Docket No. ER20-2878-000, et al.- Annual Update RY2025 Draft WDT3 Formula Rate Model RY2025

Pacific Gas and Electric Company Formula Rate Model Schedule Cover Page

# Pacific Gas and Electric Company Wholesale Distribution Tariff

**Appendix I: Wholesale Distribution Formula Rate Attachment 2: Model** 

Pacific Gas and Electric Company
Formula Rate Model
Schedule ToC
Pacific Gas and Electric Company
Wholesale Distribution Tariff
Appendix I: Formula Rate
Attachment 2: Model

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# Pacific Gas and Electric Company Formula Rate Model Schedule Formatting and References

#### **FORMATTING:**

#### **Shading and Labeling**

In the Schedules and Workpapers, those cells shaded in gold are inputs to the Model and change for each Annual Update. Cells labeled as Sources or Notes are subject to revision pursuant to Section 8 of the Protocols.

#### **Number Format**

Excel "Currency" number format is used.

#### **Reference Order**

Reference order: page (or tab) number, line number, column number, note number. A comma separates each reference element. Notes contained in the FERC Form 1 are not numbered (see example below).

#### **Workpaper Naming Conventions**

Workpaper names are prefaced with "WP\_" followed by the schedule name to which it corresponds (e.g.: WP\_18-O&M). If workpapers in support of a Schedule come from different sources or support distinctly different sections of a Schedule, the workpaper name includes a short description suffix (e.g.: WP\_25-RevenueFeeFactors\_FF, where FF describes Franchise Fees).

#### **Workpaper Tabs and Structure**

Workpaper tabs are numbered and do not have names or otherwise attempt to describe the contents of the workpaper with the exception of the Table of Contents sheet.

The first sheet of a workpaper with multiple sheets is a Table of Contents. The tab for the Table of Contents sheet is named "TOC". The TOC sheet lists the tab number and the description of the workpaper contents taken from the workpaper heading.

#### **REFERENCES:**

REFERENCE	FORM OF REFERENCE	EXAMPLE	NOTES
Column	col (column # or letter)	col k or col 6	
FERC Form No. 1	FF1	FF1 337.2, L. 20, col k	
		FF1 234, Note(s)	
Line	Line (line #)	Line 25	Internal reference – source within the same Schedule or Workpaper sheet
(internal reference)			
Line	L. (line #)	L. 25	External reference – source outside the Schedule or Workpaper sheet
(external reference)			
Note	Note(s) (note #, if provided)	Note 1	
		14-ADIT, Note 1	
		FF1 450.1, Notes	
Page	(page #)	337.2 or 2-24	Nothing precedes the page number(s).
		337.2, L. 10, col k	
Schedule	(schedule name)	12-DepRates	Nothing precedes the schedule name
Tabs	(tab #)	WP_10-AccDep 4	Nothing precedes the tab number.
		WP_7-PlantInService 6, L. 122, col	 7&8 
Line for extra data			
			Some Schedules have a"" row. These rows are intended for new data to be added in a future update.

**Distribution Revenue Requirement** Rate Year: 2025 Prior Year: 2023 Input cells are shaded gold <u>Line</u> <u>Col 1</u> <u>Col 2</u> <u>Col 3</u> <u>Col 4</u> **Source** 6-PlantJurisdiction, L. 400, col 1 and col 2 1 Col 3 + Col 4 48.14% 47.56% 1) Rate Base **Total Wholesale Primary** Secondary <u>Line</u> **Description Total Distribution Distribution Distribution Distribution** <u>Source</u> <u>Notes</u> <u>Source</u> <u>Line</u> <u>Plant</u> 100 **Distribution Plant** \$43,570,052,143 7-PlantInService, L. 112, col 26 End of Year Value \$41,694,138,814 \$20,973,722,267 \$20,720,416,548 7-PlantInService, L. 212 and L. 312, col 26 100 Common + General + Intangible Plant \$3,558,664,612 WP\_7-PlantInService 6, L. 122, col 10 End of Year Value \$2,571,554,701 \$1,293,588,874 \$1,277,965,827 7-PlantInService, L. 701, col 1 and col 2 101 101 **\$47,128,716,755** Line 100 + Line 101 \$44,265,693,515 \$22,267,311,141 **\$21,998,382,374** Line 100 + Line 101 102 102 **Total Plant Working Capital** \$214,778,589 103 103 Materials and Supplies \$446,173,273 13-WorkCap, L. 112, col 2 End of Year Value \$426,963,234 \$212,184,645 Line 103, col 1 \* Line 1, col 3 and col 4 104 \$118,118,587 13-WorkCap, L. 217, col 5 **End of Year Value** \$113,032,978 \$56,859,846 \$56,173,133 Line 104, col 1 \* Line 1, col 3 and col 4 104 **Prepayments** 105 **Cash Working Capital** \$514,197,124 (Line 500 + Line 501) / 8 \$492,058,311 \$247,523,864 \$244,534,447 Line 105, col 1 \* Line 1, col 3 and col 4 105 \$1,032,054,523 \$519,162,298 **\$512,892,225** Sum of Lines 103 to 105 106 **Total Working Capital \$1,078,488,984** Sum of Lines 103 to 105 106 **Accumulated Depreciation Reserve** (\$8,454,834,593) (\$8,632,643,145) 10-AccDep, L. 212 and L. 312, col 26 107 107 Distribution Depreciation Reserve (\$17,959,571,238) 10-AccDep, L. 112, col 26 Negative End of Year Value (\$17,087,477,738) (\$466,275,909) (\$460,644,560) 10-AccDep, L. 701, col 1 and col 2 108 Common + General + Intangible Depreciation Reserve (\$1,297,340,014) WP\_10-AccDep 6, L. 122, col 10 Negative End of Year Value (\$926,920,469) 108 (\$19,256,911,253) Line 107 + Line 108 (\$18,014,398,206) (\$8,921,110,502) (\$9,093,287,704) Line 107 + Line 108 109 **Total Accumulated Depreciation Reserve** 109 110 a Accumulated Deferred Income Taxes (\$2,860,781,125) 14-ADIT, L. 104, col 2 **End of Year Value** (\$2,737,609,883) (\$1,377,120,885) (\$1,360,488,998) Line 110a, col 1 \* Line 1, col 3 and col 4 110 a 110 b Excess Acccumulated Deferred Income Taxes (\$1,375,237,250) 17-RegAssets-1, L. 201 **End of Year Value** (\$1,316,026,260) (\$662,010,778) (\$654,015,482) Line 110b, col 1 \* Line 1, col 3 and col 4 110 b (\$4,236,018,375) Line 110a + Line 110b (\$4,053,636,143) (\$2,039,131,664) (\$2,014,504,480) Line 110a + Line 110b 110 c Total Excess and Accumulated Deferred Income Taxes End of Year Value 110 c **Unfunded Reserves** (\$190,683,042) UnfundedReserves, L. 101, col 2 **End of Year Value** (\$182,473,163) (\$91,790,874) (\$90,682,289) Line 111, col 1 \* Line 1, col 3 and col 4 111 111 Other Regulatory Assets or Liabilities 112 \$0 17-RegAssets-1, L. 100 End of Year Value \$0 \$0 Line 112, col 1 \* Line 1, col 3 and col 4 112 Sum of Lines 102, 106, 109 and Lines Sum of Lines 102, 106, 109 and Lines 110c to **\$23,047,240,526 \$11,734,440,400 \$11,312,800,126** 112 **\$24,523,593,069** 110c to 112 113 Rate Base 113 2) ROE and Capitalization Calculations **Total Wholesale Primary Secondary Total Distribution** <u>Line</u> Description <u>Source</u> <u>Notes</u> **Distribution Distribution Distribution** <u>Source</u> <u>Line</u> **Capital Percentages** Long Term Debt Capital Percentage 49.75% Set at 49.75 Second Partial Settlement Value 49.75% 49.75% 49.75% Line 200, col 1 200 0.50% 201 Preferred Stock Capital Percentage 0.50% Set at 0.5% Second Partial Settlement Value 0.50% 0.50% Line 201, col 1 201 202 Second Partial Settlement Value 49.75% 202 Common Stock Capital Percentage 49.75% Set at 49.75 49.75% 49.75% Line 202, col 1 **Annual Cost of Capital Components** Long Term Debt Cost Percentage 4.47% 5-CostofCap-3, L. 114 4.47% 4.47% 4.47% Line 203, col 1 203 204 Preferred Stock Cost Percentage 5.52% 5-CostofCap-4, L. 106 5.52% 5.52% 5.52% Line 204, col 1 204 PG&E Return on Common Equity Second Partial Settlement Value 10.25% Set at 10.25% 10.25% 10.25% 205 205 10.25% Line 205, col 1 Calculation of Cost of Capital Rate Weighted Cost of Long Term Debt 2.22% Line 200 \* Line 203 2.22% 2.22% 2.22% Line 206, col 1 206 206 207 Weighted Cost of Preferred Stock 0.03% Line 201 \* Line 204 0.03% 0.03% 0.03% Line 207, col 1 207 Weighted Cost of Common Stock 5.10% Line 202 \* Line 205 5.10% 5.10% 5.10% Line 208, col 1 208 **7.35%** Sum of Lines 206 to 208 7.35% 7.35% **7.35%** Line 209, col 1 **Cost of Capital Rate** 209 210 210 Equity Rate of Return Including Common and Preferred Stock 5.13% Line 207 + Line 208 5.13% 5.13% 5.13% Line 210, col 1 **\$831,581,967** Line 113 \* Line 209 211 Total Return on Capital **\$1,802,681,700** Line 113 \* Line 209 \$1,694,157,892 \$862,575,925 211

Rate Year: 2025 **Distribution Revenue Requirement** Prior Year: 2023 Input cells are shaded gold

	a) act = siladed gold					Filor Tear. 2023		
	3) Other Taxes							
				Total Wholesale	<u>Primary</u>	<u>Secondary</u>		
<u>Line</u>	<u>Description</u>	Total Distribution	Source <u>Notes</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Source</u>	<u>Line</u>
	Property Taxes							
300	Sub-Total Local Taxes	\$478,621,727 FF1 262-263, L. 1	•	\$458,014,617	\$230,398,604	\$227,616,013 Line 300, col 1 * Li	ine 1, col 3 and col 4	300
301	Property Tax Allocation Factor	60.76% 24-Allocators, L. 2	125	60.76%	60.76%	60.76% Line 301, col 1		301
302	Total Distribution Property Taxes	<b>\$290,802,854</b> Line 300 * Line 30	01	\$278,282,306	\$139,986,482	<b>\$138,295,824</b> Line 300 * Line 30	1	302
	Payroll Tax Expense							
303	Fed Ins Cont Amt Current	\$97,722,679 FF1 262-263, L. 8	, col l	\$93,515,218	\$47,041,677	\$46,473,541 Line 303, col 1 * Li	ine 1, col 3 and col 4	303
304	CA SUI Current	\$3,505,026 FF1 262-263, L. 2	, col l	\$3,354,117	\$1,687,247	\$1,666,870 Line 304, col 1 * Li	ine 1, col 3 and col 4	304
305	Fed Unemp Tax Act- Current	<b>\$1,305,041</b> FF1 262-263, L. 1	, col l	\$1,248,852	\$628,220	\$620,633 Line 305, col 1 * Li	ine 1, col 3 and col 4	305
306	Business Taxes	\$1,540,807 WP_1-BaseDRR_	Pyrl_Tax 2, L. 107b	\$1,474,467	\$741,712	\$732,755 Line 306, col 1 * Li	ine 1, col 3 and col 4	306
307	SF Pyrl Exp Tx	\$0 [2] SFGR Payroll	Expense Tax was repealed by Proposition F, effective 1/1/202:	\$0	\$0	\$0 Line 307, col 1 * Li	ine 1, col 3 and col 4	307
308	Total Electric Payroll Tax Expense	<b>\$104,073,553</b> Sum of Lines 303	to 307	\$99,592,654	\$50,098,856	<b>\$49,493,798</b> Sum of Lines 303 t	o 307	308
	Network Distribution Labor as a % of Total Electric Labor							
309	Allocation Factor	45.97% 24-Allocators, L. 1	112	45.97%	45.97%	45.97% Line 309, col 1		309
310	Total Distribution Payroll Tax Expense	<b>\$47,845,483</b> Line 309 * Line 3	308	\$45,785,490	\$23,031,826	<b>\$22,753,664</b> Line 309 * Line 30	)8	310
	, ,							
311	Total Other Taxes	\$338,648,337 Line 302 + Line 3	10	\$324,067,796	\$163,018,308	\$161,049,488 Line 302 + Line 31	0	311
				. , ,	. , .	, ,		
	4) Income Taxes							
				Total Wholesale	<u>Primary</u>	<u>Secondary</u>		
<u>Line</u>	<u>Description</u>	Total Distribution	Source Notes	<b>Distribution</b>	Distribution	<u>Distribution</u>	<u>Source</u>	<u>Line</u>
400	Federal Income Tax Rate	21.00% 22-TaxRates, L. 1	00	21.00%	21.00%	21.00% Line 400, col 1		400
401	State Income Tax Rate	8.84% 22-TaxRates, L. 1	01	8.84%	8.84%	8.84% Line 401, col 1		401
402	Composite Tax Rate	<b>27.98%</b> 22-TaxRates, L. 1	<u>-</u>	27.98%	27.98%	<b>27.98%</b> Line 402, col 1		402
	·	,				,		
	Calculation of Flowthrough and Permanent Tax Deductions (FPD):							
403								
	Book Depreciation of AFUDC Equity Book Basis	\$13.280.136 WP 1-BaseDRR	Tax 1, L, 101	\$12.708.358	\$6.392.783	\$6.315.575 Line 403. col 1 * Li	ine 1. col 3 and col 4	403
404	Book Depreciation of AFUDC Equity Book Basis Flowthrough and Permanent Tax Deductions	\$13,280,136 WP_1-BaseDRR_ \$13,280,136 Line 403	Tax 1, L. 101	\$12,708,358 <b>\$12.708.358</b>	\$6,392,783 <b>\$6.392.783</b>	\$6,315,575 Line 403, col 1 * Li	ine 1, col 3 and col 4	403 404
404	Book Depreciation of AFUDC Equity Book Basis  Flowthrough and Permanent Tax Deductions	\$13,280,136 WP_1-BaseDRR_ \$13,280,136 Line 403	Tax 1, L. 101	\$12,708,358 <b>\$12,708,358</b>	\$6,392,783 <b>\$6,392,783</b>	\$6,315,575 Line 403, col 1 * Li	ine 1, col 3 and col 4	403 404
404	Flowthrough and Permanent Tax Deductions		Tax 1, L. 101				ine 1, col 3 and col 4	
	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):	<b>\$13,280,136</b> Line 403		\$12,708,358	\$6,392,783	\$6,315,575		404
405	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):  Amortization of Excess Deferred Tax Liability	\$13,280,136 Line 403 (\$31,481,322) 17-RegAssets-2, 0	col 18-20, L. 110	<b>\$12,708,358</b> (\$30,125,890)	<b>\$6,392,783</b> (\$15,154,458)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li	ine 1, col 3 and col 4	404 405
405 406	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):  Amortization of Excess Deferred Tax Liability Federal and State Tax Credits	\$13,280,136 Line 403 (\$31,481,322) 17-RegAssets-2, (\$5,451,767) WP_1-BaseDRR_	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040)	<b>\$6,392,783</b> (\$15,154,458) (\$2,624,368)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405 406
405	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):  Amortization of Excess Deferred Tax Liability	\$13,280,136 Line 403 (\$31,481,322) 17-RegAssets-2, 0	col 18-20, L. 110 Tax 2, L. 103	<b>\$12,708,358</b> (\$30,125,890)	<b>\$6,392,783</b> (\$15,154,458)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405
405 406 407	Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other	\$13,280,136 Line 403 (\$31,481,322) 17-RegAssets-2, ( (\$5,451,767) WP_1-BaseDRR_ (\$36,933,089) Line 405 + Line 40	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930)	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 40	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405 406 407
405 406	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):  Amortization of Excess Deferred Tax Liability Federal and State Tax Credits	\$13,280,136 Line 403 (\$31,481,322) 17-RegAssets-2, (\$5,451,767) WP_1-BaseDRR_	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040)	<b>\$6,392,783</b> (\$15,154,458) (\$2,624,368)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405 406
405 406 407 408	Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other Income Taxes:	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, (	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930)	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 40	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405 406 407 408
405 406 407	Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, (	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930)	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 40	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405 406 407
405 406 407 408	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):  Amortization of Excess Deferred Tax Liability  Federal and State Tax Credits  Credits and Other  Income Taxes:  Income Taxes = [((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR)	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, (	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930)	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825)	\$6,315,575 (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 40	ine 1, col 3 and col 4 ine 1, col 3 and col 4	404 405 406 407 408
405 406 407 408 409	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other  Income Taxes: Income Taxes = [((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR) Where:	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, 0  (\$5,451,767) WP_1-BaseDRR_ (\$36,933,089) Line 405 + Line 40  \$442,436,091 Line 409	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930) \$415,010,005	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825) \$211,570,894	\$6,315,575  (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 409  \$203,439,112 Line 409	ine 1, col 3 and col 4 ine 1, col 3 and col 4 6	404 405 406 407 408 409
405 406 407 408 409	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO):  Amortization of Excess Deferred Tax Liability  Federal and State Tax Credits  Credits and Other  Income Taxes:  Income Taxes = [((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR)  Where:  RB = Rate Base	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, ( (\$5,451,767) WP_1-BaseDRR_ (\$36,933,089) Line 405 + Line 40  \$442,436,091 Line 409  (\$24,523,593,069 Line 113, col 1	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930) \$415,010,005	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825) \$211,570,894 \$11,734,440,400	\$6,315,575  (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 400  \$203,439,112 Line 409  \$11,312,800,126 Line 113, col 3 and	ine 1, col 3 and col 4 ine 1, col 3 and col 4 6	404 405 406 407 408 409
405 406 407 408 409 410 411	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other  Income Taxes: Income Taxes = [((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR) Where: RB = Rate Base ER = Equity Rate of Return Including Common and Preferred Stock	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, 0  (\$5,451,767) WP_1-BaseDRR_  (\$36,933,089) Line 405 + Line 40  \$442,436,091 Line 409  \$24,523,593,069 Line 113, col 1  5.13% Line 210, col 1	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930) \$415,010,005 \$23,047,240,526 5.13%	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825) \$211,570,894 \$11,734,440,400 5.13%	\$6,315,575  (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 40  \$203,439,112 Line 409  \$11,312,800,126 Line 113, col 3 and 5.13% Line 210, col 3 and	ine 1, col 3 and col 4 ine 1, col 3 and col 4 6 d col 4	404 405 406 407 408 409 410 411
405 406 407 408 409 410 411 412	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other  Income Taxes:  Income Taxes = [((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR)  Where: RB = Rate Base ER = Equity Rate of Return Including Common and Preferred Stock CTR = Composite Tax Rate	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, ( (\$5,451,767) WP_1-BaseDRR_ (\$36,933,089) Line 405 + Line 40  \$442,436,091 Line 409  (\$24,523,593,069 Line 113, col 1 5.13% Line 210, col 1 27.98% Line 402, col 1	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930) \$415,010,005 \$23,047,240,526 5.13% 27.98%	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825) \$211,570,894 \$11,734,440,400 5.13% 27.98%	\$6,315,575  (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 400  \$203,439,112 Line 409  \$11,312,800,126 Line 113, col 3 and 5.13% Line 210, col 3 and 27.98% Line 402, col 3 and 3.98% Line 402, col 3 an	ine 1, col 3 and col 4 ine 1, col 3 and col 4 6 d col 4 d col 4	404 405 406 407 408 409 410 411 412
405 406 407 408 409 410 411	Flowthrough and Permanent Tax Deductions  Calculation of Credits and Other (CO): Amortization of Excess Deferred Tax Liability Federal and State Tax Credits Credits and Other  Income Taxes: Income Taxes = [((RB * ER) + FPD) * (CTR/(1 - CTR))] + CO/(1 - CTR) Where: RB = Rate Base ER = Equity Rate of Return Including Common and Preferred Stock	\$13,280,136 Line 403  (\$31,481,322) 17-RegAssets-2, 0  (\$5,451,767) WP_1-BaseDRR_  (\$36,933,089) Line 405 + Line 40  \$442,436,091 Line 409  \$24,523,593,069 Line 113, col 1  5.13% Line 210, col 1	col 18-20, L. 110 Tax 2, L. 103	\$12,708,358 (\$30,125,890) (\$5,217,040) (\$35,342,930) \$415,010,005 \$23,047,240,526 5.13%	\$6,392,783 (\$15,154,458) (\$2,624,368) (\$17,778,825) \$211,570,894 \$11,734,440,400 5.13%	\$6,315,575  (\$14,971,433) Line 405, col 1 * Li (\$2,592,672) Line 406, col 1 * Li (\$17,564,105) Line 405 + Line 40  \$203,439,112 Line 409  \$11,312,800,126 Line 113, col 3 and 5.13% Line 210, col 3 and	ine 1, col 3 and col 4 ine 1, col 3 and col 4 6 d col 4 d col 4 d col 4	404 405 406 407 408 409 410 411

