative BOT LOT Avg	(\$16,627,064,098)	(\$8,243,939,825)		Line 107 + Line 108	109
103	Total Accumulated Depreciation Reserve	(\$17,674,331,363) Line 10	7 Line 100		(\$10,027,004,036)	(70,243,333,623)	(70,303,124,273	Line 107 Filme 100	103
110	a Accumulated Deferred Income Taxes	(\$2,856,888,516) 14-ADI	Γ, L. 106, col 2	Weighted Average	(\$2,727,385,536)	(\$1,383,214,568)	(\$1,344,170,968	Line 110a, col 1 * Line 1, col 3 and col 4	<b>110</b> a
110	b Excess Acccumulated Deferred Income Taxes	(\$1,425,974,878) 17-Reg	Assets-1, L. 202	Weighted Average	(\$1,361,335,326)	(\$690,411,689)	(\$670,923,636	Line 110b, col 1 * Line 1, col 3 and col 4	<b>110</b> b
110	c Total Excess and Accumulated Statutory Deferred Income Taxes	(\$4,282,863,394) Line 11	0a + Line 110b	Weighted Average	(\$4,088,720,862)	(\$2,073,626,257)	(\$2,015,094,604	Line 110a + Line 110b	<b>110</b> c
111	Unfunded Reserves	(\$144,225,436) Unfunc	ledReserves, L. 100, col 2	13-Month Avg	(\$137,687,686)	(\$69,829,370)	(\$67,858,316	Line 111, col 1 * Line 1, col 3 and col 4	111
112	Other Regulatory Assets or Liabilities	\$017-Reg	Assets, L. 101	BOY EOY Avg	\$0	\$0	\$0	Line 112, col 1 * Line 1, col 3 and col 4	112
								Sum of Lines 102, 106, 109 and Lines 110c to	.0
113	Rate Base	<b>\$20,229,570,350</b> Sum of	Lines 102, 106, 109 and Lines 110c to 112		\$18,797,357,262	\$9,772,947,398	\$9,024,409,864	, ,	113
	2) ROE and Capitalization Calculations								
	Instructions:								
	1) Input the ROE for the Prior Year on Line 200.								
		Total Company			Total Wholesale				
<u>Line</u>	<u>Description</u>	<u>Distribution</u>	<u>Source</u>	<u>Notes</u>	<u>Distribution</u>	Primary Distribution	Secondary Distribution	<u>Source</u>	<u>Line</u>
				ROE from Schedule 1; if					
				there are mid-year					
				changes, a workpaper will					
200	Prior Year Return on Common Equity	10.25% 1-DRR,	L. 205	be provided	10.25%	10.25%	10.25%	Line 200, Col 1	200

		Total Company			Total Wholesale				
<u>Line</u>	<u>Description</u>	<u>Distribution</u>	<u>Source</u>	<u>Notes</u>	<u>Distribution</u>	Primary Distribution	Secondary Distribution	<u>Source</u>	<u>Line</u>
200	Prior Year Return on Common Equity	10.25% 1-DRR, L. 205		ROE from Schedule 1; if there are mid-year changes, a workpaper will be provided	10.25%	10.25%	10.25% Line 200, Col 1		200
	Calculation of Cost of Capital Rate								
201	Weighted Cost of Long Term Debt	1.95% 1-DRR, L. 206			1.95%	1.95%	1.95% Line 201, Col 1		201
202	Weighted Cost of Preferred Stock	0.03% 1-DRR, L. 207			0.03%	0.03%	0.03% Line 202, Col 1		202
203	Weighted Cost of Common Stock	5.10% Line 200 * 1-DRR	R, L. 202		5.10%	5.10%	5.10% Line 203, Col 1		203
204	Cost of Capital Rate	<b>7.08%</b> Sum of Lines 201	to 203		7.08%	7.08%	<b>7.08%</b> Line 204, Col 1		204
205	Equity Rate of Return Including Common and Preferred Stock	<b>5.13%</b> Line 202 + Line 2	03		5.13%	5.13%	<b>5.13</b> % Line 205, Col 1		205
206	Total Return on Capital	<b>\$1,431,683,268</b> Line 113 * Line 2	04		\$1,330,322,958	\$691,649,156	\$638,673,802 Line 113 * Line 20	04	206

True-up Distribution Revenue Requirement Prior Year: 2022

True up Distribution nevenu
Input cells are shaded gold
2) Incomo Toyos

		Total Company			Total Wholesale				
<u>Line</u>	<u>Description</u>	<b>Distribution</b>	<u>Source</u>	<u>Notes</u>	<b>Distribution</b>	<b>Primary Distribution</b>	Secondary Distribution	<u>Source</u>	<u>Line</u>
300	Federal Income Tax Rate	21.00% 22-TaxRates, L. 200			21.00%	21.00%	21.00% Line 300, Col 1		300
301	State Income Tax Rate	8.84% 22-TaxRates, L. 201			8.84%	8.84%	8.84% Line 301, Col 1		301
302	Composite Tax Rate	<b>27.98%</b> 22-TaxRates, L. 203		_	27.98%	27.98%	<b>27.98</b> % Line 302, Col 1		302
303	Income Taxes:	<b>\$354,908,390</b> Line 304			\$328,556,428	\$171,405,693	<b>\$157,150,735</b> Line 304		303
304	Income Taxes = $[((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR)$								304
	Where:								
305	RB = Rate Base	\$20,229,570,350 Line 113 col 1			\$18,797,357,262	\$9,772,947,398	\$9,024,409,864 Line 113		305
306	ER = Equity Rate of Return Including Common and Preferred Stock	5.13% Line 205			5.13%	5.13%	5.13% Line 205		306
307	CTR = Composite Tax Rate	27.98% Line 302			27.98%	27.98%	27.98% Line 302		307
308	CO = Credits and Other	(\$38,117,953) 1-DRR, L. 407, col 1			(\$36,390,063)	(\$18,455,501)	(\$17,934,563) 1-DRR, L. 407, col 3	3 and col 4	308
309	FPD = Flowback and Permanent Tax Deductions	\$12,413,563 1-DRR, L. 404, col 1			\$11,850,856	\$6,010,253	\$5,840,603 1-DRR, L. 404, col 3	3 and col 4	309

## 4) True-up Distribution Revenue Requirement

414 Total True-up DRR

Line and input the Rate Year the ATA trued-up. (For example, if the Prior Year is 2021,

		Total Company			Total Wholesale			
<u>Line</u>	<u>Description</u>	<u>Distribution</u>	<u>Source</u>	<u>Notes</u>	<u>Distribution</u>	Primary Distribution	Secondary Distribution Source	<u>Line</u>
	Prior Year DRR Components							
400	O&M Expense	\$2,770,471,914 1-DRR, L. 500, c	ol 1		\$2,711,932,474	\$1,975,142,063	\$736,790,411 18-OandM, L. 101, col 12 and col 13	400
401	A&G Expense	\$825,214,055 1-DRR, L. 501, c	ol 1		\$787,807,037	\$399,542,403	\$388,264,634 Line 501, col 1 * Line 1, col 3 and col 4	401
402	Depreciation Expense for Distribution Plant	\$1,488,132,633 1-DRR, L. 502, c	ol 1		\$1,381,832,370	\$745,626,105	\$636,206,265 1-DRR, L. 502, col 3 and col 4	402
403	Depreciation Expense for Common, General and Intangible Plant	\$201,121,711 1-DRR, L. 503, c	ol 1		\$145,248,069	\$73,663,676	\$71,584,393 1-DRR, L. 503, col 3 and col 4	403
404	Return on Capital	\$1,431,683,268 Line 206, col 1			\$1,330,322,958	\$691,649,156	\$638,673,802 Line 206, col 3 and col 4	404
405	Other Taxes	\$312,724,288 1-DRR, L. 505, c	ol 1		\$298,548,471	\$151,411,155	\$147,137,316 1-DRR, L. 505, col 3 and col 4	405
406	Income Taxes	\$354,908,390 Line 303, col 1			\$328,556,428	\$171,405,693	\$157,150,735 Line 303, col 3 and col 4	406
407	Revenue Credits	(\$210,061,031) 1-DRR, L. 507, c	ol 1	Negative Value	(\$200,538,948)	(\$101,704,871)	(\$98,834,077) 1-DRR, L. 507, col 3 and col 4	407
408	NP&S Credit	(\$4,337,623) 1-DRR, L. 508, c	ol 1	Negative Value	(\$4,140,998)	(\$2,100,139)	(\$2,040,859) 1-DRR, L. 508, col 3 and col 4	408
409	Amortization and Regulatory Debits/Credits	\$0 1-DRR, L. 509, c	ol 1		\$0	\$0	\$0 1-DRR, L. 509, col 3 and col 4	409
410	Total without Franchise Fees and SFGR Tax	<b>\$7,169,857,604</b> Sum Lines 400	to 409		\$6,779,567,860	\$4,104,635,241	<b>\$2,674,932,619</b> Sum Lines 400 to 409	410
	SFGR Tax and Franchise Fees							
411	Franchise Fees Factor	0.7631% 1-DRR, L. 511			0.7631%	0.7631%	0.7631% Line 411, Col 1	411
412	SFGR Tax Factor	0.0208% 1-DRR, L. 512			0.0208%	0.0208%	0.0208% Line 412, Col 1	412
413	Total SFGR Tax and Franchise Fees	\$56,203,248 Line 410 * ( Line	e 411 + Line 412)		\$53,143,835	\$32,175,511	\$20,968,324 Line 410 * ( Line 411 + Line 412)	413

\$6,832,711,695

\$4,136,810,752

**\$2,695,900,944** Line 410 + Line 413

414

**\$7,226,060,851** Line 410 + Line 413

**Annual True-up Adjustments** Prior Year: 2022 Input cells are shaded gold 1) Calculation of Prior Year Load Ratio Shares Instructions: Add new customers to lines 100 and 101 when needed. <u>Line</u> <u>Line</u> **Shelter Cove** CCSF **PWRPA 1** PWRPA 2 WAPA Westside (SA No. 275) (SA No. 30) 100 (SA No. 56) (SA No. 382) (SA No. 17) (SA No. 15) 100 <u>Source</u> 0.0000000 8-DemandForAllocation, L. 203, each customer's col / 101 **Primary Load Ratio Share:** 0.004238 0.000000 0.000139 0.000034 0.006111 0.000004 101 CCSF **PWRPA 1** WAPA (SA No. 275) (SA No. 30) 102 (SA No. 17) Source 103 **Secondary Load Ratio Share:** 0.001521 0.000000 0.001354 8-DemandForAllocation, L. 206, each customer's col / L. 206, col 1 103 2) Calculation of Allocated True-up Revenue Requirements Instructions: Add new customers to lines 200 - 204 when needed. If applicable, include the True-up Adjustments Included in Prior Year's Rates in lines 203 and 208 (will be applicable for the True-ups of RY2023 and onward). **Prior Year Primary True-**<u>Line</u> up DRR <u>Line</u> <u>Source</u> 200 2-True-upDRR, L. 413, col 3 200 \$4,136,810,752 **Wholesale Primary** <u>Credit</u> <u>Source</u> (\$3,500,000) **200**a Note 7 200a **CCSF PWRPA 1** PWRPA 2 **Shelter Cove** WAPA Westside (SA No. 275) (SA No. 30) (SA No. 56) (SA No. 382) (SA No. 17) (SA No. 15) 201 201 <u>Source</u> 202 **Allocated Primary True-up DRR:** \$17,530,349.09 \$0.00 \$574,916.77 \$141,216.91 \$25,278,871.83 \$17,630.08 \$0.00 Line 101 \* Line 200 202 **202**a **Allocated Wholesale Primary True-up Credit** (\$1,409,095.46) \$0.00 (\$46,212.01) (\$11,351.06) (\$2,031,924.36) (\$1,417.11) \$0.00 Note 8 **202**a Primary True-up Adjustment Included in Prior 203 Year's Rates: \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 203 204 **Total Allocated Primary True-up DRR:** \$16,121,253.63 \$0.00 \$528,704.76 \$129,865.84 \$23,246,947.47 \$16,212.96 \$0.00 Line 202 + Line 203 + Line 202a 204 **Prior Year Secondary** True-up DRR <u>Source</u> 205 \$2,695,900,944 2-True-upDRR, L. 413, col 4 205 **CCSF PWRPA 1** WAPA (SA No. 275) (SA No. 30) (SA No. 17) 206 Source 206 207 **Allocated Secondary True-up DRR:** \$4,099,985.99 \$0.00 \$3,650,547.45 Line 103 \* Line 205 207 Secondary True-up Adjustment Included in Prior 208 208 Year's Rates: \$0.00 \$3,650,547.45 Line 207 + Line 208 209 **Total Allocated Secondary True-up DRR:** \$4,099,985.99 209 3) Calculation of Prior Year Customer-Specific True-up Rates Instructions: Add new customers to lines 300 - 303 when needed. <u>Line</u> <u>Line</u> CCSF **PWRPA 1** PWRPA 2 **Shelter Cove** WAPA Westside (SA No. 275) **Primary Rates Calculation** (SA No. 30) (SA No. 56) (SA No. 382) (SA No. 17) (SA No. 15) 300 <u>Source</u> 300 \$23,246,947.47 301 Total Allocated Primary True-up DRR: \$16,121,253.63 \$0.00 \$528,704.76 \$129,865.84 \$16,212.96 \$0.00 Line 204 301 302 Prior Year Annual Primary NCP Demand: 1,723,971 36,480 1,974,869 883 0 Note 9 302 8,241 303 **Prior Year Primary True-up Rates:** \$9.351 #DIV/0! \$14.493 \$15.759 \$11.771 \$18.361 \$0.000 Line 301 / Line 302 303 CCSF **PWRPA 1** WAPA (SA No. 275) 304 (SA No. 30) (SA No. 17) 304 **Secondary Rates Calculation** <u>Source</u> 305 305 Total Allocated Secondary True-up DRR: \$4,099,985.99 \$0.00 \$3,650,547.45 Line 209 306 Prior Year Secondary Load Primary Cost: #DIV/0! \$7,256,259.75 Line 301 - (Line 303 \* 9-WholesaleRevenues, L. 112) 306 \$7,151,353.44 307 Total Prior Year Secondary Load DRR: \$11,251,339.43 #DIV/0! \$10,906,807.20 Line 305 + Line 306 307 Prior Year Annual Secondary NCP Demand: 308 308 721,531 581,595 9-WholesaleRevenues, L. 312 **Prior Year Secondary True-up Rates:** \$15.59 #DIV/0! \$18.75 Line 307 / Line 308 309 309

## 4) Calculation of True-up Adjustments

Instructions: 1) Add new customers to lines 400 - 402. Create a new Sections below to calculate the Cumulative Excess or Shortfall in Revenue with Interest for the new customers. 2) Input the monthly FERC interest rates (18 C.F.R. §35.19a) for the corresponding Month and Year into Col 6.

<u>Line</u>			Summary of True-up	Adjustments				
		CCSF	PWRPA 1	PWRPA 2	Shelter Cove	WAPA	Westside	
400		(SA No. 275)	(SA No. 30)	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)	
401	Primary True-up Adjustment:	(\$2,926,544)	#DIV/0!	(\$98,363)	(\$12,359)	(\$3,073,407)	\$2,076	
402	Source:	Line 525, Col 9	Line 625, Col 9	Line 725, Col 9	Line 825, Col 9	Line 925, Col 9	Line 1025, Col 9	
		CCSF	PWRPA 1	WAPA				
403		(SA No. 275)	(SA No. 30)	(SA No. 17)				
404	Secondary True-up Adjustment:	(\$3,346,006)	#DIV/0!	(\$3,401,933)				
405	Source:	Line 550, Col 9	Line 650, Col 9	Line 950, Col 9				

<u>Line</u>	Customer	<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	Col 5	Col 6	Col 7	Col 8	Col 9	<u>Line</u>
500	CCSF(SA No. 275)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	500
						<b>Cumulative Excess</b>				Cumulative Excess	
			Monthly	Prior Year		or Shortfall in				or Shortfall in	
	B.d. made	Va.a.i	Primary	Primary	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
F01	<u>Month</u>	<u>Year</u> 2021	True-up Revenue	Revenues N/A	Shortfall in Revenue N/A	without Interest	Interest Rate	Interest	Interest	with Interest \$92,779	F01
501 502	December January	2021	N/A \$717,320	\$1,120,761	(\$403,441)	\$91,952 (\$311,489)	N/A 3.25%	N/A (\$295)	\$828 \$533	(\$310,957)	501 502
503	February	2022	\$665,849	\$1,120,761	(\$454,912)	(\$766,402)	3.25%	(\$253) (\$1,457)	(\$925)	(\$767,326)	503
50 <b>3</b>	March	2022	\$721,111	\$1,120,761	(\$399,651)	(\$1,166,052)	3.25%	(\$2,615)	(\$3,539)	(\$1,169,591)	504
505	April	2022	\$748,748	\$1,120,761	(\$372,013)	(\$1,538,065)	3.25%	(\$2,613) (\$3,671)	(\$3,333) (\$7,211)	(\$1,545,276)	505
506	May	2022	\$704,072	\$909,569	(\$205,497)	(\$1,743,562)	3.25%	(\$4,453)	(\$11,664)	(\$1,755,226)	506
507	June	2022	\$749,038	\$806,276	(\$57,238)	(\$1,800,801)	3.25%	(\$4,809)	(\$16,473)	(\$1,733,220)	507
508	July	2022	\$708,182	\$747,387	(\$39,205)	(\$1,840,005)	3.60%	(\$5,511)	(\$21,984)	(\$1,861,989)	508
509	August	2022	\$756,724	\$664,091	\$92,633	(\$1,747,372)	3.60%	(\$5,430)	(\$27,415)	(\$1,774,787)	509
510	September	2022	\$833,566	\$1,071,615	(\$238,049)	(\$1,985,421)	3.60%	(\$5,649)	(\$33,063)	(\$2,018,484)	510
511	October	2022	\$795,381	\$1,012,554	(\$217,172)	(\$2,202,594)	4.91%	(\$8,703)	(\$41,766)	(\$2,244,360)	511
512	November	2022	\$788,833	\$1,014,074	(\$225,240)	(\$2,427,834)	4.91%	(\$9,608)	(\$51,375)	(\$2,479,209)	512
513	December	2022	\$781,076	\$1,007,124	(\$226,048)	(\$2,653,882)	4.91%	(\$10,532)	(\$61,906)	(\$2,715,788)	513
514	January	2023	N/A	N/A		(\$2,653,882)	6.31%	(\$14,281)	(\$76,187)	(\$2,730,069)	514
515	February	2023	, N/A	, N/A		(\$2,653,882)	6.31%	(\$14,281)	(\$90,467)	(\$2,744,349)	515
516	March	2023	, N/A	N/A		(\$2,653,882)	6.31%	(\$14,281)	(\$104,748)	(\$2,758,630)	516
517	April	2023	N/A	N/A		(\$2,653,882)	7.50%	(\$17,241)	(\$121,989)	(\$2,775,871)	517
518	May	2023	N/A	N/A		(\$2,653,882)	7.50%	(\$17,241)	(\$139,231)	(\$2,793,113)	518
519	June	2023	N/A	N/A		(\$2,653,882)	7.50%	(\$17,241)	(\$156,472)	(\$2,810,354)	519
520	July	2023	N/A	N/A		(\$2,653,882)	8.02%	(\$18,783)	(\$175,255)	(\$2,829,137)	520
521	August	2023	N/A	N/A	\$0	(\$2,653,882)	8.02%	(\$18,783)	(\$194,037)	(\$2,847,919)	521
522	September	2023	N/A	N/A	\$0	(\$2,653,882)	8.02%	(\$18,783)	(\$212,820)	(\$2,866,702)	522
523	October	2023	N/A	N/A	\$0	(\$2,653,882)	8.35%	(\$19,947)	(\$232,767)	(\$2,886,649)	523
524	November	2023	N/A	N/A	\$0	(\$2,653,882)	8.35%	(\$19,947)	(\$252,715)	(\$2,906,597)	524
525	December	2023	N/A	N/A	\$0	(\$2,653,882)	8.35%	(\$19,947)	(\$272 <i>,</i> 662)	(\$2,926,544)	525
		2020	IN/A	14//	γo	(\$2,033,002)	0.3370	(713,347)	(7272,002)	(\$2,320,344)	323
	1		19/6				0.3370	(\$13,547)	(7272,002)		323
	Customer				,	Cumulative Excess	0.3370	(\$13,347)	(7272,002)	Cumulative Excess	323
	1		Secondary	Secondary		Cumulative Excess or Shortfall in				Cumulative Excess or Shortfall in	323
	Customer	Year			Monthly Excess or Shortfall in Revenue	Cumulative Excess	FERC Interest Rate	Monthly Interest	Accumulated Interest	Cumulative Excess	323
526	Customer CCSF(SA No. 275)		Secondary Monthly	Secondary Prior Year	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue	FERC	Monthly	Accumulated	Cumulative Excess or Shortfall in Revenue	526
526 527	<u>Customer</u> CCSF(SA No. 275) <u>Month</u>	<u>Year</u>	Secondary Monthly <u>True-up Revenue</u>	Secondary Prior Year <u>Revenues</u>	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly <u>Interest</u>	Accumulated <u>Interest</u>	Cumulative Excess or Shortfall in Revenue with Interest	
	Customer CCSF(SA No. 275)  Month December	<u>Year</u> 2021	Secondary Monthly <u>True-up Revenue</u> N/A	Secondary Prior Year <u>Revenues</u> N/A	Monthly Excess or Shortfall in Revenue N/A	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$541,523)	FERC Interest Rate N/A	Monthly Interest N/A	Accumulated Interest (\$4,961)	Cumulative Excess or Shortfall in Revenue with Interest (\$546,484)	526
527	Customer CCSF(SA No. 275)  Month December January	<u>Year</u> 2021 2022	Secondary Monthly <u>True-up Revenue</u> N/A \$962,990	Secondary Prior Year <u>Revenues</u> N/A \$1,212,052	Monthly Excess or Shortfall in Revenue N/A (\$249,062)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$541,523) (\$790,585)	FERC Interest Rate N/A 3.25%	Monthly Interest N/A (\$1,817)	Accumulated	Cumulative Excess or Shortfall in Revenue with Interest (\$546,484) (\$797,363)	526 527
527 528	Customer CCSF(SA No. 275)  Month December January February	<u>Year</u> 2021 2022 2022	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542	Secondary Prior Year Revenues N/A \$1,212,052 \$1,212,027	Monthly Excess or Shortfall in Revenue N/A (\$249,062) (\$278,485)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$541,523) (\$790,585) (\$1,069,070)	FERC Interest Rate N/A 3.25% 3.25%	Monthly Interest N/A (\$1,817) (\$2,532)	Accumulated Interest (\$4,961) (\$6,778) (\$9,310)	Cumulative Excess or Shortfall in Revenue with Interest (\$546,484) (\$797,363) (\$1,078,380)	526 527 528
527 528 529	Customer CCSF(SA No. 275)  Month  December January February March	<u>Year</u> 2021 2022 2022 2022	Secondary Monthly <u>True-up Revenue</u> N/A \$962,990 \$933,542 \$934,635	Secondary Prior Year <u>Revenues</u> N/A \$1,212,052 \$1,212,027 \$1,209,827	Monthly Excess or <u>Shortfall in Revenue</u> N/A (\$249,062) (\$278,485) (\$275,192)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261)	FERC Interest Rate N/A 3.25% 3.25% 3.25%	Monthly Interest N/A (\$1,817) (\$2,532) (\$3,281)	Accumulated Interest (\$4,961) (\$6,778) (\$9,310) (\$12,591)	Cumulative Excess or Shortfall in Revenue with Interest (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853)	526 527 528 529
527 528 529 530	Customer CCSF(SA No. 275)  Month  December January February March April	Year 2021 2022 2022 2022 2022 2022	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693	Secondary Prior Year Revenues N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602	Monthly Excess or <u>Shortfall in Revenue</u> N/A  (\$249,062)  (\$278,485)  (\$275,192)  (\$246,910)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,591,171)	FERC Interest Rate N/A 3.25% 3.25% 3.25% 3.25%	Monthly Interest N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009)	Accumulated Interest (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600)	Cumulative Excess or Shortfall in Revenue with Interest (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772)	526 527 528 529 530
527 528 529 530 531	Customer CCSF(SA No. 275)  Month  December January February March April May	Year 2021 2022 2022 2022 2022 2022 2022 202	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784	Secondary Prior Year Revenues N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,591,171) (\$1,327,592) (\$1,092,878) (\$863,729)	FERC Interest Rate N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	Monthly Interest N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635)	526 527 528 529 530 531 532 533
527 528 529 530 531 532 533 534	Customer CCSF(SA No. 275)  Month  December January February March April May June July August	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947)	FERC Interest Rate N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60%	Monthly Interest N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504)	526 527 528 529 530 531 532 533
527 528 529 530 531 532 533 534 535	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,391,171) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920)	526 527 528 529 530 531 532 533 534 535
527 528 529 530 531 532 533 534 535 536	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 3.60% 4.91%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541)	526 527 528 529 530 531 532 533 534 535
527 528 529 530 531 532 533 534 535 536 537	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215)	526 527 528 529 530 531 532 533 534 535 536 537
527 528 529 530 531 532 533 534 535 536 537	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322	Monthly Excess or Shortfall in Revenue  N/A  (\$249,062)  (\$278,485)  (\$275,192)  (\$246,910)  \$263,580  \$234,713  \$229,149  \$7,782  (\$566,927)  (\$550,537)  (\$532,376)  (\$538,338)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,591,171) (\$1,327,592) (\$1,092,878) (\$863,729) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043)	526 527 528 529 530 531 532 533 534 535 536 537
527 528 529 530 531 532 533 534 535 536 537 538 539	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,327,592) (\$1,092,878) (\$863,729) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370)	526 527 528 529 530 531 532 533 534 535 536 537 538 539
527 528 529 530 531 532 533 534 535 536 537 538 539 540	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March March	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A N/A N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,591,171) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A N/A N/A N/A N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$19,713)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025) (\$3,173,737)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February February March April May March April May	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A N/A N/A N/A N/A N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A N/A N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A  (\$249,062)  (\$278,485)  (\$275,192)  (\$246,910)  \$263,580  \$234,713  \$229,149  \$7,782  (\$566,927)  (\$550,537)  (\$532,376)  (\$538,338)  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April May June	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A N/A N/A N/A N/A N/A N/A N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A N/A N/A N/A N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326) (\$169,038)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450) (\$3,213,163)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April May June July August September Ottober November December January February March April May June July	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713) (\$19,713) (\$19,713)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326) (\$169,038) (\$190,513)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450) (\$3,213,163) (\$3,234,637)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April May June July August September October November December January February March April May June July August	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A	Monthly Excess or Shortfall in Revenue  N/A  (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,591,171) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713) (\$19,713) (\$21,475) (\$21,475)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326) (\$169,038) (\$190,513) (\$211,988)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450) (\$3,213,163) (\$3,234,637) (\$3,256,112)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April May June July August September Jecember January February March April May June July August September	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 7.50% 8.02% 8.02%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713) (\$19,713) (\$21,475) (\$21,475)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326) (\$169,038) (\$190,513) (\$211,988) (\$233,462)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450) (\$3,234,637) (\$3,234,637) (\$3,256,112) (\$3,277,587)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April May June July August September October Sovember January Sebruary March April May June July August September October	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.02%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713) (\$19,713) (\$21,475) (\$21,475) (\$21,475) (\$22,807)	(\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326) (\$149,326) (\$169,038) (\$190,513) (\$211,988) (\$233,462) (\$256,269)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450) (\$3,213,163) (\$3,234,637) (\$3,256,112) (\$3,277,587) (\$3,300,393)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547
527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547	Customer CCSF(SA No. 275)  Month  December January February March April May June July August September October November December January February March April May June July August September Jecember January February March April May June July August September	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A \$962,990 \$933,542 \$934,635 \$964,693 \$935,326 \$938,147 \$858,784 \$894,201 \$983,052 \$934,336 \$946,649 \$964,984 N/A	Secondary Prior Year Revenues  N/A \$1,212,052 \$1,212,027 \$1,209,827 \$1,211,602 \$671,747 \$703,434 \$629,635 \$886,418 \$1,549,979 \$1,484,873 \$1,479,025 \$1,503,322 N/A	Monthly Excess or Shortfall in Revenue  N/A (\$249,062) (\$278,485) (\$275,192) (\$246,910) \$263,580 \$234,713 \$229,149 \$7,782 (\$566,927) (\$550,537) (\$532,376) (\$538,338) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$541,523) (\$790,585) (\$1,069,070) (\$1,344,261) (\$1,327,592) (\$1,092,878) (\$863,729) (\$855,947) (\$1,422,874) (\$1,973,411) (\$2,505,786) (\$3,044,124)	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 7.50% 8.02% 8.02%	Monthly Interest  N/A (\$1,817) (\$2,532) (\$3,281) (\$4,009) (\$3,987) (\$3,312) (\$3,007) (\$2,651) (\$3,490) (\$7,083) (\$9,299) (\$11,489) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$16,327) (\$19,713) (\$19,713) (\$19,713) (\$21,475) (\$21,475)	Accumulated Interest  (\$4,961) (\$6,778) (\$9,310) (\$12,591) (\$16,600) (\$20,587) (\$23,899) (\$26,905) (\$29,557) (\$33,046) (\$40,130) (\$49,429) (\$60,918) (\$77,246) (\$93,573) (\$109,900) (\$129,613) (\$149,326) (\$169,038) (\$190,513) (\$211,988) (\$233,462)	Cumulative Excess or Shortfall in Revenue with Interest  (\$546,484) (\$797,363) (\$1,078,380) (\$1,356,853) (\$1,607,772) (\$1,348,179) (\$1,116,777) (\$890,635) (\$885,504) (\$1,455,920) (\$2,013,541) (\$2,555,215) (\$3,105,043) (\$3,121,370) (\$3,137,697) (\$3,154,025) (\$3,173,737) (\$3,193,450) (\$3,234,637) (\$3,234,637) (\$3,256,112) (\$3,277,587)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	Col 2	Col 3	Col 4	<u>Col 5</u>	Col 6	Col 7	Col 8	Col 9	<u>Line</u>
600	PWRPA 1 (SA No. 30)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	600
						<b>Cumulative Excess</b>				Cumulative Excess	
			Primary	Primary		or Shortfall in				or Shortfall in	
	No. male	Va a n	Monthly	Prior Year	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
601	Month December	<u>Year</u> 2021	<u>True-up Revenue</u> N/A	Revenues N/A	Shortfall in Revenue N/A	without Interest	Interest Rate N/A	Interest N/A	<u>Interest</u>	with Interest \$0	601
602	January	2021	#DIV/0!	\$0		#DIV/0!	3.25%	#DIV/0!	#DIV/0!	#DIV/0!	602
603	February	2022	#DIV/0! #DIV/0!	\$0 \$0		#DIV/0!	3.25%	#DIV/0!	#DIV/0!	#DIV/0!	603
604	March	2022	#DIV/0!	\$0 \$0		#DIV/0!	3.25%	#DIV/0!	#DIV/0!	#DIV/0!	604
605	April	2022	#DIV/0!	\$0		#DIV/0!	3.25%	#DIV/0!	#DIV/0!	#DIV/0!	605
606	May	2022	#DIV/0!	\$0		#DIV/0!	3.25%	#DIV/0!	#DIV/0!	#DIV/0!	606
607	June	2022	#DIV/0!	\$0		#DIV/0!	3.25%	#DIV/0!	#DIV/0!	#DIV/0!	607
608	July	2022	#DIV/0!	\$0		#DIV/0!	3.60%	#DIV/0!	#DIV/0!	#DIV/0!	608
609	August	2022	#DIV/0!	\$0	#DIV/0!	#DIV/0!	3.60%	#DIV/0!	#DIV/0!	#DIV/0!	609
610	September	2022	#DIV/0!	\$0	#DIV/0!	#DIV/0!	3.60%	#DIV/0!	#DIV/0!	#DIV/0!	610
611	October	2022	#DIV/0!	\$0	#DIV/0!	#DIV/0!	4.91%	#DIV/0!	#DIV/0!	#DIV/0!	611
612	November	2022	#DIV/0!	\$0	#DIV/0!	#DIV/0!	4.91%	#DIV/0!	#DIV/0!	#DIV/0!	612
613	December	2022	#DIV/0!	\$0		#DIV/0!	4.91%	#DIV/0!	#DIV/0!	#DIV/0!	613
614	January	2023	N/A	N/A		#DIV/0!	6.31%	#DIV/0!	#DIV/0!	#DIV/0!	614
615	February	2023	N/A	N/A		#DIV/0!	6.31%	#DIV/0!	#DIV/0!	#DIV/0!	615
616	March	2023	N/A	N/A		#DIV/0!	6.31%	#DIV/0!	#DIV/0!	#DIV/0!	616
617	April	2023	N/A	N/A		#DIV/0!	7.50%	#DIV/0!	#DIV/0!	#DIV/0!	617
618	May	2023	N/A	N/A		#DIV/0!	7.50%	#DIV/0!	#DIV/0!	#DIV/0!	618
619	June	2023	N/A	N/A		#DIV/0!	7.50%	#DIV/0!	#DIV/0!	#DIV/0!	619
620 621	July	2023 2023	N/A	N/A		#DIV/0!	8.02%	#DIV/0!	#DIV/0!	#DIV/0!	620 621
622	August September	2023	N/A N/A	N/A N/A	·	#DIV/0! #DIV/0!	8.02% 8.02%	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	621
623	October	2023	N/A N/A	N/A		#DIV/0!	8.35%	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	623
624	November	2023	N/A	N/A	·	#DIV/0!	8.35%	#DIV/0!	#DIV/0!	#DIV/0!	624
625	December	2023	N/A	N/A		#DIV/0!	8.35%	#DIV/0!	#DIV/0!	#DIV/0!	625
							0.0070				
			.,,,	,,			0.3370				0_0
	<u>Customer</u>					Cumulative Excess				Cumulative Excess	323
			Secondary	Secondary		Cumulative Excess or Shortfall in				Cumulative Excess or Shortfall in	020
	Customer PWRPA 1 (SA No. 30)		Secondary Monthly	Secondary Prior Year	Monthly Excess or	Cumulative Excess or Shortfall in Retail Revenue	FERC	Monthly	Accumulated	Cumulative Excess or Shortfall in Revenue	<b>0-1</b> 0
626	Customer PWRPA 1 (SA No. 30)  Month	<u>Year</u>	Secondary Monthly <u>True-up Revenue</u>	Secondary Prior Year <u>Revenues</u>	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in	FERC Interest Rate	Monthly <u>Interest</u>		Cumulative Excess or Shortfall in Revenue with Interest	
626	Customer PWRPA 1 (SA No. 30)  Month December	<u>Year</u> 2021	Secondary Monthly <u>True-up Revenue</u> N/A	Secondary Prior Year <u>Revenues</u> N/A	Monthly Excess or Shortfall in Revenue N/A	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate N/A	Monthly Interest N/A	Accumulated <u>Interest</u>	Cumulative Excess or Shortfall in Revenue with Interest \$0	626
627	Customer PWRPA 1 (SA No. 30)  Month  December January	<u>Year</u> 2021 2022	Secondary Monthly <u>True-up Revenue</u> N/A #DIV/0!	Secondary Prior Year <u>Revenues</u> N/A \$0	Monthly Excess or Shortfall in Revenue  N/A #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate N/A 3.25%	Monthly Interest N/A #DIV/0!	Accumulated Interest #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest \$0 #DIV/0!	626 627
627 628	Customer PWRPA 1 (SA No. 30)  Month December January February	<u>Year</u> 2021 2022 2022	Secondary Monthly True-up Revenue N/A #DIV/0! #DIV/0!	Secondary Prior Year Revenues N/A \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0!	FERC Interest Rate N/A 3.25% 3.25%	Monthly Interest N/A #DIV/0! #DIV/0!	Accumulated Interest  #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest \$0 #DIV/0! #DIV/0!	626 627 628
627 628 629	Customer PWRPA 1 (SA No. 30)  Month  December January February March	<u>Year</u> 2021 2022 2022 2022	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate N/A 3.25% 3.25% 3.25%	Monthly Interest  N/A #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0! #DIV/0! #DIV/0!	626 627 628 629
627 628 629 630	Customer PWRPA 1 (SA No. 30)  Month  December January February March April	<u>Year</u> 2021 2022 2022 2022 2022	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate N/A 3.25% 3.25% 3.25% 3.25%	Monthly Interest N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0! #DIV/0! #DIV/0! #DIV/0!	626 627 628 629 630
627 628 629 630 631	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May	<u>Year</u> 2021 2022 2022 2022 2022 2022	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	Monthly Interest  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	626 627 628 629 630 631
627 628 629 630	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June	Year 2021 2022 2022 2022 2022 2022 2022 202	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	Monthly Interest  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	626 627 628 629 630 631 632
627 628 629 630 631 632	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July	<u>Year</u> 2021 2022 2022 2022 2022 2022	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	Monthly Interest  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	626 627 628 629 630 631
627 628 629 630 631 632 633	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June	Year 2021 2022 2022 2022 2022 2022 2022 202	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60%	Monthly Interest  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	626 627 628 629 630 631 632 633
627 628 629 630 631 632 633 634	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60%	Monthly Interest  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633
627 628 629 630 631 632 633 634 635	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September	Year 2021 2022 2022 2022 2022 2022 2022 202	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635
627 628 629 630 631 632 633 634 635	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 3.60% 4.91%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636
627 628 629 630 631 632 633 634 635 636	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636
627 628 629 630 631 632 633 634 635 636 637 638 639 640	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February February March	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February February March April	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February February March April May March April May	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September October November December January February March April May June July	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September October November December January February March April May June July August	Year 2021 2022 2022 2022 2022 2022 2022 202	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September Jecember January February March April May June July August September	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/O!	Secondary   Prior Year   Revenues   N/A   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DI	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 8.02% 8.02% 8.02%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September October Sovember Journ Journ Journ Journ July August September October	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/O!	Secondary   Prior Year   Revenues   N/A   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.02%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September Jecember January February March April May June July August September	Year  2021 2022 2022 2022 2022 2022 2022 20	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/O!	Secondary   Prior Year   Revenues   N/A   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 6.31% 8.02% 8.02% 8.02%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	<u>Col 9</u>	<u>Line</u>
700	PWRPA 2 (SA No. 56)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	700
						<b>Cumulative Excess</b>				Cumulative Excess	
			Primary	Primary		or Shortfall in				or Shortfall in	
			Monthly	<b>Prior Year</b>	<b>Monthly Excess or</b>	<b>Retail Revenue</b>	FERC	Monthly	Accumulated	Revenue	
	<u>Month</u>	<u>Year</u>	True-up Revenue	<u>Revenues</u>	<b>Shortfall in Revenue</b>	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	with Interest	
701	December	2021	N/A	N/A	N/A	(\$2,776)	N/A	N/A	(\$30)	(\$2,806)	701
702	January	2022	\$43,595	\$63,821	(\$20,226)	(\$23,003)	3.25%	(\$35)	(\$65)	(\$23,068)	702
703	February	2022	\$40,131	\$63,821	(\$23,690)	(\$46,693)	3.25%	(\$94)	(\$159)	(\$46,852)	703
704	March	2022	\$41,870	\$63,821	(\$21,951)	(\$68,644)	3.25%	(\$156)	(\$316)	(\$68,959)	704
705	April	2022	\$43,638	\$63,821	(\$20,183)	(\$88,827)	3.25%	(\$214)	(\$530)	(\$89,356)	705
706	May	2022	\$41,580	\$41,466	\$115	(\$88,712)	3.25%	(\$241)	(\$771)	(\$89,483)	706
707	June	2022	\$43,827	\$43,706	\$121	(\$88,591)	3.25%	(\$241)	(\$1,012)	(\$89,603)	707
708	July	2022	\$50,102	\$50,051	\$52	(\$88,539)	3.60%	(\$269)	(\$1,281)	(\$89,820)	708
709	August	2022	\$51,044	\$50,990	\$54	(\$88,485)	3.60%	(\$269)	(\$1,549)	(\$90,034)	709
710	September	2022	\$51,928	\$51,872	\$57	(\$88,428)	3.60%	(\$268)	(\$1,818)	(\$90,246)	710
711	October	2022	\$47,972	\$47,926	\$46	(\$88,383)	4.91%	(\$369)	(\$2,187)	(\$90,570)	711
712	November	2022	\$38,551	\$38,532	\$20	(\$88,363)	4.91%	(\$369)	(\$2,556)	(\$90,919)	712
713	December	2022	\$34,464	\$34,456	\$8	(\$88,355)	4.91%	(\$369)	(\$2,925)	(\$91,280)	713
714	January	2023	N/A	N/A	\$0	(\$88,355)	6.31%	(\$480)	(\$3,405)	(\$91,760)	714
715	February	2023	N/A	N/A	\$0	(\$88,355)	6.31%	(\$480)	(\$3,885)	(\$92,239)	715
716	March	2023	N/A	N/A	\$0	(\$88,355)	6.31%	(\$480)	(\$4,365)	(\$92,719)	716
717	April	2023	N/A	N/A	\$0	(\$88,355)	7.50%	(\$580)	(\$4,944)	(\$93,299)	717
718	May	2023	N/A	N/A	\$0	(\$88,355)	7.50%	(\$580)	(\$5,524)	(\$93,878)	718
719	June	2023	N/A	N/A	\$0	(\$88,355)	7.50%	(\$580)	(\$6,103)	(\$94,458)	719
720	July	2023	N/A	N/A	\$0	(\$88,355)	8.02%	(\$631)	(\$6,735)	(\$95,089)	720
721	August	2023	N/A	N/A	\$0	(\$88,355)	8.02%	(\$631)	(\$7,366)	(\$95,721)	721
722	September	2023	N/A	N/A	\$0	(\$88,355)	8.02%	(\$631)	(\$7,997)	(\$96,352)	722
723	October	2023	N/A	N/A	\$0	(\$88,355)	8.35%	(\$670)	(\$8,668)	(\$97,022)	723
724	November	2023	N/A	N/A	\$0	(\$88,355)	8.35%	(\$670)	(\$9,338)	(\$97,693)	724
725	December	2023	N/A	N/A	\$0	(\$88,355)	8.35%	(\$670)	(\$10,008)	(\$98,363)	725