**Distribution Revenue Requirement** 

Input cells are shaded gold

5) Distribution Revenue Requirement

Rate Year: 2025
Prior Year: 2023

	-,				<u>Total Wholesale</u>	<u>Primary</u>	<u>Secondary</u>		
<u>Line</u>	<u>Description</u>	<b>Total Distribution</b>	<u>Source</u>	<u>Notes</u>	Distribution	Distribution	Distribution	<u>Source</u>	<u>Line</u>
	Prior Year DRR Components								
500	O&M Expense	\$3,257,397,562 18-0	ndM, L. 101, col 11		\$3,183,620,652	\$2,247,992,376	\$935,628,276 18-Oand	И, L. 101, col 12 and col 13	500
501	A&G Expense	\$856,179,429 19-Aa	ndG, L. 219		\$819,316,531	\$412,147,075	\$407,169,456 Line 501,	col 1 * Line 1, col 3 and col 4	501
502	Depreciation Expense for Distribution Plant	\$1,574,841,374 11-De	preciation, L. 100, col 26		\$1,383,250,430	\$740,412,207	\$642,838,224 11-Depre	ciation, L. 101 and L. 102, col 26	502
503	Depreciation Expense for Common, General and Intangible Plant	\$236,650,812 WP_1	1-Depreciation 5, L. 122, col 10		\$167,587,589	\$84,302,870	\$83,284,720 11-Depre	ciation, L. 500, col 1 and col 2	503
504	Return on Capital	\$1,802,681,700 Line 2	11, col 1		\$1,694,157,892	\$862,575,925	\$831,581,967 Line 211,	col 3 and col 4	504
505	Other Taxes	\$338,648,337 Line 3	11, col 1		\$324,067,796	\$163,018,308	\$161,049,488 Line 311,	col 3 and col 4	505
506	Income Taxes	\$442,436,091 Line 4	.08, col 1		\$415,010,005	\$211,570,894	\$203,439,112 Line 408,	col 3 and col 4	506
507	Revenue Credits	(\$206,633,221) 20-Re	venueCredits, L. 100, col 5	Negative Value	(\$197,736,605)	(\$99,468,960)	(\$98,267,645) Line 507,	col 1 * Line 1, col 3 and col 4	507
508	NP&S Credit	(\$17,133,302) 26-Ni	andS, Line 403	Negative Value	(\$16,395,625)	(\$8,247,617)	(\$8,148,008) Line 508,	col 1 * Line 1, col 3 and col 4	508
509	Amortization and Regulatory Debits/Credits	\$0 17-Re	gAssets-1, L. 102		\$0	\$0	\$0 Line 509,	col 1 * Line 1, col 3 and col 4	509
510	Prior Year DRR	<b>\$8,285,068,783</b> Sum (	of Lines 500 to Line 509		\$7,772,878,665	\$4,614,303,077	<b>\$3,158,575,589</b> Sum of Li	nes 500 to Line 508	510
	SFGR Tax and Franchise Fees								
511	Franchise Fees Factor	0.7677% 25-Re	venueFeeFactors, L. 400		0.7677%	0.7677%	0.7677% Line 511,	col 1	511
512	SFGR Tax Factor	0.0203% 25-Re	venueFeeFactors, L. 401		0.0203%	0.0203%	0.0203% Line 512,	col 1	512
513	Total SFGR Tax and Franchise Fees	\$65,288,261 Line 5	10 * (Line 511 + Line 512)		\$61,252,084	\$36,361,777	<b>\$24,890,307</b> Line 510	* (Line 511 + Line 512)	513
514	Distribution Revenue Requirement	\$8,350,357,044 Line 5	10 + Line 513		\$7,834,130,750	\$4,650,664,854	<b>\$3,183,465,896</b> Line 510	+ Line 513	514

Prior Year: 2023

Sum of Lines 102, 106, 109 and Lines 110c to

113

**\$10,262,092,248** 112

\$21,192,111,165

\$10,930,018,917

# Pacific Gas and Electric Company Formula Rate Model Schedule 2-True-upDRR

Input cells are shaded gold <u>Line</u> <u>Col 1</u> Col 2 <u>Col 3</u> <u>Col 4</u> <u>Source</u> Col 3 + Col 4 48.14% 47.56% 6-PlantJurisdiction, L. 400, col 1 and col 2 1) Rate Base **Total Company Total Wholesale** Description Distribution **Primary Distribution** <u>Line</u> <u>Source</u> **Distribution Secondary Distribution Source Notes** <u>Line</u> <u>Plant</u> **Distribution Plant** \$41,328,180,885 7-PlantInService, L. 113 col 26 100 100 13-Month Avg \$39,498,698,465 \$19,996,565,879 \$19,502,132,586 7-PlantInService, L. 213 and L. 313, col 26 Common + General + Intangible Plant \$3,339,036,846 WP\_7-PlantInService 6, L. 122, col 10 **BOY EOY Avg** \$2,475,406,606 \$1,245,222,761 \$1,230,183,845 7-PlantInService, L. 702, col 1 and col 2 101 **\$44,667,217,730** Line 100 + Line 101 102 **Total Plant** \$41,974,105,072 \$21,241,788,640 \$20,732,316,431 102 Working Capital Materials and Supplies 13-Month Avg \$400,261,778 \$201,346,750 \$198,915,027 Line 103, col 1 \* Line 1, col 3 and col 4 103 103 \$418,270,458 13-WorkCap, L. 113, col 2 104 **Prepayments** \$159,266,216 13-WorkCap, L. 215, col 5 13-Month Avg \$152,408,992 \$76,667,463 \$75,741,528 Line 104, col 1 \* Line 1, col 3 and col 4 104 Cash Working Capital \$514,197,124 (Line 400 + Line 401) / 8 \$492,058,311 \$247,523,864 \$244,534,447 Line 105, col 1 \* Line 1, col 3 and col 4 105 **Total Working Capital \$1,091,733,798** Sum of Lines 103 to 105 \$1,044,729,081 \$525,538,078 **\$519,191,002** Sum of Lines 103 to 105 106 <u>Accumulated Depreciation Reserve</u> Negative 13-Month Avg (\$16,702,391,844) (\$8,259,576,224) (\$8,442,815,620) 10-AccDep, L. 213 and L. 313, col 26 107 107 Distribution Depreciation Reserve (\$17,496,480,202) 10-AccDep, L. 113, col 26 Common + General + Intangible Depreciation Reserve (\$1,240,699,229) WP\_10-AccDep 6, L. 122, col 10 Negative BOY EOY Avg (\$891,997,908) (\$448,708,545) (\$443,289,362) 10-AccDep, L. 702, col 1 and col 2 108 **Total Accumulated Depreciation Reserve** (\$18,737,179,431) Line 107 + Line 108 (\$17,594,389,752) (\$8,708,284,769) (\$8,886,104,982) Line 107 + Line 108 109 Weighted Average 110 a Accumulated Deferred Income Taxes (\$1,355,457,304) Line 110a, col 1 \* Line 1, col 3 and col 4 (\$2,850,200,684) 14-ADIT, L. 106, col 2 (\$2,727,484,984) (\$1,372,027,680) **110** a 110 b Excess Acccumulated Deferred Income Taxes (\$1,332,196,573) (\$670,145,054) (\$1,392,135,101) 17-RegAssets-1, L. 202 (\$662,051,518) Line 110b, col 1 \* Line 1, col 3 and col 4 **110** b Weighted Average 110 c Total Excess and Accumulated Statutory Deferred Income Taxes (\$4,242,335,785) Line 110a + Line 110b Weighted Average (\$4,059,681,557) (\$2,042,172,734) (\$2,017,508,823) Line 110a + Line 110b **110** c **Unfunded Reserves** 13-Month Avg (\$172,651,678) (\$180,419,667) UnfundedReserves, L. 100, col 2 (\$86,850,297) (\$85,801,381) Line 111, col 1 \* Line 1, col 3 and col 4 111 112 Other Regulatory Assets or Liabilities \$0 17-RegAssets, L. 101 **BOY EOY Avg** \$0 \$0 \$0 Line 112, col 1 \* Line 1, col 3 and col 4 112

2) ROE and Capitalization Calculations

**True-up Distribution Revenue Requirement** 

Instructions:

**Rate Base** 

113

1) Input the ROE for the Prior Year on Line 200.

<u>Line</u>	<u>Description</u>	<u>Total Company</u> <u>Distribution</u>	<u>Source</u>	<u>Notes</u>	Total Wholesale Distribution	Primary Distribution	Secondary Distribution	<u>Source</u>	<u>Line</u>
				ROE from Schedule 1; if there are mid-year changes, a workpaper will					
200	Prior Year Return on Common Equity	10.25% 1-DRR, L. 205		be provided	10.25%	10.25%	10.25% Line 200, Col 1		200
	Calculation of Cost of Capital Rate								
201	Weighted Cost of Long Term Debt	2.22% 1-DRR, L. 206			2.22%	2.22%	2.22% Line 201, Col 1		201
202	Weighted Cost of Preferred Stock	0.03% 1-DRR, L. 207			0.03%	0.03%	0.03% Line 202, Col 1		202
203	Weighted Cost of Common Stock	5.10% Line 200 * 1-DI	RR, L. 202		5.10%	5.10%	5.10% Line 203, Col 1		203
204	Cost of Capital Rate	<b>7.35%</b> Sum of Lines 2	01 to 203	_	7.35%	7.35%	<b>7.35%</b> Line 204, Col 1		204
205	Equity Rate of Return Including Common and Preferred Stock	<b>5.13%</b> Line 202 + Line	203		5.13%	5.13%	<b>5.13%</b> Line 205, Col 1		205
206	Total Return on Capital	<b>\$1,661,209,825</b> Line 113 * Line	204		\$1,557,790,936	\$803,444,464	\$754,346,472 Line 113 * Line 20	04	206

**\$22,599,016,645** Sum of Lines 102, 106, 109 and Lines 110c to 112

309

# Pacific Gas and Electric Company Formula Rate Model Schedule 2-True-upDRR

True-up Distribution Revenue Requirement
Prior Year: 2023

Input cells are shaded gold	
3) Income Taxes	

**Total Company Total Wholesale** <u>Line</u> <u>Description</u> **Distribution** <u>Notes</u> **Distribution Primary Distribution Secondary Distribution** <u>Source</u> <u>Source</u> <u>Line</u> 300 Federal Income Tax Rate 21.00% 22-TaxRates, L. 200 21.00% 21.00% 21.00% Line 300, Col 1 300 301 301 State Income Tax Rate 8.84% 22-TaxRates, L. 201 8.84% 8.84% 8.84% Line 301, Col 1 **27.98%** 22-TaxRates, L. 203 27.98% 27.98% **27.98**% Line 302, Col 1 302 **Composite Tax Rate \$404,094,597** Line 304 \$378,052,039 **\$182,506,864** Line 304 303 303 **Income Taxes:** \$195,545,174 304 Income Taxes = [((RB \* ER) + FPD) \* (CTR/(1 - CTR))] + CO/(1 - CTR]304 Where: \$22,599,016,645 Line 113 col 1 \$10,262,092,248 Line 113 \$21,192,111,165 \$10,930,018,917 305 RB = Rate Base 306 ER = Equity Rate of Return Including Common and Preferred Stock 306 5.13% Line 205 5.13% 5.13% 5.13% Line 205 307 CTR = Composite Tax Rate 27.98% Line 302 27.98% 27.98% 27.98% Line 302 307 308 CO = Credits and Other (\$17,564,105) 1-DRR, L. 407, col 3 and col 4 (\$36,933,089) 1-DRR, L. 407, col 1 (\$35,342,930) (\$17,778,825)

\$12,708,358

\$6,392,783

\$6,315,575 1-DRR, L. 404, col 3 and col 4

\$13,280,136 1-DRR, L. 404, col 1

# 4) True-up Distribution Revenue Requirement

FPD = Flowback and Permanent Tax Deductions

Instructions:

**309** 

Line and input the Rate Year the ATA trued-up. (For example, if the Prior Year is 2021,

		Total Company			Total Wholesale			
<u>Line</u>	<u>Description</u>	<b>Distribution</b>	<u>Source</u>	<u>Notes</u>	<b>Distribution</b>	<b>Primary Distribution</b>	Secondary Distribution Source	<u>Line</u>
	Prior Year DRR Components							
400	O&M Expense	\$3,257,397,562 1-DRR, L. 500, 6	col 1		\$3,183,620,652	\$2,247,992,376	\$935,628,276 18-OandM, L. 101, col 12	and col 13 400
401	A&G Expense	\$856,179,429 1-DRR, L. 501, (	col 1		\$819,316,531	\$412,147,075	\$407,169,456 Line 501, col 1 * Line 1, co	ol 3 and col 4 <b>401</b>
402	Depreciation Expense for Distribution Plant	\$1,574,841,374 1-DRR, L. 502, (	col 1		\$1,383,250,430	\$740,412,207	\$642,838,224 1-DRR, L. 502, col 3 and c	ol 4 <b>402</b>
403	Depreciation Expense for Common, General and Intangible Plant	\$236,650,812 1-DRR, L. 503, (	col 1		\$167,587,589	\$84,302,870	\$83,284,720 1-DRR, L. 503, col 3 and c	ol 4 <b>403</b>
404	Return on Capital	\$1,661,209,825 Line 206, col 1			\$1,557,790,936	\$803,444,464	\$754,346,472 Line 206, col 3 and col 4	404
405	Other Taxes	\$338,648,337 1-DRR, L. 505, 6	col 1		\$324,067,796	\$163,018,308	\$161,049,488 1-DRR, L. 505, col 3 and c	ol 4 <b>405</b>
406	Income Taxes	\$404,094,597 Line 303, col 1			\$378,052,039	\$195,545,174	\$182,506,864 Line 303, col 3 and col 4	406
407	Revenue Credits	(\$206,633,221) 1-DRR, L. 507, (	col 1	Negative Value	(\$197,736,605)	(\$99,468,960)	(\$98,267,645) 1-DRR, L. 507, col 3 and c	ol 4 <b>407</b>
408	NP&S Credit	(\$17,133,302) 1-DRR, L. 508, (	col 1	Negative Value	(\$16,395,625)	(\$8,247,617)	(\$8,148,008) 1-DRR, L. 508, col 3 and c	ol 4 <b>408</b>
409	Amortization and Regulatory Debits/Credits	\$0 1-DRR, L. 509, 6	col 1		\$0	\$0	\$0 1-DRR, L. 509, col 3 and c	ol 4 <b>409</b>
410	Total without Franchise Fees and SFGR Tax	<b>\$8,105,255,414</b> Sum Lines 400	to 409		\$7,599,553,742	\$4,539,145,897	<b>\$3,060,407,846</b> Sum Lines 400 to 409	410
	SFGR Tax and Franchise Fees							
411	Franchise Fees Factor	0.7677% 1-DRR, L. 511			0.7677%	0.7677%	0.7677% Line 411, Col 1	411
412	SFGR Tax Factor	0.0203% 1-DRR, L. 512			0.0203%	0.0203%	0.0203% Line 412, Col 1	412
413	Total SFGR Tax and Franchise Fees	\$63,871,290 Line 410 * ( Lin	e 411 + Line 412)		\$59,886,244	\$35,769,521	<b>\$24,116,723</b> Line 410 * ( Line 411 + Line	ne 412) 413
414	Total True-up DRR	<b>\$8,169,126,704</b> Line 410 + Line	413		\$7,659,439,986	\$4,574,915,418	<b>\$3,084,524,568</b> Line 410 + Line 413	414

**Annual True-up Adjustments** Prior Year: 2023 Input cells are shaded gold 1) Calculation of Prior Year Load Ratio Shares Instructions: Add new customers to lines 100 and 101 when needed. <u>Line</u> <u>Line</u> CCSF **PWRPA 1** PWRPA 2 **Shelter Cove** WAPA Westside (SA No. 275) 100 (SA No. 30) (SA No. 56) (SA No. 382) (SA No. 17) (SA No. 15) 100 <u>Source</u> 101 **Primary Load Ratio Share:** 0.004559 0.000000 0.000145 0.000033 0.005006 0.000003 0.000000 8-DemandForAllocation, L. 203, each customer's col / 101 CCSF **PWRPA 1 WAPA** (SA No. 275) 102 (SA No. 30) (SA No. 17) Source 103 **Secondary Load Ratio Share:** 0.001501 0.000000 0.000977 8-DemandForAllocation, L. 206, each customer's col / L. 206, col 1 103 2) Calculation of Allocated True-up Revenue Requirements Instructions: Add new customers to lines 200 - 204 when needed. If applicable, include the True-up Adjustments Included in Prior Year's Rates in lines 203 and 208 (will be applicable for the True-ups of RY2023 and onward). **Prior Year Primary True-**<u>Line</u> up DRR <u>Line</u> <u>Source</u> 200 \$4,574,915,418 2-True-upDRR, L. 413, col 3 200 **Wholesale Primary** <u>Credit</u> <u>Source</u> **200**a (\$2,000,000) Note 7 200a **CCSF PWRPA 1** PWRPA 2 **Shelter Cove** WAPA Westside (SA No. 275) (SA No. 30) (SA No. 382) (SA No. 17) (SA No. 15) 201 (SA No. 56) 201 <u>Source</u> 202 **Allocated Primary True-up DRR:** \$20,859,101.10 \$0.00 \$662,134.72 \$150,613.47 \$22,902,687.96 \$14,516.96 \$0.00 Line 101 \* Line 200 202 **202**a **Allocated Wholesale Primary True-up Credit** (\$935,615.32) \$0.00 (\$29,699.43) (\$6,755.63) (\$1,027,278.48) (\$651.14) \$0.00 Note 8 **202**a Primary True-up Adjustment Included in Prior 203 Year's Rates: \$533,224.44 \$0.00 \$229,305.31 \$38,651.65 \$5,009,325.58 \$3,122.65 RY2023, 4-WholesaleRates, L. 104 203 204 **Total Allocated Primary True-up DRR:** \$20,456,710.22 \$0.00 \$861,740.60 \$182,509.50 \$26,884,735.06 \$16,988.47 \$0.00 Line 202 + Line 203 + Line 202a 204 **Prior Year Secondary** True-up DRR <u>Source</u> 205 \$3,084,524,568 2-True-upDRR, L. 413, col 4 205 **CCSF PWRPA 1** WAPA (SA No. 275) (SA No. 30) (SA No. 17) 206 Source 206 207 **Allocated Secondary True-up DRR:** \$4,629,330.98 \$0.00 \$3,013,571.15 Line 103 \* Line 205 207 **Secondary True-up Adjustment Included in Prior** 4,130,710.63 RY2023, 4-WholesaleRates, L. 111. 208 208 Year's Rates: \$ 3,035,268.41 \$7,664,599.39 \$0.00 \$7,144,281.78 Line 207 + Line 208 209 **Total Allocated Secondary True-up DRR:** 209 3) Calculation of Prior Year Customer-Specific True-up Rates Instructions: Add new customers to lines 300 - 303 when needed. <u>Line</u> <u>Line</u> CCSF **PWRPA 1** PWRPA 2 **Shelter Cove** WAPA Westside (SA No. 275) **Primary Rates Calculation** (SA No. 30) (SA No. 56) (SA No. 382) (SA No. 17) (SA No. 15) 300 <u>Source</u> 300 \$26,884,735.06 Total Allocated Primary True-up DRR: \$861,740.60 \$20,456,710.22 \$0.00 \$182,509.50 \$16,988.47 \$0.00 Line 204 301 301 302 Prior Year Annual Primary NCP Demand: 1,730,413 1,652,339 0 Note 9 302 0 39,952 8,122 735 303 **Prior Year Primary True-up Rates:** \$11.822 #DIV/0! \$21.569 \$22.471 \$16.271 \$23.114 \$0.000 Line 301 / Line 302 303 CCSF PWRPA 1 **WAPA** (SA No. 275) 304 304 (SA No. 30) (SA No. 17) **Secondary Rates Calculation** <u>Source</u> 305 305 Total Allocated Secondary True-up DRR: \$7,664,599.39 \$0.00 \$7,144,281.78 Line 209 306 #DIV/0! 306 Prior Year Secondary Load Primary Cost: \$9,000,151.17 \$7,072,046.09 Line 301 - (Line 303 \* 9-WholesaleRevenues, L. 112) 307 Total Prior Year Secondary Load DRR: \$16,664,750.57 #DIV/0! \$14,216,327.87 Line 305 + Line 306 307 Prior Year Annual Secondary NCP Demand: 308 308 718,289 410,085 9-WholesaleRevenues, L. 312 \$23.20 #DIV/0! \$34.67 Line 307 / Line 308 309 **Prior Year Secondary True-up Rates:** 309

405

# Pacific Gas and Electric Company Formula Rate Model Schedule 3-ATA

#### 4) Calculation of True-up Adjustments

Source:

Line 550, Col 9

405

Instructions: 1) Add new customers to lines 400 - 402. Create a new Sections below to calculate the Cumulative Excess or Shortfall in Revenue with Interest for the new customers. 2) Input the monthly FERC interest rates (18 C.F.R. §35.19a) for the corresponding Month and Year into Col 6.

<u>Line</u>			Summary of True-up	Adjustments					<u>Line</u>
		CCSF	PWRPA 1	PWRPA 2	Shelter Cove	WAPA	Westside		
400		(SA No. 275)	(SA No. 30)	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)		400
401	Primary True-up Adjustment:	(\$1,759,098)	#DIV/0!	(\$179,975)	(\$7,322)	\$278,718	(\$2,324)		401
402	Source:	Line 525, Col 9	Line 625, Col 9	Line 725, Col 9	Line 825, Col 9	Line 925, Col 9	Line 1025, Col 9		402
		CCSF	PWRPA 1	WAPA					
403		(SA No. 275)	(SA No. 30)	(SA No. 17)					403
404	Secondary True-up Adjustment:	(\$525,656)	#DIV/0!	\$3,420,466					404

Line 950, Col 9

Line 650, Col 9

Line	Custo	omer Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	<u>Line</u>
500	CCSF(SA N	<del></del>	Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	500
300	CCST(SATE	10. 273)	Note 1	NOIC 2	CO12 CO13	Cumulative Excess	Note 4	Note 5	Note o	Cumulative Excess	300
			Monthly	Prior Year		or Shortfall in				or Shortfall in	
			Primary	Primary	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
	Mor	nth Year	True-up Revenue	Revenues	Shortfall in Revenue	without Interest	Interest Rate	Interest	Interest	with Interest	
501	December <u>Inter</u>	2022	N/A	N/A		\$0	N/A	N/A	<u>interest</u> \$0	\$0	501
502	January	2023	\$990,613	\$1,126,196	(\$135,583)	(\$135,583)	6.31%	(\$356)	(\$356)	(\$135,940)	502
503	February	2023	\$968,176	\$1,100,766	(\$132,590)	(\$268,174)	6.31%	(\$1,062)	(\$1,418)	(\$269,592)	503
504	March	2023	\$990,132	\$1,135,491	(\$145,359)	(\$413,533)	6.31%	(\$1,792)	(\$3,210)	(\$416,743)	504
505	April	2023	\$975,177	\$1,109,882	(\$134,705)	(\$548,238)	7.50%	(\$3,026)	(\$6,236)	(\$554,474)	505
506	May	2023	\$969,063	\$1,110,073	(\$141,011)	(\$689,249)	7.50%	(\$3,887)	(\$10,123)	(\$699,372)	506
507	June	2023	\$883,308	\$1,006,468	(\$123,160)	(\$812,409)	7.50%	(\$4,713)	(\$14,836)	(\$827,245)	507
508	July	2023	\$884,527	\$1,014,108	(\$129,581)	(\$941,989)	8.02%	(\$5,962)	(\$20,798)	(\$962,787)	508
509	August	2023	\$964,915	\$960,989	\$3,926	(\$938,063)	8.02%	(\$6,382)	(\$27,179)	(\$965,243)	509
510	September	2023	\$947,279	\$1,086,049	(\$138,769)	(\$1,076,832)	8.02%	(\$6,832)	(\$34,012)	(\$1,110,844)	510
511	October	2023	\$1,013,998	\$1,181,622	(\$167,624)	(\$1,244,456)	8.35%	(\$8,313)	(\$42,324)	(\$1,286,781)	511
512	November	2023	\$960,285	\$1,122,767	(\$162,482)	(\$1,406,939)	8.35%	(\$9,461)	(\$51,786)	(\$1,458,724)	512
513	December	2023	\$909,087	\$1,057,014	(\$147,927)	(\$1,554,866)	8.35%	(\$10,541)	(\$62,327)	(\$1,617,193)	513
514	January	2024	N/A	N/A		(\$1,554,866)	8.50%	(\$11,455)	(\$73,782)	(\$1,628,648)	514
515	February	2024	, N/A	, N/A		(\$1,554,866)	8.50%	(\$11,455)	(\$85,237)	(\$1,640,103)	515
516	March	2024	N/A	N/A		(\$1,554,866)	8.50%	(\$11,455)	(\$96,692)	(\$1,651,558)	516
517	April	2024	N/A	, N/A		(\$1,554,866)	8.50%	(\$11,699)	(\$108,391)	(\$1,663,256)	517
518	May	2024	N/A	, N/A		(\$1,554,866)	8.50%	(\$11,699)	(\$120,089)	(\$1,674,955)	518
519	June	2024	N/A	, N/A		(\$1,554,866)	8.50%	(\$11,699)	(\$131,788)	(\$1,686,653)	519
520	July	2024	N/A	N/A		(\$1,554,866)	8.50%	(\$11,947)	(\$143,735)	(\$1,698,601)	520
521	August	2024	N/A	N/A		(\$1,554,866)	8.50%	(\$11,947)	(\$155,682)	(\$1,710,548)	521
522	September	2024	N/A	N/A		(\$1,554,866)	8.50%	(\$11,947)	(\$167,629)	(\$1,722,495)	522
523	October	2024	N/A	N/A	\$0	(\$1,554,866)	8.50%	(\$12,201)	(\$179,830)	(\$1,734,696)	523
524	November	2024	N/A	N/A		(\$1,554,866)	8.50%	(\$12,201)	(\$192,031)	(\$1,746,897)	524
525	December	2024	N/A	N/A	\$0		8.50%				525
	2 00000.	2024	IN/ A	IN/A	ŞU	(\$1,554,600)	0.50%	(\$12,201)	(\$204,232)	(\$1,759,098)	525
		2024	N/A	IN/A	ŞU	(\$1,554,866)	6.30%	(\$12,201)	(3204,232)	(\$1,759,098)	525
	Custo		IV/A	IN/A	ŞU	Cumulative Excess	6.30%	(\$12,201)	(\$204,232)	Cumulative Excess	525
		<u>omer</u>	Secondary	Secondary	·	Cumulative Excess or Shortfall in					525
	Custo CCSF(SA N	<u>omer</u> Io. 275)	Secondary Monthly	Secondary Prior Year	Monthly Excess or	Cumulative Excess or Shortfall in Retail Revenue	FERC	Monthly	Accumulated	Cumulative Excess or Shortfall in Revenue	525
	Custo CCSF(SA N <u>Mor</u>	o <u>mer</u> Io. 275) <u>nth</u> <u>Year</u>	Secondary Monthly <u>True-up Revenue</u>	Secondary Prior Year <u>Revenues</u>	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly <u>Interest</u>	Accumulated <u>Interest</u>	Cumulative Excess or Shortfall in Revenue with Interest	
526	Custo CCSF(SA N Mor December	<u>mer</u> lo. 275) <u>hth</u> <u>Year</u> 2022	Secondary Monthly True-up Revenue N/A	Secondary Prior Year <u>Revenues</u> N/A	Monthly Excess or Shortfall in Revenue N/A	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0	FERC Interest Rate N/A	Monthly Interest N/A	Accumulated Interest \$0	Cumulative Excess or Shortfall in Revenue with Interest \$0	526
526 527	Custo CCSF(SA N Mor December January	<u>omer</u> Jo. 275) <a href="https://doi.org/10.2021/2023">Year</a> 2022 2023	Secondary Monthly True-up Revenue  N/A \$1,548,339	Secondary Prior Year Revenues N/A \$1,521,569	Monthly Excess or Shortfall in Revenue N/A \$26,770	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770	FERC Interest Rate N/A 6.31%	Monthly Interest N/A \$70	Accumulated Interest \$0 \$70	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$26,840	526 527
526 527 528	Custo CCSF(SA N Mor December January February	nmer lo. 275)  hth  Year  2022 2023 2023	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173	Secondary Prior Year <u>Revenues</u> N/A \$1,521,569 \$1,486,654	Monthly Excess or Shortfall in Revenue N/A \$26,770 (\$74,481)	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711)	FERC Interest Rate N/A 6.31% 6.31%	Monthly Interest N/A \$70 (\$55)	Accumulated Interest \$0 \$70 \$15	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$26,840 (\$47,696)	526 527 528
526 527 528 529	Custo CCSF(SA N Mor December January February March	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786	Secondary Prior Year <u>Revenues</u> N/A \$1,521,569 \$1,486,654 \$1,487,595	Monthly Excess or Shortfall in Revenue N/A \$26,770 (\$74,481) (\$67,809)	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711) (\$115,520)	FERC Interest Rate N/A 6.31% 6.31% 6.31%	Monthly Interest  N/A  \$70  (\$55)  (\$429)	Accumulated	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$26,840 (\$47,696) (\$115,934)	526 527 528 529
526 527 528 529 530	Custo CCSF(SA N Mor December January February March April	nmer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259	Secondary Prior Year <u>Revenues</u> N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427)	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947)	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)	Accumulated Interest \$0 \$70 \$15 (\$414) (\$1,340)	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286)	526 527 528 529 530
526 527 528 529 530 531	Custo CCSF(SA N Mor December January February March April May	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418	Secondary Prior Year Revenues N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676	Monthly Excess or <u>Shortfall in Revenue</u> N/A  \$26,770  (\$74,481)  (\$67,809)  (\$64,427)  (\$63,259)	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205)	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50% 7.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)	\$0 \$15 \$15 \$414) \$1,340) \$2,665)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870)	526 527 528 529 530 531
526 527 528 529 530 531 532	Custo CCSF(SA N Mor December January February March April May June	mer Jo. 275)  hth Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835	Secondary Prior Year Revenues N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707)	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913)	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50% 7.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249)	526 527 528 529 530 531 532
526 527 528 529 530 531 532 533	Custo CCSF(SA N Mor December January February March April May June July	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910	Secondary Prior Year Revenues N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074)	526 527 528 529 530 531 532 533
526 527 528 529 530 531 532 533	Custo CCSF(SA N Mor December January February March April May June July August	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796	Secondary Prior Year Revenues N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281)	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603)	526 527 528 529 530 531 532 533
526 527 528 529 530 531 532 533 534 535	Custo CCSF(SA N  Mor  December January February March April May June July August September	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245	Monthly Excess or Shortfall in Revenue N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280)	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02%	Monthly Interest  N/A \$70 (\$55) (\$429) (\$926) (\$1,325) (\$1,672) (\$1,510) (\$1,248) (\$1,641)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524)	526 527 528 529 530 531 532 533 534 535
526 527 528 529 530 531 532 533 534 535	Custo CCSF(SA N  Mor  December January February March April May June July August September October	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070	Secondary Prior Year Revenues N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053)	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.02% 8.02%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752)	526 527 528 529 530 531 532 533 534 535
526 527 528 529 530 531 532 533 534 535 536 537	Custo CCSF(SA N  Mor  December January February March April May June July August September October November	mer Jo. 275)  hth Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201)	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,672)  (\$1,641)  (\$2,175)  (\$2,631)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585)	526 527 528 529 530 531 532 533 534 535 536 537
526 527 528 529 530 531 532 533 534 535 536 537	Custo CCSF(SA N  Mor  December January February March April May June July August September October November December	mer lo. 275)  hth  Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588)	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,672)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)	Accumulated Interest  \$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$444,585) (\$483,252)	526 527 528 529 530 531 532 533 534 535 536 537
526 527 528 529 530 531 532 533 534 535 536 537 538 539	Custo CCSF(SA N  Mor  December January February March April May June July August September October November December January	mer Jo. 275)  hth Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071 N/A	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659 N/A	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588) \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675)	526 527 528 529 530 531 532 533 534 535 536 537 538 539
526 527 528 529 530 531 532 533 534 535 536 537 538 539 540	Custo CCSF(SA N  Mor  December January February March April May June July August September October November December January February	mer Jo. 275)  hth Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071 N/A N/A	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659 N/A N/A	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588) \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631) (\$466,631) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,672)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)  (\$3,423)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044) (\$23,467)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675) (\$490,098)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540
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526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545	Custo CCSF(SA No. 1986)  More December January February March April May June July August September October November December January February March April May June July August September Jouly June July	mer Jo. 275)  hth Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071 N/A	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659 N/A N/A N/A N/A N/A N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,570)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044) (\$23,467) (\$23,467) (\$26,890) (\$30,385) (\$33,881) (\$37,377) (\$40,947)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675) (\$490,098) (\$493,521) (\$497,017) (\$500,513) (\$504,008) (\$507,578)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545
526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545	Custo CCSF(SA N  Mor  December January February March April May June July August September October November December January February March April May June July August September October November January February March April May June July August	mer Jo. 275)  hth Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659 N/A	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$68,053) (\$63,201) (\$65,588) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,570)  (\$3,570)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044) (\$23,467) (\$26,890) (\$30,385) (\$33,881) (\$37,377) (\$40,947) (\$40,947)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675) (\$490,098) (\$493,521) (\$497,017) (\$500,513) (\$504,008) (\$507,578) (\$511,149)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546
526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547	Custo CCSF(SA N  Mor  December January February March April May June July August September October November December January February March April May June July August September January February March April May June July August September	mer Jo. 275)  hth Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071 N/A	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659 N/A	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,570)  (\$3,570)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044) (\$23,467) (\$26,890) (\$30,385) (\$30,385) (\$33,881) (\$37,377) (\$40,947) (\$44,517) (\$48,087)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675) (\$490,098) (\$493,521) (\$497,017) (\$500,513) (\$504,008) (\$507,578) (\$511,149) (\$511,149)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547
526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547	Custo CCSF(SA No. 1997)  December January February March April May June July August September October November December January February March April May June July August September October Jouly August September October October	mer Jo. 275)  hth Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,570)  (\$3,570)  (\$3,646)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044) (\$23,467) (\$23,467) (\$26,890) (\$30,385) (\$33,881) (\$37,377) (\$40,947) (\$44,517) (\$48,087) (\$51,733)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675) (\$490,098) (\$493,521) (\$497,017) (\$500,513) (\$504,008) (\$507,578) (\$511,149) (\$514,719) (\$518,365)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547
526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547	Custo CCSF(SA N  Mor  December January February March April May June July August September October November December January February March April May June July August September January February March April May June July August September	mer Jo. 275)  hth Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,548,339 \$1,412,173 \$1,419,786 \$1,391,259 \$1,382,418 \$1,284,835 \$1,269,910 \$1,388,796 \$1,351,965 \$1,408,070 \$1,398,129 \$1,409,071 N/A	Secondary Prior Year Revenues  N/A \$1,521,569 \$1,486,654 \$1,487,595 \$1,455,686 \$1,445,676 \$1,332,542 \$1,131,226 \$1,449,077 \$1,409,245 \$1,476,122 \$1,461,330 \$1,474,659 N/A	Monthly Excess or Shortfall in Revenue  N/A \$26,770 (\$74,481) (\$67,809) (\$64,427) (\$63,259) (\$47,707) \$138,685 (\$60,281) (\$57,280) (\$68,053) (\$63,201) (\$65,588) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$26,770 (\$47,711) (\$115,520) (\$179,947) (\$243,205) (\$290,913) (\$152,228) (\$212,509) (\$269,790) (\$337,842) (\$401,044) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631) (\$466,631)	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  \$70  (\$55)  (\$429)  (\$926)  (\$1,325)  (\$1,672)  (\$1,510)  (\$1,248)  (\$1,641)  (\$2,175)  (\$2,631)  (\$3,080)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,423)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,496)  (\$3,570)  (\$3,570)	\$0 \$70 \$15 (\$414) (\$1,340) (\$2,665) (\$4,336) (\$5,846) (\$7,094) (\$8,735) (\$10,910) (\$13,541) (\$16,621) (\$20,044) (\$23,467) (\$26,890) (\$30,385) (\$30,385) (\$33,881) (\$37,377) (\$40,947) (\$44,517) (\$48,087)	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$26,840 (\$47,696) (\$115,934) (\$181,286) (\$245,870) (\$295,249) (\$158,074) (\$219,603) (\$278,524) (\$348,752) (\$414,585) (\$483,252) (\$486,675) (\$490,098) (\$493,521) (\$497,017) (\$500,513) (\$504,008) (\$507,578) (\$511,149) (\$511,149)	526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547