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	Col 8	<u>Col 9</u>	<u>Line</u>
800	Shelter Cove (SA No. 382)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	800
						<b>Cumulative Excess</b>				Cumulative Excess	
			Primary	Primary		or Shortfall in				or Shortfall in	
			Monthly	<b>Prior Year</b>	<b>Monthly Excess or</b>	<b>Retail Revenue</b>	FERC	Monthly	Accumulated	Revenue	
	<u>Month</u>	<u>Year</u>	True-up Revenue	<u>Revenues</u>	<b>Shortfall in Revenue</b>	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	<u>with Interest</u>	
801	December	2021	N/A	N/A	N/A	(\$538)	N/A	N/A	(\$5)	(\$543)	801
802	January	2022	\$11,504	\$14,167	(\$2,663)	(\$3,201)	3.25%	(\$5)	(\$10)	(\$3,211)	802
803	February	2022	\$11,504	\$14,167	(\$2,663)	(\$5,865)	3.25%	(\$12)	(\$22)	(\$5,887)	803
804	March	2022	\$11,504	\$14,167	(\$2,663)	(\$8,528)	3.25%	(\$20)	(\$42)	(\$8,570)	804
805	April	2022	\$11,504	\$14,167	(\$2,663)	(\$11,192)	3.25%	(\$27)	(\$69)	(\$11,260)	805
806	May	2022	\$10,495	\$10,484	\$12	(\$11,180)	3.25%	(\$30)	(\$99)	(\$11,279)	806
807	June	2022	\$10,101	\$10,090	\$11	(\$11,169)	3.25%	(\$30)	(\$129)	(\$11,298)	807
808	July	2022	\$10,747	\$10,735	\$12	(\$11,157)	3.60%	(\$34)	(\$163)	(\$11,320)	808
809	August	2022	\$9,518	\$9,508	\$11	(\$11,146)	3.60%	(\$34)	(\$197)	(\$11,343)	809
810	September	2022	\$10,054	\$10,043	\$11	(\$11,135)	3.60%	(\$34)	(\$231)	(\$11,366)	810
811	October	2022	\$9,644	\$9,633	\$11	(\$11,124)	4.91%	(\$46)	(\$277)	(\$11,402)	811
812	November	2022	\$10,669	\$10,657	\$12	(\$11,112)	4.91%	(\$46)	(\$324)	(\$11,436)	812
813	December	2022	\$12,623	\$12,609	\$14	(\$11,098)	4.91%	(\$46)	(\$370)	(\$11,469)	813
814	January	2023	N/A	N/A	\$0	(\$11,098)	6.31%	(\$60)	(\$431)	(\$11,529)	814
815	February	2023	N/A	N/A	\$0	(\$11,098)	6.31%	(\$60)	(\$491)	(\$11,589)	815
816	March	2023	N/A	N/A	\$0	(\$11,098)	6.31%	(\$60)	(\$551)	(\$11,650)	816
817	April	2023	N/A	N/A	\$0	(\$11,098)	7.50%	(\$73)	(\$624)	(\$11,722)	817
818	May	2023	N/A	N/A	\$0	(\$11,098)	7.50%	(\$73)	(\$697)	(\$11,795)	818
819	June	2023	N/A	N/A	\$0	(\$11,098)	7.50%	(\$73)	(\$770)	(\$11,868)	819
820	July	2023	N/A	N/A	\$0	(\$11,098)	8.02%	(\$79)	(\$849)	(\$11,947)	820
821	August	2023	N/A	N/A	\$0	(\$11,098)	8.02%	(\$79)	(\$928)	(\$12,027)	821
822	September	2023	N/A	N/A	\$0	(\$11,098)	8.02%	(\$79)	(\$1,008)	(\$12,106)	822
823	October	2023	N/A	N/A	\$0	(\$11,098)	8.35%	(\$84)	(\$1,092)	(\$12,190)	823
824	November	2023	N/A	N/A	\$0	(\$11,098)	8.35%	(\$84)	(\$1,176)	(\$12,275)	824
825	December	2023	N/A	N/A	\$0	(\$11,098)	8.35%	(\$84)	(\$1,260)	(\$12,359)	825

<u>Line</u> 900		<u>Col 1</u> SA No. 17)	<u>Col 2</u> Note 1	Col 3 Note 2	<u>Col 4</u> Col 2 - Col 3	Col 5 Note 3 Cumulative Excess	<u>Col 6</u> Note 4	<b>Col 7</b> Note 5	<u>Col 8</u> Note 6	Col 9 Col 5 + Col 8 Cumulative Excess	<u>Line</u> 900
			Primary	Primary		or Shortfall in				or Shortfall in	
		Y	Monthly	Prior Year	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
901	December Mic	<u>Year</u> 2021	<u>True-up Revenue</u> N/A	Revenues N/A	Shortfall in Revenue N/A	without Interest \$323,215	Interest Rate N/A	Interest N/A	<u>Interest</u> \$3,578	<u>with Interest</u> \$326,792	901
902	January	2021	\$820,372	\$1,978,264	(\$1,157,892)	(\$834,678)	3.25%	(\$683)	\$2,895	(\$831,783)	902
903	February	2022	\$1,242,870 \$1,242,870	\$1,978,264	(\$735,394)	(\$1,570,072)	3.25%	(\$083)	(\$352)	(\$1,570,424)	903
904	March	2022	\$1,343,892	\$1,978,264	(\$634,372)	(\$2,204,443)	3.25%	(\$5,102)	(\$5,454)	(\$2,209,897)	904
905	April	2022	\$1,559,826	\$1,978,264	(\$418,437)	(\$2,622,881)	3.25%	(\$6,552)	(\$12,006)	(\$2,634,886)	905
906	May	2022	\$1,643,509	\$1,693,451	(\$49,941)	(\$2,672,822)	3.25%	(\$7,186)	(\$19,192)	(\$2,692,014)	906
907	June	2022	\$1,724,037	\$1,689,801	\$34,237	(\$2,638,586)	3.25%	(\$7,207)	(\$26,399)	(\$2,664,984)	907
908	July	2022	\$1,611,232	\$1,499,419	\$111,813	(\$2,526,772)	3.60%	(\$7,827)	(\$34,226)	(\$2,560,998)	908
909	August	2022	\$1,494,425	\$1,470,061	\$24,364	(\$2,502,408)	3.60%	(\$7,623)	(\$41,849)	(\$2,544,258)	909
910	September	2022	\$1,393,226	\$1,442,394	(\$49,168)	(\$2,551,577)	3.60%	(\$7,660)	(\$49,509)	(\$2,601,086)	910
911	October	2022	\$1,372,108	\$1,467,907	(\$95,799)	(\$2,647,375)	4.91%	(\$10,839)	(\$60,348)	(\$2,707,723)	911
912	November	2022	\$1,071,102	\$1,116,281	(\$45,179)	(\$2,692,554)	4.91%	(\$11,127)	(\$71,475)	(\$2,764,029)	912
913	December	2022	\$714,088	\$790,757	(\$76,669)	(\$2,769,223)	4.91%	(\$11,376)	(\$82,852)	(\$2,852,075)	913
914	January	2023	N/A	N/A		(\$2,769,223)	6.31%	(\$14,997)	(\$97,849)	(\$2,867,072)	914
915	February	2023	N/A	N/A	\$0	(\$2,769,223)	6.31%	(\$14,997)	(\$112,846)	(\$2,882,069)	915
916	March	2023	N/A	N/A	\$0	(\$2,769,223)	6.31%	(\$14,997)	(\$127,843)	(\$2,897,067)	916
917	April	2023	N/A	N/A	\$0	(\$2,769,223)	7.50%	(\$18,107)	(\$145,950)	(\$2,915,173)	917
918	May	2023	N/A	N/A	\$0	(\$2,769,223)	7.50%	(\$18,107)	(\$164,056)	(\$2,933,280)	918
919	June	2023	N/A	N/A	\$0	(\$2,769,223)	7.50%	(\$18,107)	(\$182,163)	(\$2,951,387)	919
920	July	2023	N/A	N/A	\$0	(\$2,769,223)	8.02%	(\$19,725)	(\$201,888)	(\$2,971,112)	920
921	August	2023	N/A	N/A	\$0	(\$2,769,223)	8.02%	(\$19,725)	(\$221,613)	(\$2,990,837)	921
922	September	2023	N/A	N/A	\$0	(\$2,769,223)	8.02%	(\$19,725)	(\$241,338)	(\$3,010,562)	922
923	October	2023	N/A	N/A		(\$2,769,223)	8.35%	(\$20,948)	(\$262,287)	(\$3,031,510)	923
924	November	2023	N/A	N/A		(\$2,769,223)	8.35%	(\$20,948)	(\$283,235)	(\$3,052,459)	924
925	December	2023	N/A	N/A	\$0	(\$2,769,223)	8.35%	(\$20,948)	(\$304,184)	(\$3,073,407)	925
	Cust	romer								Cumulative Evcess	
		comer SA No. 17)	Secondary	Secondary		Cumulative Excess				Cumulative Excess	
		<u>comer</u> SA No. 17)	Secondary Monthly	Secondary Prior Year	Monthly Excess or	Cumulative Excess or Shortfall in	FERC	Monthly	Accumulated	or Shortfall in	
	WAPA (S	6A No. 17)	Monthly	Secondary Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue	FERC Interest Rate	Monthly Interest	Accumulated Interest	or Shortfall in Revenue	
926	WAPA (S	6A No. 17)		Prior Year	Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate N/A	Monthly Interest N/A	<u>Interest</u>	or Shortfall in	926
926 927	WAPA (S <u>Mc</u>	5A No. 17)  onth Year	Monthly <u>True-up Revenue</u>	Prior Year <u>Revenues</u>	Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue	Interest Rate	<u>Interest</u>		or Shortfall in Revenue <u>with Interest</u>	926 927
	WAPA (S	5A No. 17)  Onth Year  2021	Monthly True-up Revenue N/A	Prior Year <u>Revenues</u> N/A	Shortfall in Revenue N/A	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$673,259)	Interest Rate N/A	Interest N/A	<u>Interest</u> (\$7,413)	or Shortfall in Revenue <u>with Interest</u> (\$680,672)	
927	MAPA (Sometimes of the second	5A No. 17)  Donth  Year  2021 2022	Monthly True-up Revenue N/A \$665,347	Prior Year Revenues N/A \$1,209,032	N/A (\$543,685)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$673,259) (\$1,216,944)	N/A 3.25%	N/A (\$2,580)	(\$7,413) (\$9,993)	or Shortfall in Revenue with Interest (\$680,672) (\$1,226,937)	927
927 928	MAPA (S Mc December January February	5A No. 17)  Onth  2021 2022 2022	Monthly <u>True-up Revenue</u> N/A \$665,347 \$806,709	Prior Year <u>Revenues</u> N/A \$1,209,032 \$1,209,032	N/A (\$543,685) (\$402,323)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$673,259) (\$1,216,944) (\$1,619,268)	N/A 3.25% 3.25%	N/A (\$2,580) (\$3,861)	(\$7,413) (\$9,993) (\$13,853)	or Shortfall in Revenue with Interest (\$680,672) (\$1,226,937) (\$1,633,121)	927 928
927 928 929	MAPA (Some particular of the content	5A No. 17)  Donth  Year  2021 2022 2022 2022	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032	N/A (\$543,685) (\$402,323) (\$303,456)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723)	N/A 3.25% 3.25% 3.25%	N/A (\$2,580) (\$3,861) (\$4,817)	(\$7,413) (\$9,993) (\$13,853) (\$18,670)	or Shortfall in Revenue with Interest (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393)	927 928 929
927 928 929 930	MAPA (S MC  December  January  February  March  April	5A No. 17)  Ponth  2021 2022 2022 2022 2022 2022	Monthly <u>True-up Revenue</u> N/A \$665,347 \$806,709 \$905,577 \$950,641	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392)	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115)	N/A 3.25% 3.25% 3.25% 3.25% 3.25%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278)	or Shortfall in Revenue with Interest (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393)	927 928 929 930
927 928 929 930 931	MAPA (S MC  December  January  February  March  April  May	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222	Cumulative Excess or Shortfall in Retail Revenue without Interest (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019)	or Shortfall in Revenue with Interest (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912)	927 928 929 930 931
927 928 929 930 931 932	MAPA (S MC  December  January  February  March  April  May  June	5A No. 17)  201 2022 2022 2022 2022 2022 2022 202	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864)	927 928 929 930 931 932
927 928 929 930 931 932 933	MAPA (S MC  December  January  February  March  April  May  June  July	5A No. 17)  Ponth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259)  (\$1,216,944)  (\$1,619,268)  (\$1,922,723)  (\$2,181,115)  (\$2,020,893)  (\$1,859,540)  (\$1,715,548)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,558,157) (\$2,016,168)	927 928 929 930 931 932 933 934
927 928 929 930 931 932 933	MAPA (S  MC  December  January  February  March  April  May  June  July  August	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,558,157)	927 928 929 930 931 932 933 934 935
927 928 929 930 931 932 933 934 935 936	December January February March April May June July August September October November	5A No. 17)  Sonth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507)	927 928 929 930 931 932 933 934 935 936
927 928 929 930 931 932 933 934 935 936 937	MAPA (S  Mo  December  January  February  March  April  May  June  July  August  September  October  November  December	SA No. 17)  Ponth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271)	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942)	927 928 929 930 931 932 933 934 935 936 937
927 928 929 930 931 932 933 934 935 936 937 938	December January February March April May June July August September October November December January	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542)	927 928 929 930 931 932 933 934 935 936 937 938
927 928 929 930 931 932 933 934 935 936 937 938 939	MAPA (S  MC  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February	5A No. 17)  20th Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142)	927 928 929 930 931 932 933 934 935 936 937 938 939
927 928 929 930 931 932 933 934 935 936 937 938 939 940	MAPA (S  Mo  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A N/A N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743)	927 928 929 930 931 932 933 934 935 936 937 938 939 940
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941	MAPA (S  May  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March  April	5A No. 17)  5nth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A N/A N/A N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$20,042)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943	MAPA (S  May  June  July  August  September  October  November  December  January  February  March  April  May  May  May  May  August  September  October  November  December  January  February  March  April  May	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A N/A N/A N/A N/A N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A N/A N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944	MAPA (S  March April May June July August September October November December January February March April May June	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A N/A N/A N/A N/A N/A N/A N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A N/A N/A N/A N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883) (\$192,926)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827) (\$3,266,869)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944	MAPA (S  May  June  July  August  September  October  November  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March  April  May  June  July	5A No. 17)  5nth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A N/A N/A N/A N/A N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042) (\$20,042) (\$21,834)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883) (\$192,926) (\$214,759)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827) (\$3,266,869) (\$3,288,703)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946	MAPA (S  Mo  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March  April  May  June  July  August	5A No. 17)  Donth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042) (\$20,042) (\$21,834) (\$21,834)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883) (\$192,926) (\$214,759) (\$236,593)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827) (\$3,266,869) (\$3,288,703) (\$3,310,536)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947	MAPA (S  May  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March  April  May  June  July  August  September  September  January  February  March  April  May  June  July  August  September	SA No. 17)  Sonth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042) (\$20,042) (\$21,834) (\$21,834)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883) (\$192,926) (\$214,759) (\$236,593) (\$258,426)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827) (\$3,266,869) (\$3,288,703) (\$3,310,536) (\$3,332,370)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948	December January February March April May June July August September October November December January February March April May June July August September October Sovember January June July August September October	SA No. 17)  Sonth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 4.91% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042) (\$20,042) (\$21,834) (\$21,834) (\$21,834) (\$21,834)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883) (\$192,926) (\$214,759) (\$236,593) (\$258,426) (\$281,614)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827) (\$3,266,869) (\$3,288,703) (\$3,310,536) (\$3,332,370) (\$3,355,558)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948
927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947	MAPA (S  May  December  January  February  March  April  May  June  July  August  September  October  November  December  January  February  March  April  May  June  July  August  September  September  January  February  March  April  May  June  July  August  September	SA No. 17)  Sonth  Year  2021 2022 2022 2022 2022 2022 2022 20	Monthly True-up Revenue  N/A \$665,347 \$806,709 \$905,577 \$950,641 \$1,039,531 \$1,048,383 \$1,052,640 \$1,042,588 \$1,007,051 \$894,962 \$782,686 \$710,693 N/A	Prior Year Revenues  N/A \$1,209,032 \$1,209,032 \$1,209,032 \$1,209,032 \$879,309 \$887,029 \$908,648 \$839,457 \$1,459,740 \$1,292,546 \$1,189,669 \$1,014,964 N/A	N/A (\$543,685) (\$402,323) (\$303,456) (\$258,392) \$160,222 \$161,354 \$143,992 \$203,131 (\$452,689) (\$397,584) (\$406,983) (\$304,271) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  (\$673,259) (\$1,216,944) (\$1,619,268) (\$1,922,723) (\$2,181,115) (\$2,020,893) (\$1,859,540) (\$1,715,548) (\$1,512,417) (\$1,965,106) (\$2,362,689) (\$2,769,672) (\$3,073,944)	N/A 3.25% 3.25% 3.25% 3.25% 3.25% 3.25% 3.60% 3.60% 4.91% 4.91% 6.31% 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02%	N/A (\$2,580) (\$3,861) (\$4,817) (\$5,608) (\$5,741) (\$5,305) (\$5,469) (\$4,948) (\$5,322) (\$9,063) (\$10,709) (\$12,164) (\$16,600) (\$16,600) (\$16,600) (\$20,042) (\$20,042) (\$20,042) (\$21,834) (\$21,834)	(\$7,413) (\$9,993) (\$13,853) (\$18,670) (\$24,278) (\$30,019) (\$35,324) (\$40,792) (\$45,740) (\$51,063) (\$60,125) (\$70,834) (\$82,998) (\$99,599) (\$116,199) (\$132,799) (\$152,841) (\$172,883) (\$192,926) (\$214,759) (\$236,593) (\$258,426)	or Shortfall in Revenue with Interest  (\$680,672) (\$1,226,937) (\$1,633,121) (\$1,941,393) (\$2,205,393) (\$2,050,912) (\$1,894,864) (\$1,756,340) (\$1,756,340) (\$1,558,157) (\$2,016,168) (\$2,422,815) (\$2,840,507) (\$3,156,942) (\$3,173,542) (\$3,173,542) (\$3,190,142) (\$3,206,743) (\$3,226,785) (\$3,246,827) (\$3,266,869) (\$3,288,703) (\$3,310,536) (\$3,332,370)	927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	Col 2	Col 3	Col 4	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Line</u>
1000	Westside (SA No. 15)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	1000
						<b>Cumulative Excess</b>				<b>Cumulative Excess</b>	
			Primary	Primary		or Shortfall in				or Shortfall in	
			Monthly	<b>Prior Year</b>	<b>Monthly Excess or</b>	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
	<u>Month</u>	<u>Year</u>	True-up Revenue	Revenues	Shortfall in Revenue	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	<u>with Interest</u>	<u> </u>
1001	December	2021	N/A	N/A	·	(\$54)	N/A	N/A	(\$0)		
1002	January	2022	\$1,836	\$1,342	\$494	\$440	3.25%	\$1	\$0		
1003	February	2022	\$1,836	\$1,342	\$494	\$934	3.25%	\$2	\$2		
1004	March	2022	\$1,836	\$1,342	\$494	\$1,428	3.25%	\$3	\$5		1004
1005	April	2022	\$1,836	\$1,342	\$494	\$1,922	3.25%	\$5	\$10		
1006	May	2022	\$955	\$961	(\$6)	\$1,916	3.25%	\$5	\$15		1006
1007	June	2022	\$1,028	\$1,035	(\$7)	\$1,910	3.25%	\$5	\$20		
1008	July	2022	\$1,065	\$1,072	(\$7)	\$1,903	3.60%	\$6	\$26		
1009	August	2022	\$1,028	\$1,035	(\$7)	\$1,896	3.60%	\$6	\$32	• •	
1010	September	2022	\$1,047	\$1,053	(\$7)	\$1,890	3.60%	\$6	\$37	\$1,927	1010
1011	October	2022	\$1,047	\$1,053	(\$7)	\$1,883	4.91%	\$8	\$45		
1012	November	2022	\$1,267	\$1,275	(\$8)	\$1,875	4.91%	\$8	\$53		
1013	December	2022	\$1,432	\$1,441	(\$9)	\$1,866	4.91%	\$8	\$61	\$1,927	1013
1014	January	2023	N/A	N/A		\$1,866	6.31%	\$10	\$71	\$1,937	1014
1015	February	2023	N/A	N/A		\$1,866	6.31%	\$10	\$81	\$1,947	1015
1016	March	2023	N/A	N/A		\$1,866	6.31%	\$10	\$91	\$1,957	1016
1017	April	2023	N/A	N/A		\$1,866	7.50%	\$12	\$103		
1018	May	2023	N/A	N/A		\$1,866	7.50%	\$12	\$116		1018
1019	June	2023	N/A	N/A		\$1,866	7.50%	\$12	\$128	• •	1019
1020	July	2023	N/A	N/A		\$1,866	8.02%	\$13	\$141	\$2,007	1020
1021	August	2023	N/A	N/A		\$1,866	8.02%	\$13	\$155		
1022	September	2023	N/A	N/A		\$1,866	8.02%	\$13	\$168		1022
1023	October	2023	N/A	N/A		\$1,866	8.35%	\$14	\$182		
1024	November	2023	N/A	N/A		\$1,866	8.35%	\$14	\$196		1024
1025	December	2023	N/A	N/A	\$0	\$1,866	8.35%	\$14	\$210	\$2,076	1025

Note 1: The Monthly True-up Revenue is calculated by multiplying the True-up Rates from lines 303 for Primary and 309 for Secondary by the Prior Year billed demand from 9-WholesaleRevenues, lines 100 - 111 and 300 - 311.

Note 2: The monthly Prior Year Revenues are from 9-WholesaleRevenues, lines 200 - 211 for Primary and lines 400 - 411 for Secondary.

**Note 3:** Corrections or Adjustments applied from previously-filed Annual Updates are outlined in Section 4.6.5 of the Protocols.

Note 4: Monthly FERC interest rates (18 C.F.R. §35.19a).

**Note 5:** Monthly Interest is calculated by summing the current month's "Excess or Shortfall in Revenue" divided by 2, last month's "Cumulative Excess or Shortfall in Revenue without Interest", the beginning quarter's Accumulated Interest and multiplying the result by the current month's FERC interest rate.

Note 6: Accumulated Interest is the sum of the current month's "Monthly Interest" with last month's "Accumulated Interest".

Note 7: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is (\$3,500,000), for RY2022 is (\$3,500,000), for RY2023 is (\$2,000,000), and for RY2024 is (\$1,000,000).

Note 8: The Allocated Wholesale Primary True-up Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary True-up DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 200a).

**Note 9:** The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) \* (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 4-WholesaleRates

Wholesale Distribution Rates Rate Year: 2024

	Input cells are shaded gold								
	1) Calculation of Customer Specific Rates for Wholesale Distrib	ution Service							
	Ty calculation of customer specific nates for wholesale bistric	duon service							
<u>Line</u>		Wholesale Primary DRR	<u>Source</u>						
100		\$4,163,406,907	1-DRR, L. 513, col 3						
									<u>Line</u>
		Wholesale Primary Credit	<u>Source</u>						
<b>100</b> a		(\$1,000,000)	Note 2						
		0005	DIA/DDA 2	Shahara Ga	WADA	Mark to the			
101		CCSF	PWRPA 2	Shelter Cove	WAPA	Westside		Sauras	101
101	Primary Load Ratio Share:	(SA No. 275) 0.004238	(SA No. 56) 0.000139	(SA No. 382) 0.000034	(SA No. 17) 0.006111	(SA No. 15) 0.000004	0.0000	Source 3-ATA L. 101	101 102
102 103		\$17,643,054	\$578,613	\$142,125	\$25,441,393	\$17,743		S-ATA L. 101 Line 102 * Line 100	102
103 103a	•		(\$13,203)		(\$580,550)	(\$405)	·	Note 3	103a
104	•	(\$2,926,544)	(\$98,363)		(\$3,073,407)	\$2,076	•	3-ATA L. 401	104
105	• • •	\$14,313,912	\$467,046	\$126,523	\$21,787,436	\$19,415	·	Line 103 + Line 103a + Line 104	105
106	•	1,723,971	36,480	8,241	1,974,869	883	•	Note 1	106
107	Rate Year Primary Demand Rate (\$/kW):		\$12.803	\$15.353	\$11.032	\$21.987		Line 105 / Line 106	107
		Wholesale Secondary DRR							
108		\$2,731,003,862							108
		CCSF	WAPA						
		(SA No. 275)	(SA No. 17)	Source					
109	•	0.001521		3-ATA L. 103					109
110	•	\$4,153,371		Line 108 * Line 109					110
111	• • •	(\$3,346,006)	(\$3,401,933)	3-ATA L. 404 Line 105 - (Line 107 * 9-Wholesale	Dovonuos I 112)				111 112
112 113	·	\$6,349,620 \$7,156,985	. , ,	Sum Lines 110 - 112	Revenues, L. 112)				112
113	•	721,531		9-WholesaleRevenues, L. 312					113
115		\$9.919	-	Line 113 / 114					115
113	nate real secondary semana nate (\$7,000).	ψ3.313	<b>712.202</b>	Line 113 / 114					113
	2) Calculation of Initial Rates for Wholesale Distribution Service	e							
<u>Line</u>		<u>Value</u>	<u>Source</u>						<u>Line</u>
200	Total Allocated Primary DRR	\$43,822,928.82	Sum Line 103						200
	Total Annual Primary Demand	<u> </u>	Sum Line 106						201
202	Initial Primary Rate	\$11.703	Line 200 / 201						202
	3) List of Wholesale Customers on Initial Rates for Wholesale I		h	wate to coloniate d					
	Instruction: Add new customers taking the Initial Rate. Remov	e the customer from this list w	nen a customer-specific	rate is calculated.					
line	<u>Customer</u>	Service Agreement No.	Service Start Date						<u>Line</u>
300		o. rice rigitedificite Hor	J. Tite Start Bate						300
301									301
302									302
303									303
									<b></b>

Note 1: The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) \* (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

Note 2: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is (\$3,500,000), for RY2022 is (\$3,500,000), for RY2023 is (\$2,000,000), and for RY2024 is (\$1,000,000).