<u>Line</u>	Customer	<u>Col 1</u>	Col 2	Col 3	Col 4	Col 5	<u>Col 6</u>	Col 7	Col 8	Col 9	<u>Line</u>
600	PWRPA 1 (SA No. 30)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	600
						<b>Cumulative Excess</b>				Cumulative Excess	
			Primary	Primary	Marill 5	or Shortfall in	5500		A	or Shortfall in	
	Month	Year	Monthly True-up Revenue	Prior Year Revenues	Monthly Excess or Shortfall in Revenue	Retail Revenue without Interest	FERC Interest Rate	Monthly Interest	Accumulated Interest	Revenue with Interest	
601	December	2022	N/A	N/A		without interest	N/A	N/A	interest	\$0	601
602	January	2023	#DIV/0!	\$0		#DIV/0!	6.31%	#DIV/0!	#DIV/0!	#DIV/0!	602
603	February	2023	#DIV/0!	\$0		#DIV/0!	6.31%	#DIV/0!	#DIV/0!	#DIV/0!	603
604	March	2023	#DIV/0!	\$0		#DIV/0!	6.31%	#DIV/0!	#DIV/0!	#DIV/0!	604
605	April	2023	#DIV/0!	\$0	#DIV/0!	#DIV/0!	7.50%	#DIV/0!	#DIV/0!	#DIV/0!	605
606	May	2023	#DIV/0!	\$0	#DIV/0!	#DIV/0!	7.50%	#DIV/0!	#DIV/0!	#DIV/0!	606
607	June	2023	#DIV/0!	\$0	#DIV/0!	#DIV/0!	7.50%	#DIV/0!	#DIV/0!	#DIV/0!	607
608	July	2023	#DIV/0!	\$0		#DIV/0!	8.02%	#DIV/0!	#DIV/0!	#DIV/0!	608
609	August	2023	#DIV/0!	\$0		#DIV/0!	8.02%	#DIV/0!	#DIV/0!	#DIV/0!	609
610	September	2023	#DIV/0!	\$0		#DIV/0!	8.02%	#DIV/0!	#DIV/0!	#DIV/0!	610
611	October	2023	#DIV/0!	\$0		#DIV/0!	8.35%	#DIV/0!	#DIV/0!	#DIV/0!	611
612	November	2023	#DIV/0!	\$0		#DIV/0!	8.35%	#DIV/0!	#DIV/0!	#DIV/0!	612
613	December	2023	#DIV/0!	\$0		#DIV/0!	8.35%	#DIV/0!	#DIV/0!	#DIV/0!	613
614	January	2024	N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	614
615	February	2024	N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	615
616	March	2024	N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	616 617
617 618	April May	2024 2024	N/A N/A	N/A N/A		#DIV/0! #DIV/0!	8.50% 8.50%	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	617 618
619	June	2024	N/A N/A	N/A		#DIV/0! #DIV/0!	8.50%	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	#DIV/0!	619
620	July	2024	N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	620
621	August	2024	N/A N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	621
622	September	2024	N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	622
623	October	2024	N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	623
624	November	2024	, N/A	N/A		#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	624
625	December	2024	N/A	N/A	\$0	#DIV/0!	8.50%	#DIV/0!	#DIV/0!	#DIV/0!	625
		202 .	11/7	14//	. +-		0.5070			1151470.	0_0
											0_0
	<u>Customer</u>					Cumulative Excess	0.007.0			Cumulative Excess	020
			Secondary	Secondary		Cumulative Excess or Shortfall in				Cumulative Excess or Shortfall in	323
	<u>Customer</u> PWRPA 1 (SA No. 30)		Secondary Monthly	Secondary Prior Year	Monthly Excess or	Cumulative Excess or Shortfall in Retail Revenue	FERC	Monthly	Accumulated	Cumulative Excess or Shortfall in Revenue	525
626	Customer PWRPA 1 (SA No. 30)  Month	<u>Year</u>	Secondary Monthly <u>True-up Revenue</u>	Secondary Prior Year <u>Revenues</u>	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in	FERC Interest Rate	Monthly <u>Interest</u>		Cumulative Excess or Shortfall in Revenue with Interest	
626 627	Customer PWRPA 1 (SA No. 30)  Month December	<u>Year</u> 2022	Secondary Monthly <u>True-up Revenue</u> N/A	Secondary Prior Year <u>Revenues</u> N/A	Monthly Excess or Shortfall in Revenue N/A	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate N/A	Monthly Interest N/A	Accumulated <u>Interest</u>	Cumulative Excess or Shortfall in Revenue with Interest	626
626 627 628	Customer PWRPA 1 (SA No. 30)  Month December January	<u>Year</u> 2022 2023	Secondary Monthly <u>True-up Revenue</u> N/A #DIV/0!	Secondary Prior Year Revenues N/A \$0	Monthly Excess or Shortfall in Revenue N/A #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate N/A 6.31%	Monthly Interest N/A #DIV/0!	Accumulated Interest #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest \$0 #DIV/0!	626 627
627	Customer PWRPA 1 (SA No. 30)  Month December	<u>Year</u> 2022	Secondary Monthly <u>True-up Revenue</u> N/A	Secondary Prior Year <u>Revenues</u> N/A	Monthly Excess or Shortfall in Revenue  N/A #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate N/A	Monthly Interest N/A	Accumulated <u>Interest</u>	Cumulative Excess or Shortfall in Revenue with Interest	626
627 628	Customer PWRPA 1 (SA No. 30)  Month  December January February	<u>Year</u> 2022 2023 2023	Secondary Monthly True-up Revenue N/A #DIV/0! #DIV/0!	Secondary Prior Year Revenues N/A \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0!	FERC Interest Rate N/A 6.31% 6.31%	Monthly Interest N/A #DIV/0! #DIV/0!	Accumulated Interest  #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest \$0 #DIV/0! #DIV/0!	626 627 628
627 628 629	Customer PWRPA 1 (SA No. 30)  Month  December January February March	<u>Year</u> 2022 2023 2023 2023	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate N/A 6.31% 6.31% 6.31%	Monthly Interest  N/A #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0 #DIV/0! #DIV/0! #DIV/0!	626 627 628 629
627 628 629 630	Customer PWRPA 1 (SA No. 30)  Month  December January February March April	Year 2022 2023 2023 2023 2023	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50%	Monthly Interest N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0 #DIV/0! #DIV/0! #DIV/0! #DIV/0!	626 627 628 629 630
627 628 629 630 631 632 633	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	Monthly Interest  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633
627 628 629 630 631 632 633	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02%	Monthly Interest  N/A  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634
627 628 629 630 631 632 633 634	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635
627 628 629 630 631 632 633 634 635	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636
627 628 629 630 631 632 633 634 635 636	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636
627 628 629 630 631 632 633 634 635 636 637	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638
627 628 629 630 631 632 633 634 635 636 637 638	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639
627 628 629 630 631 632 633 634 635 636 637 638 639 640	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February February March	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February February March April	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February February March April May March April	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary   Prior Year   Revenues   N/A	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August Suptember July June July August June July	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary   Prior Year   Revenues   N/A	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DI	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September Ottober November December January February March April May June July August	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0!	Secondary Prior Year Revenues  N/A \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DI	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September Jouly June July August September January February March April May June July August September	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/O!	Secondary   Prior Year   Revenues   N/A   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  #DI	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647
627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647	Customer PWRPA 1 (SA No. 30)  Month  December January February March April May June July August September October November December January February March April May June July August September October Sovember January September January February March April May June July August September October	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A #DIV/0! #DIV/O!	Secondary   Prior Year   Revenues   N/A   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Monthly Excess or Shortfall in Revenue  N/A  #DIV/0!  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0  \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  #DIV/0!	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  #DIV/0!	#DIV/0!	Cumulative Excess or Shortfall in Revenue with Interest  \$0  #DIV/0!	626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	<u>Col 2</u>	Col 3	Col 4	<u>Col 5</u>	Col 6	Col 7	Col 8	<u>Col 9</u>	<u>Line</u>
700	PWRPA 2 (SA No. 56)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	700
						<b>Cumulative Excess</b>				<b>Cumulative Excess</b>	
			Primary	Primary		or Shortfall in				or Shortfall in	
			Monthly	Prior Year	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
	<u>Month</u>	<u>Year</u>	<u>True-up Revenue</u>	<u>Revenues</u>	Shortfall in Revenue	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	<u>with Interest</u>	
701	December	2022	N/A	N/A		\$0	N/A	N/A	\$0	\$0	701
702	January	2023	\$74,803	\$88,604	(\$13,802)	(\$13,802)	6.31%	(\$36)	(\$36)	(\$13,838)	702
703	February	2023	\$81,985	\$97,098	(\$15,112)	(\$28,914)	6.31%	(\$112)	(\$149)	(\$29,063)	703
704	March	2023	\$62,292	\$73,811	(\$11,519)	(\$40,433)	6.31%	(\$182)	(\$331)	(\$40,764)	704
705	April	2023	\$70,424	\$83,350	(\$12,926)	(\$53,359)	7.50%	(\$295)	(\$626)	(\$53,985)	705
706	May	2023	\$70,963	\$84,064	(\$13,101)	(\$66,460)	7.50%	(\$377)	(\$1,003)	(\$67,463)	706
707	June	2023	\$73,401	\$86,947	(\$13,546)	(\$80,006)	7.50%	(\$460)	(\$1,462)	(\$81,469)	707
708	July	2023	\$81,338	\$96,332	(\$14,994)	(\$95,000)	8.02%	(\$595)	(\$2,057)	(\$97,057)	708
709	August	2023	\$85,674	\$101,306	(\$15,632)	(\$110,633)	8.02%	(\$697)	(\$2,754)	(\$113,387)	709
710	September	2023	\$78,124	\$92,532	(\$14,408)	(\$125,040)	8.02%	(\$797)	(\$3,551)	(\$128,592)	710
711	October	2023	\$71,934	\$85,212	(\$13,278)	(\$138,319)	8.35%	(\$941)	(\$4,492)	(\$142,811)	711
712	November	2023	\$59,575	\$70,598	(\$11,023)	(\$149,342)	8.35%	(\$1,026)	(\$5,518)	(\$154,860)	712
713	December	2023	\$51,227	\$60,727	(\$9,500)	(\$158,842)	8.35%	(\$1,097)	(\$6,615)	(\$165,457)	713
714	January	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,172)	(\$7,787)	(\$166,629)	714
715	February	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,172)	(\$8,959)	(\$167,801)	715
716	March	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,172)	(\$10,131)	(\$168,973)	716
717	April	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,197)	(\$11,327)	(\$170,169)	717
718	May	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,197)	(\$12,524)	(\$171,366)	718
719	June	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,197)	(\$13,721)	(\$172,563)	719
720	July	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,222)	(\$14,944)	(\$173,786)	720
721	August	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,222)	(\$16,166)	(\$175,008)	721
722	September	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,222)	(\$17,388)	(\$176,230)	722
723	October	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,248)	(\$18,637)	(\$177,479)	723
724	November	2024	N/A	N/A		(\$158,842)	8.50%	(\$1,248)	(\$19,885)	(\$178,727)	724
725	December	2024	N/A	N/A	\$0	(\$158,842)	8.50%	(\$1,248)	(\$21,133)	(\$179,975)	725