Note 3: The Allocated Wholesale Primary Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary DRR (Line 103) divided by the sum of all the Allocated Rate Year Primary DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 100a).

Prior Year: 2022

## Pacific Gas and Electric Company Formula Rate Model Schedule 5-CostofCap-3

Long Term Debt Cost Percentage

Input cells are shaded gold

## 1) Calculation of Cost of Long Term Debt

Instructions: Enter credit balances as positive balances.

Line	•	<u>Values</u>	<u>Source</u>	<u>Line</u>
	Long-Term Debt Component - Denominator:			
100	(Plus) Bonds (Acct. 221)	\$35,115,164,559	FF1 112-113, L. 18, col c	100
101	(Less) Reacquired Bonds (Acct. 222)	\$0	FF1 112-113, L. 19, col c	101
102	(Plus) Other Long-Term Debt (Acct. 224)	\$0	FF1 112-113, L. 21, col c	102
103	(Plus) Unamortized Premium on Long-Term Debt (Acct. 225)	\$4,903,468	FF1 112-113, L. 22, col c	103
104	(Less) Unamortized Discount on Long-Term Debt-Debit (Acct. 226)	\$30,251,169	FF1 112-113, L. 23, col c	104
105	(Less) Unamortized Debt Expenses (Acct. 181)	\$142,832,915	FF1 110-111, L. 69, col c	105
106	(Less) Unamortized Loss on Reacquired Debt (Acct. 189)	\$36,721,574	FF1 110-111, L. 81, col c	106
107	LTD = Long Term Debt	\$34,910,262,369	Lines ((100 + 102 + 103) - (101 + 104 + 105 + 106))	107
	Long-Term Debt Component - Numerator:			
108	(Plus) Interest on Long-Term Debt (Acct. 427)	\$1,302,886,803	FF1 114-117, L. 62, col c	108
109	(Plus) Amort. of Debt Disc. and Expense (Acct. 428)	\$49,588,678	FF1 114-117, L. 63, col c	109
110	(Plus) Amortization of Loss on Reacquired Debt (Acct. 428.1)	\$16,245,343	FF1 114-117, L. 64, col c	110
111	(Less) Amort. of Premium on Debt-Credit (Acct. 429)	\$1,326,141	FF1 114-117, L. 65, col c	111
112	(Less) Amortization of Gain on Reacquired Debt-Credit (Acct. 429.1)	\$139,701	FF1 114-117, L. 66, col c	112
113	LTD interest	\$1,367,254,982	Lines ((108 + 109 + 110) - (111 + 112))	113
114	Cost of Long-Term Debt:	3.92%	Line 113 / Line 107	114

Prior Year: 2022

## Pacific Gas and Electric Company Formula Rate Model Schedule 5-CostofCap-4

**Preferred Stock Cost Percentage** 

Input cells are shaded gold

1) Calcu	ulation of "Preferred Stock Cost Percentage"			
<u>Line</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>	
100	Total Annual Cost of Preferred Stock:	\$13,916,317	Line 208, Col 9	
101	Total Reacquired Preferred Stock Cost:	\$0	Line 305, Col 6	
102	Total Annual Cost of Preferred:	\$13,916,317	Line 100 + Line 101	
103	Total Preferred Stock Amount Outstanding:	\$257,994,550	Line 208, Col 5	
104	Total Premium/Discount	(\$5,940,273)	Line 208, Col 6	
105	Total Preferred Balance:	\$252,054,277	Line 103 + Line 104	
106	Preferred Stock Cost Percentage:	5.52%	Line 102 / Line 105	

2) Preferred Stock I	nformation for each	th Outstanding Series						
<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>
PG&E Records	PG&E Records	FF1 250-251, col a	PG&E Records	FF1 250-251, col f	<b>PG&amp;E Records</b>	F1 250-251, col	= Col 5 + Col 6	= Col 4 x Col 7
Note 1	Note 1		Note 1		Note 1			Note 2

	Preferred Stock					Face Value/	Total Premium/	Shares	Net Proceeds at	Annual	
Line	Series Name	Issue Date	Dividend Rate		Dividend	Amount Outstanding	Discount Cost	Outstanding	Issuance	Dividend	Line
200	А	3/28/1905	6.000%	\$	1.50	\$105,291,525	(\$7,366,504)	4,211,661	\$97,925,021	\$6,317,492	200
201	В	4/12/1905	5.500%	\$	1.38	\$29,329,075	(\$173,730)	1,173,163	\$29,155,345	\$1,613,099	201
202	С	7/9/1941	5.000%	\$	1.25	\$10,000,000	\$726,283	400,000	\$10,726,283	\$500,000	202
203	D	6/28/1948	5.000%	\$	1.25	\$44,454,300	(\$716,366)	1,778,172	\$43,737,934	\$2,222,715	203
204	E	5/4/1949	5.000%	\$	1.25	\$23,358,050	\$542,539	934,322	\$23,900,589	\$1,167,903	204
205	G	1/25/1950	4.800%	\$	1.20	\$19,825,775	\$1,006,320	793,031	\$20,832,095	\$951,637	205
206	Н	6/22/1954	4.500%	\$	1.13	\$15,278,550	\$70,694	611,142	\$15,349,244	\$687,535	206
207	1	10/25/1955	4.360%	\$	1.09	\$10,457,275	(\$29,509)	418,291	\$10,427,766	\$455,937	207
208		Total	Amount Outstandi	ng (s	sum of above):	\$257,994,550	(\$5,940,273)	10,319,782	\$252,054,277	\$13,916,317	208

#### Pacific Gas and Electric Company Formula Rate Model Schedule 5-CostofCap-4

3) Reacquired Preferred Stock Information									
<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>				

<u>Line</u>	Preferred Stock	Call Date	Total Issuance Cost	Unamortized Issuance Cost	Amortization Period	Issuance Amortization Cost	Notes and Sources
300					-		
301							
302							
303							
304							
305		Total Annual Co	ost (sum of above):	\$ -		\$ -	

#### Notes:

- 1) PG&E's Treasury uses an internal monthly Excel-based report to track historical information associated with preferred stock issuances. Due to the age of each preferred stock series, many of the original hard copy records are no longer available, and electronic records were not available at time of issuance.
- 2) Annual dividend calculation is comparable to the calculation described in 18 CFR 35.13 (22) (iii)

#### Pacific Gas and Electric Company Formula Rate Model Schedule 6-PlantJurisdiction

**Electric Distribution Plant by FERC Account** 

Input cells are shaded gold

Prior Year: 2022

#### 1) Adjustment of Electric Distribution Plant in FERC Form 1 for Prior Year:

FERC Form 1 Distribution Plant balances are Prior Year ending balances from PG&E's FERC Form 1. Electric Distribution Plant represents the Distribution Plant that is eligible for inclusion in rate base.

			<u>Col 1</u>	<u>Col 2</u>	Col 3	<u>Col 4</u>	<u>Col 5</u>	
					Note 1	Col 1 + Col 3		
					Note 2			
			FERC Form 1			Electric		
<u>Line</u>	<b>FERC Account</b>	<b>Account Description</b>	<b>Distribution Plant</b>	Source for Col 1	<u>Adjustments</u>	<b>Distribution Plant</b>	<b>Formula Model Reference</b>	<u>Line</u>
100	360	Land and Land Rights	\$184,423,208	FF1 204-207, L. 60, col g	(\$2,930,898)	\$181,492,310	7-PlantInService L 112, col 1 + 2	100
101	361	Structures and Improvements	\$345,205,292	FF1 204-207, L. 61, col g	(\$34,499,506)	\$310,705,786	7-PlantInService L 112, col 3 + 4	101
102	362	Station Equipment	\$4,242,858,104	FF1 204-207, L. 62, col g	(\$67,486,119)	\$4,175,371,985	7-PlantInService L 112, col 5	102
103	363	Storage Battery Equipment	\$30,390,068	FF1 204-207, L. 63, col g	(\$1)	\$30,390,067	7-PlantInService L 112, col 6 + 7	103
104	364	Poles, Towers, and Fixtures	\$8,225,555,765	FF1 204-207, L. 64, col g	(\$501,190,918)	\$7,724,364,847	7-PlantInService L 112, col 8	104
105	365	Overhead Conductors and Devices	\$6,100,331,943	FF1 204-207, L. 65, col g	(\$455,876,679)	\$5,644,455,264	7-PlantInService L 112, col 9	105
106	366	Underground Conduit	\$3,887,646,998	FF1 204-207, L. 66, col g	(\$184,847,607)	\$3,702,799,391	7-PlantInService L 112, col 10	106
107	367	Underground Conduit and Devices	\$6,431,801,267	FF1 204-207, L. 67, col g	(\$240,921,775)	\$6,190,879,492	7-PlantInService L 112, col 11	107
108	368	Line Transformers	\$5,661,764,376	FF1 204-207, L. 68, col g	(\$112,352,764)	\$5,549,411,612	7-PlantInService L 112, col 12 + 13	108
109	369	Services	\$4,134,693,555	FF1 204-207, L. 69, col g	(\$29,583,229)	\$4,105,110,326	7-PlantInService L 112, col 14 + 15	109
110	370	Meters	\$1,438,276,111	FF1 204-207, L. 70, col g	(\$11,388,356)	\$1,426,887,755	7-PlantInService L 112, col 16 + 17	110
111	371	Installations on Customer Premises	\$32,662,362	FF1 204-207, L. 71, col g	(\$0)	\$32,662,362	7-PlantInService L 112, Sum of col 18-20	111
112	372	Leased Property on Customer Premises	\$895,448	FF1 204-207, L. 72, col g	(\$0)	\$895,448	7-PlantInService L 112, col 21	112
113	373	Street Lighting and Signal Systems	\$325,989,163	FF1 204-207, L. 73, col g	(\$382,824)	\$325,606,339	7-PlantInService L 112, Sum of col 22-25	113
114	374	Asset Retirement Costs for Distribution Plant	\$6,515,318	FF1 204-207, L. 74, col g	(\$6,515,318)	\$0		114
115		Total Electric Distribution Plant	\$41,049,008,978		(\$1,647,975,995)	\$39,401,032,983		115

21	Primary/Second	ary Distribution	<b>Plant Allocation Factor</b>	ς
Z)	Primary/Second	ary Distribution	Plant Allocation Factor	ЭΓ

			<u>Col 1</u>	<u>Col 2</u>	Col 3	<u>Col 4</u>	<u>Col 5</u>	
			Section 1, Col 4	Note 3	Note 3	Note 3	Note 3	
			Adjusted Plant	Primary	Secondary	Distribution	Distribution	
<u>Line</u>	<b>FERC Account</b>	Account Description	<u>Balance</u>	<b>Distribution</b>	<b>Distribution</b>	<u>Meters</u>	Street Lights	<u>Line</u>
200	360	Land and Land Rights (Note 6)	\$181,492,310	51%	49%			200
201	361	Structures and Improvements	\$310,705,786	100%				201
202	362	Station Equipment	\$4,175,371,985	100%				202
203	363	Storage Battery Equipment	\$30,390,067	100%				203
204	364	Poles, Towers, and Fixtures (Note 7)	\$7,724,364,847	79%	21%			204
205	365	Overhead Conductors and Devices (Note 7)	\$5,644,455,264	79%	21%			205
206	366	Underground Conduit (Note 7)	\$3,702,799,391	39%	61%			206
207	367	Underground Conduit and Devices (Note 7)	\$6,190,879,492	39%	61%			207
208	368	Line Transformers	\$5,549,411,612		100%			208
209	369	Services	\$4,105,110,326		100%			209
210	370	Meters	\$1,426,887,755			100%		210
211	371	Installations on Customer Premises	\$32,662,362			100%		211
212	372	Leased Property on Customer Premises	\$895,448			100%		212
213	373	Street Lighting and Signal Systems	\$325,606,339				100	<mark>%</mark> 213
214		Total Electric Distribution Plant	\$39,401,032,983					214

#### Pacific Gas and Electric Company Formula Rate Model Schedule 6-PlantJurisdiction

#### 3) Allocation of Electric Distribution Plant to Primary/Secondary Distribution

			<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
			Section 1, Col 4	Col 1 * Section 2, Col 2	Col 1 * Section 2, Col 3	Col 1 * Section 2, Col 4	Col 1 * Section 2, Col 5	
			Adjusted Plant	Primary	Secondary	Distribution	Distribution	
Line	FERC Account	Account Description	Balance	Distribution	Distribution	Meters	Street Lights	<u>Line</u>
300	360	Land and Land Rights	\$181,492,310	\$92,045,222	\$89,447,088	<u>Meters</u> \$0	<u></u>	\$0 <b>300</b>
		•						•
301	361	Structures and Improvements	\$310,705,786	\$310,705,786	\$0	\$0		\$0 <b>301</b>
302	362	Station Equipment	\$4,175,371,985	\$4,175,371,985	\$0	\$0		\$0 <b>302</b>
303	363	Storage Battery Equipment	\$30,390,067	\$30,390,067	\$0	\$0		\$0 <b>303</b>
304	364	Poles, Towers, and Fixtures	\$7,724,364,847	\$6,120,080,728	\$1,604,284,119	\$0		\$0 <b>304</b>
305	365	Overhead Conductors and Devices	\$5,644,455,264	\$4,472,150,470	\$1,172,304,794	\$0		\$0 <b>305</b>
306	366	Underground Conduit	\$3,702,799,391	\$1,450,621,898	\$2,252,177,493	\$0		\$0 <b>306</b>
307	367	Underground Conduit and Devices	\$6,190,879,492	\$2,425,361,034	\$3,765,518,458	\$0		\$0 <b>307</b>
308	368	Line Transformers	\$5,549,411,612	\$0	\$5,549,411,612	\$0		\$0 <b>308</b>
309	369	Services	\$4,105,110,326	\$0	\$4,105,110,326	\$0		\$0 <b>309</b>
310	370	Meters	\$1,426,887,755	\$0	\$0	\$1,426,887,755		\$0 <b>310</b>
311	371	Installations on Customer Premises	\$32,662,362	\$0	\$0	\$32,662,362		\$0 <b>311</b>
312	372	Leased Property on Customer Premises	\$895,448	\$0	\$0	\$895,448		\$0 <b>312</b>
313	373	Street Lighting and Signal Systems	\$325,606,339	\$0	\$0	\$0	\$325,606,3	39 <b>313</b>
314		Total Electric Distribution Plant	\$39,401,032,983	\$19,076,727,191	\$18,538,253,889	\$1,460,445,564	\$325,606,3	39 314
						Note 4	Note 5	

#### 4) Development of Primary/Secondary Distribution General Allocation Factor

			Col 1 Section 3, Line 314 Col 2/Col 1	Col 2 Section 3, Line 314 Col 3/Col 1	Col 3 Section 3, Line 314 Col 4/Col 1	<u>Col 4</u> Section 3, Line 314 Col 5/Col 1	
			Primary	Secondary	Distribution	Distribution	
<u>Line</u>	<u>Year</u>	<u>Description</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Meters</u>	Street Lights	<u>Line</u>
400	2022	Primary/Secondary General Allocation Factor	48.42%	47.05%	3.71%		0.83% 400

#### **Notes**

- 1) These adjustments are for the removal of costs included in AB1054 securitizations and the removal of costs for assets that were incorrectly recorded to Electric Distribution FERC Plant Accounts.
- 2) FERC Account 374 Asset Retirement Costs for Distribution Plant is not included in rate base.
- 3) Electric Distribution Plant balances were assigned to cost categories for Primary and Secondary distribution based on engineering reviews, observations of equipment, and studies.
- 4) Distribution Meters are not included in the Wholesale Distribution Tariff.
- 5) Distribution Street Lights are not included in the Wholesale Distribution Tariff.
- 6) For Land and Land Rights, the Primary percentage is calculated by summing Col 2, Lines 301 to 313, then dividing the sum of Cols 2 and 3, Lines 301 to 313. The secondary percentage is 1 minus the primary percentage.
- 7) See Workpaper WP\_6-PlantJurisdiction, Lines 117 and 118,Cols 1 and 2

...

Docket No. ER20-2878-000, et al. Annual Update RY2024 Attachment B WDT3 Formula Rate Model RY2024

Pacific Gas and Electric Company Formula Rate Model Schedule 7-PlantInService

put cells are s	ion Plant In Servi <mark>naded gold</mark>	ice 																									Prior Year: 7
ctric Distribu		ctional Plant s are extracted from PowerPlan D-112 are the end-of-month bala	•	. , . , . ,	y Asset Class, FERC Accou	t, and UCC.																					
		<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	Col 6	Col 7	Col 8	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	<u>Col 15</u>	<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>	<u>Col 19</u>	<u>Col 20</u>	<u>Col 21</u>	<u>Col 22</u>	<u>Col 23</u>	<u>Col 24</u>	<u>Col 25</u>	<u>Col 26</u> Total of Col 1-2
	FERC Account:	: 360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373	
<b>Month</b>	<u>Year</u>	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	<u>Total</u>
ember	2021	\$59,464,647	\$119,812,209	\$278,198,099	\$24,754,226	\$3,992,385,141	\$333,687	\$30,056,381	\$6,898,451,289	\$5,426,690,746	\$3,540,727,070	\$5,775,958,001	\$3,573,807,358	\$1,431,524,018	\$1,030,954,038	\$2,879,007,579	\$108,537,189	\$1,252,530,967	\$27,313,911	\$10,228	\$3,938,095	\$895,448	\$15,075,276	\$57,967,487	\$168,646,372	\$74,563,570	\$36,771,6
ary	2022	\$59,484,020	\$119,816,409	\$278,109,800	\$24,755,922	\$4,002,093,885	\$333,687	\$30,056,381	\$6,946,357,587	\$5,456,249,959	\$3,551,230,201	\$5,802,735,729	\$3,597,216,144	\$1,447,121,583	\$1,037,281,645	\$2,887,052,908	\$109,479,008	\$1,257,451,533	\$27,313,911	\$10,228	\$3,937,894	\$895,448	\$15,095,107	\$58,027,770	\$168,801,782	\$74,869,442	\$36,955
ary	2022	\$59,496,583	\$119,822,866	\$278,198,729	\$24,763,546	\$4,006,431,751	\$333,687	\$30,056,381	\$7,014,965,019	\$5,469,988,152	\$3,569,673,319	\$5,845,550,113	\$3,617,887,732	\$1,465,789,598	\$1,042,458,611	\$2,899,793,954	\$111,074,904	\$1,260,509,166	\$27,313,911	\$10,228	\$3,943,689	\$895,448	\$15,129,714	\$58,437,055	\$169,310,801	\$75,316,817	\$37,167
h	2022	\$59,511,869	\$119,862,367	\$278,909,459	\$24,767,400	\$4,033,125,074	\$333,687	\$89,006	\$7,221,451,352	\$5,497,945,011	\$3,585,151,655	\$5,874,395,019	\$3,647,428,587	\$1,484,612,040	\$1,049,891,296	\$2,914,826,110	\$112,030,929	\$1,269,391,459	\$27,313,911	\$10,228	\$4,068,778	\$895,448	\$15,215,154	\$58,553,515	\$169,566,677	\$75,479,329	\$37,524
	2022	\$59,512,119	\$120,080,243	\$280,301,622	\$24,813,024	\$4,061,940,126	\$333,687	\$30,056,381	\$7,274,827,836	\$5,531,121,755	\$3,605,453,366	\$5,903,784,583	\$3,673,980,783	\$1,503,966,493	\$1,054,146,286	\$2,929,465,085	\$113,403,166	\$1,275,065,865	\$27,313,911	\$10,228	\$4,068,266	\$895,448	\$15,234,455	\$58,665,268	\$169,837,506	\$75,547,599	\$37,79
	2022	\$59,514,177	\$120,383,017	\$280,789,681	\$24,825,709	\$4,081,615,943	\$335,713	\$30,056,381	\$7,361,850,754	\$5,570,978,247	\$3,652,719,183	\$5,976,131,823	\$3,709,444,191	\$1,532,024,387	\$1,062,814,077	\$2,949,306,823	\$115,646,271	\$1,283,012,457	\$27,313,911	\$10,228	\$4,068,266	\$895,448	\$15,261,897	\$58,937,871	\$170,044,024	\$75,796,042	\$38,16
	2022	\$59,492,763	\$120,788,716	\$282,124,178	\$24,828,472	\$4,121,826,806	\$338,909	\$30,056,381	\$7,436,633,109	\$5,596,206,758	\$3,680,518,913	\$6,033,634,036	\$3,747,273,015	\$1,556,013,715	\$1,069,810,227	\$2,967,969,619	\$116,879,297	\$1,287,059,482	\$27,313,911	\$10,228	\$4,068,266	\$895,448	\$15,301,365	\$59,043,672	\$170,231,768	\$75,832,339	\$38,4
	2022	\$59,494,606	\$120,935,127	\$283,454,116	\$24,817,999	\$4,133,579,208	\$377,328	\$30,056,381	\$7,500,857,569	\$5,626,898,542	\$3,692,008,232	\$6,058,095,933	\$3,766,104,281	\$1,574,082,408	\$1,075,753,311	\$2,978,252,922	\$117,688,644	\$1,289,871,045	\$27,313,911	\$10,228	\$4,068,266	\$895,448	\$15,095,456	\$59,103,533	\$170,388,326	\$75,970,079	\$38,6
	2022	\$59,518,202	\$121,348,980	\$283,692,538	\$24,810,254	\$4,143,904,672	\$404,381	\$30,056,381	\$7,590,426,391	\$5,664,624,814	\$3,720,190,871	\$6,111,503,981	\$3,799,470,275	\$1,603,281,185	\$1,083,847,204	\$2,991,800,946	\$118,679,748	\$1,295,280,666	\$27,313,911	\$10,946	\$4,068,266	\$895,448	\$15,173,623	\$59,288,362	\$170,661,147	\$76,258,989	\$38,9
er	2022	\$59,526,194	\$121,732,021	\$284,372,657	\$24,828,003	\$4,155,708,440	\$444,047	\$30,056,381	\$7,717,781,979	\$5,700,330,306	\$3,755,473,095	\$6,176,642,273	\$3,831,245,383	\$1,626,113,937	\$1,090,550,488	\$3,007,381,997	\$119,684,834	\$1,299,831,693	\$27,313,911	\$25,903	\$4,068,266	\$895,448	\$15,239,192	\$59,422,558	\$170,995,983	\$76,387,014	\$39,3
	2022	\$59,580,160	\$121,926,669	\$285,634,376	\$24,896,137	\$4,173,296,745	\$469,817	\$30,056,381	\$7,917,637,708	\$5,756,420,327	\$3,786,822,697	\$6,272,556,264	\$3,890,014,670	\$1,657,162,644	\$1,104,191,890	\$3,001,099,372	\$121,074,152	\$1,302,467,007	\$27,313,911	\$126,771	\$4,901,900	\$895,448	\$15,334,216	\$59,642,507	\$171,319,610	\$76,845,485	\$39,8
er	2022	\$59,538,387	\$121,893,357	\$284,921,463	\$24,846,763	\$4,155,621,794	\$467,860	\$30,056,381	\$7,786,362,820	\$5,734,089,040	\$3,758,381,944	\$6,208,822,259	\$3,856,497,366	\$1,640,172,859	\$1,098,993,268	\$2,988,622,040	\$120,377,424	\$1,299,947,371	\$27,313,911	\$37,865	\$4,068,336	\$895,448	\$15,306,985	\$59,576,170	\$171,213,196	\$76,691,944	\$39,5
er	2022	\$59,508,774	\$121,983,536	\$285,665,174	\$25,040,613	\$4,175,371,985	\$333,687	\$30,056,381	\$7,724,364,847	\$5,644,455,264	\$3,702,799,391	\$6,190,879,492	\$3,890,434,497	\$1,658,977,115	\$1,108,494,000	\$2,996,616,326	\$121,734,702	\$1,305,153,053	\$27,313,911	\$444,891	\$4,903,559	\$895,448	\$15,372,772	\$59,688,023	\$173,589,853	\$76,955,691	\$39,4
ic Distri	oution Functional	\$59,510,962  I Plant - Primary Distribution  ection 1) is allocated to Primary	\$120,798,886  y and Secondary Distribution	\$281,874,761  n using allocation factors	<b>\$24,826,775</b> shown on Schedule 6 (6-P	<b>\$4,095,146,274</b> antJurisdiction), Lines 200	<b>\$372,321</b> -213.	\$27,751,198	\$7,414,766,789	\$5,590,461,455	\$3,661,626,918	\$6,017,745,347	\$3,738,523,406	\$1,552,372,460	\$1,069,937,411	\$2,953,168,899	\$115,868,482	\$1,282,890,136	\$27,313,911	\$56,015	\$4,167,065	\$895,448	\$15,218,093	\$58,950,292	\$170,354,388	\$75,885,718	\$38,36
ric Distri	oution Functional	I Plant - Primary Distribution ection 1) is allocated to Primary <u>Col 1</u>			. , ,	.,,,,		\$27,751,198  Col 7  Section 1, Col 7 *	\$7,414,766,789  Col 8  Section 1, Col 8 *	\$5,590,461,455 <u>Col 9</u> Section 1, Col 9 *	\$3,661,626,918  Col 10  Section 1, Col 10 *	\$6,017,745,347  Col 11  Section 1, Col 11 *	<u>Col 12</u>	\$1,552,372,460  Col 13  Section 1, Col 13 *	\$1,069,937,411  Col 14  Section 1, Col 14 *	\$2,953,168,899  Col 15  Section 1, Col 15 *	\$115,868,482  Col 16  Section 1, Col 16 *	\$1,282,890,136  Col 17  Section 1, Col 17 *	\$27,313,911  Col 18  Section 1, Col 18 *	\$56,015  Col 19  Section 1, Col 19 *	\$4,167,065  Col 20  Section 1, Col 20 *	<u>Col 21</u>	<u>Col 22</u>	\$58,950,292  Col 23  Section 1, Col 23 *	\$170,354,388  Col 24  Section 1, Col 24 *	<u>Col 25</u>	
ric Distri	oution Functional	I Plant - Primary Distribution ection 1) is allocated to Primary	y and Secondary Distribution <u>Col 2</u>	n using allocation factors : <u>Col 3</u>	shown on Schedule 6 (6-P	antJurisdiction), Lines 200	-213. <u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	<u>Col 15</u>	<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>	<u>Col 19</u>	<u>Col 20</u>	<u>Col 21</u>		<u>Col 23</u>	<u>Col 24</u> Section 1, Col 24 *		<u>Co</u>
c Distri	oution Functional	I Plant - Primary Distribution ection 1) is allocated to Primary  Col 1 Section 1, Col 1 *	y and Secondary Distribution <u>Col 2</u>	n using allocation factors of the section 1, Col 3 *	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 *	antJurisdiction), Lines 200	Col 6 Section 1, Col 6 *	<u>Col 7</u>	<u>Col 8</u> Section 1, Col 8 *	<u>Col 9</u> Section 1, Col 9 *	<u>Col 10</u>	Col 11 Section 1, Col 11 *	<u>Col 12</u>	<u>Col 13</u> Section 1, Col 13 *	<u>Col 14</u>	<u>Col 15</u> Section 1, Col 15 *	<u>Col 16</u> Section 1, Col 16 *	<u>Col 17</u>	<u>Col 18</u> Section 1, Col 18 *	<u>Col 19</u>	<u>Col 20</u> Section 1, Col 20 *	<u>Col 21</u>	<u>Col 22</u>	<u>Col 23</u> Section 1, Col 23 *	<u>Col 24</u> Section 1, Col 24 *	<u>Col 25</u> Section 1, Col 25 *	Co
ic Distri	oution Functional	I Plant - Primary Distribution ection 1) is allocated to Primary  Col 1  Section 1, Col 1 *  6-PlantJurisdiction, L. 200, 6- Col 2	y and Secondary Distribution <u>Col 2</u> Section 1, Col 2 * 6-PlantJurisdiction, L. 200,	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L.	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 *  6-PlantJurisdiction, L.	antJurisdiction), Lines 200  Col 5  Section 1, Col 5 * 6-PlantJurisdiction, L.	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L.	Col 7  Section 1, Col 7 * 6-PlantJurisdiction, L.	Col 8  Section 1, Col 8 * 6-PlantJurisdiction, L.	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L.	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L.	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L.	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L.	Col 13 Section 1, Col 13 * 5-PlantJurisdiction, L.	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L.	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L.	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L.	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L.	<u>Col 18</u> Section 1, Col 18 * 6-PlantJurisdiction, L.	<u>Col 19</u> Section 1, Col 19 * 6-PlantJurisdiction, L.	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L.	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L.	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L.	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L.	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L.	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L.	<u>Co</u>
c Distric	oution Functional stribution Plant (Se	Plant - Primary Distribution ection 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6- Col 2  360	y and Secondary Distribution  Col 2  Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2	shown on Schedule 6 (6-P)  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2 363	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2 364	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365	Col 10 Section 1, Col 10 * S-PlantJurisdiction, L. 206, Col 2	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * 5-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	<b>Co</b> Total of
c Distric Di	<b>pution Functional</b> stribution Plant (Se	I Plant - Primary Distribution ection 1) is allocated to Primary  Col 1  Section 1, Col 1 *  6-PlantJurisdiction, L. 200, 6- Col 2	y and Secondary Distribution  Col 2  Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L.	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L.	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of <u>To</u>
c Distric Di	pution Functional stribution Plant (Se FERC Account: Year	Plant - Primary Distribution ection 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001	y and Secondary Distribution  Col 2  Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36101	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2 362 EDP36200	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36300	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36301	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2 364 EDP36400	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2 365 EDP36500	Col 10 Section 1, Col 10 * i-PlantJurisdiction, L. 206, Col 2 366 EDP36600	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2 367 EDP36700	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	<b>Col</b> Total of  To  \$17,8
c <b>Distri</b> ctric Di	FERC Account:  Year  2021	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  Col 1 Section 1, Col 1 *  6-PlantJurisdiction, L. 200, 6- Col 2  Col 2  Section 1, Col 1 *  6-PlantJurisdiction, L. 200, 6- Col 2	y and Secondary Distribution  Col 2  Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36101 \$278,198,099	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2 362 EDP36200 \$3,992,385,141	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36300 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36301 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2 364 EDP36400 \$5,465,702,310	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2 365 EDP36500 \$4,299,613,769	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2 366 EDP36600 \$1,387,127,868	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2 367 EDP36700 \$2,262,809,911	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of <u>To</u> \$17,8 \$17,9
ic <b>Distri</b> ctric Di ctric Di	FERC Account:  Year  2021 2022	Lection 1) is allocated to Primary  Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,167,778	y and Secondary Distribution  Col 2  Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36101 \$278,198,099 \$278,109,800	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2 362 EDP36200 \$3,992,385,141 \$4,002,093,885	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687	Col 7  Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363  EDP36301  \$30,056,381  \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2 364 EDP36400 \$5,465,702,310 \$5,503,658,882	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788	Col 10 Section 1, Col 10 * G-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of 0 Total \$17,8 \$17,9 \$18,0
c Distric ctric Dis	FERC Account:  Year  2021 2022 2022	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,167,778 \$30,174,150	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922 \$24,763,546	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676	Col 10 Section 1, Col 10 * S-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of To \$17,8 \$17,9 \$18,0 \$18,0
c Distric ctric Dis	FERC Account: Year 2021 2022 2022 2022	Plant - Primary Distribution ection 1) is allocated to Primary	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459	Shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361  EDP36102  \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$89,006	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136	Col 10 Section 1, Col 10 * FelantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of \$17,8 \$17,9 \$18,0 \$18,2 \$18,3
c Distri ctric Di nth	FERC Account:  Year  2021 2022 2022 2022 2022	Plant - Primary Distribution ection 1) is allocated to Primary   Col 1     Section 1, Col 1 *     6-PlantJurisdiction, L. 200,   6-    Col 2    : 360     EDP36001     \$30,157,954     \$30,167,778     \$30,174,150     \$30,181,902     \$30,182,029	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7  Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363  EDP36301  \$30,056,381  \$30,056,381  \$30,056,381  \$89,006  \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356	Col 10 Section 1, Col 10 * G-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of (** \$17,8 \$17,9 \$18,0 \$18,2 \$18,3 \$18,5
ic <b>Distri</b> ctric Di ctric Di	FERC Account: Year 2021 2022 2022 2022 2022 2022	Plant - Primary Distribution ection 1) is allocated to Primary	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620 \$61,053,174	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622 \$280,789,681	Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024 \$24,825,709	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126 \$4,081,615,943	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$89,006 \$30,056,381 \$89,006	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686 \$5,832,857,693	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365  EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356 \$4,413,933,998	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272 \$1,431,002,297	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709 \$2,341,230,721	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of  To \$17,8 \$17,9 \$18,0 \$18,2 \$18,3 \$18,5 \$18,5
<b>ic Distri</b> ectric Di ectric Di	FERC Account: Year 2021 2022 2022 2022 2022 2022 2022 202	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,167,778 \$30,174,150 \$30,181,902 \$30,182,029 \$30,183,073 \$30,172,213	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620 \$61,053,174 \$61,258,927	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622 \$280,789,681 \$282,124,178	Shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361  EDP36102  \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024 \$24,825,709 \$24,828,472	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126 \$4,081,615,943 \$4,121,826,806	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$89,006 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686 \$5,832,857,693 \$5,892,108,396	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356 \$4,413,933,998 \$4,433,922,763	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272 \$1,431,002,297 \$1,441,893,219	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709 \$2,341,230,721 \$2,363,757,994	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of \$17,8 \$17,9 \$18,0 \$18,2 \$18,6 \$18,6 \$18,6
ic Distri ectric Dis nth er	FERC Account: Year 2021 2022 2022 2022 2022 2022 2022 202	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,157,78 \$30,174,150 \$30,181,902 \$30,182,029 \$30,183,073 \$30,172,213 \$30,173,147	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620 \$61,053,174 \$61,258,927 \$61,333,181	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622 \$280,789,681 \$282,124,178 \$283,454,116	shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024 \$24,825,709 \$24,828,472 \$24,817,999	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126 \$4,081,615,943 \$4,121,826,806 \$4,133,579,208	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,713 \$338,909 \$377,328	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$89,006 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686 \$5,832,857,693 \$5,892,108,396 \$5,942,993,988	Col 9  Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356 \$4,413,933,998 \$4,433,922,763 \$4,458,240,128	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272 \$1,431,002,297 \$1,441,893,219 \$1,446,394,315	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709 \$2,341,230,721 \$2,363,757,994 \$2,373,341,274	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of \$17,8 \$17,9 \$18,0 \$18,3 \$18,5 \$18,5 \$18,6 \$18,7 \$18,9
onth ber	FERC Account:  Year  2021 2022 2022 2022 2022 2022 2022 20	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,167,778 \$30,174,150 \$30,181,902 \$30,182,029 \$30,183,073 \$30,172,213 \$30,173,147 \$30,185,114	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620 \$61,053,174 \$61,258,927 \$61,333,181 \$61,543,069	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622 \$280,789,681 \$282,124,178 \$283,454,116 \$283,692,538	Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024 \$24,825,709 \$24,828,472 \$24,817,999 \$24,810,254	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126 \$4,081,615,943 \$4,121,826,806 \$4,133,579,208 \$4,143,904,672	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,713 \$338,909 \$377,328 \$404,381	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686 \$5,832,857,693 \$5,892,108,396 \$5,942,993,988 \$6,013,960,137	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356 \$4,413,933,998 \$4,433,922,763 \$4,458,240,128 \$4,488,130,978	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272 \$1,431,002,297 \$1,441,893,219 \$1,446,394,315 \$1,457,435,246	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709 \$2,341,230,721 \$2,363,757,994 \$2,373,341,274 \$2,394,264,601	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Col Total of C \$17,8: \$17,9: \$18,0: \$18,2: \$18,5: \$18,5: \$18,5: \$18,6: \$18,7: \$18,9: \$19,10
	FERC Account:  Year  2021 2022 2022 2022 2022 2022 2022 20	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,167,778 \$30,174,150 \$30,181,902 \$30,182,029 \$30,183,073 \$30,172,213 \$30,173,147 \$30,185,114 \$30,189,167	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620 \$61,053,174 \$61,258,927 \$61,333,181 \$61,543,069 \$61,737,332	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622 \$280,789,681 \$282,124,178 \$283,454,116 \$283,692,538 \$284,372,657	Shown on Schedule 6 (6-P  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361  EDP36102  \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024 \$24,825,709 \$24,828,472 \$24,817,999 \$24,810,254 \$24,828,003	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126 \$4,081,615,943 \$4,121,826,806 \$4,133,579,208 \$4,143,904,672 \$4,155,708,440	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,713 \$338,909 \$377,328 \$404,381 \$444,047	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$89,006 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686 \$5,832,857,693 \$5,892,108,396 \$5,942,993,988 \$6,013,960,137 \$6,114,865,065	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356 \$4,413,933,998 \$4,433,922,763 \$4,458,240,128 \$4,488,130,978 \$4,516,420,747	Col 10 Section 1, Col 10 * F-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272 \$1,431,002,297 \$1,441,893,219 \$1,446,394,315 \$1,457,435,246 \$1,471,257,537	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709 \$2,341,230,721 \$2,363,757,994 \$2,373,341,274 \$2,394,264,601 \$2,419,783,410	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	\$38,36 Col: Total of Col: \$17,83 \$17,93 \$18,03 \$18,23 \$18,53 \$18,68 \$18,78 \$18,93 \$19,10 \$19,38 \$19,38
nth eer	FERC Account:  Year 2021 2022 2022 2022 2022 2022 2022 202	Col 1 Section 1, Col 1* 6-PlantJurisdiction, L. 200, 6- Col 2  360 EDP36001 \$30,157,954 \$30,167,778 \$30,174,150 \$30,181,902 \$30,182,029 \$30,183,073 \$30,172,213 \$30,172,213 \$30,173,147 \$30,185,114 \$30,189,167 \$30,216,537	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$60,763,684 \$60,765,814 \$60,769,089 \$60,789,122 \$60,899,620 \$61,053,174 \$61,258,927 \$61,333,181 \$61,543,069 \$61,737,332 \$61,836,049	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$278,198,099 \$278,109,800 \$278,198,729 \$278,909,459 \$280,301,622 \$280,789,681 \$282,124,178 \$283,454,116 \$283,692,538 \$284,372,657 \$285,634,376	Shown on Schedule 6 (6-P)  Col 4  Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$24,754,226 \$24,755,922 \$24,763,546 \$24,767,400 \$24,813,024 \$24,825,709 \$24,828,472 \$24,817,999 \$24,810,254 \$24,828,003 \$24,896,137	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$3,992,385,141 \$4,002,093,885 \$4,006,431,751 \$4,033,125,074 \$4,061,940,126 \$4,081,615,943 \$4,121,826,806 \$4,133,579,208 \$4,143,904,672 \$4,155,708,440 \$4,173,296,745	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,713 \$338,909 \$377,328 \$404,381 \$444,047 \$469,817	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$5,465,702,310 \$5,503,658,882 \$5,558,017,141 \$5,721,618,039 \$5,763,908,686 \$5,832,857,693 \$5,892,108,396 \$5,892,108,396 \$5,942,993,988 \$6,013,960,137 \$6,114,865,065 \$6,273,212,479	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,299,613,769 \$4,323,033,788 \$4,333,918,676 \$4,356,069,136 \$4,382,355,356 \$4,413,933,998 \$4,433,922,763 \$4,458,240,128 \$4,488,130,978 \$4,516,420,747 \$4,560,861,353	Col 10 Section 1, Col 10 * 5-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,387,127,868 \$1,391,242,612 \$1,398,467,953 \$1,404,531,801 \$1,412,485,272 \$1,431,002,297 \$1,441,893,219 \$1,446,394,315 \$1,457,435,246 \$1,471,257,537 \$1,483,539,168	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,262,809,911 \$2,273,300,449 \$2,290,073,565 \$2,301,373,948 \$2,312,887,709 \$2,341,230,721 \$2,363,757,994 \$2,373,341,274 \$2,394,264,601 \$2,419,783,410 \$2,457,359,018	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 6 208, Col 2	Col 13 Section 1, Col 13 * S-PlantJurisdiction, L. 208, Col 2	Col 14  Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 6 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Col 21 Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 6 213, Col 2	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 2	Col 25 Section 1, Col 25 * 5-PlantJurisdiction, L. 213, Col 2	Ci Total of \$17 \$17 \$18 \$18 \$18 \$18 \$18 \$18 \$19 \$19