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	Col 2	Col 3	Col 4	<u>Col 5</u>	Col 6	<u>Col 7</u>	Col 8	<u>Col 9</u>	<u>Line</u>
800	Shelter Cove (SA No. 382)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	800
						<b>Cumulative Excess</b>				Cumulative Excess	
			Primary	Primary		or Shortfall in				or Shortfall in	
			Monthly	Prior Year	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
	<u>Month</u>	<u>Year</u>	True-up Revenue	<u>Revenues</u>	Shortfall in Revenue	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	<u>with Interest</u>	
801	December	2022	N/A	N/A		\$0	N/A	N/A	\$0	\$0	801
802	January	2023	\$16,494	\$17,078	(\$584)	(\$584)	6.31%	(\$2)	(\$2)	(\$586)	802
803	February	2023	\$16,786	\$17,380	(\$595)	(\$1,179)	6.31%	(\$5)	(\$6)	(\$1,185)	803
804	March	2023	\$16,494	\$17,078	(\$584)	(\$1,763)	6.31%	(\$8)	(\$14)	(\$1,777)	804
805	April	2023	\$15,572	\$16,124	(\$552)	(\$2,315)	7.50%	(\$13)	(\$27)	(\$2,342)	805
806	May	2023	\$14,381	\$14,891	(\$509)	(\$2,824)	7.50%	(\$16)	(\$43)	(\$2,867)	806
807	June	2023	\$13,842	\$14,332	(\$490)	(\$3,315)	7.50%	(\$19)	(\$62)	(\$3,377)	807
808	July	2023	\$16,022	\$16,589	(\$568)	(\$3,882)	8.02%	(\$24)	(\$87)	(\$3,969)	808
809	August	2023	\$13,707	\$14,193	(\$486)	(\$4,368)	8.02%	(\$28)	(\$115)	(\$4,482)	809
810	September	2023	\$13,438	\$13,914	(\$476)	(\$4,844)	8.02%	(\$31)	(\$146)	(\$4,989)	810
811	October	2023	\$14,269	\$14,775	(\$505)	(\$5,349)	8.35%	(\$36)	(\$182)	(\$5,531)	811
812	November	2023	\$15,011	\$15,542	(\$532)	(\$5,881)	8.35%	(\$40)	(\$222)	(\$6,103)	812
813	December	2023	\$16,494	\$17,078	(\$584)	(\$6,465)	8.35%	(\$44)	(\$266)	(\$6,731)	813
814	January	2024	N/A	N/A		(\$6,465)	8.50%	(\$48)	(\$314)	(\$6,779)	814
815	February	2024	N/A	N/A		(\$6,465)	8.50%	(\$48)	(\$362)	(\$6,827)	815
816	March	2024	N/A	N/A		(\$6,465)	8.50%	(\$48)	(\$409)	(\$6,874)	816
817	April	2024	N/A	N/A		(\$6,465)	8.50%	(\$49)	(\$458)	(\$6,923)	817
818	May	2024	N/A	N/A		(\$6,465)	8.50%	(\$49)	(\$507)	(\$6,972)	818
819	June	2024	N/A	N/A		(\$6,465)	8.50%	(\$49)	(\$555)	(\$7,021)	819
820	July	2024	N/A	N/A		(\$6,465)	8.50%	(\$50)	(\$605)	(\$7,070)	820
821	August	2024	N/A	N/A		(\$6,465)	8.50%	(\$50)	(\$655)	(\$7,120)	821
822	September	2024	N/A	N/A		(\$6,465)	8.50%	(\$50)	(\$705)	(\$7,170)	822
823	October	2024	N/A	N/A		(\$6,465)	8.50%	(\$51)	(\$755)	(\$7,221)	823
824	November	2024	N/A	N/A		(\$6,465)	8.50%	(\$51)	(\$806)	(\$7,271)	824
825	December	2024	N/A	N/A	\$0	(\$6,465)	8.50%	(\$51)	(\$857)	(\$7,322)	825

<u>Line</u> 900		<u>Customer</u> WAPA (SA No. 17)	Col 1	<u>Col 2</u> Note 1	Col 3 Note 2	<u>Col 4</u> Col 2 - Col 3	<u>Col 5</u> Note 3	<u>Col 6</u> Note 4	Col 7 Note 5	Col 8 Note 6	<b>Col 9</b> Col 5 + Col 8	<u>Line</u> 900
900		WAPA (3A NO. 17)		Note 1	Note 2	COI 2 - COI 3	Cumulative Excess	Note 4	Note 5	Note 6	Cumulative Excess	900
				Primary	Primary		or Shortfall in				or Shortfall in	
				Monthly	Prior Year	Monthly Excess or	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
		<u>Month</u>	<u>Year</u>	True-up Revenue	<u>Revenues</u>	<b>Shortfall in Revenue</b>	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	with Interest	
901	December		2022	N/A	N/A	N/A	\$0	N/A	N/A	\$0	\$0	901
902	January		2023	\$903,529	\$933,706	(\$30,177)	(\$30,177)	6.31%	(\$79)	(\$79)	(\$30,256)	902
903	February		2023	\$1,249,803	\$1,239,276	\$10,526	(\$19,651)	6.31%	(\$131)	(\$210)	(\$19,861)	903
904	March		2023	\$1,221,264	\$1,210,264	\$11,000	(\$8,651)	6.31%	(\$74)	(\$285)	(\$8,935)	904
905	April		2023	\$1,665,780	\$1,691,406	(\$25,626)	(\$34,277)	7.50%	(\$136)	(\$421)	(\$34,697)	905
906	May		2023	\$1,965,242	\$1,927,835	\$37,408	\$3,131	7.50%	(\$99)	(\$520)	\$2,611	906
907	June		2023	\$2,149,248	\$2,109,156	\$40,091	\$43,222	7.50%	\$143	(\$377)	\$42,846	907
908	July		2023	\$2,151,949	\$2,099,366	\$52,583	\$95,805	8.02%	\$462	\$85	\$95,891	908
909	August		2023	\$2,078,324	\$2,036,304	\$42,020	\$137,825	8.02%	\$778	\$864	\$138,689	909
910 911	September October		2023 2023	\$1,803,495 \$1,769,741	\$1,763,297	\$40,198	\$178,023	8.02% 8.35%	\$1,053	\$1,916	\$179,940 \$207,065	910 911
911	November		2023	\$1,768,741 \$1,534,719	\$1,742,958 \$1,511,502	\$25,783 \$23,217	\$203,806 \$227,023	8.35%	\$1,342 \$1,512	\$3,258 \$4,771	\$207,065	912
913	December		2023	\$1,320,596	\$1,297,828	\$23,217	\$249,792	8.35%	\$1,672	\$6,443	\$256,234	913
914	January		2024	71,320,330 N/A	71,237,628 N/A	\$22,700	\$249,792	8.50%	\$1,815	\$8,258	\$258,049	914
915	February		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,815	\$10,073	\$259,864	915
916	March		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,815	\$11,888	\$261,679	916
917	April		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,854	\$13,741	\$263,533	917
918	May		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,854	\$15,595	\$265,387	918
919	, June		2024	N/A	, N/A	, \$0	\$249,792	8.50%	\$1,854	\$17,448	\$267,240	919
920	July		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,893	\$19,341	\$269,133	920
921	August		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,893	\$21,234	\$271,026	921
922	September		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,893	\$23,127	\$272,919	922
923	October		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,933	\$25,060	\$274,852	923
924	November		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,933	\$26,994	\$276,785	924
925	December		2024	N/A	N/A	\$0	\$249,792	8.50%	\$1,933	\$28,927	\$278,718	925
323	December		2024	11/7	11/15	γo	7243,732	8.50%	71,555	720,327	\$276,716	323
323	December		2024	N/A	N/A	, , , , , , , , , , , , , , , , , , ,		8.3070	71,333	720,327		323
323	December	<u>Customer</u>	2024				Cumulative Excess	8.5070	Ţ1,933	Ş20,321	Cumulative Excess	3 <b>23</b>
323	December	Customer WAPA (SA No. 17)	2024	Secondary	Secondary		Cumulative Excess or Shortfall in				Cumulative Excess or Shortfall in	323
323	December	WAPA (SA No. 17)		Secondary Monthly	Secondary Prior Year	Monthly Excess or	Cumulative Excess or Shortfall in Retail Revenue	FERC	Monthly	Accumulated	Cumulative Excess or Shortfall in Revenue	323
			<u>Year</u>	Secondary Monthly <u>True-up Revenue</u>	Secondary Prior Year <u>Revenues</u>	Monthly Excess or Shortfall in Revenue	Cumulative Excess or Shortfall in Retail Revenue without Interest	FERC Interest Rate	Monthly <u>Interest</u>	Accumulated <u>Interest</u>	Cumulative Excess or Shortfall in Revenue with Interest	
926	December	WAPA (SA No. 17)	<u>Year</u> 2022	Secondary Monthly <u>True-up Revenue</u> N/A	Secondary Prior Year <u>Revenues</u> N/A	Monthly Excess or Shortfall in Revenue N/A	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0	FERC Interest Rate N/A	Monthly Interest N/A	Accumulated Interest \$0	Cumulative Excess or Shortfall in Revenue with Interest \$0	926
926 927	December January	WAPA (SA No. 17)	<u>Year</u> 2022 2023	Secondary Monthly <u>True-up Revenue</u> N/A \$1,022,809	Secondary Prior Year Revenues N/A \$907,732	Monthly Excess or Shortfall in Revenue N/A \$115,077	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077	FERC Interest Rate N/A 6.31%	Monthly Interest N/A \$303	Accumulated Interest \$0 \$303	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$115,379	926 927
926 927 928	December January February	WAPA (SA No. 17)	<u>Year</u> 2022 2023 2023	Secondary Monthly True-up Revenue N/A \$1,022,809 \$1,506,064	Secondary Prior Year Revenues N/A \$907,732 \$1,251,167	Monthly Excess or Shortfall in Revenue N/A \$115,077 \$254,897	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973	FERC Interest Rate N/A 6.31% 6.31%	Monthly Interest N/A \$303 \$1,275	Accumulated Interest \$0 \$303 \$1,578	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$115,379 \$371,551	926 927 928
926 927 928 929	December January February March	WAPA (SA No. 17)	<u>Year</u> 2022 2023 2023 2023	Secondary Monthly <u>True-up Revenue</u> N/A \$1,022,809 \$1,506,064 \$1,218,815	Secondary Prior Year Revenues N/A \$907,732 \$1,251,167 \$1,021,969	Monthly Excess or Shortfall in Revenue N/A \$115,077 \$254,897 \$196,845	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973 \$566,819	FERC Interest Rate N/A 6.31% 6.31% 6.31%	Monthly Interest  N/A \$303 \$1,275 \$2,463	Accumulated Interest \$0 \$303 \$1,578 \$4,041	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$115,379 \$371,551 \$570,860	926 927 928 929
926 927 928 929 930	December January February March April	WAPA (SA No. 17)	<u>Year</u> 2022 2023 2023 2023 2023	Secondary Monthly <u>True-up Revenue</u> N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767	Secondary Prior Year Revenues N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006	Monthly Excess or <u>Shortfall in Revenue</u> N/A  \$115,077  \$254,897  \$196,845  \$178,761	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973 \$566,819 \$745,580	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127	\$0 \$303 \$1,578 \$4,041 \$8,167	Cumulative Excess or Shortfall in Revenue with Interest \$0 \$115,379 \$371,551 \$570,860 \$753,747	926 927 928 929 930
926 927 928 929 930 931	December January February March April May	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023	Secondary Monthly <u>True-up Revenue</u> N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407	Secondary Prior Year Revenues N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559	Monthly Excess or <u>Shortfall in Revenue</u> N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50%	Monthly Interest N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854	926 927 928 929 930 931
926 927 928 929 930 931 932	December January February March April May June	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407	Secondary Prior Year Revenues N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566	Monthly Excess or <u>Shortfall in Revenue</u> N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50%	Monthly Interest N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821	926 927 928 929 930 931 932
926 927 928 929 930 931	December January February March April May June July	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361	Monthly Excess or <u>Shortfall in Revenue</u> N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261	926 927 928 929 930 931 932 933
926 927 928 929 930 931 932	December January February March April May June	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407	Secondary Prior Year Revenues N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566	Monthly Excess or <u>Shortfall in Revenue</u> N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961	FERC Interest Rate N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02%	Monthly Interest N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821	926 927 928 929 930 931 932
926 927 928 929 930 931 932 933	December January February March April May June July August	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020	Monthly Excess or <u>Shortfall in Revenue</u> N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520	Cumulative Excess or Shortfall in Retail Revenue without Interest \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643	926 927 928 929 930 931 932 933 934
926 927 928 929 930 931 932 933 934	December January February March April May June July August September	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334	Monthly Excess or Shortfall in Revenue N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692	926 927 928 929 930 931 932 933 934 935
926 927 928 929 930 931 932 933 934 935	December January February March April May June July August September October	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861	Monthly Excess or <u>Shortfall in Revenue</u> N/A  \$115,077  \$254,897  \$196,845  \$178,761  \$183,848  \$1,151,534  \$179,779  \$179,779  \$179,520  \$157,062  \$161,391	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207	926 927 928 929 930 931 932 933 934 935 936
926 927 928 929 930 931 932 933 934 935 936	December January February March April May June July August September October November	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392	N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363	926 927 928 929 930 931 932 933 934 935 936 937
926 927 928 929 930 931 932 933 934 935 936 937	December January February March April May June July August September October November December	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539	926 927 928 929 930 931 932 933 934 935 936 937
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940	December January February March April May June July August September October November December January February March	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A N/A N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A N/A N/A	N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941	December January February March April May June July August September October November December January February March April	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A N/A N/A N/A N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274 \$22,274	Accumulated Interest  \$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361 \$3,234,108	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943	December January February March April May June July August September October November December January February March April May	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A N/A N/A N/A N/A N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A N/A N/A N/A N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274 \$22,274 \$22,747	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361 \$3,234,108 \$3,256,855	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943	December January February March April May June July August September October November December January February March April May June	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A N/A N/A N/A N/A N/A N/A N/A N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A N/A N/A N/A N/A N/A N/A	N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274 \$22,274 \$22,274 \$22,747 \$22,747	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056 \$265,804	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,11,361 \$3,234,108 \$3,256,855 \$3,279,602	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944	December January February March April May June July August September October November December January February March April May June July	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274 \$22,274 \$22,274 \$22,747 \$22,747 \$22,747 \$22,747	Accumulated Interest  \$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056 \$265,804 \$289,034	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361 \$3,234,108 \$3,256,855 \$3,279,602 \$3,302,833	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946	December January February March April May June July August September October November December January February March April May June July August	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274 \$22,274 \$22,274 \$22,274 \$22,274 \$22,747 \$22,747 \$23,231 \$23,231	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056 \$265,804 \$289,034 \$312,265	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,113,61 \$3,234,108 \$3,256,855 \$3,279,602 \$3,302,833 \$3,302,833 \$3,326,063	926 927 928 929 930 931 932 933 934 935 936 937 938 940 941 942 943 944 945 946
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947	December January February March April May June July August September October November December January February March April May June July August September	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274	Accumulated Interest  \$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056 \$220,309 \$243,056 \$265,804 \$289,034 \$312,265 \$335,495	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361 \$3,234,108 \$3,256,855 \$3,279,602 \$3,302,833 \$3,326,063 \$3,349,294	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947
926 927 928 929 930 931 932 933 934 935 936 937 938 940 941 942 943 944 945 946 947	December January February March April May June July August September October November December January February March April May June July August September October	WAPA (SA No. 17)	Year 2022 2023 2023 2023 2023 2023 2023 202	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A  \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274 \$22,274 \$22,274 \$22,274 \$22,274 \$22,747	\$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056 \$265,804 \$289,034 \$312,265 \$335,495 \$335,495 \$359,219	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361 \$3,234,108 \$3,256,855 \$3,279,602 \$3,302,833 \$3,326,063 \$3,349,294 \$3,373,018	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948
926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947	December January February March April May June July August September October November December January February March April May June July August September	WAPA (SA No. 17)	Year  2022 2023 2023 2023 2023 2023 2023 20	Secondary Monthly True-up Revenue  N/A \$1,022,809 \$1,506,064 \$1,218,815 \$1,209,767 \$1,226,407 \$1,240,100 \$1,254,140 \$1,251,540 \$1,133,396 \$1,158,252 \$1,037,369 \$957,670 N/A	Secondary Prior Year Revenues  N/A \$907,732 \$1,251,167 \$1,021,969 \$1,031,006 \$1,042,559 \$88,566 \$1,074,361 \$1,072,020 \$976,334 \$996,861 \$895,392 \$844,561 N/A	Monthly Excess or Shortfall in Revenue  N/A \$115,077 \$254,897 \$196,845 \$178,761 \$183,848 \$1,151,534 \$179,779 \$179,520 \$157,062 \$161,391 \$141,977 \$113,109 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Cumulative Excess or Shortfall in Retail Revenue without Interest  \$0 \$115,077 \$369,973 \$566,819 \$745,580 \$929,427 \$2,080,961 \$2,260,740 \$2,440,260 \$2,597,322 \$2,758,713 \$2,900,690 \$3,013,799	FERC Interest Rate  N/A 6.31% 6.31% 6.31% 7.50% 7.50% 7.50% 8.02% 8.02% 8.02% 8.35% 8.35% 8.35% 8.35% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50% 8.50%	Monthly Interest  N/A \$303 \$1,275 \$2,463 \$4,127 \$5,260 \$9,433 \$14,661 \$15,862 \$16,987 \$19,124 \$20,180 \$21,067 \$22,274	Accumulated Interest  \$0 \$303 \$1,578 \$4,041 \$8,167 \$13,427 \$22,860 \$37,521 \$53,383 \$70,370 \$89,494 \$109,674 \$130,741 \$153,014 \$175,288 \$197,562 \$220,309 \$243,056 \$220,309 \$243,056 \$265,804 \$289,034 \$312,265 \$335,495	Cumulative Excess or Shortfall in Revenue with Interest  \$0 \$115,379 \$371,551 \$570,860 \$753,747 \$942,854 \$2,103,821 \$2,298,261 \$2,493,643 \$2,667,692 \$2,848,207 \$3,010,363 \$3,144,539 \$3,166,813 \$3,189,087 \$3,211,361 \$3,234,108 \$3,256,855 \$3,279,602 \$3,302,833 \$3,326,063 \$3,349,294	926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947