Docket No. ER20-2878-000, et al. Annual Update RY2024 Attachment B WDT3 Formula Rate Model RY2024

Pacific Gas and Electric Company Formula Rate Model Schedule 7-PlantInService

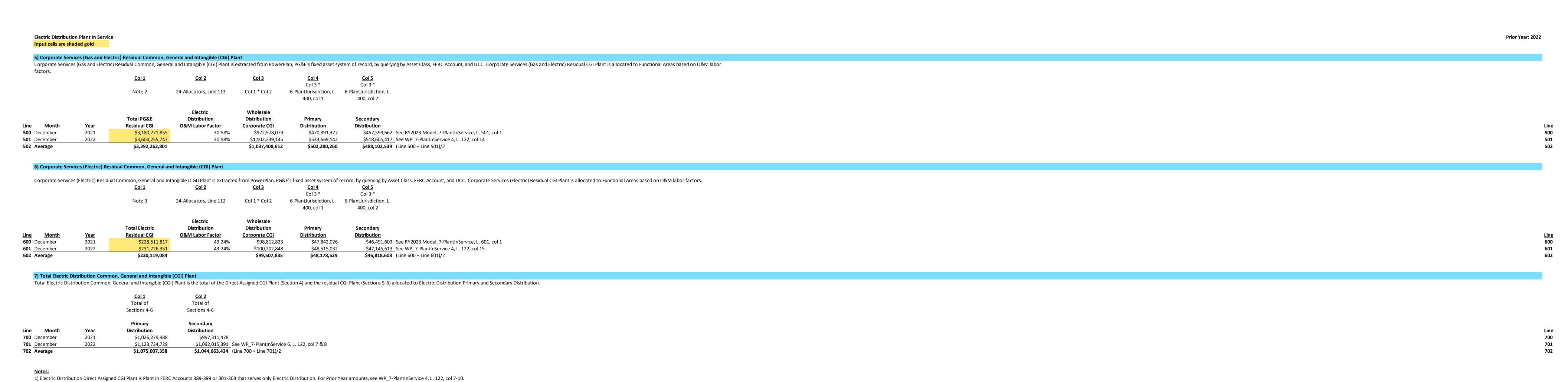
**Electric Distribution Plant In Service** Prior Year: 2022 Input cells are shaded gold 3) Electric Distribution Functional Plant - Secondary Distribution Total Electric Distribution Plant (Section 1) is allocated to Primary and Secondary Distribution using allocation factors shown on Schedule 6 (6-PlantJurisdiction), Lines 200-213. Section 1, Col 14 \* Section 1, Col 15 \* Section 1, Col 16 \* Section 1, Col 17 \* Section 1, Col 22 \* Section 1, Col 23 \* Section 1, Col 24 \* Section 1, Col 25 \* Section 1, Col 1 \* Section 1, Col 2 \* Section 1, Col 3 \* Section 1, Col 4 \* Section 1, Col 5 \* Section 1, Col 6 \* Section 1, Col 7 \* Section 1, Col 8 \* Section 1, Col 9 \* Section 1, Col 10 \* Section 1, Col 11 \* Section 1, Col 12 \* Section 1, Col 13 \* Section 1, Col 18 \* Section 1, Col 19 \* Section 1, Col 20 \* Section 1, Col 21 \* 6-PlantJurisdiction, L. 200, 6-PlantJurisdiction, L. 6 Col 3 201, Col 3 201, Col 3 202, Col 3 203, Col 3 203, Col 3 204, Col 3 205, Col 3 206, Col 3 207, Col 3 208, Col 3 208, Col 3 209, Col 3 209, Col 3 210, Col 3 211, Col 3 211, Col 3 211, Col 3 212, Col 3 213, Col 3 213, Col 3 213, Col 3 213, Col 3 FERC Account: EDP36002 EDP36101 EDP36600 EDP36700 EDP36801 EDP36802 EDP36901 EDP36902 EDP36001 EDP36500 **300** December \$29,306,694 \$59,048,525 \$2,153,599,202 \$2,879,007,579 \$17,230,221,461 **300** \$1,432,748,979 \$1,127,076,977 \$3,573,807,358 \$3,513,148,090 \$1,431,524,018 \$1,030,954,038 **301** January 2022 \$29,316,241 \$59,050,595 \$1,442,698,705 \$1,133,216,171 \$2,159,987,590 \$3,529,435,280 \$3,597,216,144 \$1,447,121,583 \$1,037,281,645 \$2,887,052,908 \$17,322,376,862 **301** 2022 \$59,053,777 \$29,322,433 \$1,456,947,878 \$1,136,069,476 \$2,171,205,366 \$3,555,476,548 \$3,617,887,732 \$1,465,789,598 \$1,042,458,611 \$2,899,793,954 \$17,434,005,374 **302 302** February 2022 \$29,329,966 \$59,073,245 \$1,499,833,313 \$1,141,875,875 \$2,180,619,853 \$3,573,021,071 \$3,647,428,587 \$1,049,891,296 \$2,914,826,110 \$17,580,511,356 **303 303** March \$1,484,612,040 **304** April \$29,330,090 \$59,180,624 \$1,510,919,149 \$1,148,766,399 \$2,192,968,094 \$3,590,896,875 \$3,673,980,783 \$1,503,966,493 \$1,054,146,286 \$2,929,465,085 \$17,693,619,877 **304** 2022 \$29,331,104 \$59,329,843 \$1,528,993,061 \$1,157,044,250 \$17,884,905,723 **305 305** May \$2,221,716,885 \$3,634,901,102 \$3,709,444,191 \$1,532,024,387 \$1,062,814,077 \$2,949,306,823 **306** June \$29,320,550 \$59,529,789 \$1,544,524,712 \$1,162,283,994 \$2,238,625,694 \$3,669,876,043 \$3,747,273,015 \$1,556,013,715 \$1,069,810,227 \$2,967,969,619 \$18,045,227,359 **306 307** July \$59,601,946 \$1,557,863,580 \$1,168,658,414 \$2,245,613,917 \$3,684,754,660 \$1,574,082,408 \$1,075,753,311 \$2,978,252,922 \$18,140,006,897 **307** \$3,766,104,281 308 August 2022 \$59,805,911 \$1,576,466,254 \$1,176,493,836 \$2,262,755,625 \$1,603,281,185 \$2,991,800,946 \$18,300,493,703 **308** \$29,333,088 \$3,717,239,380 \$3,799,470,275 \$1,083,847,204 309 September 2022 \$29,337,026 \$1,183,909,559 \$18,472,524,415 **309** \$59,994,690 \$1,602,916,914 \$2,284,215,559 \$3,756,858,862 \$3,831,245,383 \$1,626,113,937 \$1,090,550,488 \$3,007,381,997 2022 310 October \$29,363,623 \$60,090,620 \$1,644,425,229 \$1,195,558,974 \$2,303,283,529 \$3,815,197,246 \$3,890,014,670 \$1,657,162,644 \$1,104,191,890 \$3,001,099,372 \$18,700,387,798 **310 311** November \$29,343,035 \$60,074,203 \$1,617,160,564 \$1,190,920,958 \$2,285,984,827 \$3,776,431,902 \$3,856,497,366 \$1,640,172,859 \$1,098,993,268 \$2,988,622,040 \$18,544,201,023 **311 312** December \$29,328,441 \$60,118,647 \$1,604,284,119 \$1,172,304,794 \$3,890,434,497 \$1,108,494,000 \$2,996,616,326 \$18,538,253,889 **312** 313 13-Month Average \$29,329,519 \$59,534,801 \$1,539,983,266 \$1,161,090,744 \$3,738,523,406 \$1,069,937,411 \$2,953,168,899 \$17,991,287,364 313 \$1,552,372,460 4) Direct Assigned Common, General and Intangible (CGI) Plant

 Line
 Month December
 Year
 Electric Distribution CGI St, 1,118,517,397
 \$507,546,584
 \$507,546,584
 \$493,220,213 See RY2023 Model, 7-PlantInService, L. 401, col 1
 \$60.1 mg/s
 \$10.1 mg/s

Direct Assigned Common, General and Intangible (CGI) Plant In Service balances are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC.

400 401 402

#### Pacific Gas and Electric Company Formula Rate Model Schedule 7-PlantInService



1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP\_7-PlantInService 4, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Functional Areas. For Prior Year amount, see WP\_7-PlantInService 4, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Functional Areas only. For Prior Year amount, see WP\_7-PlantInService 4, L. 122, col 15.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 8-DemandForAllocation

System Demand
Input cells are shaded gold

#### 1) Wholesale Distribution Tariff Demand for Allocation (kW) (Note 1)

**Diversified Peak (DP):** For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same.

Non-Coincident Peak (NCP): The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

		CC	SF	Port Of Oakland			PWRPA 2	Shelter Cove	WAF	PA	Westside		
		(SA No	. 275)	(SA No. 3)	N,	/A	(SA No. 56)	(SA No. 382)	(SA No	. 17)	(SA No. 15)		
		<b>Diversified Peak</b>	NonCoincident	Diversified Peak	<b>Diversified Peak</b>	NonCoincident	<b>Diversified Peak</b>	<b>Diversified Peak</b>	Diversified Peak	NonCoincident	<b>Diversified Peak</b>		1
		(DP) at Primary	Peak (NCP) at	(DP) at Primary	(DP) at Primary	Peak (NCP) at	(DP) at Primary	(DP) at Primary	(DP) at Primary	Peak (NCP) at	(DP) at Primary		
		(DEMD 6 - 8)	Secondary	(DEMD 6 - 8)	(DEMD 6 - 8)	Secondary	(DEMD 6 - 8)	(DEMD 6 - 8)	(DEMD 6 - 8) (Note	Secondary	(DEMD 6 - 8)		
Line	Month	(Note 2)	(DEMD 9 - 12)		(Note 2)	(DEMD 9 - 12)			2)	(DEMD 9 - 12)		1	
100	January	91,198	61,755	5,553	0	0	1,985	730	57,343	35,479	100		1
101	February	90,632	59,867	5,506	0	0	2,217	730	81,951	43,017	100	1	
102	March	91,267	59,937	5,303	0	0	2,551	730	99,896	48,289	100		
103	April	96,744	61,864	5,219	0	0	2,723	730	119,169	50,692	100		
104	May	90,344	59,981	5,197	0	0	2,651	666	143,385	55,432	52		
105	June	93,156	60,162	5,588	0	0	2,833	641	137,350	55,904	56	1	
106	July	88,565	55,072	5,186	0	0	3,079	682	131,656	56,131	58		
107	August	99,035	57,344	5,402	0	0	3,179	604	116,634	55,595	56	1	
108	September	99,434	63,042	5,902	0	0	3,261	638	111,678	53,700	57		
109	October	98,011	59,918	5,749	0	0	3,024	612	99,997	47,723	57	1	
110	November	96,212	60,707	5,474	0	0	2,483	677	75,434	41,736	69	1	
111	December	98,489	61,883	5,574	0	0	2,128	801	47,157	37,897	78		
112	Total	1,133,089	721,531	65,653	0	0	32,114	8,241	1,221,650	581,595	883	0	
113	Maximum	99,434	63,042	5,902	0	n	3,261	801	143,385	56,131	100	0	

#### 2) Summary of System Demand for Allocation (kW)

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10		
		(Sum Cols 2 - 3)	(Note 3)	(Sum Cols 4 - 10)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	<u> </u>	
Line	Allocation Factor Names and Mnemonics	Total Electric	Total Retail	Total Wholesale	CCSF	Port of Oakland	PWRPA 1	PWRPA 2	Shelter Cove	WAPA	Westside		Line
200	Production Demand (DEMD 1) (CP)	196,023,319	196,023,319	0	0	0	0	0	0	0	0	1	200
201	High Voltage (DEMD 4) (CP)	187,850,076	187,850,076	0	0	0	0	0	0	0	0	1	201
202	Low Voltage (DEMD 5) (CP)	187,850,076	187,850,076	0	0	0	0	0	0	0	0	1	202
203	Distribution - Substa (DEMD 6) (DP)	23,464,509	23,211,626	252,883	99,434	5,902	0	3,261	801	143,385	100	1	203
204	Overhead Primary Line (DEMD 7) (DP)	23,464,509	23,211,626	252,883	99,434	5,902	0	3,261	801	143,385	100	1	204
205	Underground Primary Line (DEMD 8) (DP)	23,464,509	23,211,626	252,883	99,434	5,902	0	3,261	801	143,385	100	1	205
206	Line Transformers (DEMD 9) (NCP)	41,452,308	41,333,135	119,173	63,042	0	0	0	0	56,131	0	1	206
207	Overhead Secondary Line (DEMD 10) (NCP)	41,452,308	41,333,135	119,173	63,042	0	0	0	0	56,131	0	1	207
208	Underground Secondary Line (DEMD 11) (NCP)	41,452,308	41,333,135	119,173	63,042	0	0	0	0	56,131	0	1	208
209	Services (DEMD 12) (NCP)	41,452,308	41,333,135	119,173	63,042	0	0	0	0	56,131	0	<u> </u>	209

Note 1: Primary and Secondary Demand data is from Schedule 9-Wholesale Revenues, lines 113 - 124 for Primary and lines 313 - 324 for Secondary.

Note 2: The monthly Primary Demand \* (1.13848 / 1.07414)]. The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104.

Note 3: Total recorded Retail System Coincident Peaks (CP) (DEMD 1 - 5), Diversified Peaks (DP) (DEMD 6 - 8), and Non-Coincident Peaks (NCP) (DEMD 9 -12) for the Prior Year.

**Note 4:** For each Customer, the sources for DEMD 6 - 8 and DEMD 9 - 12 are found on Line 113.

Prior Year: 2022

#### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

Wholesale Distribution Revenues

Input cells are shaded gold

#### 1) Prior Year Wholesale Primary Demand (kW) (Note 1)

Instructions: Add any new customers during the Annual Update Process.

**Diversified Peak (DP):** For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same. **Non-Coincident Peak (NCP):** The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

#### Non-Coincident Peak (NCP)

		Down Of Oakland	CCCE		DIA/DDA 2	Chaltan Caus	VA/ADA	\A/aataida		1
		Port Of Oakland	CCSF		PWRPA 2	Shelter Cove	WAPA	Westside		
<u>Line</u>	Month	(SA No. 3)	(SA No. 275)	N/A	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)		<u>Line</u>
100	January	6,058	76,709	0	3,008	730	69,692	100		100
101	February	5,944	71,204	0	2,769	730	105,584	100		101
102	March	5,821	77,114	0	2,889	730	114,166	100		102
103	April	8,780	80,069	0	3,011	730	132,510	100		103
104	May	8,500	75,292	0	2,869	666	139,619	52		104
105	June	6,012	80,100	0	3,024	641	146,460	56		105
106	July	6,595	75,731	0	3,457	682	136,877	58		106
107	August	5,859	80,922	0	3,522	604	126,954	56		107
108	September	6,177	89,140	0	3,583	638	118,357	57		108
109	October	5,770	85,056	0	3,310	612	116,563	57		109
110	November	6,006	84,356	0	2,660	677	90,992	69		110
111	December	5,983	83,527	0	2,378	801	60,663	78		111
112	Total	77,505	959,221	0	36,480	8,241	1,358,437	883	0	112

#### **Diversified Peak (DP)**

		Port Of Oakland	CCSF		PWRPA 2	Shelter Cove	WAPA	Westside		
<u>Line</u>	Month	(SA No. 3)	(SA No. 275)	N/A	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)	•••	<u>Line</u>
113	January	5,553	52,589	0	1,985	730	36,595	100		113
114	February	5,506	52,957	0	2,217	730	54,420	100		114
115	March	5,303	53,194	0	2,551	730	72,074	100		115
116	April	5,219	57,086	0	2,723	730	86,667	100		116
117	May	5,197	53,297	0	2,651	666	103,166	52		117
118	June	5,588	55,264	0	2,833	641	96,736	56		118
119	July	5,186	53,987	0	3,079	682	91,323	58		119

### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

120	August	5,402	55,711	0	3,179	604	78,925	56		120
121	September	5,902	57,144	0	3,261	638	74,814	57		121
122	October	5,749	59,602	0	3,024	612	72,780	57		122
123	November	5,474	56,336	0	2,483	677	53,214	69		123
124	December	5,574	58,247	0	2,128	801	28,160	78		124
125	Total	65,653	665,412	0	32,114	8,241	848,872	883	0	125

#### 2) Prior Year Wholesale Primary Distribution Revenue (Note 2)

Instructions: Add any new customers during the Annual Update Process.

		Port Of Oakland	CCSF		PWRPA 2	<b>Shelter Cove</b>	WAPA	Westside		
<u>Line</u>	Month	(SA No. 3)	(SA No. 275)	N/A	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)	•••	<u>Line</u>
200	January	\$34,291	\$1,120,761	\$0	\$63,821	\$14,167	\$1,978,264	\$1,342		200
201	February	\$34,291	\$1,120,761	\$0	\$63,821	\$14,167	\$1,978,264	\$1,342		201
202	March	\$34,291	\$1,120,761	\$0	\$63,821	\$14,167	\$1,978,264	\$1,342		202
203	April	\$34,291	\$1,120,761	\$0	\$63,821	\$14,167	\$1,978,264	\$1,342		203
204	May	\$34,291	\$909,569	\$0	\$41,466	\$10,484	\$1,693,451	\$961		204
205	June	\$34,291	\$806,276	\$0	\$43,706	\$10,090	\$1,689,801	\$1,035		205
206	July	\$34,291	\$747,387	\$0	\$50,051	\$10,735	\$1,499,419	\$1,072		206
207	August	\$34,291	\$664,091	\$0	\$50,990	\$9,508	\$1,470,061	\$1,035		207
208	September	\$34,291	\$1,071,615	\$0	\$51,872	\$10,043	\$1,442,394	\$1,053		208
209	October	\$34,291	\$1,012,554	\$0	\$47,926	\$9,633	\$1,467,907	\$1,053		209
210	November	\$34,291	\$1,014,074	\$0	\$38,532	\$10,657	\$1,116,281	\$1,275		210
211	December	\$34,291	\$1,007,124	\$0	\$34,456	\$12,609	\$790,757	\$1,441		211
212	Total	\$411,495	\$11,715,734	\$0	\$614,283	\$140,426	\$19,083,126	\$14,293	\$0	212

#### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

#### 3) Prior Year Wholesale Secondary Demand (kW) (Note 1)

#### Non-Coincident Peak (NCP)

		CCSF		WAPA
<u>Line</u>	Month	(SA No. 275)	N/A	(SA No. 17)
300	January	61,755	0	35,479
301	February	59,867	0	43,017
302	March	59,937	0	48,289
303	April	61,864	0	50,692
304	May	59,981	0	55,432
305	June	60,162	0	55,904
306	July	55,072	0	56,131
307	August	57,344	0	55,595
308	September	63,042	0	53,700
309	October	59,918	0	47,723
310	November	60,707	0	41,736
311	December	61,883	0	37,897
312	Total	721,531	0	581,595

#### **Diversified Peak (DP)**

		CCSF		WAPA
<u>Line</u>	Month	(SA No. 275)	N/A	(SA No. 17)
313	January	36,427	0	19,576
314	February	35,546	0	25,976
315	March	35,922	0	26,251
316	April	37,418	0	30,666
317	May	34,954	0	37,946
318	June	35,750	0	38,319
319	July	32,624	0	38,054
320	August	40,876	0	35,578
321	September	39,901	0	34,781
322	October	36,239	0	25,679
323	November	37,623	0	20,965
324	December	37,968	0	17,923
325	Total	441,246	0	351,712

#### 4) Prior Year Wholesale Secondary Distribution Revenue (Note 2)

### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

		CCSF		WAPA
<u>Line</u>	Month	(SA No. 275)	N/A	(SA No. 17)
400	January	\$1,212,052	\$0	\$1,209,032
401	February	\$1,212,027	\$0	\$1,209,032
402	March	\$1,209,827	\$0	\$1,209,032
403	April	\$1,211,602	\$0	\$1,209,032
404	May	\$671,747	\$0	\$879,309
405	June	\$703,434	\$0	\$887,029
406	July	\$629,635	\$0	\$908,648
407	August	\$886,418	\$0	\$839,457
408	September	\$1,549,979	\$0	\$1,459,740
409	October	\$1,484,873	\$0	\$1,292,546
410	November	\$1,479,025	\$0	\$1,189,669
411	December	\$1,503,322	\$0	\$1,014,964
412	Total	\$13,753,941	\$0	\$13,307,492

Note 1: Data is from each Customer's monthly billed Non-Coincident Peak demand.

Note 2: The Prior Year Primary and Secondy monthly Revenue can be found on each Customer's monthly bill.

**Accumulated Depreciation for Electric Distribution Assets** Prior Year: 2022 Input cells are shaded gold 1) Total Accumulated Depreciation for Electric Distribution Functional Plant Accumulated Depreciation balances for Electric Distribution Plant are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC. The monthly balances in Lines 100 -112 are the end-of-month balances for Prior Year and December of Prior Year - 1. <u>Col 1</u> <u>Col 4</u> <u>Col 5</u> <u>Col 21</u> <u>Col 22</u> <u>Col 23</u> <u>Col 2</u> <u>Col 3</u> <u>Col 8</u> <u>Col 9</u> <u>Col 18</u> <u>Col 24</u> Total of Col 1-25 FERC Account: EDP36002 EDP36101 EDP36102 EDP36200 EDP36300 EDP36301 EDP37100 EDP37301 EDP37302 EDP37303 <u>Line</u> **100** December 2021 (\$152,153) \$18,211,521 \$111,221,908 \$11,057,063 \$1,194,487,030 \$585,948 \$16,837,101 \$2,924,113,867 \$1,305,708,532 \$3,041,402,016 \$1,074,160,760 \$390,265,110 \$782,100,774 \$1,679,359,707 (\$43,993,489) \$474,060,807 \$31,965,922 \$1,808 \$241,046 \$970,063 \$12,518,827 \$28,427,768 \$96,549,569 \$39,578,289 \$16,057,635,199 **100** 2022 \$18,530,735 \$11,109,800 \$1,203,248,478 \$585,948 (\$43,887,802) \$1,893 \$251,876 \$970,063 \$12,558,287 \$28,556,859 \$96,927,958 \$39,664,552 \$16,140,351,174 **101 101** January (\$171,173) \$111,400,384 \$478,996,270 \$31,965,922 **102** February 2022 (\$184,375) \$18,849,967 \$111,624,428 \$11,162,607 \$1,209,124,895 \$585,948 \$1,088,824,542 \$787,835,372 \$1,691,188,089 (\$43,379,668) \$484,863,472 \$31,965,922 \$1,979 \$262,721 \$970,063 \$12,591,671 \$28,692,857 \$97,325,693 \$39,778,192 \$16,228,633,559 **102** 2022 \$19,169,307 \$111,728,854 \$11,215,421 \$1,213,585,868 \$585,948 \$31,965,922 \$2,064 \$970,063 \$28,825,936 \$39,812,984 \$16,272,270,030 **103 103** March (\$190,640) (\$12,632,840) \$790,331,720 \$1,696,894,173 (\$43,101,061) \$273,910 \$12,636,443 \$97,729,141 \$1,325,482,690 \$3,075,366,276 \$1,096,035,599 \$400,721,768 \$490,608,230 2022 (\$196,832) \$19,489,249 \$111,929,759 \$11,268,297 \$1,212,686,886 \$585,948 \$17,500,346 (\$42,817,341) \$496,091,472 \$31,965,922 \$2,149 \$285,098 \$970,063 \$12,665,241 \$28,925,245 \$98,135,084 \$39,882,948 \$16,365,146,989 **104** \$3,088,112,326 \$1,102,640,154 \$403,800,636 \$792,960,006 \$1,702,541,289 2022 \$19,785,405 \$2,234 **105** May (\$201,348) \$111,891,144 \$11,321,191 \$1,222,524,400 \$585,722 \$17,666,157 \$1,109,504,017 \$407,204,519 \$795,282,323 \$1,708,288,210 (\$42,834,975) \$501,312,639 \$31,965,922 \$296,285 \$970,063 \$12,706,538 \$29,030,350 \$98,544,670 \$40,017,314 \$16,441,874,799 **105 106** June 2022 (\$203,187) \$20,107,305 \$585,367 \$2,320 \$970,063 \$40,078,759 \$16,522,681,884 **106** \$112,035,873 \$11,373,961 \$1,227,273,283 \$17,831,968 \$410,698,702 \$797,944,682 \$1,714,235,780 (\$42,516,943) \$506,256,659 \$31,965,922 \$307,473 \$12,742,821 \$29,159,408 \$98,958,096 **107** July 2022 (\$203,703) \$20,429,608 \$581,099 \$2,405 \$970,063 \$29,298,598 \$112,101,142 \$11,424,852 \$1,234,087,425 \$17,997,779 \$414,486,070 \$800,692,978 \$1,720,250,037 (\$42,292,149) \$511,015,610 \$31,965,922 \$318,661 \$12,790,805 \$99,297,279 \$40,244,999 \$16,608,508,310 **107** \$3,140,054,894 108 August 2022 (\$205,888) \$20,753,053 \$578,093 \$2,496 \$329,849 \$934,249 \$112,036,920 \$11,477,761 \$1,240,710,417 \$18,163,590 \$3,092,567,621 \$2,924,645,388 \$1,358,088,220 \$1,131,075,745 \$417,911,242 \$803,315,358 \$1,726,283,948 (\$42,054,824) \$516,436,194 \$31,965,922 \$12,825,042 \$29,407,282 \$99,679,740 \$40,319,946 \$16,687,302,258 **108 109** September 2022 (\$198,604) \$21,077,554 \$111,967,425 \$11,528,893 \$1,248,383,992 \$573,685 \$1,136,998,378 \$421,324,510 \$805,720,147 \$1,732,926,931 (\$41,823,452) \$31,965,922 \$2,712 \$341,036 \$901,010 \$12,865,827 \$29,546,346 \$100,104,488 \$40,507,820 \$16,768,106,441 **109 110** October 2022 (\$199,110) \$21,729,358 \$111,870,719 \$11,618,401 \$1,256,296,539 \$570,822 \$18,661,023 \$31,965,922 \$4,084 \$365,705 \$892,345 \$12,953,873 \$29,829,113 \$100,949,975 \$40,868,324 \$16,932,715,203 **110** \$3,149,713,060 \$2,959,852,708 \$1,150,065,141 \$428,684,352 \$808,084,336 \$1,746,259,949 (\$41,087,180) \$531,046,634 \$3,182,898,472 2022 \$3,027 **111** November (\$198,655) \$21,400,682 \$111,833,924 \$11,580,523 \$1,247,902,611 \$571,040 \$18,495,212 \$3,132,541,515 \$2,947,643,473 \$1,371,349,262 \$3,167,427,331 \$1,143,702,501 \$424,508,487 \$807,810,860 \$1,739,592,259 (\$41,604,868) \$525,550,595 \$31,965,922 \$352,224 \$891,488 \$12,907,696 \$29,687,151 \$100,527,056 \$40,708,112 \$16,847,149,431 **111 112** December \$7,791 \$22,052,734 \$111,756,940 \$11,666,495 \$1,261,256,548 \$1,377,945,408 \$3,198,603,429 \$1,160,745,623 \$31,965,922 \$379,189 \$12,996,412 \$29,965,561 \$41,032,165 \$17,034,837,531 **112** (\$197,544) \$432,103,820 \$811,115,091 \$1,753,848,382 113 13-Month Average (\$192,555) \$20,122,037 \$111,799,955 \$11,369,636 \$1,228,582,182 \$580,571 \$15,526,785 \$3,051,132,811 \$2,914,279,621 \$1,344,616,281 \$3,115,678,733 \$1,116,660,412 \$410,981,358 \$797,546,919 \$1,715,159,058 (\$42,471,301) \$505,676,463 \$31,965,922 \$2,843 \$308,083 \$943,881 \$12,750,729 \$29,180,960 \$98,930,799 \$40,191,877 \$16,531,324,062 113 2) Accumulated Depreciation for Electric Distribution Functional Plant - Primary Distribution Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) are allocated to Primary and Secondary Distribution using allocation factors shown on Schedules 6 (6-PlantJurisdiction), Lines 200-213. Section 1, Col 2 \* Section 1, Col 3 \* Section 1, Col 4 \* Section 1, Col 5 \* Section 1, Col 6 \* Section 1, Col 7 \* Section 1, Col 13 \* Section 1, Col 14 \* Section 1, Col 15 \* Section 1, Col 15 \* Section 1, Col 16 \* Section 1, Col 17 \* Section 1, Col 18 \* Section Section 1, Col 1 \* 6-PlantJurisdiction, L. 6-PlantJurisdiction, 6-Plan 6-PlantJurisdiction, L. 200, 6-PlantJurisdiction, L. 200, 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. L. 208, Col 2 L. 208, Col 2 L. 209, Col 2 L. 209, Col 2 L. 210, Col 2 L. 210, Col 2 L. 211, Col 2 L. 211, Col 2 Col 2 Col 2 201, Col 2 201, Col 2 202, Col 2 L. 203, Col 2 L. 204, Col 2 L. 205, Col 2 L. 207, Col 2 L. 211, Col 2 L. 212, Col 2 L. 213, Col 2 L. 213, Col 2 L. 213, Col 2 L. 213, Col 2 203, Col 2 L. 206, Col 2 EDP36002 EDP36101 EDP36102 EDP36200 EDP36300 EDP36301 EDP36400 EDP36500 EDP36600 EDP36700 EDP36801 EDP36802 EDP36901 EDP37100 EDP37101 EDP37302 EDP37301 200 December \$9,236,113 \$111,221,908 \$11,057,063 \$1,194,487,030 \$16,837,101 \$2,316,800,576 \$2,272,305,741 \$511,529,032 \$1,191,510,503 \$0 \$7,635,493,850 **200 201** January \$9,398,005 \$111,400,384 \$11,109,800 \$1,203,248,478 \$585,948 \$17,002,913 \$2,334,495,392 \$2,279,564,256 \$1,195,399,320 \$0 \$7,676,235,829 **201** (\$86,812) \$514,118,146 \$9,559,906 \$11,162,607 \$585,948 \$17,168,723 \$2,354,278,192 (\$93,507) \$111,624,428 \$1,209,124,895 \$2,286,700,836 \$516,695,036 \$1,201,001,263 \$0 \$7,717,808,326 **202 202** February (\$96,685) \$1,213,585,868 (\$12,632,840) \$2,370,211,110 \$2,291,932,578 \$0 \$7,720,344,406 **203** \$0 \$7,773,063,064 **204** (\$99,825) \$9,884,123 \$11,268,297 \$1,212,686,886 \$17,500,346 \$2,383,847,821 (\$102,115) \$10,034,321 \$111,891,144 \$11,321,191 \$1,222,524,400 \$585,722 \$17,666,157 \$2,398,714,250 \$2,297,880,467 \$1,214,506,647 \$0 \$7,809,271,132 **205** \$524,248,949 2022 (\$103,048) \$10,197,574 \$112,035,873 \$11,373,961 \$1,227,273,283 \$585*,*367 \$17,831,968 \$2,416,263,478 \$2,303,822,266 \$526,810,702 \$1,219,762,494 \$0 \$7,845,853,917 **206** 2022 \$529,545,797 \$1,225,049,852 **207** July (\$103,310) \$10,361,033 \$112,101,142 \$11,424,852 \$1,234,087,425 \$581,099 \$17,997,779 \$2,434,272,535 \$2,311,771,733 \$0 \$7,887,089,936 **207** 208 August 2022 (\$104,417) \$10,525,071 \$112,036,920 \$11,477,761 \$1,240,710,417 \$578,093 \$18,163,590 \$2,450,267,934 \$2,317,221,705 \$532,049,486 \$1,230,159,107 \$0 \$7,923,085,665 **208** \$0 \$7,962,309,682 **209** 2022 \$10,689,644 \$1,248,383,992 \$573,685 \$1,234,984,267 **209** September (\$100,724) \$111,967,425 \$11,528,893 \$18,329,401 \$2,465,096,092 \$2,326,076,665 \$534,780,341 210 October 2022 (\$100,980) \$11,020,211 \$111,870,719 \$11,618,401 \$1,256,296,539 \$570,822 \$18,661,023 \$2,495,544,758 \$2,345,116,767 \$540,171,692 \$1,246,943,660 \$0 \$8,037,713,611 **210** 2022 \$10,853,521 \$111,833,924 \$11,580,523 \$1,247,902,611 \$571,040 \$537,244,679 \$1,240,882,630 **211** November (\$100,749) \$18,495,212 \$2,481,939,594 \$2,335,443,285 \$0 \$7,996,646,270 **211** 212 December (\$100,186) \$11,184,214 \$111,756,940 \$11,666,495 \$1,261,256,548 \$18,826,834 \$2,524,972,375 \$2,355,361,757 \$539,828,808 \$1,253,096,289 \$0 \$8,088,421,929 **212** \$10,205,046 \$15,526,785 \$2,417,438,778 \$2,309,008,818 \$0 \$7,851,795,201 213 213 13-Month Average \$111,799,955 \$11,369,636 \$1,228,582,182 \$526,771,671 \$1,220,609,415