<u>Line</u>	<u>Customer</u>	<u>Col 1</u>	Col 2	Col 3	Col 4	Col 5	<u>Col 6</u>	<u>Col 7</u>	Col 8	<u>Col 9</u>	<u>Line</u>
1000	Westside (SA No. 15)		Note 1	Note 2	Col 2 - Col 3	Note 3	Note 4	Note 5	Note 6	Col 5 + Col 8	1000
						<b>Cumulative Excess</b>				Cumulative Excess	
			Primary	Primary		or Shortfall in				or Shortfall in	
			Monthly	<b>Prior Year</b>	<b>Monthly Excess or</b>	Retail Revenue	FERC	Monthly	Accumulated	Revenue	
	<u>Month</u>	<u>Year</u>	<u>True-up Revenue</u>	<u>Revenues</u>	Shortfall in Revenue	without Interest	Interest Rate	<u>Interest</u>	<u>Interest</u>	<u>with Interest</u>	
1001	December	2022	N/A	N/A		\$0	N/A	N/A	(\$0)	(\$0)	1001
1002	January	2023	\$1,641	\$1,839	(\$198)	(\$198)	6.31%	(\$1)	(\$1)	(\$199)	1002
1003	February	2023	\$1,641	\$1,839	(\$198)	(\$396)	6.31%	(\$2)	(\$3)	(\$399)	1003
1004	March	2023	\$1,618	\$1,813	(\$195)	(\$592)	6.31%	(\$3)	(\$5)	(\$597)	1004
1005	April	2023	\$1,456	\$1,632	(\$176)	(\$768)	7.50%	(\$4)	(\$9)	(\$777)	1005
1006	May	2023	\$1,086	\$1,218	(\$131)	(\$899)	7.50%	(\$5)	(\$15)	(\$914)	1006
1007	June	2023	\$1,179	\$1,321	(\$142)	(\$1,041)	7.50%	(\$6)	(\$21)	(\$1,062)	1007
1008	July	2023	\$1,317	\$1,477	(\$159)	(\$1,200)	8.02%	(\$8)	(\$28)	(\$1,229)	1008
1009	August	2023	\$1,341	\$1,502	(\$162)	(\$1,362)	8.02%	(\$9)	(\$37)	(\$1,399)	1009
1010	September	2023	\$1,086	\$1,218	(\$131)	(\$1,493)	8.02%	(\$10)	(\$47)	(\$1,540)	1010
1011	October	2023	\$1,317	\$1,477	(\$159)	(\$1,653)	8.35%	(\$11)	(\$58)	(\$1,711)	1011
1012	November	2023	\$1,641	\$1,839	(\$198)	(\$1,851)	8.35%	(\$13)	(\$71)	(\$1,921)	1012
1013	December	2023	\$1,664	\$1,865	(\$201)	(\$2,052)	8.35%	(\$14)	(\$84)	(\$2,136)	1013
1014	January	2024	N/A	N/A		(\$2,052)	8.50%	(\$15)	(\$100)	(\$2,151)	1014
1015	February	2024	N/A	N/A	·	(\$2,052)	8.50%	(\$15)	(\$115)	(\$2,166)	1015
1016	March	2024	N/A	N/A	•	(\$2,052)	8.50%	(\$15)	(\$130)	(\$2,182)	1016
1017	April	2024	N/A	N/A	·	(\$2,052)	8.50%	(\$15)	(\$145)	(\$2,197)	1017
1018	May	2024	N/A	N/A	·	(\$2,052)	8.50%	(\$15)	(\$161)	(\$2,213)	1018
1019	June	2024	N/A	N/A		(\$2,052)	8.50%	(\$15)	(\$176)	(\$2,228)	1019
1020	July	2024	N/A	N/A		(\$2,052)	8.50%	(\$16)	(\$192)	(\$2,244)	1020
1021	August	2024	N/A	N/A	·	(\$2,052)	8.50%	(\$16)	(\$208)	(\$2,260)	1021
1022	September	2024	N/A	N/A		(\$2,052)	8.50%	(\$16)	(\$224)	(\$2,275)	1022
1023	October	2024	N/A	N/A	·	(\$2,052)	8.50%	(\$16)	(\$240)	(\$2,291)	1023
1024	November	2024	N/A	N/A		(\$2,052)	8.50%	(\$16)	(\$256)	(\$2,308)	1024
1025	December	2024	N/A	N/A	\$0	(\$2,052)	8.50%	(\$16)	(\$272)	(\$2,324)	1025

Note 1: The Monthly True-up Revenue is calculated by multiplying the True-up Rates from lines 303 for Primary and 309 for Secondary by the Prior Year billed demand from 9-WholesaleRevenues, lines 100 - 111 and 300 - 311.

Note 2: The monthly Prior Year Revenues are from 9-WholesaleRevenues, lines 200 - 211 for Primary and lines 400 - 411 for Secondary.

**Note 3:** Corrections or Adjustments applied from previously-filed Annual Updates are outlined in Section 4.6.5 of the Protocols.

Note 4: Monthly FERC interest rates (18 C.F.R. §35.19a).

**Note 5:** Monthly Interest is calculated by summing the current month's "Excess or Shortfall in Revenue" divided by 2, last month's "Cumulative Excess or Shortfall in Revenue without Interest", the beginning quarter's Accumulated Interest and multiplying the result by the current month's FERC interest rate.

Note 6: Accumulated Interest is the sum of the current month's "Monthly Interest" with last month's "Accumulated Interest".

Note 7: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is (\$3,500,000), for RY2022 is (\$3,500,000), for RY2023 is (\$2,000,000), and for RY2024 is (\$1,000,000).

Note 8: The Allocated Wholesale Primary True-up Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary True-up DRR (Line

202) divided by the sum of all the Allocated Rate Year Primary True-up DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 200a).

**Note 9:** The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) \* (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

# Pacific Gas and Electric Company Formula Rate Model Schedule 4-WholesaleRates

Wholesale Distribution Rates Rate Year: 2025

	Input cells are shaded gold							
	1) Calculation of Customer Specific Rates for Wholesale Distrib	oution Service						
<u>Line</u> 100		Wholesale Primary DRR \$4,650,664,854	<u>Source</u> 1-DRR, L. 513, col 3					<u>Line</u>
100a		Wholesale Primary Credit \$0	<u>Source</u> Note 2					
100a		Ų	Note 2					
101		CCSF	PWRPA 2	Shelter Cove	WAPA	Westside	Source	101
101 102	Primary Load Ratio Share:	(SA No. 275) 0.004559	(SA No. 56) 0.000145	(SA No. 382) 0.000033	(SA No. 17) 0.005006	(SA No. 15) 0.000003	Source 0.0000 3-ATA L. 101	101 102
103	Allocated Rate Year Primary DRR:		\$673,098	\$153,107	\$23,281,901	\$14,757	\$0 Line 102 * Line 100	103
103a	Allocated Wholesale Primary Credit		\$0	\$0	\$0	\$0	\$0 Note 3	103a
104	Prior Year Primary True-up Adjustment:	·	(\$179,975)	(\$7,322)	\$278,718	(\$2,324)	\$0 3-ATA L. 401	104
105	Total Allocated Rate Year Primary DRR:	• • • • • • • • • • • • • • • • • • • •	\$493,123	\$145,785	\$23,560,619	\$12,434	\$0 Line 103 + Line 103a + Line 104	105
106	<b>Prior Year Annual Primary Non-Coincident Demand:</b>	1,730,413	39,952	8,122	1,652,339	735	0 Note 1	106
107	Rate Year Primary Demand Rate (\$/kW):	\$11.237	\$12.343	\$17.949	\$14.259	\$16.917	0 Line 105 / Line 106	107
108		Wholesale Secondary DRR \$3,183,465,896						108
		CCSF	WAPA					
		(SA No. 275)	(SA No. 17)	Source				
109	Secondary Load Ratio Share:	0.001501	0.000977	3-ATA L. 103				109
110	Allocated Rate Year Secondary DRR:			Line 108 * Line 109				110
111	Prior Year Secondary True-up Adjustment:		\$3,420,466					111
112	Secondary Load Primary Cost:			Line 105 - (Line 107 * 9-Wholesal	eRevenues, L. 112)			112
113	Total Allocated Rate Year Secondary Load DRR:			Sum Lines 110 - 112				113
114	Prior Year Annual Secondary Non-Coincident Demand:  Rate Year Secondary Demand Rate (\$/kW):	<u> </u>	· · · · · · · · · · · · · · · · · · ·	9-WholesaleRevenues, L. 312 Line 113 / 114				114 115
115	Rate Year Secondary Demand Rate (\$7KW).	\$17.830	\$31.036	Line 115 / 114				115
	2) Calculation of Initial Rates for Wholesale Distribution Servic	ee						
<u>Line</u>		<u>Value</u>	<u>Source</u>					<u>Line</u>
	Total Allocated Primary DRR	\$45,327,340.15	Sum Line 103					200
	Total Annual Primary Demand		Sum Line 106					201
202	Initial Primary Rate	\$13.209	Line 200 / 201					202
	3) List of Wholesale Customers on Initial Rates for Wholesale Dinstruction: Add new customers taking the Initial Rate. Remove		han a customar-snacific	rate is calculated				
	mistraction. And new customers taking the initial nate. Nemov	e the customer from this list w	nen a castomer-specific	rate 13 calculated.				
<u>Line</u>	<u>Customer</u>	Service Agreement No.	Service Start Date					<u>Line</u>
300								300
301								301
302 303								302 303

Note 1: The Prior Year Annual Primary Non-Coincident Demand for Customers with Secondary loads is calculated using this formula: 9-WholesaleRevenues, L. 112 + (9-WholesaleRevenues, L. 412) \* (1.13848 / 1.07414). The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104. For Customer with Primary only, see 9-WholesaleRevenues, L 112.

Note 2: Per the Second Partial Settlement, the Wholesale Primary Credit for RY2021 is (\$3,500,000), for RY2022 is (\$3,500,000), for RY2023 is (\$2,000,000), and for RY2024 is (\$1,000,000).

Note 3: The Allocated Wholesale Primary Credits are only applicable to SA Nos. 275, 30, 56, 382, 17, and 15. The calculation to allocate the credit is equal to each customer's Allocated Rate Year Primary DRR (Line 103) divided by the sum of all the Allocated Rate Year Primary DRRs of each applicable Wholesale Customers multiplied by the Wholesale Primary Credit for the Rate Year (Line 100a).

Prior Year: 2023

# Pacific Gas and Electric Company Formula Rate Model Schedule 5-CostofCap-3

**Long Term Debt Cost Percentage** 

Input cells are shaded gold

# 1) Calculation of Cost of Long Term Debt

Instructions: Enter credit balances as positive balances.

<u>Line</u> <u>Description</u>	<u>Values</u>	<u>Source</u>	<u>Line</u>
Long-Term Debt Component - Denominator:			
100 (Plus) Bonds (Acct. 221)	\$37,375,655,670	FF1 112-113, L. 18, col c	100
101 (Less) Reacquired Bonds (Acct. 222)	\$0	FF1 112-113, L. 19, col c	101
102 (Plus) Other Long-Term Debt (Acct. 224)	\$0	FF1 112-113, L. 21, col c	102
103 (Plus) Unamortized Premium on Long-Term Debt (Acct. 225)	\$4,320,877	FF1 112-113, L. 22, col c	103
104 (Less) Unamortized Discount on Long-Term Debt-Debit (Acct. 226)	\$53,370,860	FF1 112-113, L. 23, col c	104
105 (Less) Unamortized Debt Expenses (Acct. 181)	\$176,929,259	FF1 110-111, L. 69, col c	105
106 (Less) Unamortized Loss on Reacquired Debt (Acct. 189)	\$25,947,019	FF1 110-111, L. 81, col c	106
107 LTD = Long Term Debt	\$37,123,729,410	Lines ((100 + 102 + 103) - (101 + 104 + 105 + 106 ))	107
Long-Term Debt Component - Numerator:			
108 (Plus) Interest on Long-Term Debt (Acct. 427)	\$1,603,248,595	FF1 114-117, L. 62, col c	108
109 (Plus) Amort. of Debt Disc. and Expense (Acct. 428)	\$46,316,577	FF1 114-117, L. 63, col c	109
110 (Plus) Amortization of Loss on Reacquired Debt (Acct. 428.1)	\$11,215,211	FF1 114-117, L. 64, col c	110
111 (Less) Amort. of Premium on Debt-Credit (Acct. 429)	\$1,326,141	FF1 114-117, L. 65, col c	111
112 (Less) Amortization of Gain on Reacquired Debt-Credit (Acct. 429.1)	\$115,847	FF1 114-117, L. 66, col c	112
113 LTD interest	\$1,659,338,395	Lines ((108 + 109 + 110) - (111 + 112))	113
114 Cost of Long-Term Debt:	4.47%	Line 113 / Line 107	114

Prior Year: 2023

106

#### Pacific Gas and Electric Company Formula Rate Model Schedule 5-CostofCap-4

Preferred Stock Cost Percentage
Input cells are shaded gold

**Preferred Stock Cost Percentage:** 

106

1) Calculation of "Preferred Stock Cost Percentage" Description <u>Line</u> <u>Amount</u> <u>Reference</u> <u>Line</u> 100 Total Annual Cost of Preferred Stock: \$13,916,317 Line 208, Col 9 100 101 Total Reacquired Preferred Stock Cost: \$0 Line 305, Col 6 101 102 **Total Annual Cost of Preferred: \$13,916,317** Line 100 + Line 101 102 103 **Total Preferred Stock Amount Outstanding:** \$257,994,550 Line 208, Col 5 103 104 Total Premium/Discount (\$5,940,273) Line 208, Col 6 104 105 **Total Preferred Balance: \$252,054,277** Line 103 + Line 104 105

2) Preferred Stock Information for each Outstanding Series

Col 1 Col 2 Col 3 Col 4 Col 5 Col 6 Col 7 Col 8 Col 9

**5.52%** Line 102 / Line 105

PG&E Records PG&E Records FF1 250-251, col a PG&E Records FF1 250-251, col f PG&E Records FF1 250-251, col e = Col 5 + Col 6 = Col 4 x Col 7

Note 1 Note 1 Note 1 Note 2

<u>Line</u>	Preferred Stock Series Name	Issue Date	Dividend Rate		Dividend	Face Value/ Amount Outstanding	Total Premium/ Discount Cost	Shares Outstanding	Net Proceeds at Issuance	Annual Dividend	<u>Line</u>
200	Α	3/28/1905	6.000%	\$	1.50	\$105,291,525	(\$7,366,504)	4,211,661	\$97,925,021	\$6,317,492	200
201	В	4/12/1905	5.500%	\$	1.38	\$29,329,075	(\$173,730)	1,173,163	\$29,155,345	\$1,613,099	201
202	С	7/9/1941	5.000%	\$	1.25	\$10,000,000	\$726,283	400,000	\$10,726,283	\$500,000	202
203	D	6/28/1948	5.000%	\$	1.25	\$44,454,300	(\$716,366)	1,778,172	\$43,737,934	\$2,222,715	203
204	Е	5/4/1949	5.000%	\$	1.25	\$23,358,050	\$542,539	934,322	\$23,900,589	\$1,167,903	204
205	G	1/25/1950	4.800%	\$	1.20	\$19,825,775	\$1,006,320	793,031	\$20,832,095	\$951,637	205
206	Н	6/22/1954	4.500%	\$	1.13	\$15,278,550	\$70,694	611,142	\$15,349,244	\$687,535	206
207	1	10/25/1955	4.360%	\$	1.09	\$10,457,275	(\$29,509)	418,291	\$10,427,766	\$455,937	207
208		T	otal Amount Outstandi	ng (s	um of above):	\$257,994,550	(\$5,940,273)	10,319,782	\$252,054,277	\$13,916,317	208

#### Pacific Gas and Electric Company Formula Rate Model Schedule 5-CostofCap-4

3) Reacquired Prefe	erred Stock Informat	ion			
<u>Col 1</u>	Col 2	Col 3	Col 4	<u>Col 5</u>	Col 6

<u>Line</u>	Preferred Stock	Call Date	Total Issuance Cost	Unamortized Issuance Cost	Amortization Period	Issuance Amortization Cost	Notes and Sources
300							
301							
302							
303							
304							
305		Total Ann	nual Cost (sum of above):	\$ -		\$ -	

#### Notes:

- 1) PG&E's Treasury uses an internal monthly Excel-based report to track historical information associated with preferred stock issuances. Due to the age of each preferred stock series, many of the original hard copy records are no longer available, and electronic records were not available at time of issuance.
- 2) Annual dividend calculation is comparable to the calculation described in 18 CFR 35.13 (22) (iii)

#### Pacific Gas and Electric Company Formula Rate Model Schedule 6-PlantJurisdiction

Electric Distribution Plant by FERC Account

Input cells are shaded gold

#### 1) Adjustment of Electric Distribution Plant in FERC Form 1 for Prior Year:

FERC Form 1 Distribution Plant balances are Prior Year ending balances from PG&E's FERC Form 1. Electric Distribution Plant represents the Distribution Plant that is eligible for inclusion in rate base.

			<u>Col 1</u>	Col 2	<u>Col 3</u>	Col 4	<u>Col 5</u>	
					Note 1	Col 1 + Col 3		
					Note 2			
			FERC Form 1			Electric		
<u>Line</u>	<b>FERC Account</b>	<b>Account Description</b>	<b>Distribution Plant</b>	Source for Col 1	<u>Adjustments</u>	<b>Distribution Plant</b>	Formula Model Reference	<u>Line</u>
100	360	Land and Land Rights	\$184,569,825	FF1 204-207, L. 60, col g	(\$34,031)	\$184,535,793	7-PlantInService L 112, col 1 + 2	100
101	361	Structures and Improvements	\$333,161,586	FF1 204-207, L. 61, col g	(\$2)	\$333,161,583	7-PlantInService L 112, col 3 + 4	101
102	362	Station Equipment	\$4,497,464,443	FF1 204-207, L. 62, col g	\$641,932	\$4,498,106,375	7-PlantInService L 112, col 5	102
103	363	Storage Battery Equipment	\$30,390,068	FF1 204-207, L. 63, col g	(\$1)	\$30,390,067	7-PlantInService L 112, col 6 + 7	103
104	364	Poles, Towers, and Fixtures	\$9,271,266,964	FF1 204-207, L. 64, col g	(\$496,109,951)	\$8,775,157,013	7-PlantInService L 112, col 8	104
105	365	Overhead Conductors and Devices	\$6,452,937,765	FF1 204-207, L. 65, col g	(\$439,086,302)	\$6,013,851,462	7-PlantInService L 112, col 9	105
106	366	Underground Conduit	\$4,485,694,598	FF1 204-207, L. 66, col g	(\$244,503,079)	\$4,241,191,519	7-PlantInService L 112, col 10	106
107	367	Underground Conduit and Devices	\$7,215,882,339	FF1 204-207, L. 67, col g	(\$294,004,341)	\$6,921,877,998	7-PlantInService L 112, col 11	107
108	368	Line Transformers	\$6,450,253,214	FF1 204-207, L. 68, col g	(\$119,512,906)	\$6,330,740,308	7-PlantInService L 112, col 12 + 13	108
109	369	Services	\$4,391,689,975	FF1 204-207, L. 69, col g	(\$26,563,282)	\$4,365,126,692	7-PlantInService L 112, col 14 + 15	109
110	370	Meters	\$1,503,225,561	FF1 204-207, L. 70, col g	(\$4,040,538)	\$1,499,185,023	7-PlantInService L 112, col 16 + 17	110
111	371	Installations on Customer Premises	\$46,486,375	FF1 204-207, L. 71, col g	(\$0)	\$46,486,375	7-PlantInService L 112, Sum of col 18-20	111
112	372	Leased Property on Customer Premises	\$895,448	FF1 204-207, L. 72, col g	(\$0)	\$895,448	7-PlantInService L 112, col 21	112
113	373	Street Lighting and Signal Systems	\$329,669,596	FF1 204-207, L. 73, col g	(\$323,113)	\$329,346,483	7-PlantInService L 112, Sum of col 22-25	113
114	374	Asset Retirement Costs for Distribution Plant	\$0	FF1 204-207, L. 74, col g	\$0	\$0		114
115		Total Electric Distribution Plant	\$45,193,587,757		(\$1,623,535,615)	\$43,570,052,142		115

## 2) Primary/Secondary Distribution Plant Allocation Factors

			<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
			Section 1, Col 4	Note 3	Note 3	Note 3	Note 3	
			Adiusted Dlant	Duiman	Casandami	Distribution	Distribution	
			Adjusted Plant	Primary	Secondary	Distribution	Distribution	
<u>Line</u>	FERC Account	Account Description	<u>Balance</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Meters</u>	Street Lights	<u>Line</u>
200	360	Land and Land Rights (Note 6)	\$184,535,793	50%	50%			200
201	361	Structures and Improvements	\$333,161,583	100%				201
202	362	Station Equipment	\$4,498,106,375	100%				202
203	363	Storage Battery Equipment	\$30,390,067	100%				203
204	364	Poles, Towers, and Fixtures (Note 7)	\$8,775,157,013	79%	21%			204
205	365	Overhead Conductors and Devices (Note 7)	\$6,013,851,462	79%	21%			205
206	366	Underground Conduit (Note 7)	\$4,241,191,519	39%	61%			206
207	367	Underground Conduit and Devices (Note 7)	\$6,921,877,998	39%	61%			207
208	368	Line Transformers	\$6,330,740,308		100%			208
209	369	Services	\$4,365,126,692		100%			209
210	370	Meters	\$1,499,185,023			100%		210
211	371	Installations on Customer Premises	\$46,486,375			100%		211
212	372	Leased Property on Customer Premises	\$895,448			100%		212
213	373	Street Lighting and Signal Systems	\$329,346,483					100% <b>213</b>
214		Total Electric Distribution Plant	\$43,570,052,142					214

#### Pacific Gas and Electric Company Formula Rate Model Schedule 6-PlantJurisdiction

#### 3) Allocation of Electric Distribution Plant to Primary/Secondary Distribution

			<u>Col 1</u> Section 1, Col 4	Col 2 Col 1 * Section 2, Col 2	Col 3 Col 1 * Section 2, Col 3	Col 4 Col 1 * Section 2, Col 4	Col 1 * Section 2, Col 5	
			Adjusted Plant	Primary	Secondary	Distribution	Distribution	
<u>Line</u>	<b>FERC Account</b>	Account Description	<u>Balance</u>	<b>Distribution</b>	<b>Distribution</b>	<u>Meters</u>	Street Lights	<u>Line</u>
300	360	Land and Land Rights	\$184,535,793	\$92,828,455	\$91,707,339	\$0	\$	0 <b>300</b>
301	361	Structures and Improvements	\$333,161,583	\$333,161,583	\$0	\$0	\$	0 <b>301</b>
302	362	Station Equipment	\$4,498,106,375	\$4,498,106,375	\$0	\$0	\$	0 <b>302</b>
303	363	Storage Battery Equipment	\$30,390,067	\$30,390,067	\$0	\$0	\$	0 <b>303</b>
304	364	Poles, Towers, and Fixtures	\$8,775,157,013	\$6,890,247,606	\$1,884,909,407	\$0	\$	0 <b>304</b>
305	365	Overhead Conductors and Devices	\$6,013,851,462	\$4,722,072,275	\$1,291,779,187	\$0	\$	0 <b>305</b>
306	366	Underground Conduit	\$4,241,191,519	\$1,674,322,132	\$2,566,869,387	\$0	\$	0 <b>306</b>
307	367	Underground Conduit and Devices	\$6,921,877,998	\$2,732,593,772	\$4,189,284,226	\$0	\$	0 <b>307</b>
308	368	Line Transformers	\$6,330,740,308	\$0	\$6,330,740,308	\$0	\$	0 <b>308</b>
309	369	Services	\$4,365,126,692	\$0	\$4,365,126,692	\$0	\$	0 <b>309</b>
310	370	Meters	\$1,499,185,023	\$0	\$0	\$1,499,185,023	\$	0 <b>310</b>
311	371	Installations on Customer Premises	\$46,486,375	\$0	\$0	\$46,486,375	\$	0 <b>311</b>
312	372	Leased Property on Customer Premises	\$895,448	\$0	\$0	\$895,448	\$	0 <b>312</b>
313	373	Street Lighting and Signal Systems	\$329,346,483	\$0	\$0	\$0	\$329,346,48	3 <b>313</b>
314		Total Electric Distribution Plant	\$43,570,052,142	\$20,973,722,266	\$20,720,416,546	\$1,546,566,846	\$329,346,48	3 314
						Note 4	Note 5	

#### 4) Development of Primary/Secondary Distribution General Allocation Factor

			Col 1 Section 3, Line 314 Col 2/Col 1	Col 2 Section 3, Line 314 Col 3/Col 1	Col 3 Section 3, Line 314 Col 4/Col 1	Col 4 Section 3, Line 314 Col 5/Col 1		
<u>Line</u>	<u>Year</u>	<u>Description</u>	Primary <u>Distribution</u>	Secondary <u>Distribution</u>	Distribution <u>Meters</u>	Distribution <u>Street Lights</u>	<u>Line</u>	<u>e</u>
400	2023	Primary/Secondary General Allocation Factor	48.14%	47.56%	3.55%		0.76% 400	)

#### **Notes**

- 1) These adjustments are primarily for the removal of costs from PG&E's AB1054 securitizations. Refer to WP\_7-PlantinService 1.
- 2) FERC Account 374 Asset Retirement Costs for Distribution Plant is not included in rate base.
- 3) Electric Distribution Plant balances were assigned to cost categories for Primary and Secondary distribution based on engineering reviews, observations of equipment, and other studies.
- 4) Distribution Meters are not included in the Wholesale Distribution Tariff.
- 5) Distribution Street Lights are not included in the Wholesale Distribution Tariff.
- 6) For Land and Land Rights, the Primary percentage is calculated by summing Col 2, Lines 301 to 313, then dividing the sum of Cols 2 and 3, Lines 301 to 313. The secondary percentage is 1 minus the primary percentage.
- 7) See Workpaper WP\_6-PlantJurisdiction, Lines 117 and 118,Cols 1 and 2

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Docket No. ER20-2878-000, et al.- Annual Update RY2025 Draft WDT3 Formula Rate Model RY2025