Docket No. ER20-2878-000, et al. Annual Update RY2024 Attachment B WDT3 Formula Rate Model RY2024

Pacific Gas and Electric Company Formula Rate Model Schedule 10-AccDep

Accumulated Depreciation for Electric Distribution Assets

Input cells are shaded gold

3) Accumulated Depreciation for Electric Distribution Functional Plant - Secondary Distribution

Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) are allocated to Primary and Secondary Distribution using allocation factors shown on Schedule 6 (6-PlantJurisdiction), Lines 200-213.

		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	<u>Col 15</u>	<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>	<u>Col 19</u>	<u>Col 20</u>	<u>Col 21</u>	<u>Col 22</u>	<u>Col 23</u>	<u>Col 24</u>	<u>Col 25</u>	<u>Col 26</u>
		Section 1, Col 1 *	Section 1, Col 2 *	Section 1, Col 3 *	Section 1, Col 4 *	Section 1, Col 5 *	Section 1, Col 6 *	Section 1, Col 7 *	Section 1, Col 8 *	Section 1, Col 9 *	Section 1, Col 10 *	Section 1, Col 11 *	Section 1, Col 12 *	Section 1, Col 13 *	Section 1, Col 14 *	Section 1, Col 15 *	Section 1, Col 16 *	Section 1, Col 17 *	Section 1, Col 18 *	Section 1, Col 19 *	Section 1, Col 20 *	Section 1, Col 21 *	Section 1, Col 22 *	Section 1, Col 23 *	Section 1, Col 24 *	Section 1, Col 25 *	
		6-PlantJurisdiction, L. 200, 6-	PlantJurisdiction, L. 200,	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction,	, 6-PlantJurisdiction	, 6-PlantJurisdiction,	6-PlantJurisdiction,	6-PlantJurisdiction,	6-PlantJurisdiction,	Total of Col 1-25													
		Col 3	Col 3	201, Col 3	201, Col 3	202, Col 3	203, Col 3	L. 203, Col 3	L. 204, Col 3	L. 205, Col 3	L. 206, Col 3	L. 207, Col 3	L. 208, Col 3	L. 208, Col 3	L. 209, Col 3	L. 209, Col 3	L. 210, Col 3	L. 210, Col 3	L. 211, Col 3	L. 211, Col 3	L. 211, Col 3	L. 212, Col 3	L. 213, Col 3	L. 213, Col 3	L. 213, Col 3	L. 213, Col 3	
	FERC Account	t: 360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373	
<u>Line</u> <u>Month</u>	<u>Year</u>	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	<u>Total</u> <u>Line</u>
<b>300</b> December	2021	(\$74,987)	\$8,975,408	\$0	\$0	\$0	) \$	\$0 \$0	\$607,313,291	\$595,649,661	\$794,179,500	\$1,849,891,512	\$1,074,160,760	\$390,265,110	\$782,100,774	\$1,679,359,707	\$0	\$0	\$0	\$0	\$0	) \$0	\$0	\$0	\$0	\$0	\$7,781,820,737 <b>300</b>
<b>301</b> January	2022	(\$84,361)	\$9,132,730	\$0	\$0	\$0	) \$	\$0 \$0	\$611,951,712	\$597,552,368	\$798,199,255	\$1,855,929,133	\$1,081,382,921	\$393,730,403	\$784,916,301	\$1,685,399,002	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$7,818,109,466 <b>301</b>
<b>302</b> February	2022	(\$90,868)	\$9,290,061	\$0	\$0	\$0	) \$	\$0 \$0	\$617,137,466	\$599,423,112	\$802,200,031	\$1,864,626,486	\$1,088,824,542	\$397,318,040	\$787,835,372	\$1,691,188,089	\$0	\$0	\$0	\$0	\$0	) \$0	\$0	\$0	\$0	\$0	\$7,857,752,330 <b>302</b>
<b>303</b> March	2022	(\$93,955)	\$9,447,446	\$0	\$0	\$0	) \$	\$0 \$0	\$621,314,033	\$600,794,532	\$806,206,863	\$1,870,549,813	\$1,096,035,599	\$400,721,768	\$790,331,720	\$1,696,894,173	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$7,892,201,991 <b>303</b>
<b>304</b> April	2022	(\$97,007)	\$9,605,126	\$0	\$0	\$0	) \$	\$0 \$0	\$624,888,685	\$601,314,608	\$810,022,121	\$1,878,302,425	\$1,102,640,154	\$403,800,636	\$792,960,006	\$1,702,541,289	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$7,925,978,044 <b>304</b>
<b>305</b> May	2022	(\$99,233)	\$9,751,085	\$0	\$0	\$0	) \$	\$0 \$0	\$628,785,689	\$602,353,679	\$813,927,933	\$1,885,594,405	\$1,109,504,017	\$407,204,519	\$795,282,323	\$1,708,288,210	\$0	\$0	\$0	\$0	\$0	) \$0	\$0	\$0	\$0	\$0	\$7,960,592,626 <b>305</b>
<b>306</b> June	2022	(\$100,139)	\$9,909,730	\$0	\$0	\$0	) \$	\$0 \$0	\$633,385,946	\$603,911,229	\$817,905,208	\$1,893,754,423	\$1,117,257,826	\$410,698,702	\$797,944,682	\$1,714,235,780	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$7,998,903,387 <b>306</b>
<b>307</b> July	2022	(\$100,394)	\$10,068,575	\$0	\$0	\$0	) \$	\$0 \$0	\$638,106,741	\$605,995,058	\$822,151,608	\$1,901,963,364	\$1,124,192,143	\$414,486,070	\$800,692,978	\$1,720,250,037	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$8,037,806,180 <b>307</b>
<b>308</b> August	2022	(\$101,470)	\$10,227,982	\$0	\$0	\$0	) \$	\$0 \$0	\$642,299,687	\$607,423,684	\$826,038,735	\$1,909,895,787	\$1,131,075,745	\$417,911,242	\$803,315,358	\$1,726,283,948	\$0	\$0	\$0	\$0	\$0	) \$0	\$0	\$0	\$0	\$0	\$8,074,370,698 <b>308</b>
<b>309</b> September	2022	(\$97,881)	\$10,387,910	\$0	\$0	\$0	) \$	\$0 \$0	\$646,186,658	\$609,744,874	\$830,278,551	\$1,917,387,138	\$1,136,998,378	\$421,324,510	\$805,720,147	\$1,732,926,931	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$8,110,857,217 <b>309</b>
<b>310</b> October	2022	(\$98,130)	\$10,709,147	\$0	\$0	\$0	) \$	\$0 \$0	\$654,168,303	\$614,735,941	\$838,648,946	\$1,935,954,813	\$1,150,065,141	\$428,684,352	\$808,084,336	\$1,746,259,949	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$8,187,212,797 <b>310</b>
<b>311</b> November	2022	(\$97,906)	\$10,547,161	\$0	\$0	\$0	) \$	\$0 \$0	\$650,601,920	\$612,200,188	\$834,104,583	\$1,926,544,701	\$1,143,702,501	\$424,508,487	\$807,810,860	\$1,739,592,259	\$0	\$0	\$0	\$0	\$0	\$(	\$0	\$0	\$0	\$0	\$8,149,514,756 <b>311</b>
312 December	2022	(\$97,358)	\$10,868,520	\$0	\$0	\$0	) \$	50 \$0	\$661,882,296	\$617,421,506	\$838,116,599	\$1,945,507,139	\$1,160,745,623	\$432,103,820	\$811,115,091	\$1,753,848,382	\$0	\$0	\$0	\$0	\$0	) \$0	\$0	\$0	\$0	\$0	\$8,231,511,618 <b>312</b>
313 13-Month Aver	age	(\$94,899)	\$9,916,991	\$0	\$0	\$0	\$	\$0 \$0	\$633,694,033	\$605,270,803	\$817,844,610	\$1,895,069,318	\$1,116,660,412	\$410,981,358	\$797,546,919	\$1,715,159,058	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,002,048,604 313

4) Accumulated Depreciation for Direct Assigned Common, General and Intangible (CGI) Plant
Accumulated Depreciation balances for Direct Assigned CGI Plant are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC.

 Col 1
 Col 2
 Col 3

 Col 1 \*
 Col 1 \*

 6-PlantJurisdiction, L. 400,
 6-PlantJurisdiction, L.

 Note 1
 col 1
 400, col 2

 Line
 Month
 Year
 Electric Distribution CGI
 Distribution
 Distribution

 400
 December
 2021
 \$434,947,003
 \$210,587,507
 \$204,643,314
 See RY2023 Model, 10-AccDep, L. 401, col 1

 401
 December
 2022
 \$460,483,684
 \$222,951,556
 \$216,658,366
 See WP\_10-AccDep 4, L. 122, col 10

 402
 Average
 \$447,715,343
 \$216,769,532
 \$210,650,840
 (Line 400 + Line 401)/2

00 01



Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP\_10-AccDep 4, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Functional Areas. For Prior Year amount, see WP\_10-AccDep 4, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Functional Areas only. For Prior Year amount, see WP\_10-AccDep 4, L. 122, col 15.

Pacific Gas and Electric Company Formula Rate Model Schedule 11-Depreciation

Electric Distribution Depreciation Expense Prior Year: 2022 Input cells are shaded gold 1) Depreciation Expense for Electric Distribution Functional Plant Prior Year recorded Depreciation Expense is extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Functional Area based on Prior Year ending plant balances. Total Depreciation Expense for Electric Distribution Plant (Line 100) is allocated to Primary Distribution (Line 101) and Secondary Distribution (Line 102) using allocation factors shown on Schedule 6 (6-PlantJurisdiction), Lines 200-213. <u>Col 23</u> <u>Col 22</u> <u>Col 6</u> Total of Col 1-25 FERC Account: EDP36002 EDP36101 **100** Total Electric Distribution 2022 \$3,806,993 \$4,441,093 \$397,659 \$123,605,429 \$0 \$2,007,655 \$408,844,032 \$232,374,597 \$80,590,952 \$187,999,254 \$158,708,165 \$60,294,382 \$39,980,605 \$78,827,635 \$7,939,908 \$87,972,875 \$5,983 \$138,143 \$0 \$574,847 \$1,682,003 \$5,121,202 \$2,865,304 \$1,488,132,633 **100** 101 Primary Distribution 2022 (\$23,370) \$1,930,746 \$4,441,093 \$397,659 \$123,605,429 \$0 \$2,007,655 \$323,930,644 \$184,112,392 \$31,572,599 \$73,651,259 102 Secondary Distribution 2022 (\$22,711) \$1,876,247 \$0 \$84,913,388 \$48,262,204 \$49,018,353 \$114,347,996 \$158,708,165 \$60,294,382 \$39,980,605 \$78,827,635 \$0 \$636,206,265 **102** 2) Depreciation Expense for Direct Assigned Common, General and Intangible (CGI) Plant Depreciation Expense for Direct Assigned CGI Plant is extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Functional Area based on Prior Year ending plant balances. <u>Col 3</u> Col 1 \* Col 1 \* 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. 400, col 2 **Total Direct Assigned** Secondary Primary **Electric Distribution CGI** <u>Line</u> 200 <u>Distribution</u> \$32,072,233 See WP\_11-Depreciation 3, L. 122, col 10 \$33,003,822 3) Depreciation Expense for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant Depreciation Expense for Corporate Services (Gas and Electric) Residual CGI Plant is extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Functional Area based on O&M labor factors. <u>Col 5</u> Col 3 \* <u>Col 4</u> Col 3 \* Col 1 \* Col 2 6-PlantJurisdiction, L. 400, 6-PlantJurisdiction, L. 400, 24-Allocators, Line 113 col 1 col 2 Total PG&E Secondary Corporate **Corporate CGI Distribution Distribution** 

Docket No. ER20-2878-000, et al. Annual Update RY2024 Attachment B WDT3 Formula Rate Model RY2024

## Pacific Gas and Electric Company Formula Rate Model Schedule 11-Depreciation

Electric Distribution Depreciation Expense					
Input cells are shaded gold					
4) Depreciation Expense for Corporate Service	es (Electric) Residual Common, Gener	al and Intangible (CGI) Plant			
	Electric) Residual CGI Plant is extracte	d from PowerPlan, PG&E's fixed	d asset system of record, by querying by Asset Class. It	is allocated to UCC based on Prior Year ending plant balances and to Functional Area based on O&M labor	
factors.					
<u>(</u>	<u>Ol 1</u> <u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u> <u>Col 5</u>		
			Col 3 * Col 3 *		
N	ote 3 24-Allocators, Line 1	l2 Col 1 * Col 2 6-Plan	antJurisdiction, L. 400, 6-PlantJurisdiction, L. 400,		
			col 1 col 2		
Tota	I PG&E Electric	Wholesale			
El	ectric Distribution	Distribution	Primary Secondary		
	ual CGI O&M Labor Factor	Corporate CGI	<u>Distribution</u> <u>Distribution</u>		
2022	<b>\$3,874,902</b> 43.2	4% \$1,675,581	\$811,263 \$788,364		
Total Depreciation Expense for Electric Dis	ribution Common. General and Intar	gible (CGI) Plant			
			CGI Plant (Section 2) and amounts related to Residual C	GI Plant (Sections 3-4) allocated to Electric Distribution Primary and Secondary Distribution.	
<u>(</u>	ol 1 <u>Col 2</u>				
	tal of Total of				
Secti	ons 2-4 Sections 2-4				
Pr	mary Secondary				
	ibution Distribution				
	<b>ibution Distribution</b> \$73,663,676 \$71,584,5	93 See WP_11-Depreciation 5, L	. L. 122. col 7 & 8		

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year Electric Distribution Direct Assigned CGI Depreciation Expense, see WP\_11-Depreciation 3, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Functional Areas. For Prior Year Depreciation Expense for Corporate (Gas and Electric) Residual CGI Plant, see WP\_11-Depreciation 3, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Functional Areas only. For Prior Year Depreciation Expense for Corporate (Electric) Residual CGI Plant, see WP\_11-Depreciation 3, L. 122, Col 15.

### Pacific Gas and Electric Company Formula Rate Model Schedule 12-DepRates

### PRIOR YEAR DEPRECIATION RATES (Note 1)

# 1) CPUC Approved Depreciation Rates for Electric Distribution Plant

					Depreciation	
<u>Line</u>	<b>Functional Group</b>	FERC Account	<b>Asset Class</b>	Asset Class Description	<b>Accrual Rates</b>	<u>Line</u>
100	EDP	360.01	EDP36001	LAND	0.00%	100
101	EDP	360.02	EDP36002	LAND RIGHTS	3.31%	101
102	EDP	361.01	EDP36101	STRUCTURES AND IMPROVEMENTS	1.59%	102
103	EDP	361.02	EDP36102	STRUCTURES AND IMPROVEMENTS - EQUIPMENT	1.66%	103
104	EDP	362	EDP36200	STATION EQUIPMENT	3.06%	104
105	EDP	363	EDP36300	STORAGE BATTERY EQUIPMENT	3.74%	105
106	EDP	363.01	EDP36301	ENERGY STORAGE	6.62%	106
107	EDP	364	EDP36400	POLES, TOWERS AND FIXTURES	6.07%	107
108	EDP	365	EDP36500	OVERHEAD CONDUCTORS AND DEVICES	3.96%	108
109	EDP	366	EDP36600	UNDERGROUND CONDUIT	2.41%	109
110	EDP	367	EDP36700	UNDERGROUND CONDUCTORS AND DEVICES	3.12%	110
111	EDP	368.01	EDP36801	LINE TRANSFORMERS - OVERHEAD	4.39%	111
112	EDP	368.02	EDP36802	LINE TRANSFORMERS - UNDERGROUND	3.91%	112
113	EDP	369.01	EDP36901	SERVICES - OVERHEAD	3.98%	113
114	EDP	369.02	EDP36902	SERVICES - UNDERGROUND	2.71%	114
115	EDP	370	EDP37000	METERS	6.86%	115
116	EDP	370.01	EDP37001	METERS	6.86%	116
117	EDP	371	EDP37100	INSTALLATIONS ON CUSTOMERS' PREMISES	0.00%	117
118	EDP	372	EDP37200	LEASED PROPERTY ON CUSTOMERS' PREMISES	0.00%	118

# Pacific Gas and Electric Company Formula Rate Model Schedule 12-DepRates

# 2) CPUC Approved Depreciation Rates for Common, General and Intangible (CGI) Plant

					Depreciation	
<u>Line</u>	<b>Functional Group</b>	<b>FERC Account</b>	Asset Class	Asset Class Description	<b>Accrual Rates</b>	<u>Line</u>
200			CMP30101	ORGANIZATION - COMMON PLANT	0.00%	200
201			CMP30200	FRANCHISES AND CONSENTS - COMMON PLANT	0.00%	201
202			CMP30301	MISCELLANEOUS INTANGIBLE PLANT	3.39%	202
203			CMP30302	SOFTWARE	17.36%	203
204			CMP30304	SOFTWARE CIS	9.01%	204
205			CMP38901	LAND - COMMON PLANT	0.00%	205
206			CMP38902	LAND RIGHTS	2.58%	206
207			CMP39000	STRUCTURES AND IMPROVEMENTS	1.97%	207
208			CMP39001	COMM PLANT: LEASEHOLD IMPR	20.00%	208
209			CMP39101	OFFICE MACHINES	27.31%	209
210			CMP39102	PC HARDWARE	14.17%	210
211			CMP39103	OFFICE FURNITURE AND EQUIPMENT	7.50%	211
212			CMP39104	OFFICE MACHINES AND COMPUTER EQUIPMENT - CIS - FULLY ACCRUED	27.31%	212
213			CMP39201	TRANSPORTATION EQUIPMENT - AIR	1.36%	213
214			CMP39202	TRANSPORTATION EQUIPMENT - CLASS P	13.48%	214
215			CMP39203	TRANSPORTATION EQUIPMENT - CLASS C2	9.92%	215
216			CMP39204	TRANSPORTATION EQUIPMENT - CLASS C4	10.13%	216
217			CMP39205	TRANSPORTATION EQUIPMENT - CLASS T1	10.11%	217
218			CMP39206	TRANSPORTATION EQUIPMENT - CLASS T3	9.10%	218
219			CMP39207	TRANSPORTATION EQUIPMENT - CLASS T4	6.82%	219
220			CMP39208	TRANSPORTATION EQUIPMENT - VESSELS	4.15%	220
221			CMP39209	TRANSPORTATION EQUIPMENT - TRAILERS	3.07%	221
222			CMP39300	STORES EQUIPMENT	6.25%	222
223			CMP39400	TOOLS, SHOP AND GARAGE EQUIPMENT	3.34%	223
224			CMP39500	LABORATORY EQUIPMENT	7.77%	224
225			CMP39600	POWER OPERATED EQUIPMENT	6.45%	225
226			CMP39701	COMMUNICATION EQUIPMENT - NON-COMPUTER	14.45%	226
227			CMP39702	COMMUNICATION EQUIPMENT - COMPUTER	20.47%	227
228			CMP39703	COMMUNICATION EQUIPMENT - RADIO SYSTEMS	15.25%	228
229			CMP39704	COMMUNICATION EQUIPMENT - VOICE SYSTEMS	14.61%	229
230			CMP39705	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS	4.79%	230
231			CMP39706	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS, GAS AMI	5.14%	231
232			CMP39707	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS, ELECTRIC AMI	0.83%	232
233			CMP39708	AMI COMMUNICATION NETWORK	4.87%	233
234			CMP39800	MISCELLANEOUS EQUIPMENT	5.36%	234
235			CMP39900	OTHER TANGIBLE PROPERTY	0.21%	235

### Pacific Gas and Electric Company Formula Rate Model Schedule 12-DepRates

236	EGP38901	LAND	0.00%	236
237	EGP38902	LAND RIGHTS	2.99%	237
238	EGP39000	STRUCTURES AND IMPROVEMENTS	1.58%	238
239	EGP39100	OFFICE FURNITURE AND EQUIPMENT	5.93%	239
240	EGP39400	TOOLS, SHOP AND WORK EQUIPMENT	3.94%	240
241	EGP39500	LABORATORY EQUIPMENT	4.74%	241
242	EGP39600	POWER OPERATED EQUIPMENT	7.89%	242
243	EGP39700	COMMUNICATION EQUIPMENT	6.92%	243
244	EGP39708	AMI COMMUNICATION NETWORK	4.96%	244
245	EGP39800	MISCELLANEOUS EQUIPMENT	6.85%	245
246	EIP30201	FRANCHISES AND CONSENTS	2.40%	246
247	EIP30301	USBR - LIMITED TERM ELECTRIC	0.00%	247
248	EIP30303	COMPUTER SOFTWARE	20.42%	248

### Notes:

1) See CPUC Decision 20-12-005. In the event the CPUC modifies these depreciation rates in the future, PG&E will make a Section 205 filing and update the rates in the next Annual Update.

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Prior Year: 2022

# Pacific Gas and Electric Company Formula Rate Model Schedule 13-WorkCap

**Calculation of Components of Working Capital** 

Input cells are shaded gold

### 1) Calculation of Materials and Supplies

Materials and Supplies balances are recorded in FERC Account 154.

				<u>Col 1</u>	<u>Col 2</u>
				Note 1	Note 2
				Total	Electric
				Company	Distribution
<u>Line</u>		<b>Month</b>	<u>Year</u>	<b>Materials &amp; Supplies</b>	<b>Materials &amp; Supplies</b>
100	December		2021	\$552,298,302	\$243,542,773
101	January		2022	\$564,783,471	\$250,499,779
102	February		2022	\$574,682,220	\$250,789,569
103	March		2022	\$588,948,417	\$250,643,461
104	April		2022	\$604,137,329	\$253,044,371
105	May		2022	\$615,409,862	\$279,337,810
106	June		2022	\$614,743,670	\$281,522,880
107	July		2022	\$626,365,737	\$291,751,454
108	August		2022	\$654,666,818	\$311,403,313
109	September		2022	\$666,037,934	\$321,586,700
110	October		2022	\$682,317,107	\$332,253,955
111	November		2022	\$720,967,138	\$356,273,730
112	December		2022	\$751,427,249	\$377,486,049
113	13-Month A	verage		\$632,060,404	\$292,318,142

### 2) Calculation of Prepayments

Prepaid property insurance is allocated to Electric Distribution (ED) based on plant ratios. Prepaid liability insurance is allocated to ED based on a 50% plant, 50% labor ratio. Other prepayments are allocated to ED based on the labor ratio.

	<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
	Data Source:		FF1 110-111, L. 57, col c and	Note 3	col 3 - col 4	Note 4	Note 5	Note 6	
				Less:	_	Detail (	of Adjusted Total Prepa	ids	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<b>Total Prepayments</b>	<b>Direct Assignments</b>	Adjusted Total	<b>Property Insurance</b>	<b>Liability Insurance</b>	Misc.	<u>Line</u>
200	December	2021	\$520,256,195	\$36,907,971	\$483,348,223	\$5,341,192	\$329,276,041	\$148,730,990	200
201	January	2022	\$503,762,534	\$38,798,088	\$464,964,446	\$2,786,957	\$275,211,805	\$186,965,684	201
202	February	2022	\$423,722,926	\$13,382,736	\$410,340,190	\$573,395	\$221,147,569	\$188,619,225	202
203	March	2022	\$370,427,559	\$5,552,605	\$364,874,955	\$22,333,895	\$167,083,333	\$175,457,726	203
204	April	2022	\$801,359,204	\$5,299,741	\$796,059,463	\$26,738,852	\$489,152,894	\$280,167,716	204
205	May	2022	\$671,198,935	\$5,046,877	\$666,152,058	\$26,679,850	\$413,909,531	\$225,562,677	205
206	June	2022	\$559,367,165	\$6,571,160	\$552,796,004	\$23,791,903	\$339,101,911	\$189,902,190	206
207	July	2022	\$1,010,206,676	\$6,318,297	\$1,003,888,379	\$20,903,956	\$765,544,291	\$217,440,131	207
208	August	2022	\$930,491,659	\$7,871,450	\$922,620,210	\$18,016,010	\$690,736,672	\$213,867,528	208
209	September	2022	\$834,413,543	\$9,623,468	\$824,790,075	\$15,128,063	\$615,929,052	\$193,732,961	209
210	October	2022	\$743,906,227	\$9,370,604	\$734,535,623	\$12,240,116	\$541,121,432	\$181,174,075	210
211	November	2022	\$673,741,746	\$9,117,740	\$664,624,006	\$9,352,170	\$466,313,812	\$188,958,024	211
212	December	2022	\$570,965,645	\$10,875,252	\$560,090,393	\$6,464,223	\$391,506,193	\$162,119,977	212

### Pacific Gas and Electric Company Formula Rate Model Schedule 13-WorkCap

### **Calculation of Components of Working Capital**

Input cells are shaded gold

Prior Year: 2022

	mp are come and construct govern								
							50% Plant / 50%		
	Allocation Method to Electric I	Distribution				Plant Ratio	<b>Labor Average</b>	<b>Labor Ratio</b>	
213	Allocation Factor	24-Allocators, L. 116, L. 120, L. 11	.3		_	41.49%	36.03%	30.58%	213
		(Sum Line 200 to Line							
214	a) 13 Month Avg Calculation	212) / 13	\$662,601,540	\$12,671,999	\$649,929,540	\$14,642,353	\$438,925,734	\$196,361,454	214
215	Allocated Prepayments	Line 213 * Line 214			\$224,288,264	\$6,074,629	\$158,163,157	\$60,050,478	215
216	b) EOY Calculation	Line 212	\$570,965,645	\$10,875,252	\$560,090,393	\$6,464,223	\$391,506,193	\$162,119,977	216
217	Allocated Prepayments	Line 213 * Line 216			\$193,336,607	\$2,681,793	\$141,075,928	\$49,578,886	217

### Notes:

- Note 1: Materials and Supplies month-end balances are extracted from SAP by querying by General Ledger (GL) Account. December balances are from FF1 227, L. 12, cols b and c.
- Note 2: PG&E's supply chain management team uses specific material codes to assign recorded inventory balances to Electric Distribution.
- Note 3: PG&E conducted a query of the subaccounts of General Ledger (GL) Account 165 and removed all prepayments that are directly assigned to PG&E's Generation department in col 4.
- Note 4: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 924 property insurance and reflected the month-end recorded balances in col 6.
- Note 5: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 925 general liability insurance and reflected the month-end recorded balances in col 7.
- Note 6: PG&E conducted a query of GL Acct 165 for other prepaid amounts consisting of Acct 308.1 excise taxes, property taxes and miscellaneous and reflected the month-end recorded balances in col 8.

### Pacific Gas and Electric Company Formula Rate Model Schedule 14-ADIT

**Accumulated Deferred Income Taxes** Prior Year: 2022 Input cells are shaded gold Debit balances are positive, Credit balances are negative 1) Summary of Accumulated Deferred Income Taxes a) End of Year Accumulated Deferred Income Taxes <u>Col 3</u> <u>Col 2</u> **Total Recorded ADIT** <u>Source</u> <u>Account</u> 100 100 Account 190 \$976,314,674 Line 212, Col. 2 (\$3,794,957,273) Line 309, Col. 2 101 101 Account 282 \$0 Line 406, Col. 2 102 102 Account 283 103 (\$22,426,774) Line 506, Col. 2 103 Account 255 104 104 (\$2,841,069,372) Sum of Lines 100 to 103 Total Accumulated Deferred Income Taxes b) Beginning of Year Accumulated Deferred Income Taxes **BOY ADIT** (\$2,870,541,022) WP\_14-ADIT 1, L. 100, col 7 105 Total Accumulated Deferred Income Taxes c) Average of Beginning and End of Year Accumulated Deferred Income Taxes <u>Source</u> Weighted Average ADIT: (\$2,856,888,516) Line 614, Col. 8 2) Account 190 Detail <u>Col 1</u> <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> <u>Col 7</u> <u>Col 2</u> **Plant Related** END BAL per G/L Gas, Generation **Labor Related** Line ACCT 190 DESCRIPTION **EDP Only** Sum Col 3 to Col 6 or Other Related Note 3 Note 3 Description Reference Electric: 200 190.000 Environmental WP\_14-ADIT 2, L. 100, Col 2 200 (\$265,747,491) (\$265,747,491) Gas and Other Non-EDP Related Costs 201 190.000 Compensation \$51,907,982 \$51,907,982 201 Gas and Other Non-EDP Related Costs WP\_14-ADIT 2, L. 101, Col 2 202 202 190.000 Vacation Timing Differences \$38,055,369 \$11,199,258 \$26,856,111 Relates to all Regulated Electric Property WP\_14-ADIT 2, L. 102, Col 2 \$67,177,504 \$67,177,504 WP\_14-ADIT 2, L. 103, Col 2 203 203 190.000 Contributions In Aid of Construction (CIAC) Gas and Other Non-EDP Related Costs 204 \$1,326,120,555 \$1,326,120,555 WP\_14-ADIT 2, L. 104, Col 2 190.000 Injuries and Damages Gas and Other Non-EDP Related Costs 205 (\$352,127,944) (\$304,641) WP\_14-ADIT 2, L. 105, Col 2 205 190.000 California Corporation Franchise Tax (\$351,823,303) Relates to all Regulated Electric Property 206 \$6,267,606,060 \$998,765,458 206 190.000 Net Operating Losses Deferred Taxes \$7,266,371,518 WP\_14-ADIT 2, L. 106, Col 2 and WP\_14-ADIT 3, L. 113 Property-Related EDP Costs 207 190.000 ITC FAS 109 Deferred Taxes WP\_14-ADIT 2, L. 107, Col 2 207 Relates to all Regulated Electric Property 208 190.000 Property Tax Timing Differences (\$80,712,788) (\$20,128,773) (\$60,584,015) Relates to all Regulated Electric Property WP\_14-ADIT 2, L. 108, Col 2 208 209 209 190.000 Other \$2,152,134,507 \$2,152,134,507 WP\_14-ADIT 2, L. 109, Col 2 Gas and Other Non-EDP Related Costs 210 \$10,203,179,212 \$9,238,446,299 \$998,765,458 (\$60,888,656) 210 Total Account 190 \$26,856,111 Sum of Above Lines beginning on Line 200 211 Allocation Factors (Plant and Wages) 55.94% 43.24% 24-Allocators, L. 119, 112 211 212 212 Total Account 190 ADIT \$976,314,674 \$998,765,458 (\$34,063,874) \$11,613,089 Line 210 \* Line 211 for Cols 5 and 6 (Sum of amounts in Columns 4 to 6) FERC Form 1 Account 190 \$10,203,179,212 Must match amount on Line 210 Col 2 213 213 FF1 234, L. 18, col c 3) Account 282 Detail <u>Col 1</u> <u>Col 4</u> <u>Col 6</u> <u>Col 7</u> END BAL per G/L Plant Related Gas, Generation Line ACCT 282 DESCRIPTION Sum Col 3 to Col 6 or Other Related **EDP Only** Note 4 Related Description <u>Line</u> 300 300 282.000 Fully Normalized Deferred Tax (\$3,588,383,147) (\$3,588,383,147) Property-Related EDP Costs WP\_14-ADIT 4, L. 103, Col 2 301 301 282.000 Property/Non-EDP (\$6,541,504,767) (\$6,541,504,767) Property-Related CPUC Costs 302 **302** 282.000 Common Plant (\$497,928,581) (\$497,928,581) Property-Related Total Company Costs **303** 282.000 Property - Off System DFIT for Repairs Section 481(a) Property-Related Total Company Costs 303 WP\_14-ADIT 6, L. 101, Col 6 304 304 282.000 Property/ISO (Abandoned Plant) Property-Related EDP Costs 305 Gas and Other Non-EDP Related Costs 305 282.000 Property/Non-EDP 306 306 ... 307 Total Account 282 (\$10,627,816,495) (\$3,588,383,147) (\$497,928,581) \$0 Sum of Above Lines beginning on Line 300 307 308 41.49% 308 Allocation Factors (Plant and Wages) 30.58% 24-Allocators, L. 116, 113 309 309 Total Account 282 ADIT (\$3,794,957,273) (\$3,588,383,147) (\$206,574,126) \$0 Line 307 \* Line 308 for Cols 5 and 6 (Sum of amounts in Columns 4 to 6) 310 FERC Form 1 Account 282 (\$10,627,816,495) 310 FF1 274-275, L. 9, col k 311 311 Not Used 312 FERC Form 1 Account 282 (\$10,627,816,495) Must match amount on Line 307 Col 2 312

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### Pacific Gas and Electric Company Formula Rate Model Schedule 14-ADIT

**Accumulated Deferred Income Taxes** Prior Year: 2022 Input cells are shaded gold 4) Account 283 Detail <u>Col 7</u> <u>Col 1</u> Col 2 <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> **Labor Related** END BAL per G/L Gas, Generation Plant Related Line ACCT 283 DESCRIPTION Sum Col 3 to Col 6 or Other Related **EDP Only** Description <u>Line</u> Electric: 400 283.000 Loss on Reaquired Debt (\$35,791,746) (\$35,791,746) Gas and Other Non-EDP Related Costs FF1 276-277, L. 3 + L. 11, col k 400 (\$2,322,462,756) 401 283.000 Balancing Accounts (\$2,322,462,756) 401 Relates Entirely to CPUC Balancing Account Recovery FF1 276-277, L. 4 + L. 12, col k 402 **402** 283.000 Other (\$421,270,881) (\$421,270,881) Gas and Other Non-EDP Related Costs FF1 276-277, L. 5 + L. 14 + L.18, col k 403 403 404 (\$2,779,525,383) \$0 \$0 Sum of Above Lines beginning on Line 400 404 Total Account 283 (\$2,779,525,383) 405 Allocation Factors (Plant and Wages) 41.49% 30.58% 24-Allocators, Lines 116, 113 405 \$0 Line 404 \* Line 405 for Cols 5 and 6 406 **Total Account 283 ADIT** (Sum of amounts in Columns 4 to 6) (\$2,779,525,383) Must match amount on Line 404 Col 2 FF1 276-277, L. 19, col k 407 FERC Form 1 Account 283 5) Account 255 Detail <u>Col 7</u> <u>Col 4</u> <u>Col 6</u> <u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 5</u> END BAL per G/L Gas, Generation **Plant Related** Labor Line ACCT 255 DESCRIPTION Sum Col 3 to Col 6 **EDP Only** Related Description or Other Related Note 4 <u>Line</u> Electric: WP\_14-ADIT 7, L. 105, Col 6 500 500 255.000 Investment Tax Credits (\$18,490,631) (\$18,490,631) Property-Related EDP Costs (\$9,487,722) 501 255.000 Investment Tax Credits - Common (\$9,487,722) Property-Related Costs WP\_14-ADIT 7, L. 100 + L. 101, col 6 502 502 255.000 Investment Tax Credits -Other (\$63,407,317) (\$63,407,317) Gas and Other Non-EDP Related Costs 503 256.000 Investment Tax Credits -Other \$36,396 \$36,396 (\$63,407,317) (\$9,487,722) 504 Total Electric 255 (\$91,349,274) (\$18,490,631) \$0 Sum of Above Lines beginning on Line 500 505 505 Allocation Factors (Plant and Wages) 41.49% 30.58% 24-Allocators, L. 116, 113 506 (\$22,426,774) \$0 Line 504 \* Line 505 for Cols 5 and 6 506 Total Account 255 ADIT (\$18,490,631) (\$3,936,143) (Sum of amounts in Columns 4 to 6) 507 507 (\$91,349,274) Must match amount on Line 504 Col 2 FF1 266-267, L. 8 + L. 12, col h FERC Form 1 Account 255 6) Tax Normalization Calculation Pursuant to Treas. Reg §1.167(I)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008 <u>Col 1</u> <u>Col 2</u> <u>Col 4</u> <u>Col 5</u> <u>Col 6</u> <u>Col 7</u> <u>Col 8</u> <u>Col 3</u> Col 5 / Tot. Days = Col 2 \* Col 6 See Note 1 See Note 2 Prior Month Col 8 + Col 7 Mthly Deferred Deferred Monthly **Annual Accumulated Number of Days** Prorata **Prorata Calculation** Days in Month Left in Period Prorata Amounts <u>Line</u> Future Test Period Tax Amount <u>Tax Balance</u> <u>Percentages</u> <u>Line</u> Beginning Deferred Tax Balance (Line 105, Col. 2) (\$2,870,541,022) (2,870,541,022) 600 100.00% \$2,254,110 601 2022 \$2,455,971 (\$2,868,085,051) 335 91.78% (2,868,286,912) \$2,455,971 (\$2,865,629,080) 28 307 84.11% \$2,065,707 (2,866,221,205) 602 276 603 \$2,455,971 (\$2,863,173,110) \$1,857,118 (2,864,364,087) 75.62% (2,862,708,830) 2022 \$2,455,971 (\$2,860,717,139) 246 67.40% \$1,655,257 2022 \$2,455,971 (\$2,858,261,168) 215 58.90% (2,861,262,162) 605 May \$1,446,668 2022 June \$2,455,971 (\$2,855,805,197) 185 50.68% \$1,244,807 (2,860,017,355) 154 607 2022 July 42.19% \$1,036,218 \$2,455,971 (\$2,853,349,226) (2,858,981,137) \$2,455,971 (\$2,850,893,256) 123 33.70% \$827,629 (2,858,153,509) 608 2022 August 2022 September \$2,455,971 (\$2,848,437,285) 93 25.48% \$625,768 (2,857,527,741) 609 610 610 2022 October \$2,455,971 (\$2,845,981,314) 16.99% \$417,179 (2,857,110,562) 611 2022 November \$2,455,971 (\$2,843,525,343) 8.77% \$215,318 (2,856,895,244) 612 612 2022 December \$2,455,971 (\$2,841,069,372) 0.27% \$6,729 (2,856,888,516) 613 **Ending Balance** (\$2,841,069,372) 613

Weighted Average ADIT Balance:

(2,856,888,516)

614

1) The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.

2) For January through December = previous month balance plus amount in col 2.

3) FERC Account 190 amounts are coming from FERC Form 1, which lists Electric and Gas amounts separately. For the amounts listed on 14-ADIT, PG&E uses Electric amounts whenever possible.

4) FERC Account 282 and Account 255 amounts are coming from PG&E's tax fixed asset software system (PowerTax). PowerTax common amounts are on a total company basis.

### Pacific Gas and Electric Company Formula Rate Model Schedule 15-LossFactors

Loss Factors Prior Year: 2022

Input cells are shaded gold

### **FUNCTIONALIZED SYSTEM AVERAGE LOSS FACTORS**

		Demand L	oss Factors	Energy Lo	ss Factors	
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
<u>Line</u>	TRANSMISSION (Note 1)	Meter to Generation	Generation to Meter	Meter to <u>Generation</u>	Generation to Meter	<u>Lin</u>
<b>100</b> Gene	ration Tie Output (High Voltage Input)	1.00211	0.99789	1.00185	0.99815	100
<b>101</b> High '	Voltage Output (Low Voltage Input)	1.02320	0.97732	1.01998	0.98041	101
<b>102</b> Low \	/oltage Output (Primary Distn. Input)	1.04351	0.95831	1.03597	0.96528	102
	DISTRIBUTION (Note 2)					
<b>103</b> Prima	ary Output (Secondary Input)	1.07414	0.93097	1.05547	0.94745	103
<b>104</b> Secon	ndary Output	1.13848	0.87836	1.10770	0.90277	104

**Note 1:** Transmission Loss Factors are from the "Transmission Loss Factors Study", dated May 14, 2010 and from the "TO-14\_TandD\_LossFactors.xlsx" worksheet.

**Note 2:** Distribution Loss Factors are from the "Distribution Loss Values for the TO-8 Filing" study, updated for TO14, and from the "TO-14\_TandD\_LossFactors.xlsx" worksheet.

### Pacific Gas and Electric Company Formula Rate Model Schedule 16-UnfundedReserves

**Unfunded Reserves** 

Input cells are shaded gold

Prior Year: 2022

The Formula Rate shall include a credit to rate base for unfunded reserves, defined as funds (1) included in the revenue requirement or otherwise recovered from customers (2) in advance of expenditure that (3) have not been set aside in a trust, escrow or restricted account. Reserves shall be included in rate base only to the extent that the reserves are customer-contributed capital or offsets to other rate base amounts for which the utility has not expended investor capital. For the avoidance of doubt, unfunded reserves includes capitalized amounts for which PG&E has not made corresponding cash expenditures. "In advance of expenditure" is defined as one accounting period or longer prior to expenditure as "accounting period" is used to define prepayments in rate base. Unfunded reserves shall be allocated to rate base on the same basis that the utility recovers the underlying accrual through the Formula Rate.

	through the Formula Rate.				
			Col 2	<u>Source</u>	
<u>Line</u>	1) Summary of Unfunded Reserves Average Balances		(4444.007.405) 0.10.11.000.11.000		Line
100 101	Sum of 13-Month Averages Sum of EOY Values		(\$144,225,436)		100 101
101	Juli of Lot values		(\$133,043,000) COL1, Line 200 + Line 300	T LINE 400	101
	2) Calculation of Allocated Accrued Vacation				
	Instructions: Enter values as negatives.				
		<u>Col 1</u>	Col 2		
200	Allocated Accrued Vacation	<u>EOY</u> (\$103,217,604.73)	13-Month Average (\$96,537,726) Line 219		200
200	Allocated Accided Vacation	(\$103,217,004.73)	(\$30,337,720) Enic 213		200
<u>Line</u>	Description/Period	Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
201	December	(\$361,396,928)	-		201
202	January	(\$405,263,373)			202
203	February	\$403,357,604			203
204	March	(\$412,663,307)			204
205	April	(\$405,757,691)			205
206	May	(\$403,800,047)			206
207	June	(\$394,431,578)			207
208	July	(\$368,124,181)			208
209	August	(\$358,551,299)			209
210	September	(\$354,726,603)			210
211	October	(\$351,400,058)			211
212	November	(\$353,470,478)			212
213	December	(\$337,515,363)			213
214	13-Month Average Company Accrued Vacation Liability		(\$315,672,562) Note 1		214
215	Less: Accounting Adjustment	<u> </u>	\$0 Note 2		215
216	Net Accrued Vacation (13-Month Average)		(\$315,672,562) Line 214 + Line 215		216
217	Net Accrued Vacation (EOY)	(\$337,515,363)	Line 213 + Line 215		
218	Labor Allocation Factor	30.58%	30.58% 24-Allocators, Line 113		218
219	Allocated Accrued Vacation	EOY >> (\$103,217,604.73)	(\$96,537,726) Line 216 * Line 218		219
	3) Calculation of Allocated Preferred Stock Dividends Payable Instructions: Enter values as negatives.				
	moductions. Litter values as negatives.	Col 1	Col 2		
		EOY	13-Month Average		
300	Allocated Preferred Stock Dividends Payable	<u>EOT</u> \$0.00	(\$6,862,796) Line 316		300
300	Anocateu Fielenieu Stock Dividends Fayable	Ş0.00	(30,002,730) tille 310		300
<u>Line</u>	Description/Period	Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
				<del></del>	

# Pacific Gas and Electric Company Formula Rate Model Schedule 16-UnfundedReserves

301	December	(\$41,748,952)			
302	January	(\$42,908,645)			
303	February	(\$44,068,338)			
304	March	(\$45,228,031)			
305	April	(\$46,387,724)			
306	May	\$0			
307	June	\$0			
308	July	\$0			
309	August	\$0			
310	September	\$0			
311	October	\$0			
312	November	\$0			
313	December	\$0			
314	13-Month Average Dividends Declared-Preferred Stock (Acct. 437)			(\$16,949,361) Note 3	
315	Electric Plant over Total Plant	40.49%	)	40.49% 24-Allocators, Line 116	
316	Allocated Preferred Stock Dividends Payable EOY >>	\$0.00		(\$6,862,796) Line 314 * Line 315 (see Note 3)	

### Pacific Gas and Electric Company Formula Rate Model Schedule 16-UnfundedReserves

### 4) Other Unfunded Reserves

Instructions: Add any new categories of unfunded reserves (as defined at the top of this schedule) to the gold shaded cells below. Add more categories as needed.

400	Other Unfunded Reserves		Col 1 <u>EOY</u> (\$55,831,463.19)	Col 2  13-Month Average  (\$40,824,914) Line 417		400
<u>Line</u>	Description/Period		Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
401	December		(\$183,605,371)		Line 401 to 413, col 1 are sum of SAP Accounts	401
402	January		(\$204,779,633)		2410031 - City Franchise Surcharge Liability and;	402
403	February		(\$222,490,105)		2420160 - Misc Curr & Accrued Liab-Franchise Requiremnt Accr	403
404	March		(\$195,553,847)			404
405	April		(\$80,017,938)			405
406	May		(\$90,634,441)			406
407	June		(\$108,738,060)			407
408	July		(\$131,383,087)			408
409	August		(\$146,932,194)			409
410	September		(\$169,739,333)			410
411	October		(\$187,067,026)			411
412	November		(\$200,679,731)			412
413	December		(\$225,918,323)			413
414	13-Month Average			(\$165,195,315)		414
415	Adjustments		\$0	\$0		415
416	Allocations		24.71%	24.71% WP_16-U	nfundedReserves 1, L. 300	416
417	Total	EOY >>	(\$55,831,463.19)	<b>(\$40,824,914)</b> (Line 414	+ 415 ) * Line 416	417
<u>Line</u>	<b>Description/Period</b>		Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
				<u></u>	<u></u>	

Note 1: PG&E conducted a query of GL Acct 2420024 Accrued Vacation Liability and reflected the beginning-of-year (BOY) and end-of-year (EOY) recorded balances in col 1 and col 2.

**Note 2:** The amount of \$47,500,000 represents a one-time accounting adjustment to increase the vacation accrual that was never reflected in operating expenses, never recovered from customers and was instead absorbed by shareholders. Per the Second Partial Settlement, for Rate Year 2021 100% of the adjustment is applied, for Rate Year 2022, 70% is applied, for Rate Year 2023, 30% is applied, and for Rate Year 2024 and beyond, 0% is applied. **Note 3:** During PG&E's Chapter 11 bankruptcy, filed on January 29, 2019, and until preferred stock dividends resume, the company will treat monies collected to cover preferred stock costs as unfunded reserves for ratemaking purposes.

### Pacific Gas and Electric Company Formula Rate Model Schedule 17-RegAssets-1

Regulatory Assets and Liabilities and Associated Amortization and Regulatory Debits and Credits

Input cells are shaded gold

Other Regulatory Assets and Liabilities are a component of Rate Base representing costs that have been deferred to a future period and recorded in Other Regulatory Assets (Account 182.3) and Regulatory Liabilities (Account 254). This Schedule does not include Abandoned Plant costs recovered through Schedule 8.

PG&E will include a non-zero amount of Other Regulatory Assets and Liabilities only with Commission approval received subsequent to a PG&E Section 205 filing requesting such treatment.

Amortization and Regulatory Debits and Credits are costs of revenues that are approved for recovery from or return to customers in this formula distribution rate. Approved costs are amortized as expenses or revenue in the DRR, consistent with a Commission Order.

# 1) Calculation of Regulatory Assets and Liabilities and Amortization of Debits and Credits

### structions:

- 1) Upon Commission approval of recovery of Other Regulatory Assets and Liabilities, Amortization and Regulatory Debits and Credits costs through this formula wholesale distribution rate:
- a) Fill in Description for issue in above table.
- b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
- 2) Insert additional lines as necessary for additional issues.

2) 11	insert additional lines as necessary for additional issues.						
				Prior Year			
<u>Line</u>				<u>Amount</u>	Calculation or Source		<u>Line</u>
	er Regulatory Assets and Liabilities (EOY):				\$0 Line 103, col 2		100
<b>101</b> Oth	ner Regulatory Assets and Liabilities (BOY/EOY average):				\$0 Avg. of Line 103 col 1 and col 2		101
<b>102</b> Amo	ortization and Regulatory Debits and Credits:				\$0 Line 103, col 3		102
		col 1	col 2	col 3			
		Prior Year	Prior Year	Prior Year			
	Description of Issue	ВОҮ	EOY	Amortization or	Commission Order		
	Resulting in Other Regulatory	Other Reg	Other Reg	Regulatory	Granting Approval of		
<u>Line</u>	Asset/Liability	Asset/Liability	Asset/Liability	Debit/Credit	Regulatory Liability	<u>Source</u>	<u>Line</u>
103 Sum	n of below	<u>\$0</u>	\$0	)	<u>\$0</u>		103
<b>104</b> Issu							104
<b>105</b> Issu							105
<b>106</b> Issu	ue #3						106
107							107

Prior Year: 2022

(1,425,974,878) 217

Weighted Average ADIT Balance:

### Pacific Gas and Electric Company Formula Rate Model Schedule 17-RegAssets-1

#### 2) Unamortized Excess ADIT and Tax Normalization Calculation Pursuant to Treas. Reg §1.167(I)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008 <u>Line</u> <u>Value</u> <u>Description</u> <u>Source</u> <u>Line</u> 17-RegAssets-2, L. 109, BOY Unamortized Excess Federal Accumulated Deferred Income Col 17 (zero in 2017 200 (\$1,442,593,783) only) 200 EOY Unamortized Excess Federal Accumulated Deferred Income 17-RegAssets-2, L. 109, 201 (1,406,718,572) Col 24 201 202 Weighted Average ADIT Balance (1,425,974,878) Line 217, Col 8 202 <u>Col 1</u> Col 2 <u>Col 3</u> Col 4 <u>Col 5</u> <u>Col 6</u> <u>Col 7</u> **Col 8** See Note 2 Col 5 / Tot. Days = Col 2 \* Col 6 Prior Month Col 8 + Col 7 See Note 1 **Mthly Deferred Number of Days Annual Accumulated** Deferred Prorata Monthly **Left in Period** <u>Line</u> Year **Future Test Period** Tax Amount **Tax Balance Days in Month** <u>Percentages</u> **Prorata Amounts Prorata Calculation** <u>Line</u> Beginning Deferred Tax 203 Balance (Line 200) (\$1,442,593,783) 365 100.00% (1,442,593,783) **203** 335 204 2022 January \$2,989,601 (\$1,439,604,182) 31 91.78% \$2,743,880 (1,439,849,903) **204** 28 307 205 2022 February \$2,989,601 (\$1,436,614,581) \$2,514,541 (1,437,335,362) **205** 84.11% (1,435,074,732) **206** 206 2022 31 276 \$2,260,630 March \$2,989,601 (\$1,433,624,980) 75.62% (\$1,430,635,379) 30 207 2022 April \$2,989,601 246 67.40% \$2,014,909 (1,433,059,823) **207** 31 215 (1,431,298,825) **208** 208 2022 May \$2,989,601 (\$1,427,645,778) 58.90% \$1,760,998 30 185 209 2022 June \$2,989,601 (\$1,424,656,177) 50.68% \$1,515,277 (1,429,783,548) **209** 154 31 (1,428,522,182) **210** 210 2022 July \$2,989,601 (\$1,421,666,577) 42.19% \$1,261,366 123 31 211 2022 \$2,989,601 (\$1,418,676,976) 33.70% \$1,007,455 (1,427,514,727) **211** August 30 93 212 2022 September \$2,989,601 (\$1,415,687,375) 25.48% \$761,734 (1,426,752,993) **212** 213 2022 October \$2,989,601 (\$1,412,697,774) 31 62 16.99% \$507,823 (1,426,245,171) **213** 214 2022 November \$2,989,601 (\$1,409,708,173) 30 32 8.77% \$262,102 (1,425,983,069) **214** 31 215 2022 December \$2,989,601 (\$1,406,718,572) 0.27% \$8,191 (1,425,974,878) **215** 216 **Ending Balance** (\$1,406,718,572) 216

Note 1: The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months. Note 2: For January through December = previous month balance plus amount in col 2.

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rtization of (Excess)/Deficient Deferred Federal and State cells are shaded gold	ate Income Taxes (Note 1)		_	Order 864 Peri	manent Worksheet(s) Categor	y 1 Information	Category 2 Information		Category 3 Information		<u>c</u>	ategory 5 Information	_		_ c	ategory 4 Information		Category 3 Information				_		Category 3 Information			
			Col 0	Col 1	Col 2	Col 3 Col 1 - Col 2	Col 4	Col 5	Col 6	Col 7	Col 8 Sum Col 5 to Col 7	Col 9		Col 11 ORTIZATION OF (EXC IULATED DEFERRED IN	,	Col 13	Col 14 Col 5 - Col 10	Col 15 Col 6 - Col 11	Col 16 Col 7 - Col 12	Col 17 Sum Col 14 to Col 16		Col 19 Col 20  AMO RTIZATION OF (EXCESS) DEFICIENT MULATED DEFERRED INCOME TAXES	Col 21 Col 14 - Col 18	Col 22 Col 15 - Col 19	Col 23 Col 16 - Col 20	Col 24  Sum Col 21 to Col 23	Col 25 Col 24 x Gross-up
		Originating (Excess)/Deficient ADIT Recorded	Originating Timing Difference	ADIT Balance Prior to TCJA  @ 35% FIT	Remeasurement ADIT Balance @ 21% FIT	(Excess)/Deficient ADIT  Note F	FERC Account (Excess)/Deficient ADIT Recorded	UNAMORTIZED (E Beg Bal PROTECTED	Beg Bal	CUMULATED DEFERRED INC Beg Bal	COME TAXES	Amortization Period	Amortization Expense PROTECTED	Amortization Expense	Amortization Expense	FERC Account J ADIT Amortization Recorded	NAMORTIZED (EXCESS)DEF	FICIENT FEDERAL ACCUMULAT	FED DEFERRED INCOME TA	XES - BEGINNING BALANCE End Bal	Amortization Expense	Amortization Amortization Expense Expense	UNAMORTIZED (EXCES	E)DEFICIENT FEDERAL ACCUMULAT End Bal UNPROTECTED	ED DEFERRED INCOME TAXES - ENDI	ING BALANCE	(Excess)/Deficient ADIT Note H Including Gross-up of
PTION d Life		Account	12/31/2017	12/31/2017	12/31/2017	Balance 12/31/2017	Acct 182.3 / Acct 254	FIXED ASSETS	UNPROTECTED U FIXED ASSETS NO	ON FIXED ASSETS	TOTALS	ARAM/ARL/Years	FIXED ASSETS	FIXED ASSETS N	NON FIXED ASSETS A	cct 410.1 / Acct 411.1	PROTECTED FIXED ASSETS	UNPROTECTED FIXED ASSETS	NON FIXED ASSETS	TOTALS	FIXED ASSETS	FIXED ASSETS NON FIXED ASSETS	PROTECTED FIXED ASSETS	FIXED ASSETS	NON FIXED ASSETS	End Bal TOTALS	1.38857
ets Book Tax Basis Differences d Assets Book Tax Basis Differences	Note A Note C Note D Net Operating Loss Carryover Note E	Acct # 282 Acct # 282 Acct # 190/ # 282 Acct # 190	(10,466,951,654) (6,537,338,076) 93,137,648 (83,282,905) (16,994,434,987)	(3,663,433,079) (967,358,790) 19,293,379 434,750,466 (4,176,748,024)	(2,361,016,151) (577,410,203) 11,576,713 260,850,280 (2,665,999,361)	(1,302,433,382) (389,961,967) 7,716,800 173,900,186 (1,510,778,363)	Acct # 254 Acct # 254 Acct # 182.3 Acct # 182.3	(1,302,433,382) 143,301,951 0 173,900,186 (985,231,245)	(533,263,918) 0 0 (533,263,918)	7,716,800 7,716,800	(1,302,433,382) (389,961,967) 7,716,800 173,900,186 (1,510,778,363)	ARAM L30 Months (Note G and I) L30 Months (Note G and I) ARAM	(132,127,715) 45,419,638 0 16,184,410 (70,523,667)	(54,097,925) 0 0 (54,097,925)	6,066,035 6,066,035	Acct # 411.1 Acct # 411.1 Acct # 410.1 Acct # 410.1	(1,170,305,667) 97,882,313 0 157,715,777 (914,707,577)	(479,165,993) 0 0 (479,165,993)	1,650,765 0 1,650,765	(1,170,305,667) (381,283,680) 1,650,765 157,715,777 (1,392,222,805)	(36,935,506) 13,877,289 0 3,843,392 (19,214,825)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,133,370,160) 84,005,024 0 153,872,385 (895,492,752)	(464,043,244) 0 0 (464,043,244)	0 0 1,598,666 0 1,598,666	(1,133,370,160) (380,038,220) 1,598,666 153,872,385 (1,357,937,330)	(1,573,766,754) (527,710,661) 2,219,864 213,662,978 (1,885,594,573)
ts to December 31, 2017 Amounts  ADIT Item 1 Re ding Adjustments	Repairs on System	– Acct # 282	(400,413,354) 0 0 (17,394,848,341)	(140,144,674) 0 0 (4,316,892,698)	(84,086,803) 0 0 (2,750,086,164)	(56,057,870) 0 0 (1,566,836,233)	Acct # 254	0 0 0 0 (985,231,245)	(56,057,870) 0 0 (589,321,788)	0 0 0 0 7,716,800	(56,057,870) 0 0 0 (1,566,836,233)	130 Months (Note G and I)	0 0 0 (70,523,667)	(5,686,892) 0 0 (59,784,817)	0 0 0 0 6,066,035	Acct # 411.1 -	0 0 0 0 (914,707,577)	(50,370,978) 0 0 (529,536,971)	0 0 0 1,650,765	(50,370,978) 0 0 (1,442,593,783)	0 0 0 (19,214,825)	(1,589,736) 0 0 0 0 0 (16,712,485) 52,099	0 0 0 0 (895,492,752)	(48,781,242) 0 0 (512,824,486)	0 0 0 0 1,598,666	(48,781,242) 0 0 (1,406,718,572)	(67,736,296) 0 0 (1,953,330,869)
f ADIT ethod Life Method/Life Method/Life ff Method/Life	Includes Cost of Removal Includes Cost of Removal Includes Cost of Removal	Acct # 282 Acct # 282 Acct # 282	(10,466,951,654) (1,164,217,386) (9,711,400,284) 408,666,017 0	(3,663,433,079) (407,476,085) (3,398,990,100) 143,033,106	(2,361,016,151) (407,476,082) (2,039,091,609) 85,551,540	(1,302,433,382) (1) (1,359,898,491) 57,465,110 0	Acct # 254 Acct # 254 Acct # 254	(1,302,433,382) (1) (1,359,898,491) 57,465,110 0 0	0 0 0 0 0 0	0 0 0 0 0 0	(1,302,433,382) (1) (1,359,898,491) 57,465,110 0	ARAM ARAM ARAM	(132,127,715) (0) (137,957,366) 5,829,652 0	0 0 0 0 0 0	0 0 0 0 0	Acct # 411.1 Acct # 411.1 Acct # 411.1	(1,170,305,667) (1) (1,221,941,124) 51,635,458 0 0	0 0 0 0 0 0	0 0 0 0 0 0	(1,170,305,667) (1) (1,221,941,124) 51,635,458 0 0	(36,935,506) (0) (38,565,151) 1,629,644	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,133,370,160) (1) (1,183,375,974) 50,005,814 0 0	0 0 0 0 0 0	0 0 0 0 0 0	(1,133,370,160) (1) (1,183,375,974) 50,005,814 0 0	(1,573,766,754) (1) (1,643,203,456) 69,436,703 0 0
ked Assets Book Tax Basis Differences dit Adjustment d 1033 Involuntary Conv d 263a F&C 2014 d 263a F&C Fed d AFUDC Equity d Audit Adj Bonus d Casualty Loss 2008 d CIAC d COR Fed d ITC Basis Red d Other Book Only d Overheads d Repair 2014 d Repair 2014 Fed d Repair Allow d Repair Fed d Software d Software		Acct # 282	(6,537,338,076)  17,450,347 (147,065,143) (274,950,119) (158,580,905) (3,991,848) 380,491 (834,502,531) 1,137,009,074 (1,894,449) (9,975,239) 83,031,672 (207,909,196) (1,683,355,111) (101,522,514) (315,858,420) (571,498,734) (25,063,667) (9,911,893)	(967,358,790) 6,107,621 (51,472,800) (96,232,541) (55,503,317) (1,397,147) 133,172 (292,075,886) 397,953,176 (663,057) (3,491,334) 29,061,085 (72,768,219) (589,174,289) (35,532,880) (110,550,447) (200,024,557) (8,772,284) (3,469,162)	(577,410,203) 3,664,573 (30,883,680) (57,739,525) (33,301,990) (838,288) 79,903 (175,245,531) 238,771,906 (397,834) (2,094,801) 17,436,650 (43,663,364) (371,097,720) (377,579) (66,330,268) (120,014,734) (5,263,370) (2,081,498)	(389,961,967)  2,443,048 (20,589,120) (38,493,016) (22,201,327) (558,859) 53,269 (116,830,355) 159,181,270 (265,223) (1,396,533) 11,624,435 (29,104,855) (218,076,569) (35,155,301) (44,220,179) (80,009,823) (3,508,914) (1,387,665)	Acct # 254	143,301,951 0 0 0 0 0 0 0 159,181,270 0 0 0 0 0 0 0	(533,263,918) 2,443,048 (20,589,120) (38,493,016) (22,201,327) (558,859) 53,269 (116,830,355)  (265,223) (1,396,533) 11,624,435 (29,104,855) (218,076,569) (35,155,301) (44,220,179) (80,009,823) (3,508,914) (1,387,665)		(389,961,967)  2,443,048 (20,589,120) (38,493,016) (22,201,327) (558,859) 53,269 (116,830,355) 159,181,270 (265,223) (1,396,533) 11,624,435 (29,104,855) (218,076,569) (35,155,301) (44,220,179) (80,009,823) (3,508,914) (1,387,665)	130 Months	45,419,638  0 0 0 0 0 0 0 0 50,452,597  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	247,839 (2,088,701) (3,904,994) (2,252,254) (56,694) 5,404 (11,852,067) 0 (26,906) (141,674) 1,179,262 (2,952,595) (22,123,173) (3,566,393) (4,485,996) (8,116,741) (355,968) (140,774)	0 0 0 0 0 0 0 0 0 0 0 0	Acct # 411.1	97,882,313 0 0 0 0 0 0 0 108,728,673 0 0 0 0 0 0 0	(479,165,993) 2,195,209 (18,500,419) (34,588,023) (19,949,073) (502,164) 47,865 (104,978,288) 0 (238,317) (1,254,859) 10,445,173 (26,152,260) (195,953,396) (31,588,908) (39,734,183) (71,893,082) (3,152,945) (1,246,891)	0 0 0 0 0 0 0 0 0 0 0 0 0	(381,283,680) 2,195,209 (18,500,419) (34,588,023) (19,949,073) (502,164) 47,865 (104,978,288) 108,728,673 (238,317) (1,254,859) 10,445,173 (26,152,260) (195,953,396) (31,588,908) (39,734,183) (71,893,082) (3,152,945) (1,246,891)	13,877,289  0 0 0 0 0 0 0 0 15,415,035 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	69,282 (583,884) (1,091,617) (629,604) (15,849) 0 1,511 0 (7,521) (39,604) 329,656 (825,380) (6,184,400) (996,964) (1,254,033) (2,268,986) (99,509) (39,353)	84,005,024 0 0 0 0 0 0 0 93,313,638 0 0 0 0 0 0 0 0	(464,043,244) 2,125,927 (17,916,535) (33,496,405) (19,319,469) (486,316) 46,354 (101,665,114) 0 (230,796) (1,215,255) 10,115,518 (25,326,880) (189,768,997) (30,591,944) (38,480,150) (69,624,096) (3,053,437) (1,207,538)		(380,038,220) 2,125,927 (17,916,535) (33,496,405) (19,319,469) (486,316) 46,354 (101,665,114) 93,313,638 (230,796) (1,215,255) 10,115,518 (25,326,880) (189,768,997) (30,591,944) (38,480,150) (69,624,096) (3,053,437) (1,207,538)	2,952,004 (24,878,410) (46,512,190) (26,826,485) (675,285) 64,366 (141,169,392) 129,572,761 (320,476) (1,687,470) 14,046,131 (35,168,212) (263,508,030) (42,479,135) (53,432,482) (96,678,112) (4,239,919) (1,676,754)
Software FT- TOA Capitalization TOA Capitalization CA Norm TOA Software Other Plant Disallowance ff 1033 Involuntary Conv ff 263a F&C 2014 ff 263a F&C CA ff 263a F&C Fed ff AFUDC Equity ff AFUDC Equity CA ff Audit Adjustment ff Audit Adjustment CA ff Casualty Loss 2008 ff CIAC ff COR Fed ff ITC Basis Red ff ITC Basis Red CA		Acct # 282	(71,671,363) 52,695,788 37,674,688 (57,733) 19,203,940 (13,575) (274,950,112) (144,745,762) (141,115,491) (3,968,620) (881) 15,589,528 (14,443,083) (886,600,032) 1,286,820,103 (1,894,441) (9,917,201) 3,811,318	(25,084,977) 18,443,526 13,186,141 (20,207) 6,721,379 420 8,506,956 4,478,434 4,366,113 122,789 27 (482,340) 446,869 27,431,405 (39,814,214) 58,614 306,838 (117,922)	(15,050,986) 11,066,116 7,911,685 (12,124) 4,032,828 252 5,103,074 2,686,482 2,619,104 74,089 17 (289,342) 268,063 16,458,843 (23,929,738) 35,161 185,140 (71,152)	(10,033,991) 7,377,410 5,274,456 (8,082) 2,688,551 168 3,402,794 1,791,374 1,746,446 48,700 11 (192,936) 178,748 10,969,014 (15,879,319) 23,445 121,673 (46,771)	Acct # 254	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(10,033,991) 7,377,410 5,274,456 (8,082) 2,688,551 168 3,402,794 1,791,374 1,746,446 48,700 11 (192,936) 178,748 10,969,014  23,445 121,673 (46,771)		(10,033,991) 7,377,410 5,274,456 (8,082) 2,688,551 168 3,402,794 1,791,374 1,746,446 48,700 11 (192,936) 178,748 10,969,014 (15,879,319) 23,445 121,673 (46,771)	130 Months	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,017,916) 748,415 535,077 (820) 272,745 17 345,203 181,729 177,171 4,940 1 (19,573) 18,133 1,112,772 0 2,378 12,343 (4,745)		Acct # 411.1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(9,016,075) 6,628,995 4,739,379 (7,262) 2,415,806 151 3,057,591 1,609,645 1,569,274 43,760 10 (173,363) 160,614 9,856,243 0 21,067 109,330 (42,026)	0 0 0 0 0 0 0 0 0 0 0 0	(9,016,075) 6,628,995 4,739,379 (7,262) 2,415,806 151 3,057,591 1,609,645 1,569,274 43,760 10 (173,363) 160,614 9,856,243 (10,846,359) 21,067 109,330 (42,026)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(284,552)       0         209,215       0         149,577       0         (229)       0         76,244       0         5       0         96,499       0         50,801       0         49,527       0         1,381       0         0       0         (5,471)       0         5,069       0         311,069       0         665       0         3,451       0         (1,326)       0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(8,731,522) 6,419,781 4,589,801 (7,033) 2,339,562 146 2,961,092 1,558,843 1,519,747 42,379 9 (167,892) 155,545 9,545,174 0 20,402 105,879 (40,700)		(8,731,522) 6,419,781 4,589,801 (7,033) 2,339,562 146 2,961,092 1,558,843 1,519,747 42,379 9 (167,892) 155,545 9,545,174 (9,308,614) 20,402 105,879 (40,700)	(12,124,352) 8,914,331 6,373,272 (9,766) 3,248,652 203 4,111,691 2,164,567 2,110,279 58,846 13 (233,130) 215,986 13,254,167 (12,925,687) 28,329 147,021 (56,515)
Off Other Book Only Off Overheads Off Overheads CA Off Reg Plant Disallow Fed Off Repair 2014 Off Repair 2014 CA Off Repair 2014 Fed Off Repair Allow Off Repair Allow CA Off Repair CA Off Repair Fed Off Software Off Software CA NO Off Software FT- Off TOA Capitaliz CA Off TOA Capitalization Off TOA Other CA Off TOA Software Other		Acct # 282	82,548,642 (206,829,415) 2,780,936 20,214,247 (1,683,355,107) (80,030) (101,522,526) (316,188,914) (705,076,955) 396,525,958 (818,712,864) (25,044,326) (9,911,898) (71,671,357) 38,249,585 21,102 102,566,504 123 (60,668)	(2,554,055) 6,399,302 (86,042) (625,429) 52,083,007 2,476 3,141,107 9,782,885 21,815,081 (12,268,513) 25,330,976 774,871 306,674 2,217,512 (1,183,442) (653) (3,173,408) (4) 1,877	(1,541,068) 3,859,010 (52,237) (375,176) 32,797,970 1,485 33,371 5,862,332 13,093,467 (7,359,522) 15,195,311 465,182 183,965 1,330,220 (709,912) (392) (1,905,701) (2) 1,133	(1,012,670) 2,539,444 (33,826) (250,184) 19,278,002 991 3,107,736 3,919,289 8,718,792 (4,907,405) 10,132,391 309,690 122,709 887,291 (473,374) (261) (1,267,302) 0 745	Acct # 254		(1,012,670) 2,539,444 (33,826) (250,184) 19,278,002 991 3,107,736 3,919,289 8,718,792 (4,907,405) 10,132,391 309,690 122,709 887,291 (473,374) (261) (1,267,302) 0 745 0 0		(1,012,670) 2,539,444 (33,826) (250,184) 19,278,002 991 3,107,736 3,919,289 8,718,792 (4,907,405) 10,132,391 309,690 122,709 887,291 (473,374) (261) (1,267,302) 0 745 0 0	130 Months		(102,732) 257,619 (3,432) (25,380) 1,955,692 101 315,270 397,599 884,494 (497,841) 1,027,899 31,417 12,448 90,013 (48,022) (27) (128,564) 0 76 0 0		Acct # 411.1	0 0 0 0 0 0 0 0 0 0 0 0 0	(909,938) 2,281,826 (30,394) (224,803) 17,322,310 890 2,792,466 3,521,689 7,834,299 (4,409,564) 9,104,492 278,273 110,261 797,278 (425,352) (235) (1,138,738) 0 669 0		(909,938) 2,281,826 (30,394) (224,803) 17,322,310 890 2,792,466 3,521,689 7,834,299 (4,409,564) 9,104,492 278,273 110,261 797,278 (425,352) (235) (1,138,738) 0 669 0		(28,718)       0         72,016       0         (959)       0         (7,095)       0         546,702       0         28       0         88,132       0         111,146       0         247,255       0         (139,168)       0         287,343       0         8,782       0         3,480       0         25,163       0         (13,424)       0         (7)       0         (35,939)       0         0       0         21       0		(881,220) 2,209,810 (29,435) (217,709) 16,775,608 862 2,704,334 3,410,543 7,587,044 (4,270,396) 8,817,149 269,490 106,781 772,116 (411,928) (227) (1,102,799) 0 648 0 0		(881,220) 2,209,810 (29,435) (217,709) 16,775,608 862 2,704,334 3,410,543 7,587,044 (4,270,396) 8,817,149 269,490 106,781 772,116 (411,928) (227) (1,102,799) 0 648 0 0	(1,223,637) 3,068,481
on Fixed Assets Book Tax Basis Differences In Pay Timing Differences ITax Timing Differences ITax - Correction of 2017 FERC Form 1 Error ID AFUDC Debt ID FAS34 Cap Int ID GENERAL CAP I		Acct # 190 Acct # 190 Acct # 190 Acct # 282	93,137,648 41,837,921 122,045,507 (121,885,839) (83,282,905) (268,875) 99,765,609 (83,082,302) (267,315) 118,275,848	19,293,379 14,643,273 42,715,927 (42,660,044) (29,149,017) (94,106) 34,917,963 2,570,566 8,271 (3,659,455)	11,576,713 8,785,964 25,629,556 (25,596,026) (17,489,411) (56,463) 20,950,777 1,545,731 4,990 (2,198,405)	7,716,800 5,857,309 17,086,371 (17,064,018) (11,659,606) (37,643) 13,967,186 1,024,566 3,281 (1,460,646)	Acct # 182.3 Acct # 182.3 Acct # 182.3 Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 254	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	7,716,800 5,857,309 17,086,371 (17,064,018) (11,659,606) (37,643) 13,967,186 1,024,566 3,281 (1,460,646) 0	7,716,800 5,857,309 17,086,371 (17,064,018) (11,659,606) (37,643) 13,967,186 1,024,566 3,281 (1,460,646) 0	12 Months 12 Months 12 Months 130 Months 130 Months 130 Months 130 Months 130 Months 130 Months	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	6,066,035 5,857,309 17,086,371 (17,064,017) (1,182,830) (3,819) 1,416,926 103,939 333 (148,178) 0	Acct # 410.1 Acct # 410.1 Acct # 410.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	1,650,765 0 0 (1) (10,476,776) (33,824) 12,550,259 920,627 2,948 (1,312,468) 0 0	1,650,765 0 0 (1) (10,476,776) (33,824) 12,550,259 920,627 2,948 (1,312,468) 0 0	0 0 0 0 0 0 0 0 0	0 52,099 0 0 0 0 0 (330,653) 0 (1,068) 0 396,093 0 29,056 0 93 0 (41,422) 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	1,598,666  0 (1) (10,146,123) (32,757) 12,154,166 891,571 2,855 (1,271,046) 0 0	1,598,666  0 (1) (10,146,123) (32,757) 12,154,166 891,571 2,855 (1,271,046) 0	2,219,864 0 0 (1) (14,088,629) (45,485) 16,876,942 1,238,012 3,964 (1,764,940) 0
on Fixed Asset Book Tax Differences Derating Loss Deferred Taxes		Acct # 190	(83,282,905) (83,282,905)	434,750,466 434,750,466 0 0 0	260,850,280 260,850,280 0 0 0	173,900,186 173,900,186 0 0 0	Acct # 182.3	173,900,186 173,900,186 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	173,900,186 173,900,186 0 0 0	ARAM	16,184,410 16,184,410	0 0 0 0 0 0	0 0 0 0 0	Acct # 410.1	157,715,777 157,715,777 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	157,715,777 157,715,777 0 0 0 0	3,843,392 3,843,392	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	153,872,385 153,872,385 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	153,872,385 153,872,385 0 0 0	213,662,978 213,662,978 0 0 0
ents to December 31, 2017 Amounts I 2017 481a Adj I 2017 481a Bon Add Back I St Off 2017 481a Adj CA		Acct # 282 Acct # 282 Acct # 282	(400,413,354) (503,886,394) 103,473,040 0	(140,144,674) (176,360,238) 36,215,564 0	(84,086,803) (105,816,142) 21,729,339 0 0	(56,057,870) (70,544,095) 14,486,225 0 0	Acct # 254 Acct # 254 Acct # 254	0 0 0 0 0	(56,057,870) (70,544,095) 14,486,225 0 0	0 0 0 0	(56,057,870) (70,544,095) 14,486,225 0	130 Months 130 Months	0	(5,686,892) (7,156,474) 1,469,581 0	0	Acct # 411.1 Acct # 411.1	0 0 0 0 0	(50,370,978) (63,387,622) 13,016,644 0	0 0 0 0 0	(50,370,978) (63,387,622) 13,016,644 0	0	(1,589,736) 0 (2,000,549) 410,813 0	0 0 0 0 0	(48,781,242) (61,387,073) 12,605,831 0	0 0 0 0 0	(48,781,242) (61,387,073) 12,605,831 0 0	(67,736,296) (85,240,407) 17,504,112 0 0

Note 1 This Schedule 17-RegAsset-2 reflects the federal income tax rate change due to the Tax Cuts and Job Act (TCJA). This Schedule will be replicated for each tax rate change after the TCJA (see 17-RegAsset-3). Note A Reflects the deferred tax liability (DTL) for the difference between book and tax depreciation methods and depreciable lives on Note B Reflects the deferred tax asset (DTA) difference between the book accrual and actual spending for cost of removal.

Note C Reflects the DTL difference between tax basis deductions and book depreciation on these tax basis deductions.

Note D Reflects the DTA difference between non-fixed asset tax deductions and book deductions.

Note E Reflects the tax net operating loss DTA. The net operating loss DTA is protected.

Note F Basis for allocation is the 2017 value from Tab 24-Allocators, Row's 17 and 23 for common and direct function groups,

Note G PG&Es method for amortization of non protected excess ADIT

Note H The "grossed-up" portion included in Column 25, equals the amounts included in PG&Es FERC Account 182.3 and 254 on its balance sheet, and is not included in rate base.

Note I PG&Es method provides for a base 130-months amortization subject to adjustment. As a result, the overall amortization period may not be 130-months.

Amortization of (Excess)/Deficient Deferred Federal and State Income Taxes (Note 1)
Input cells are shaded gold

Input cells are shaded gold				Order 864	4 Permanent Worksheet(s) Cat	egory 1 Information	Category 2 Information		Category 3 Information			Category 5 Information				Category 4 Information		Category 3 Information							Category 3 Information				
			Col 0	Col 1	Col 2	Col 1 - Col 2	Col 4	Col 5	Col 6	Col 7	Col 8  Sum Col 5 to Col 7	Category 5 Information  Col 9		Col 11  AMORTIZATION OF (I		Col 13	Col 14	Col 15	Col 16 Col 7 - Col 12	Col 17 Sum Col 14 to Col 16	FEDERAL AC	Col 19 DD AMORTIZATION O CUMULATED DEFERR	Col 20 OF (EXC ESS)DEFIC IENT RED INC OME TAXES	Col 21  Col 14 - Col 18	Col 22  Col 15 - Col 19	Col 23 Col 16 - Col 20	Col 24  Sum Col 21 to Col 23	Col 25 Col 24 x Gross-up	_
		Originating (Excess)/Deficient ADIT Recorded	Originating Timing Difference	ADIT Balance Prior to TCJA @ 35% FIT	Remeasurement ADIT Balance @ 21% FIT	(Excess)/Deficient ADIT Note F Balance	FERC Account (Excess)/Deficient ADIT Recorded	UNAMORTIZED Beg Bal PROTECTED	Beg Bal UNPROTECTED	Beg Bal UNPROTECTED	RED INCOME TAXES  Beg Bal	 Amortization Period	Amortization Expense PROTECTED	Amortization Expense UNPROTECTED	Amortization Expense UNPROTECTED	FERC Account ADIT Amortization Recorded	JNAMORTIZED (EXCESS)D  End Bal  PROTECTED	DEFICIENT FEDERAL ACCUMU End Bal UNPROTECTED	IULATED DEFERRED INCOME T End Bal UNPROTECTED	AXES - BEGINNING BALA  End Bal	Amortization Expense PROTECTED	Amortization Expense UNPROTECTED	Amortization Expense UNPROTECTED	UNAMORTIZED End Bal PROTECTED	O (EXCESS)DEFICIENT FEDERAL ACCU End Bal UNPROTECTED	MULATED DEFERRED INCOME TAXE End Bal UNPROTECTED	ES - ENDING BALANCE End Bal	(Excess)/Deficient ADIT Note H Including Gross-up of	
ed Assets Book Tax Basis Differences	Note A Note C Note D Note E	Acct # 282 Acct # 282 Acct # 190/ # 282 Acct # 190	0 0 0 0	12/31/2017	12/31/2017 0 0 0 0 0 0 0 0	12/31/2017 0 0 0 0	Acct # 254 Acct # 254 Acct # 254 Acct # 182.3 Acct # 182.3	0 0 0 0	0 0 0 0	NON FIXED ASSETS  0 0 0 0	TOTALS  0 0 0 0	ARAM/ARL/Years  ARAM  130 Months (Note G and I  130 Months (Note G and I  ARAM	•	0 0 0 0	0 0 0 0	Acct # 411.1  Acct # 411.1  Acct # 411.1  Acct # 410.1  Acct # 410.1	0 0 0 0	0 0 0 0	NON FIXED ASSETS  0	TOTALS	0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0	FIXED ASSETS  0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FIXED ASSETS	0 0 0 0	NON FIXED ASSETS  0 0 0 0	0 0 0 0	1.38857 0 0 0 0 0 0 0 0 0	0 0 0 0 0
djustments to December 31, 2017 Amounts  ADIT Item 1 Repairs on System		 Acct # 282	0 0		0 0 0 0 0 0	0 0	Acct # 254	0 0	0 0 0	0 0	0 0			0 0	0 0 0	Acct # 411.1	0 0	0 0			0 0	0 0	0 0 0 0 0 0		0 0 0	0 0 0	0 0 0	0 0 0 0 0 0	0 0 0
l de la companya de	Note 1  Includes Cost of Removal Includes Cost of Removal Includes Cost of Removal	Acct # 282 Acct # 282 Acct # 282	0		0 0	0	Acct # 254 Acct # 254 Acct # 254	0 0 0 0	0 0 0 0	0 0 0 0	0	ARAM ARAM ARAM	0	0 0 0 0	0 0 0 0	Acct # 411.1 Acct # 411.1 Acct # 411.1	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0	0 (	0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0	0 0 0
otal Fixed Assets Book Tax Basis Differences	merades cost or nemovar	7.660 11 202	0				7.66c ii 23 i	0 0	0	0	0			0	0 0	7,000 # 121.2	0	0			0 0		0 0 0		0 0	0 0	0 0	0 0 0	)
		Acct # 282					Acct # 254					130 Months				Acct # 411.1												0	
Total Non Fixed Assets Book Tax Basis Differences		Acct # 190 Acct # 190 Acct # 190 Acct # 282	0			0	Acct # 182.3 Acct # 182.3 Acct # 182.3 Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 255	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		130 Months		0 0 0 0 0 0 0 0 0		Acct # 410.1 Acct # 410.1 Acct # 410.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	) ) ) 0 0 0 0 0 0
Total Non Fixed Asset Book Tax Differences		Acct # 190	0		0 0	0	Acct # 182.3	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0		O ARAM O O O O O O O O O O O O O O O O O O O	C	0 0 0 0 0	0 0 0 0 0 0	Acct # 410.1	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0	0 (	0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	<u>)</u> 0 0 0 0
Adjustments to December 31, 2017 Amounts		Acct # 282 Acct # 282	0		0 0		Acct # 254 Acct # 254					) ) ) )	C	0	0	Acct # 411.1 Acct # 411.1	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0	0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	) 0 0 0 0

Note 1 This Schedule 17-RegAsset-3 reflects the federal income tax rate change due to the Tax Cuts and Job Act (TCJA). This Schedule will be replicated for each tax rate change after the TCJA. Note A Reflects the deferred tax liability (DTL) for the difference betw een book and tax depreciation methods and depreciable lives on plant Note B Reflects the deferred tax asset (DTA) difference betw een the book accrual and actual spending for cost of removal.

Note C Reflects the DTL difference betw een tax basis deductions and book depreciation on these tax basis deductions.

Note D Reflects the DTA difference betw een non-fixed asset tax deductions and book deductions.

Note E Reflects the tax net operating loss DTA. The net operating loss DTA is protected.

Note F Basis for allocation is the 2017 value from Tab 24-Allocators, Rows 17 and 23 for common and direct function groups, respectively.

Note G PG&Es method for amortization of non protected excess ADIT

Note H The "grossed-up" portion from Column 25 is excluded from rate base.

Note I PG&Es method provides for a base 130-months amortization subject to adjustment. As a result, the overall amortization period may not be 130-months.

### Pacific Gas and Electric Company Formula Rate Model Schedule 18-OandM

Operations and Maintenance Expense
Input cells are shaded gold

Prior Year: 2022

<u>Line</u> 100	Distribut	ion O&M Expense (Line 101, Col 11, 12, 13, 14)	Total Electric Distribution \$2,770,471,914	Primary Distribution \$1,975,142,063	Secondary Distribution \$736,790,411	Total Wholesale <u>Distribution</u> \$2,711,932,474										<u>Line</u> 100
<u>Source</u>	<u>Col 1</u>	Col 2	Col 3 Note 1	Col 4 Note 1	Col 5 Col 3 + Col 4, Note 2	Col 6 Note 1, Note 3	Col 7 Note 1, Note 3	Col 8 Col 6 + Col 7	<u>Col 9</u> Col 3 + Col 6	<u>Col 10</u> Col 4 + Col 7	Col 11 Col 9 + Col 10, Note 4	<u>Col 12</u>	<u>Col 13</u>	Col 14 Col 12 + Col 13	<u>Col 15</u>	٦
	FERC			F1 Recorded O&M Expen 323, L. 134-144 and L. 146			Adjustments		Recor	rded Adjusted O&M Exp	pense		Wholesale Dist	ribution O&M Expense		
<u>Line</u>	Account	FERC Account Description	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Primary	Secondary	Total		-
101		Total Distribution O&M	\$554,825,544	\$2,283,113,805	\$2,837,939,349	(\$5,073,495)	(\$62,393,941)	(\$67,467,436)	\$549,752,049	\$2,220,719,864	\$2,770,471,914	\$1,975,142,063	\$736,790,411	\$2,711,932,474 S	ource for Col 12 and 13	101
102	580	Operation Supervision and Engineering	\$3,172,619	\$5,032,668	\$8,205,287	\$0	\$0	\$0	\$3,172,619	\$5,032,668	\$8,205,287	\$3,972,739	\$3,860,602	\$7,833,341 400, C		102
103	581	Load Dispatching			\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0 400, C	* 6-PlantJurisdiction, Line ols 1 and 2 * 6-PlantJurisdiction, Line	103
104	582	Station Expenses	\$2,420,816	\$3,681,520	\$6,102,336	\$0	\$0	\$0	\$2,420,816	\$3,681,520	\$6,102,336	\$6,102,336	\$0	\$6,102,336 202, C	•	104
105	583	Overhead Line Expenses	\$30,474,667	\$70,547,114	\$101,021,780	\$0	\$0	\$0	\$30,474,667	\$70,547,114	\$101,021,780	\$80,040,426	\$20,981,355	\$101,021,780 205, C Col 11	ols 2 and 3 * 6-PlantJurisdiction, Line	105
106	584 584.1	Underground Line Expenses	\$35,714,582	\$18,952,804	\$54,667,386	\$0	\$0	\$0	\$35,714,582	\$18,952,804	\$54,667,386	\$21,416,690	\$33,250,696	\$54,667,386 206, C Col 11	ols 2 and 3 * 6-PlantJurisdiction, Line	106
107		Operation of Energy Storage Equipment			\$0			\$0	\$0	\$0	\$0	\$0	\$0		ols 1 and 2 * 6-PlantJurisdiction, Line	107
108	585	Street Lighting and Signal System Expenses			\$0			\$0	\$0	\$0	\$0	\$0	\$0	•	ols 1 and 2 * 6-PlantJurisdiction, Line	108
109	586	Meter Expenses	\$2,062,715	\$48,369	\$2,111,083	\$0	\$0	\$0	\$2,062,715	\$48,369	\$2,111,083	\$0	\$0		ols 2 and 3 * 6-PlantJurisdiction, Line	109
110	587 588	Customer Installations Expenses	\$18,727,800	\$3,154,235	\$21,882,035	\$0	\$0	\$0	\$18,727,800	\$3,154,235	\$21,882,035	\$0	\$0		ols 2 and 3 * 6-PlantJurisdiction, Line	110
111	E90	Miscellaneous Distribution Expenses	\$158,798,724	\$400,248,269	\$559,046,994	(\$5,073,495)	(\$62,393,941)	(\$67,467,436)	\$153,725,230	\$337,854,329	\$491,579,558	\$238,007,190	\$231,289,029	\$469,296,218 400, C Col 11	ols 1 and 2 * 6-PlantJurisdiction, Line	111
112	590	Rents	\$35	\$461,076	\$461,111	\$0	\$0	\$0	\$35	\$461,076	\$461,111	\$223,255	\$216,954	\$440,209   400, C Col 11	ols 1 and 2 * 6-PlantJurisdiction, Line	112
113	591	Maintenance Supervision and Engineering	\$8,963,930	\$4,166,291	\$13,130,221	\$0	\$0	\$0	\$8,963,930	\$4,166,291	\$13,130,221	\$6,357,235	\$6,177,791	\$12,535,027 400, C Col 11	ols 1 and 2 * 6-PlantJurisdiction, Line	113
114		Maintenance of Structures	\$305	\$2,630,301	\$2,630,607	\$0	\$0	\$0	\$305	\$2,630,301	\$2,630,607	\$2,630,607	\$0	\$2,630,607 201, C Col 11	ols 2 and 3 * 6-PlantJurisdiction, Line	114
115		Maintenance of Station Equipment	\$30,238,662	\$19,428,240	\$49,666,903	\$0	\$0	\$0	\$30,238,662	\$19,428,240	\$49,666,903	\$49,666,903	\$0	\$49,666,903 202, C Col 11	ols 2 and 3 * 6-PlantJurisdiction, Line	115
116		Maintenance of Overhead Lines	\$231,914,230	\$1,716,449,154	\$1,948,363,383	\$0	\$0	\$0	\$231,914,230	\$1,716,449,154	\$1,948,363,383	\$1,543,705,072	\$404,658,311	\$1,948,363,383 205, C Col 11	ols 2 and 3 * 6-PlantJurisdiction, Line	116
117	594	Maintenance of Underground Lines	\$24,857,327	\$30,800,983	\$55,658,310	\$0	\$0	\$0	\$24,857,327	\$30,800,983	\$55,658,310	\$21,804,898	\$33,853,412	\$55,658,310 206, C Col 11	ols 2 and 3  * 6-PlantJurisdiction, Line	117
118	595	Maintenance of Line Transformers  Maintenance of Street Lighting and Signal	\$1,096,751	\$225,085	\$1,321,836	\$0	\$0	\$0	\$1,096,751	\$225,085	\$1,321,836	\$0	\$1,321,836	\$1,321,836 208, C	•	118
119	596	Systems	\$483,486	\$453,241	\$936,727	\$0	\$0	\$0	\$483,486	\$453,241	\$936,727	\$0	\$0	\$0 213, C	ols 2 and 3  * 6-PlantJurisdiction, Line	119
120	597	Maintenance of Meters  Maintenance of Miscellaneous Distribution	\$5,295,915	\$4,928,570	\$10,224,485	\$0	\$0	\$0	\$5,295,915	\$4,928,570	\$10,224,485	\$0	\$0	\$0 210, C	ols 2 and 3  * 6-PlantJurisdiction, Line	120
121	598	Plant	\$602,979	\$1,905,884	\$2,508,863	\$0	\$0	\$0	\$602,979	\$1,905,884	\$2,508,863	\$1,214,712	\$1,180,424	\$2,395,136 400, C	· ·	121

# Notes:

<sup>1)</sup> Data are extracted from SAP for all costs (broken down into labor and non-labor components) in the Prior Year that are recorded in electric distribution operations and maintenance expense accounts.

2) The Total FF1 Recorded O&M Expense is the sum of Labor and Non-labor FF1 Recorded O&M Expense (obtained as explained in Note 1) and tie to the amounts provided in FF1 320-323, L. 156, col b.

<sup>3)</sup> See WP\_18-OandM for adjustment details.

<sup>4)</sup> If PG&E wishes to recover the costs of cancelled capital distribution projects, it will petition the Commission seeking authorization for abandoned plant treatment for such costs. In its petition, PG&E will ask the Commission to order PG&E to make a compliance filing to revise the Model tariff record to reflect the recovery of abandoned plant should the Commission authorize such

# Pacific Gas and Electric Company Formula Rate Model Schedule 19-AandG

# Administrative and General Expenses

Input Cells are shaded in gold

Column   C	<u>Line</u>									<u>Line</u>
Pict		1) Calculation of Total Company Adjusted A&G Expense	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5 = Col 1+Col 3</u>		<u>Col 7 = Col 5 - Col 6</u>	
Part			FERC Form 1	Data	FERC Form 2	Data	Total Company		Total Company Adj	
106   921   Office Supples and Expenses   42,66,05   56   120-331, List, cell   50,333,70   73.31, L.255, cell   50,385,778   53,344,47   Wg.154-And.G.1, 1.06   106   106   107		Acct. Description	<u>Amount</u>		Amount		• •	• •		
196   922   AAS Expenses Frankfored   155/12/2-96   132/03/3. List, orb   530,014/35   172/03/3. List, orb   540,014/35	104	920 A&G Salaries	\$359,991,194	FF1 320-323, L. 181, col b	\$170,734,425	FF2 325, L. 254, col b	\$530,725,619	(\$22,539,884)	\$553,265,503 WP_19-AandG 1, L	106 <b>104</b>
197   92   Outline Services Employed   \$389,010,456   Fri 120-1231, 134, cul b   \$508,000,470   Fri 120-1231, 13	105	921 Office Supplies and Expenses	\$42,662,196	FF1 320-323, L. 182, col b	\$20,233,567	FF2 325, L. 255, col b	\$62,895,763	(\$598,711)	\$63,494,474 WP_19-AandG 1, L	. 206 <b>105</b>
196   924   Property Insurance   931, 1235-539   Fig. 130-232, 1.185, colb   930, 900, 900   930, 900, 900, 900   930, 900, 900, 900   930, 900, 900, 900   930, 900, 900, 900   930, 900, 900, 900   930, 900, 900, 900, 900, 900, 900, 900,	106	922 A&G Expenses Transferred	(\$57,122,496)	FF1 320-323, L. 183, col b	(\$27,091,710)	FF2 325, L. 256, col b	(\$84,214,206)	\$0	(\$84,214,206) WP_19-AandG 1, L	. 306 <b>106</b>
109   95   Injures and Damages   \$1,882,003,376   \$13,003,31, 188, col b   \$233,003,895   \$72,325, 126, col b   \$2,11,1371   \$3,007,243,575   \$1,001,887,13 Wp.]s-Annot \$1,1.05   \$100,111   \$97   \$71,000,205, 110,000,000   \$98,000,205, 111   \$97   \$17,000,205, 110,000,000   \$98,000,205, 111   \$98   \$100,000,000,000,000,000,000,000,000,000	107	923 Outside Services Employed	\$309,010,456	FF1 320-323, L. 184, col b	\$145,016,075	FF2 325, L. 257, col b	\$454,026,531	(\$16,854,968)	\$470,881,499 WP_19-AandG 1, L	. 406 <b>107</b>
11   92   6   Employee Pensions and Senerits   \$335,424,355   F1   \$120,323, L. 180, orb   \$155,000,066,378   \$75,000,	108	924 Property Insurance	\$11,235,559	FF1 320-323, L. 185, col b	\$6,965,904	FF2 325, L. 258, col b	\$18,201,463	(\$9,270,229)	\$27,471,692 WP_19-AandG 1, L	506 <b>108</b>
11   97   Franchise Requirements	109	925 Injuries and Damages	\$1,982,050,376	FF1 320-323, L. 186, col b	\$239,062,695	FF2 325, L. 259, col b	\$2,221,113,071	\$1,209,724,357	\$1,011,388,713 WP_19-AandG 1, L	. 606 <b>109</b>
132 29.8 Regulatory Commission Expenses	110	926 Employee Pensions and Benefits	\$335,424,354	FF1 320-323, L. 187, col b	\$155,959,280	FF2 325, L. 260, col b	\$491,383,634	\$3,766,238	\$487,617,396 WP_19-AandG 1, L	. 706 <b>110</b>
13   92   Diplicate Charges   93   93   Signate Charges   93   Signate Charge	111	927 Franchise Requirements	\$116,147,801	FF1 320-323, L. 188, col b	\$60,046,378	FF2 325, L. 261, col b	\$176,194,179	\$176,194,179	(\$0) WP_19-AandG 1, L	. 806 111
14   39.0.1 General Advertising Expense   S. 16,970,569   F. 13,09.323, L. 192, c. tol   S. 12,00.20   S. 12,00.	112	928 Regulatory Commission Expenses	\$0	FF1 320-323, L. 189, col b	\$0	FF2 325, L. 262, col b	\$0	\$0	\$0 <b>See Note 2</b>	112
15   93.2   Miscellaneous General Expense   \$16.970,500   F1   20.22   1.12   coll   5.18   5.18   5.00   5.18   5.18   5.00   5.18	113	929 Duplicate Charges	\$0	FF1 320-323, L. 190, col b	\$0	FF2 325, L. 263, col b	\$0	\$0	\$0 <b>See Note 2</b>	113
16   931   8ents   932   Maintenance of General Plant   13   932   13   13   13   13   13   13   13	114	930.1 General Advertising Expense	\$0	· ·	\$0	FF2 325, L. 264, col b	\$0	\$0	\$0 WP_19-AandG 1, L	
Maintenance of General Plant	115	930.2 Miscellaneous General Expense	\$16,970,569	, ,	\$4,250,344	FF2 325, L. 265, col b	\$21,220,913	\$12,890,228	\$8,330,685 WP_19-AandG 1, L	
118	116		7.5	· · ·	•		· ·	\$0		
2) Calculation of Distribution A&& Expense    A				•		· · · · · · · · · · · · · · · · · · ·		\$0		
Salad on Labor Factors	118	Total A&G Expenses:	\$3,118,260,237	FF1 320-323, L. 197, col b	\$776,073,444	FF2 325, L. 270, col b	\$3,894,333,681	\$1,353,311,211	\$2,541,022,470	118
Same										
202         A&G Expense after Adjustments         \$2,541,022,47         Line 118, col 7         202           203         Less Account 924 Property Insurance nonnuclear:         \$27,471,692         Line 108, col 7         203           204         Less Account 925 General Liability and Injuries and Damages's 5956,917,165 Williams and Damage		·								
203         Less Account 924 Property Insurance nonnuclear:         \$27,471,692         Lie 108, col 7         203           204         Less Account 925 General Liability and Injuries and Damages:         \$956,917,169         \$956,917,169         204           205         Total A&G Expense Applicable to the O&M Labor Allocation Factor:         \$1,556,633,613         Line 202 - Line 206         205           206         Electric O&M Labor Allocation Factor:         70,72%         24-Allocators, L. 109         206           208         Distribution as a Percent of Electric O&M Labor Allocation Factor:         43,24%         24-Allocators, L. 112         208           209         Distribution Portion of A&G from Labor Allocation Factor:         \$47,048,495         Line 208         208           210         Based on Yearend Plant         Total Electric Plant as a % of Total Insurance Electric Plant as a % of Total Insurance Electric Plant as a % of Total Insurance and Plant Factor:         24-Allocators, L. 128         211           211a         Total Insured Electric Distribution Portion of Property Insurance account 924 Property Insurance account 924         \$4,16%         24-Allocators, L. 128         211           212         Based on Blended Labor and Plant Factor         \$27,471,692         \$4,353,594         Line 204         215           213         General Liability Accruating the combined O&M Labor and Plant Factor:<										
204         Less Account 925 General Liability and Injuries and Damages         \$956,917,165         W P_19-AandG 2, L 102         204           205         Total A&G Expense Applicable to the O&M Labor Allocation Factor:         \$1,556,633,613         Line 208 - Line 206         205           206         Electric O&M Labor Allocation Factor:         70,702         24-Allocators, L 109         206           207         Total Electric Optribution as a Percent of Electric O&M Labor Allocation Factor:         43,243         24-Allocators, L 109         207           208         Distribution Portion of A&G from Labor Allocation Factors:         43,243         24-Allocators, L 128         208           210         Based on Yearend Plant         Total Electric Plant as a % of Total Company Plant         74,169         24-Allocators, L 128         219           211         Total Insured Electric Distribution Portion of A&G from Labor Allocation Factor:         21,378         24-Allocators, L 128         211           212         Total Insured Electric Distribution Portion of Property Insurance account 924         25,353,594         Line 203         Line 203         111           213         Based on Blended Labor and Plant Factor         \$4,353,594         Line 211* Line 211a* Line 212         Line 201         212           214         General Liability Accrued Insurance and Plant Factor:         36,039<			•							
205 Interview of the Oam Labor Allocation Factor: \$1,556,633,613   Line 202 - Line 203 - Line 206   205   206   20		•	· · · · · · · · · · · · · · · · · · ·							
206 Electric O&M Labor Allocation Factor: 207 Total Electric O&M Labor Allocation Factor: 208 Distribution as a Percent of Electric O&M Labor Allocation Factor: 209 Distribution Portion of A&G from Labor Allocation Factor: 209 Sased on Yearend Plant 210 Total Electric Plant as a % of Total Company Plant 211 Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant 212 Account 924 Property Insurance anonnuclear: 213 Sased on Blended Labor and Plant Factor: 214 Sased on Blended Labor and Plant Factor: 215 General Liability Accrued Insurance and Paid Injuries and Damages: 216 Solution Portion of General Liability Insurance and Injuries and Damages: 217 Distribution Portion of General Liability Insurance and Injuries and Damages: 218 Solution Portion of General Liability Insurance and Injuries and Damages: 219 Solution Portion of General Liability Insurance and Injuries and Damages: 210 Solution Portion of General Liability Insurance and Injuries and Damages: 211 Solution Portion of General Liability Insurance and Injuries and Damages: 212 Solution Portion of General Liability Insurance and Injuries and Damages: 213 Solution Portion of General Liability Insurance and Injuries and Damages: 214 Solution Portion of General Liability Insurance and Injuries and Damages: 215 Solution Portion of General Liability Insurance and Injuries and Damages: 216 Solution Portion of General Liability Insurance and Injuries and Damages: 217 Solution Portion of General Liability Insurance and Injuries and Damages: 218 Solution Portion of General Liability Insurance and Injuries and Damages: 219 Solution Portion of General Liability Insurance and Injuries and Damages: 210 Solution Portion of General Liability Insurance and Injuries and Damages: 211 Line 202 * Line 205 * Line 206 * Line 205 * Line						200				
Total Electric Portion of A&G From Labor Distribution as a Percent of Electric O&M Labor Allocation Factor: 43.249 Distribution of A&G from Labor Allocation Factor: 43.249 Distribution of A&G from Labor Allocation Factor: 43.249 Distribution Portion of A&G from Labor Allocation Factor: 43.249 Distribution Portion of A&G from Labor Allocation Factor: 43.249 Distribution Portion of A&G from Labor Allocation Factor: 43.249 Distribution Portion of A&G from Labor Allocation Factor: 43.249 Distribution Portion of A&G from Labor Allocation Factor: 43.249 Distribution Portion of Poperty Insurance Account 921 Distribution Portion of Property Insurance Account 924 Distribution Portion of Property Insurance Account 924 Distribution Portion of Property Insurance Account 924 Distribution Portion of Property Insurance and Plant Factor: 216 Distribution Portion of General Liability Accrued Insurance and Plant Factor: 36.039 Distribution Portion of General Liability Insurance and Injuries and Damages: 344,816,966 Use 205 Line 206 Line 207 Line 208 Line 208 Line 207 Line 208 Line 208 Line 208 Line 207 Line 208 Line 208 Line 207 Line 208 Line 208 Line 208 Line 207 Line 208 Line 208 Line 208 Line 208 Line 208 Line 208 Line 201						206				
208 Distribution as a Percent of Electric O&M Labor Allocation Factor: 43.24 24-Allocators, L. 112 209 Distribution Portion of A&G from Labor Allocation Factors: \$476,043,495 Line 207 * Line 208 210 Based on Yearend Plant 211 Total Electric Plant as a % of Total Company Plant 212 Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant 213 Total Insured Electric Plant as a % of Total Insured Electric Plant 214 Account 924 Property Insurance nonnuclear: \$27,471,692 Line 203 215 Account 924 Property Insurance and Plant Factor: \$27,471,692 Line 203 216 Based on Blended Labor and Plant Factor 217 General Liability Accrued Insurance and Plant Factor: 36.034 24-Allocators, L. 120 218 Factor using the combined O&M Labor and Plant Factor: 36.034 24-Allocators, L. 120 219 Distribution Portion of General Liability Insurance and Injuries and Damages: \$956,917,165 Line 204 24-Allocators, L. 120 24-Allocators, L. 121 24-Allocators, L. 121 24-Allocators, L. 121 24-Allocators, L. 122 24-Allocators, L. 123 24-Allocators, L. 120 24-A			-		· ·					
Distribution Portion of A&G from Labor Allocation Factors: \$476,043,495 line 207 * Line 208  Based on Yearend Plant  Total Electric Plant as a % of Total Insured Electric Plant 11										
210 Based on Yearend Plant  Total Electric Plant as a % of Total Insured Electric Plant as a % of Total Insured Electric Plant 211a Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant 212 Account 924 Property Insurance nonnuclear: \$27,471,692 Line 203 213 Distribution Portion of Property Insurance Account 924 \$4,353,594 Line 211* Line 211a* Line 212 214 Based on Blended Labor and Plant Factor General Liability Accrued Insurance and Paid Injuries and Damages: \$956,917,165 Line 204 215 General Liability Accrued Insurance and Plant Factor: 36.03 44,Allocators, L. 120 216 Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215* Line 216 217 Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215* Line 216	_00				·					
Total Electric Plant as a % of Total Company Plant Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant Line 213 Account 924 Property Insurance nonnuclear: \$27,471,692 Line 203 Line 214 Line 203 Line 215 Line 201 Line			m Labor Allocation Factors:	\$476,043,495	Line 207 ** Line 208					
Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant 21.2 Account 924 Property Insurance nonnuclear: \$27,471,692 21.3 Distribution Portion of Property Insurance Account 924 21.4 Based on Blended Labor and Plant Factor 21.5 General Liability Accrued Insurance and Paid Injuries and Damages: \$956,917,165 Line 204 21.6 Factor using the combined O&M Labor and Plant Factor: 36.03% 24-Allocators, L. 120 21.7 Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215 * Line 216			o 0/ of Total Company Plant	74.160/	24 Allegators I 120					
212Account 924 Property Insurance nonnuclear:\$27,471,692Line 203213Distribution Portion of Property Insurance Account 924\$4,353,594Line 211* Line 211a* Line 212214Based on Blended Labor and Plant FactorBased on Blended Labor and Plant Factor\$956,917,165Line 204215General Liability Accrued Insurance and Paid Injuries and Damages:\$956,917,165Line 204216Factor using the combined O&M Labor and Plant Factor:36.03%24-Allocators, L. 120217Distribution Portion of General Liability Insurance and Injuries and Damages:\$344,816,966Line 215* Line 216			' '		·					
Distribution Portion of Property Insurance Account 924 \$4,353,594 Line 211 * Line 212a * Line 212a * Line 212a * Line 211a * Line 211a * Line 212a * Line 211a * Line 212a * Line 211a * Line 212a * Line 211a * L					·					
Based on Blended Labor and Plant Factor General Liability Accrued Insurance and Paid Injuries and Damages: \$956,917,165 Line 204  10 Factor using the combined O&M Labor and Plant Factor: 36.03% 24-Allocators, L. 120  10 Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215 * Line 216		·	_ ·		•	ino 212				
General Liability Accrued Insurance and Paid Injuries and Damages: \$956,917,165 Line 204  Factor using the combined O&M Labor and Plant Factor: 36.03% 24-Allocators, L. 120  Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215 * Line 216		·	erty insurance Account 924	Ş4,353,594 ————————————————————————————————————	Line 211 - Line 211a - Li	ne ziz				
Factor using the combined O&M Labor and Plant Factor: 36.03% 24-Allocators, L. 120 Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215 * Line 216			Paid Injuries and Damages:	\$956 917 165	Line 204					
Distribution Portion of General Liability Insurance and Injuries and Damages: \$344,816,966 Line 215 * Line 216		•								
		· ·								
718	217	Distribution For tion of General Liability Insurance	and injuries and Damages:	\$3 <del>44</del> ,010,300	THE TTO THE TTO					217
Total Distribution Portion of Administrative and General Expenses: \$825,214,055 Line 209 + Line 213 + Line 217		Total Distribution Portion of Administra	tive and General Expenses:	\$825,214,055	Line 209 + Line 213 + Lin	ne 217				

### Pacific Gas and Electric Company Formula Rate Model Schedule 19-AandG

300	3) Summary of Total Company Adjustments									300
301		Note 3	Note 4	Note 5	Note 6	Note 7	Note 8	Note 9	Note 10	301
302							Allocations on			
		STIP	Officer Compensation	<b>Accrual to Cash Basis</b>	Not Seeking Recovery	Non A&G Costs and Other	Adjustments	NP&S	Total by FERC Account	302
303	920 A&G Salaries	(\$7,874,328)	(\$24,330,798)	\$88,610,822	(\$701,331)	(\$920,533)	(\$220,589)	(\$32,023,359)	\$22,539,884	303
304	921 Office Supplies and Expenses	\$0	\$705,813	\$0	\$0	(\$41,584)	(\$65,518)	\$0	\$598,711	304
305	922 A&G Expenses Transferred	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	305
306	923 Outside Services Employed	(\$2,254,656)	(\$4,964,601)	(\$179,197)	\$1,164,896	\$22,957,057	(\$10,424)	\$141,894	\$16,854,968	306
307	924 Property Insurance	\$0	\$0	\$0	\$9,270,229	\$0	\$0	\$0	\$9,270,229	307
308	925 Injuries and Damages	\$0	\$0	(\$332,557,657)	(\$875,045,495)	(\$2,121,206)	\$0	\$0	(\$1,209,724,357)	308
309	926 Employee Pensions and Benefits	\$0	(\$4,939,955)	\$3,624,890	(\$402,914)	(\$100,014)	(\$1,593,647)	(\$354,598)	(\$3,766,238)	<b>309</b>
310	927 Franchise Requirements	\$0	\$0	\$0	(\$176,194,179)	\$0	\$0	\$0	(\$176,194,179)	310
311	928 Regulatory Commission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	311
312	929 Duplicate Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	312
313	930.1 General Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	313
314	930.2 Miscellaneous General Expense	\$0	\$0	\$0	\$1,542,971	(\$14,433,199)	\$0	\$0	(\$12,890,228)	314
315	931 Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	315
316	935 Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	316
318	Total by Adjustment Type	(\$10,128,985)	(\$33,529,541)	(\$240,501,141)	(\$1,040,365,823)	\$5,340,521	(\$1,890,178)	(\$32,236,064)	(\$1,353,311,211)	318

### **Notes:**

- 1 PG&E is a utility providing both electric and gas services to it customers. The adjustments shown in the Table above are from WP\_19-AandG.
- Sources of adjustments are individual SAP reports by FERC account with detailed descriptions of activity and accounting information.

  FERC Forms 1 and 2 balances in accounts 928, 929 and 931 are zero; therefore, these accounts are not shown on WP\_19-AandG.
- FERC Forms 1 and 2 balances in accounts 928, 929 and 931 are zero; therefore, these accounts are not shown on WP\_19-AandG.

  Remove Officer STIP and True up Non-Officer STIP to actual cash payment.
- 4 Remove Officer compensation.
- **5** Remove accruals in the recorded balances for items such as STIP, Severance, Injuries and Damages and Workers Compensation.
- 6 Remove costs PG&E does not seek to recover in the WDT, such as Intervenor Compensation, MCI Exchange Rights, a portion of Injuries and Damages, and Nuclear Property and Nuclear Liability Insurance.
- 7 Remove Non A&G Costs and other costs, for example Gas LOB costs erroneously recorded in A&G FERC Accounts and Franchise Fee Expense that is a caclulation within the Model.
- **8** Remove labor and benefits associated with NP&S activities.
- 9 Remove capital and below-the-line adjustments as appropriate associated with regulatory adjustments described in Notes 3 through 8.
- 10 Total by FERC account

# Pacific Gas and Electric Company Formula Rate Model Schedule 20-RevenueCredits

Revenue Credits

Input cells are shaded gold

# **Instructions:**

1) Insert additional lines as necessary for additional items.

	1, 1115011 444	tional files as freeessary for additional feems.					
	<u>Col 1</u>	<u>Col 2</u> <u>Col 3</u>	Col 4	<u>Col 5</u>	Col 6	<u>Col 6</u>	
<u>Line</u>	FERC ACCT	NATURAL ACCT ACCT DESCRIPTION	<u>Total Electric</u>	<u>Distribution</u>	NP&S Wholesale Distribution	Notes Sum Lines 201, 201, 401, 501	<u>Line</u>
100		Tota	ls (\$188,481,714)	\$210,061,031	\$20,061,728	Sum Lines 201, 301, 401, 501, 601	<u>100</u>
	Forfeited Dis	counts					
200		FF1 300-301, L. 16, col	b \$108,292				200
201		Acct 450 Tot	al \$108,292	\$108,292	\$0		201
202	450	4500000 Forfeited Discounts	\$108,292	\$108,292		Note 2	202
203							203
204							204
	Miscellaneou	is Service Revenues					
300		FF1 300-301, L. 17, col	b \$7,068,124				300
301		Acct 451 Tot	al \$7,068,124	\$6,454,055	\$133,499		301
302	451	4510000 Miscellaneous Service Revenues	\$1,490,447	\$1,490,447		Note 2	302
303	451	4510007 NRD Revenue Other	\$614,069		\$133,499	Note 2	303
304	451	4510040 Miscellaneous Service Electric Customer Fund Management - RES	\$3,411,765	\$3,411,765		Note 2	304
305	451	4510041 Miscellaneous Service Electric Customer Fund Management Non-RES	\$810,021	\$810,021		Note 2	305
306	451	4510043 Miscellaneous Service Revenues - Reimbursable	\$741,822	\$741,822		Note 2	306
307	451	4510005 Misc Electric Service Revenue Protection	\$0	\$0			307
308							308
	Sales of Wat	er and Water Power					
400		FF1 300-301, L. 18, col	b \$4,603,372				400
401		Acct 453 Tot	al \$4,603,372	\$0	\$0		401
402	453	4530000 Sales of Water and Water Power	\$4,603,372			Note 2	402
403							403
404							404
	Rents						
500		FF1 300-301, L.19, col	b \$61,810,991				500
501		Acct 454 Tot	al \$61,810,991	\$33,155,035	\$6,714,334		501
502	454	4540010 Rent from Electric Property	\$39,578,695	\$33,155,035		Note 2, 3	502
503	454	4540012 New Revenue Development Rent	\$15,959,486		\$5,588,241	Note 2	503
504	454	4540013 New Revenue Development Fee Revenue	\$6,272,810		\$1,126,093	Note 2	504
505							505
506							506

### Pacific Gas and Electric Company Formula Rate Model Schedule 20-RevenueCredits

(	Other Electri	c Revenue					
600		FF1 300-301, L. 21-22, c	ol b \$262,072,494			Note 1	(
601		Acct 456 T	otal (\$262,072,494)	\$170,343,649	\$13,213,895		6
602	456	4560099 Other Electric Revenues	\$117,755,288	\$117,755,288		Note 2	6
603	456	MCI Rights-of-Way (B)	\$611,917			Note 2	6
604	456	4560050 Recreation Facilities Revenue	\$1,295,482			Note 2	6
605	456	4560070 Timber Sales - Utility	\$3,272			Note 2	6
606	456	4560014 Other Revenue - Affiliate	\$93,207			Note 2	6
607	456	4560022 Revenue Damage Claims Electric	\$1,134,942	\$1,134,942		Note 2	6
608	456	4560093 Mobile Home Park Electric	\$4,530	\$4,530		Note 2	6
609	456	4560091 NEBS TCRA	\$44,441,875			Note 2	6
610	456	4560098 New Revenue Development - Electric Revenue	\$73,100,494		\$10,033,839	Note 2	6
611	456	4560000 Unbilled Electric Revenue	(\$36,899,726)			Note 2	6
612	456	4560001 Reimbursed Electric Revenue	\$55,039,838	\$51,423,319		Note 2, 4	6
613	456	4560002 Reimbursed Electric Revenue Joint Poles	\$25,571	\$25,571		Note 2	6
614	456	4560003 Reimbursed Electric Revenue Customer Care and Billing (CC&B)	\$15,398,611			Note 2	6
615	456	4560095 Other Electric Revenue - Calif Department of Water & Resources (DWR)	(\$475,288,924)			Note 2	6
616	456	4560005 Reimbursed Electric Revenue - CPUC	(\$101,028,934)			Note 2	6
617	456	9414000 Other Utility Operating Income	\$0			Note 2	6
618	456.1	4561000 Other Transmission Revenue - Wheeling	\$4,566,310			Note 2, 5	6
619	456	4560052 Towers Amortization-CPUC	\$37,673,753		\$3,180,056		6
620							62

### Notes:

- 1) Immaterial reconciling difference.
- 2) Run a query of col 2 (Natural Account) in SAP system to get col 4 and col 5.
- 3) Run a query of rent in SAP system to get Line 502, col 4-5.
- 4) Apply plant allocation factors after running a query of Natural Account in SAP system to get Line 612, col 4-5.
- 5) See FF1 328-330, col n, Total

### Pacific Gas and Electric Company Formula Rate Model Schedule 21-CoO

Cost of Ownership Rates Rate Year: 2024

	1) Monthly Cost of Ownership Rates			
<u>Line</u> 100	Monthly Customer Financed Cost of Ownership Rate:	<b>0.80%</b> Line 20	Source 8	<u>Line</u> 100
	2) Calcuation of the Cost of Ownership Rates			
<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>	<u>Line</u>
200	Distribution Revenue Requirement	\$7,288,711,713 1-DRR,	L. 513	200
201	Depreciation Expense for Distribution Plant	\$1,488,132,633 1-DRR L	L. 502	201
202	Gross Electric Distribution CGI Plant	\$3,119,409,080 1-DRR L	L. 101	202
203	Gross Electric Distribution Plant In Service including CGI Plant	\$42,520,442,063 1-DRR L	L. 102	203
204	Total Distribution Return on Capital and Income Taxes	\$1,848,755,230 1-DRR,	L. 504 + L. 506	204
205	Electric Distribution CGI Plant Portion of Return and Taxes	\$135,629,442 (Line 20	02 / Line 203) * Line 204	205
206	Distribution Revenue Requirement Return when capital is contributed	\$4,087,453,292 Line 20	0 - Line 201 - Line 204 +Line 205	206
207	Annual Distribution Carrying Percentage with contributing capital	9.61% Line 20	3 / Line 206	207
208	Monthly Distribution Carrying Percentage with contributing capital	0.80% Line 20	7 / 12	208

### Pacific Gas and Electric Company Formula Rate Model Schedule 22-TaxRates

### **Income Tax Rates**

Input cells are shaded gold

1) Tax Rates for the Rate Year <u>Line</u> **Description Value** Reference **Notes** <u>Line</u> **100** Federal Income Tax Rate 21.00% Internal Revenue Code (IRC) Section 11 100 101 State Franchise Tax Rate (California) 8.84% California Rev. & Tax. Cd. § 23151 101 Reflects the federal tax deduction for state taxes which **102** Federal Secondary -1.86% Negative Line 100 \* Line 101 reduces the composite income tax rate 102 103 Composite Income Tax Rate **27.98%** Sum of Lines 100-Line 102 103 2)Tax Rates for the Prior Year True-up Line **Description Value** Reference **Notes** <u>Line</u> 200 Federal Income Tax Rate 21.00% Internal Revenue Code (IRC) Section 11 200 201 State Franchise Tax Rate (California) 8.84% California Rev. & Tax. Cd. § 23151 201 Reflects the federal tax deduction for state taxes which **202** Federal Secondary -1.86% Negative Line 100 \* Line 101 reduces the composite income tax rate 202 203 Composite Income Tax Rate 27.98% Sum of Lines 100-Line 102 203

Rate Year: 2024

### Pacific Gas and Electric Company Formula Rate Model Schedule 23-CustServCharge

# **Customer Service Charge Calculations**

Input cells are shaded gold

### 1) Average Hourly Rate Calculation

# 2023 Planned Hourly Rate Complex Billing Organization

<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>	<u>Line</u>
100	Total Billable Labor Costs	\$84.51	SAP Activity Type Price, Note 1	100
_				
(	Overheads (Note 2)			
101	Operational Mgmt & Support	\$5.78	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	101
102	Base Facility Charges	\$2.72	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	102
103	Computer/Telecom Charges	\$3.82	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	103
104	Benefits	\$18.03	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	104
105	Payroll Taxes	\$5.29	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	105
106	Pension	\$8.48	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	106
107	Workers Comp/LTD	\$1.70	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	107
108	Total Overheads	\$45.82	Sum Lines 101 to 107	108
_			•	
109	Average Hourly Rate (Total Costs/Billable Hours)	\$130.33	Sum Lines 100 and 108	109

### 2) Customer Service Charges

		<u>Hours</u>	<u>Total Charge</u>	
<u>Line</u>	<u>Customer</u>	(Note 3)	(Hours * Line 109) Lin	<u>1e</u>
200	City and County of San Francisco	40	\$5,213.08 <b>20</b>	)0
201	Port of Oakland	3.5	\$456.14 <b>20</b>	)1
202	PWRPA	3.5	\$456.14 <b>20</b>	)2
203	Shelter Cove	3.5	\$456.14 <b>20</b>	)3
204	Western Area Power Administration	45	\$5,864.72 <b>20</b>	)4
205	Westside Power Authority	3.5	\$456.14 <b>20</b>	)5
			\$0.00 <b></b> .	

Docket No. ER20-2878-000, et al. Annual Update RY2024 Attachment B WDT3 Formula Rate Model RY2024

### Pacific Gas and Electric Company Formula Rate Model Schedule 23-CustServCharge

Note 1: Total Billable Labor Costs represents the 2023 planned hourly billable cost of an employee in the Complex Billing organization. Calculated as planned salary costs for organization, plus minor employee related expenses, divided by planned billable hours for the organization.

**Note 2**: To ensure rate payers are not subsidizing work being performed on behalf of third parties, the cost of the work must include a portion of overhead costs. This is required to reflect the full cost of work and allow for recovery of costs not included in labor rates. PG&E's costs are billed in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC).

Note 3: Estimated average monthly labor in hours provided by the Complex Billing Organization.

### Pacific Gas and Electric Company Formula Rate Model Schedule 24-Allocators

# **Calculation of Allocation Factors**

Input cells are shaded gold

<u>ine</u>	<u>Description</u>	<u>Value</u>	<u>Reference</u>	<u>Notes</u> <u>L</u>
<b>Calculation of Pr</b>	ior Year Total Electric Department Labor Allocation Factor			
LOO Total Company V	Vages and Salaries	\$2,321,743,464 FF1 354-355, L. 65,	col b	1
L <b>01</b> Electric A&G Wa	ges and Salaries	(\$307,482,802) FF1 354-355, L. 27,	col b	1
LO2 Gas A&G Wages	and Salaries	(\$145,831,063) FF1 354-355, L. 61,	col b	1
LO3 Cost Adjustment		(\$70,773,446) WP_24-Allocators_	Labor, L. 100, col 3	1
.04 Total Company \	Nages and Salaries w/o A&G	<b>\$1,797,656,154</b> Sum Lines 100 - 10	3	1
. <b>05</b> Total Electric Dep	partment Wages and Salaries	\$1,637,751,444 FF1 354-355, L. 28,	col b	1
L <b>06</b> Electric A&G Wa	ges and Salaries	(\$307,482,802) Line 101		1
.07 Cost Adjustment		(\$58,927,169) WP_24-Allocators_	Labor, L. 100, col 5	1
.08 Total Adjusted E	lectric Wages and Salaries wo A&G	<b>\$1,271,341,473</b> Sum Lines 105 - 10	7	1
.09 Total Electric De	partment Labor as a % of Total Company Labor	<b>70.72%</b> Line 108 / Line 104		1
<b>Calculation of Pr</b>	ior Year Electric Distribution Labor Allocation Factors			
.10 Total Adjusted El	ectric Wages and Salaries wo A&G	\$1,271,341,473 Line 108		1
.11 Electric Distributi	on Wages and Salaries	\$549,752,049 18-OandM, L. 101,	col 9	1
12 Electric Distribut	ion Labor as a % of Total Electric Allocation Factor	<b>43.24%</b> Line 111 / Line 110		1
13 Electric Distribut	ion Labor as a % of Total Company Allocation Factor	<b>30.58%</b> Line 111 / Line 104		1
<b>Calculation of Pr</b>	ior Year Distribution Plant Allocation Factor			
14 Electric Distributi	on Plant In Service including CGI Plant	\$44,168,247,328 (WP_7-PlantInServ	ce 6, L. 149, col 10) - (WP_7-PlantInService 1, L. 102, col 2)	Prior Year Dec 1
15 Total PG&E Comp	pany Plant In Service	\$106,463,636,778 (WP_7-PlantInServ	ce 6, L. 149, col 13) - (WP_7-PlantInService 1, L. 102, col 2)	Prior Year Dec 1
16 Electric Distribut	ion Plant as a % of Total Company Plant	<b>41.49</b> % Line 114 / Line 115		1
17 Electric Distributi	on Plant In Service including CGI Plant	\$44,168,247,328 Line 114		Prior Year Dec 1
<b>18</b> Total PG&E Elect	ric Plant In Service including CGI Plant		ce 6, L. 149, col 11) - (WP_7-PlantInService 1, L. 102, col 2)	Prior Year Dec 1
19 Electric Distribut	ion Plant as a % of Total Electric Plant	<b>55.94%</b> Line 117 / Line 118		1
	ior Year Liability Insurance Allocation Factor			
20 Liability Insurand	ce Allocation Factor (50/50)	<b>36.03%</b> Average of Line 113	3 and Line 116	1
	ior Year Property Tax Allocation Factor			
	on Accumulated Depreciation including CGI	the state of the s	L. 149, Col 10) - (WP_10-AccDep 1, L. 102, col 2)	Prior Year Dec 1
	ric Accumulated Depreciation including CGI		L. 149, Col 11) - (WP_10-AccDep 1, L. 102, col 2)	Prior Year Dec 1
	on Net Plant in Service (Functional + CGI)	\$25,931,582,960 Line 117 - Line 121		Prior Year Dec 1
	ric Net Plant In Service (Functional + CGI)	\$44,500,368,204 Line 118 - Line 122		Prior Year Dec 1
25 Net Plant Proper	ty Tax Allocation Factor	<b>58.27%</b> Line 123 / Line 124		1
	ior Year Property Insurance Allocation Factor			
	ric Plant In Service including CGI Plant	\$78,950,070,328 Line 118		1
	pany Plant In Service	\$106,463,636,778 Line 115		1
.28 Total Electric Plai	nt as a % of Total Company Plant	<b>74.16</b> % Line 126 / Line 127		1
	ctric Distribution Plant	\$4,619,348,912 WP_24-Allocators_	• • •	1
130 Total Insured Ele		\$21,615,710,446 WP_24-Allocators_	Property_Insurance, L. 2	1
<b>131</b> Total Insured Ele	ctric Distribution Plant as a % of Total Insured Electric Plant	<b>21.37%</b> Line 129 / Line 130		1

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400

401

Prior Year: 2022

### Pacific Gas and Electric Company Formula Rate Model Schedule 25-RevenueFeeFactors

Revenue Fee Factors

Input cells are shaded gold

400 Franchise Fee Factor

401 SFGR Tax Factor

<u>Line</u>							<u>Line</u>
	1) Approve	ed Franchise F	ee Factor(s)				
	<u>From</u>	<u>To</u>	<b>Days in Prior Year</b>	Franchise Fee Fac	ctor	<u>Reference</u>	
100		Present	365	0.7	7631%	WP_25-RevenueFeeFactors 1, L. 102	100
101							101
	2) Approve	ed San Francis	co Gross Receipts Tax	Factor(s)			
	From	То	Days in Prior Year	SFGR Tax Factor		Reference	-
200		Present	365	0.0	0208%	WP_25-RevenueFeeFactors 2, L. 104	200
201							201
	3) Calculat	ion of Weight	ed Average SFGR and	Franchise Fee Fact	tors		

0.7631%

0.0208%

# Pacific Gas and Electric Company Formula Rate Model Schedule 26-NPandS

Revenue Sharing for Non-Tariff New Products & Services

Input cells are shaded gold

	Total NP&S Distribution Revenues and Expenses					
<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>			<u>Line</u>
100	NP&S Distribution Revenue	\$20,061,728 20-RevenueCredits, Line 100, Col 6 10				
	·					101
	NP&S Distribution A&G Expense					102
103	Total NP&S Distribution Expense	<b>\$9,868,525</b> Line 101 + Line 102 <b>1</b>				
	Distribution Revenues and Expenses by Product Line					
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
		Note 1	Note 2	Col 1 - Col 2	Note 3	
	Dura de cada Universa	D	F	Not Downson	Adjusted	
<u>Line</u> 200	Product Line Total	Revenues \$20,061,728	<u>Expense</u> \$9,868,525	Net Revenues \$10,193,202	Net Revenues \$10,360,728	<u>Line</u> 200
201		\$4,136	\$6,847	(\$2,712)	\$0	201
_	FIBER (WIRELINE)	\$2,755,283	\$415,172	\$2,340,111	\$2,340,111	202
		\$7,095,501	\$5,829,861	\$1,265,640	\$1,265,640	203
204		\$86,773	\$251,587	(\$164,814)	\$0	204
	PT-SLA	\$2,992,734	\$193,266	\$2,799,468	\$2,799,468	205
206	WIRELESS	\$3,947,245	\$3,171,792	\$775,453	\$775,453	206
207	Tower Amortization	\$3,180,056	\$0	\$3,180,056	\$3,180,056	207
	Coloulation of Due tou Devenue Allegation 9/					
1:	Calculation of Pre-tax Revenue Allocation %	Maluaa	Carrea			Lina
Line	DEND (Pro toy not revenue)	<u>Values</u>	Source			<u>Line</u> 300
	PTNR (Pre-tax net revenue) t = Composite state & federal tax rate	\$10,360,728 Line 200, Col 4 27.98% 1-DRR, L. 402			301	
302	k = The ratio of customer to shareholder after tax net revenues.	1 50%/50% = 1			302	
303	PSA% (Pre-Tax Shareholder Percent of Net Revenues) = $1/(1 + k - kt)$	·			303	
	CRC% (Customer Revenue Credit Percent of Net Revenues) = 1 - [1 / (1+ k - kt)]	41.87% 1 - Line 303			304	
	eners (easterner nevenue erealt erealt er nevenues) 1 [17 (17 k ky]	11.0779 1	2.11.0 303			
	Calculation of 50/50 After-Tax Sharing					
<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>			<u>Line</u>
	Pre-tax Shareholder Allocation (PSA\$) = PTNR * PSA%	• • •				400
	State and Federal taxes = PSA\$ * t	• • •				401
	Shareholder Allocation		ine 400 - Line 40			402
403	Customer Revenue Credit (CRC\$) = PTNR * CRC%	\$4,337,623 L	ine 304 * Line 30	0		403

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### Pacific Gas and Electric Company Formula Rate Model Schedule 26-NPandS

### Notes:

- 1) Please see WP\_26-NPS 1 for Revenues by Product Line.
- 1) Please see WP\_26-NPS 2 for Expenses by Product Line.
- 3) Product Lines with negative Net Revenues are set to zero.