Pacific Gas and Electric Company Formula Rate Model Schedule 7-PlantInService

Electric Distri	ution Plant In Servi	ce																									Prior Year: 2023
		•																									
	ic Distribution Func		DC0 Fla final anatometer	f   h h	Assat Class FFDC Assault	+																					
		s are extracted from PowerPlar -112 are the end-of-month bal	•		/ Asset Class, FERC Accoun	it, and UCC.																					
The monthly	alances in Lines 100	-112 are the end-or-month bar	ialices for Prior real allu De	cember of Phot feat - 1.																							
		<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	Col 6	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	<u>Col 15</u>	<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>	<u>Col 19</u>	<u>Col 20</u>	<u>Col 21</u>	<u>Col 22</u>	<u>Col 23</u>	<u>Col 24</u>	<u>Col 25</u>	<u>Col 26</u>
		<u> </u>		<u></u>	<u></u>	<del></del>	<u></u>	<u> </u>	<u></u>	<u>.                                    </u>	<u></u>	_ <del></del>		<u></u>	<u></u>	<u></u>	_ <del></del>	<u></u>	<u></u>	<u> </u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	Total of Col 1-25
	FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373	
<u>Line</u> <u>Month</u>	<u>Year</u>	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	<u>Total</u> <u>Line</u>
<b>100</b> December	2022	\$59,508,774	\$121,983,536	\$285,665,174	\$25,040,613	\$4,175,371,985	\$333,687	\$30,056,381	\$7,724,364,847	\$5,644,455,264	\$3,702,799,391	\$6,190,879,492	\$3,890,434,497	\$1,658,977,115	\$1,108,494,000	\$2,996,616,326	\$121,734,702	\$1,305,153,053	\$27,313,911	\$444,891	\$4,903,559	\$895,448	\$15,372,772	\$59,688,023	\$173,589,853	\$76,955,691	\$39,401,032,983 <b>100</b>
101 January	2023	\$59,553,974	\$121,985,904	\$291,884,074	\$38,734,618	\$4,366,856,756	\$333,687	\$30,056,381	\$7,750,836,071	\$5,658,481,347	\$3,713,565,285	\$6,211,253,149	\$3,913,347,751	\$1,678,909,509	\$1,115,462,459	\$3,002,846,509	\$123,882,109	\$1,308,621,206	\$27,313,911	\$562,976	\$4,903,559	\$895,448	\$15,420,576	\$59,681,684	\$173,752,470	\$77,074,727	\$39,746,216,138 <b>101</b>
102 February	2023	\$59,510,093	\$122,000,073	\$291,009,654	\$38,737,075	\$4,372,237,776	\$333,687	\$30,056,381	\$7,796,686,141	\$5,679,585,262	\$3,729,954,265	\$6,235,151,771	\$3,943,001,808	\$1,703,042,075	\$1,120,635,237	\$3,014,880,387	\$124,658,055	\$1,311,798,356	\$27,313,911	\$597,071	\$4,903,559	\$895,448	\$15,434,917	\$59,875,499	\$173,957,535	\$77,431,731	\$39,933,687,768 <b>102</b>
103 March	2023	\$59,505,872 \$59,537,081	\$122,097,872 \$122,192,640	\$290,557,665 \$290,588,932	\$38,749,629 \$38,776,750	\$4,363,611,250 \$4,386,204,743	\$333,687 \$333,687	\$30,056,381 \$30,056,381	\$8,100,966,103 \$8,198,199,642	\$5,654,879,438 \$5,696,484,793	\$3,741,799,748 \$3,768,812,062	\$6,270,709,419 \$6,320,324,550	\$3,948,796,208 \$3,996,771,538	\$1,723,013,390 \$1,754,863,205	\$1,109,038,091 \$1,120,204,376	\$3,025,309,719 \$3,046,582,064	\$125,614,826 \$127,498,580	\$1,317,123,077 \$1,324,734,832	\$27,313,911	\$818,702 \$2,214,133	\$4,903,559 \$5,046,103	\$895,448 \$895,448	\$15,469,990 \$15,598,689	\$59,915,868 \$60,020,476	\$174,079,102 \$174,149,400	\$77,679,282 \$77,828,382	\$40,283,238,236 <b>103</b> \$40,645,232,396 <b>104</b>
<b>104</b> April <b>105</b> May	2023	\$59,725,095	\$122,408,640	\$290,648,245	\$38,790,582	\$4,417,228,649	\$333,687	\$30,056,381	\$8,253,894,947	\$5,728,745,470	\$3,787,987,230	\$6,362,875,808	\$4,034,213,553	\$1,781,582,853	\$1,128,459,167	\$3,064,089,714	\$127,498,380	\$1,329,503,517	\$27,313,911 \$27,313,911	\$2,670,134	\$4,719,396	\$895,448	\$15,546,695	\$60,053,097	\$174,390,167	\$77,980,306	\$40,922,121,568 <b>105</b>
<b>106</b> June	2023	\$59,773,292	\$122,726,389	\$292,740,159	\$25,241,533	\$4,428,892,156	\$333,687	\$30,056,381	\$8,350,197,233	\$5,784,726,511	\$3,814,092,315	\$6,410,515,723	\$4,094,094,564	\$1,806,592,070	\$1,142,165,569	\$3,004,089,714	\$129,676,218	\$1,338,906,662	\$27,313,911	\$2,843,829	\$4,719,396	\$895,448	\$15,628,665	\$58,101,958	\$174,676,052	\$77,372,945	\$41,269,052,874 <b>106</b>
<b>107</b> July	2023	\$60,331,329	\$122,923,790	\$294,517,252	\$25,443,372	\$4,446,567,509	\$333,687	\$30,056,381	\$8,413,876,375	\$5,823,096,703	\$3,861,651,055	\$6,469,628,451	\$4,129,528,637	\$1,836,457,995	\$1,152,122,230	\$3,098,160,449	\$131,027,421	\$1,344,608,607	\$27,313,911	\$3,555,375	\$4,719,396	\$895,448	\$15,729,154	\$58,161,320	\$174,915,147	\$77,622,281	\$41,603,243,274 <b>107</b>
<b>108</b> August	2023	\$60,334,886	\$123,115,362	\$295,657,856	\$34,376,956	\$4,453,296,211	\$333,687	\$30,056,381	\$8,489,583,685	\$5,859,689,855	\$3,895,095,044	\$6,521,587,451	\$4,163,823,170	\$1,860,860,226	\$1,162,030,153	\$3,112,777,317	\$131,827,017	\$1,348,488,227	\$27,313,911	\$5,424,165	\$4,719,396	\$895,448	\$15,818,091	\$58,368,073	\$175,255,123	\$78,062,876	\$41,908,790,565 <b>108</b>
<b>109</b> September	2023	\$60,559,124	\$123,267,727	\$297,737,541	\$34,393,950	\$4,463,424,083	\$333,687	\$30,056,381	\$8,508,135,648	\$5,920,526,481	\$3,965,752,800	\$6,604,867,308	\$4,237,368,521	\$1,892,572,997	\$1,153,637,622	\$3,122,186,634	\$132,144,228	\$1,353,110,296	\$27,313,911	\$5,804,584	\$4,719,396	\$895,448	\$15,840,544	\$58,311,146	\$175,457,336	\$77,967,561	\$42,266,384,953 <b>109</b>
<b>110</b> October	2023	\$60,710,898	\$123,382,039	\$298,029,507	\$34,336,046	\$4,477,472,026	\$333,687	\$30,056,381	\$8,603,763,148	\$5,937,626,773	\$4,043,371,803	\$6,691,512,474	\$4,265,091,993	\$1,922,970,197	\$1,160,452,847	\$3,140,711,781	\$133,117,259	\$1,356,047,486	\$27,313,911	\$9,619,896	\$4,719,396	\$895,448	\$15,918,920	\$58,436,552	\$175,351,332	\$78,140,747	\$42,649,382,546 <b>110</b>
111 November	2023	\$60,653,957	\$123,396,639	\$300,933,010	\$34,343,674	\$4,489,970,048	\$333,687	\$30,056,381	\$8,675,005,305	\$5,962,422,500	\$4,151,387,582	\$6,802,606,537	\$4,287,188,096	\$1,958,859,480	\$1,166,961,763	\$3,157,642,064	\$133,787,022	\$1,358,953,014	\$27,313,911	\$12,117,837	\$4,719,396	\$895,448	\$16,109,464	\$58,578,415	\$175,433,316	\$78,247,510	\$43,067,916,056 <b>111</b>
<b>112</b> December	2023	\$61,051,775	\$123,484,018	\$298,803,604	\$34,357,979	\$4,498,106,375	\$333,687	\$30,056,381	\$8,775,157,013	\$6,013,851,463	\$4,241,191,519	\$6,921,877,998	\$4,326,505,354	\$2,004,234,956	\$1,179,399,936	\$3,185,726,756	\$137,335,839	\$1,361,849,184	\$27,313,911	\$14,453,067	\$4,719,396	\$895,448	\$16,173,681	\$58,836,079	\$175,898,901	\$78,437,822	\$43,570,052,143 <b>112</b>
113 13-Month Av	erage	\$60,058,165	\$122,689,587	\$293,751,744	\$33,947,906	\$4,410,710,736	\$333,687	\$30,056,381	\$8,280,051,243	\$5,797,274,758	\$3,878,266,161	\$6,462,599,241	\$4,094,628,130	\$1,814,072,005	\$1,139,927,958	\$3,080,330,764	\$129,254,781	\$1,335,299,809	\$27,313,911	\$4,702,051	\$4,801,193	\$895,448	\$15,697,089	\$59,079,092	\$174,685,056	\$77,753,989	\$41,328,180,885 113
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2) Electric Dis	ribution Eunctional	Plant Primary Distribution				., , ,	, ,	. , ,	.,,,,	., .																	
· ·		Plant - Primary Distribution	y and Secondary Distribution	n using allocation factors	shown on Schedule 6 (6-Pl			. , ,	.,,,,																		
· ·		Plant - Primary Distribution ection 1) is allocated to Primary	y and Secondary Distribution	n using allocation factors	shown on Schedule 6 (6-Pl																						
· ·		· · · · · · · · · · · · · · · · · · ·	y and Secondary Distribution	n using allocation factors	shown on Schedule 6 (6-Pl																						
· ·		· · · · · · · · · · · · · · · · · · ·	y and Secondary Distribution <u>Col 2</u>	n using allocation factors <u>Col 3</u>	shown on Schedule 6 (6-Pl <u>Col 4</u>			<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	<u>Col 15</u>	<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>	<u>Col 19</u>	<u>Col 20</u>	<u>Col 21</u>	<u>Col 22</u>	<u>Col 23</u>	<u>Col 24</u>	<u>Col 25</u>	<u>Col 26</u>
· ·		ection 1) is allocated to Primary	,			antJurisdiction), Lines 200	0-213.		<u>Col 8</u> Section 1, Col 8 *	<u>Col 9</u> Section 1, Col 9 *	<u>Col 10</u> Section 1, Col 10 *	<u>Col 11</u> Section 1, Col 11 *	<u>Col 12</u> Section 1, Col 12 *	<u>Col 13</u> Section 1, Col 13 *	<u>Col 14</u> Section 1, Col 14 *	<u>Col 15</u> Section 1, Col 15 *				<u>Col 19</u> Section 1, Col 19 *	<u>Col 20</u> Section 1, Col 20 *	<u>Col 21</u> Section 1, Col 21 *	<u>Col 22</u> Section 1, Col 22 *	<u>Col 23</u> Section 1, Col 23 *		<u>Col 25</u> Section 1, Col 25 *	<u>Col 26</u>
· ·		ection 1) is allocated to Primary <u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u>	antJurisdiction), Lines 200 <u>Col 5</u>	0-213. <u>Col 6</u>	<u>Col 7</u>									<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>				Section 1, Col 22 * 6-PlantJurisdiction, L.		Section 1, Col 24 *	Section 1, Col 25 * -PlantJurisdiction, L.	Col 26  Total of Col 1-25
· ·		ection 1) is allocated to Primary <u>Col 1</u> Section 1, Col 1 *	Col 2	<u>Col 3</u>	<u>Col 4</u> Section 1, Col 4 *	antJurisdiction), Lines 200 <u>Col 5</u>	0-213. <u>Col 6</u>	<u>Col 7</u> Section 1, Col 7 *			Section 1, Col 10 *			Section 1, Col 13 *			<u>Col 16</u> Section 1, Col 16 *	<u>Col 17</u>	<u>Col 18</u>	Section 1, Col 19 *			Section 1, Col 22 *		Section 1, Col 24 *	Section 1, Col 25 *	Col 26 Total of Col 1-25
· ·	Distribution Plant (Se	<b>Col 1</b> Section 1) is allocated to Primary  Col 1  Section 1, Col 1 *  6-PlantJurisdiction, L. 200, 6  Col 2	<u>Col 2</u> Section 1, Col 2 * 6-PlantJurisdiction, L. 200,	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L.	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	antJurisdiction), Lines 200  Col 5  Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L.	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2	Col 26 Total of Col 1-25
Total Electric		Col 1  Section 1) is allocated to Primary  Col 1  Section 1, Col 1 *  6-PlantJurisdiction, L. 200, 6  Col 2  360	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2 360	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2	antJurisdiction), Lines 200  Col 5  Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2 363	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2 364	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2 365	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2 366	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	
Total Electric	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2 360 EDP36002	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36101	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2 361 EDP36102	antJurisdiction), Lines 200  Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2 362 EDP36200	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36300	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36301	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2 364 EDP36400	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2 365 EDP36500	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2 366 EDP36600	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L.	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2	<u>Total</u> <u>Line</u>
Total Electric  Line Month 200 December	Distribution Plant (Se	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2 362 EDP36200 \$4,175,371,985	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2 363 EDP36300 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	<u>Total</u> <u>Line</u> \$19,010,744,698 <b>200</b>
Total Electric	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total Line \$19,010,744,698 <b>200</b> \$19,266,257,921 <b>201</b>
Line Month 200 December 201 January 202 February	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2 362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total Line \$19,010,744,698 200 \$19,266,257,921 201 \$19,339,228,851 202
Total Electric  Line Month 200 December	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818 \$29,933,695	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	TotalLine\$19,010,744,698200\$19,266,257,921201\$19,339,228,851202\$19,568,445,030203
Total Electric  Line Month 200 December 201 January 202 February 203 March 204 April	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674 \$4,472,876,172	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total Line \$19,010,744,698 200 \$19,266,257,921 201 \$19,339,228,851 202
Line Month 200 December 201 January 202 February	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818 \$29,933,695 \$29,949,394	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	TotalLine\$19,010,744,698200\$19,266,257,921201\$19,339,228,851202\$19,568,445,030203\$19,730,427,195204
Line Month 200 December 201 January 202 February 203 March 204 April 205 May	Distribution Plant (Se FERC Account: <u>Year</u>	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818 \$29,933,695 \$29,949,394 \$30,043,973	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500 \$61,576,157	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932 \$290,648,245	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750 \$38,776,750 \$38,790,582	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743 \$4,417,228,649 \$4,428,892,156 \$4,446,567,509	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364  EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052 \$6,480,952,969 \$6,556,569,462 \$6,606,570,283	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674 \$4,472,876,172 \$4,498,207,234	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892 \$1,495,407,795	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694 \$2,511,912,924	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total Line \$19,010,744,698 200 \$19,266,257,921 201 \$19,339,228,851 202 \$19,568,445,030 203 \$19,730,427,195 204 \$19,855,158,595 205
Line Month 200 December 201 January 202 February 203 March 204 April 205 May 206 June	FERC Account:  Year  2022 2023 2023 2023 2023 2023 2023 20	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818 \$29,935,818 \$29,933,695 \$29,949,394 \$30,043,973 \$30,068,217	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500 \$61,576,157 \$61,735,996	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932 \$290,648,245 \$292,740,159	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750 \$38,790,582 \$25,241,533	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743 \$4,417,228,649 \$4,428,892,156 \$4,446,567,509 \$4,453,296,211	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052 \$6,480,952,969 \$6,556,569,462 \$6,606,570,283 \$6,666,015,614	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674 \$4,472,876,172 \$4,498,207,234 \$4,542,163,512 \$4,572,291,761 \$4,601,024,681	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892 \$1,495,407,795 \$1,505,713,465 \$1,524,488,531 \$1,537,691,427	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694 \$2,511,912,924 \$2,530,720,036 \$2,554,056,344 \$2,574,568,528	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total Line \$19,010,744,698 200 \$19,266,257,921 201 \$19,339,228,851 202 \$19,568,445,030 203 \$19,730,427,195 204 \$19,855,158,595 205 \$20,004,234,605 206 \$20,146,509,347 207 \$20,285,303,725 208
Total Electric  Line Month 200 December 201 January 202 February 203 March 204 April 205 May 206 June 207 July	FERC Account:  Year  2022 2023 2023 2023 2023 2023 2023 20	Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,935,818 \$29,935,818 \$29,933,695 \$29,949,394 \$30,043,973 \$30,068,217 \$30,348,931 \$30,350,720 \$30,463,521	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500 \$61,576,157 \$61,735,996 \$61,835,296 \$61,931,664 \$62,008,310	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932 \$290,648,245 \$292,740,159 \$294,517,252 \$295,657,856 \$297,737,541	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750 \$38,790,582 \$25,241,533 \$25,443,372 \$34,376,956 \$34,393,950	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743 \$4,417,228,649 \$4,428,892,156 \$4,446,567,509 \$4,453,296,211 \$4,463,424,083	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364  EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052 \$6,480,952,969 \$6,556,569,462 \$6,606,570,283 \$6,666,015,614 \$6,680,582,603	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674 \$4,472,876,172 \$4,498,207,234 \$4,542,163,512 \$4,572,291,761 \$4,601,024,681 \$4,648,793,560	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892 \$1,495,407,795 \$1,505,713,465 \$1,524,488,531 \$1,537,691,427 \$1,565,585,438	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694 \$2,511,912,924 \$2,530,720,036 \$2,554,056,344 \$2,574,568,528 \$2,607,445,447	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	TotalLine\$19,010,744,698200\$19,266,257,921201\$19,339,228,851202\$19,568,445,030203\$19,730,427,195204\$19,855,158,595205\$20,004,234,605206\$20,146,509,347207\$20,285,303,725208\$20,420,824,520209
Line Month 200 December 201 January 202 February 203 March 204 April 205 May 206 June 207 July 208 August	FERC Account:  Year  2022 2023 2023 2023 2023 2023 2023 20	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818 \$29,933,695 \$29,949,394 \$30,043,973 \$30,043,973 \$30,043,973 \$30,348,931 \$30,350,720 \$30,463,521 \$30,539,868	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500 \$61,576,157 \$61,735,996 \$61,835,296 \$61,835,296 \$61,931,664 \$62,008,310 \$62,065,813	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932 \$290,648,245 \$292,740,159 \$294,517,252 \$295,657,856 \$297,737,541 \$298,029,507	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750 \$38,790,582 \$25,241,533 \$25,443,372 \$34,376,956 \$34,393,950 \$34,336,046	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743 \$4,417,228,649 \$4,428,892,156 \$4,446,567,509 \$4,453,296,211 \$4,463,424,083 \$4,477,472,026	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364  EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052 \$6,480,952,969 \$6,556,569,462 \$6,606,570,283 \$6,666,015,614 \$6,680,582,603 \$6,755,669,254	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,449,606,671 \$4,440,207,674 \$4,440,207,674 \$4,472,876,172 \$4,498,207,234 \$4,542,163,512 \$4,572,291,761 \$4,601,024,681 \$4,648,793,560 \$4,662,220,698	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892 \$1,495,407,795 \$1,505,713,465 \$1,524,488,531 \$1,537,691,427 \$1,565,585,438 \$1,596,227,586	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367  EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694 \$2,511,912,924 \$2,530,720,036 \$2,554,056,344 \$2,574,568,528 \$2,607,445,447 \$2,641,650,910	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total Line \$19,010,744,698 200 \$19,266,257,921 201 \$19,339,228,851 202 \$19,568,445,030 203 \$19,730,427,195 204 \$19,855,158,595 205 \$20,004,234,605 206 \$20,146,509,347 207 \$20,285,303,725 208 \$20,420,824,520 209 \$20,588,601,776 210
Line Month 200 December 201 January 202 February 203 March 204 April 205 May 206 June 207 July 208 August 209 September 210 October 211 November	FERC Account:  Year  2022 2023 2023 2023 2023 2023 2023 20	Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,935,818 \$29,935,818 \$29,935,818 \$29,933,695 \$29,949,394 \$30,043,973 \$30,043,973 \$30,043,973 \$30,348,931 \$30,350,720 \$30,463,521 \$30,539,868 \$30,511,225	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500 \$61,576,157 \$61,735,996 \$61,835,296 \$61,931,664 \$62,008,310 \$62,065,813 \$62,073,157	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932 \$290,648,245 \$290,648,245 \$292,740,159 \$294,517,252 \$295,657,856 \$297,737,541 \$298,029,507 \$300,933,010	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750 \$38,790,582 \$25,241,533 \$25,443,372 \$34,376,956 \$34,393,950 \$34,336,046 \$34,343,674	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743 \$4,417,228,649 \$4,428,892,156 \$4,446,567,509 \$4,453,296,211 \$4,463,424,083 \$4,477,472,026 \$4,489,970,048	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364 EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052 \$6,480,952,969 \$6,556,569,462 \$6,606,570,283 \$6,666,015,614 \$6,680,582,603 \$6,755,669,254 \$6,811,608,549	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,459,606,671 \$4,440,207,674 \$4,472,876,172 \$4,498,207,234 \$4,542,163,512 \$4,572,291,761 \$4,601,024,681 \$4,648,793,560 \$4,662,220,698 \$4,681,690,287	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892 \$1,495,407,795 \$1,505,713,465 \$1,524,488,531 \$1,537,691,427 \$1,565,585,438 \$1,596,227,586 \$1,638,869,661	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367 EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694 \$2,511,912,924 \$2,530,720,036 \$2,554,056,344 \$2,574,568,528 \$2,607,445,447 \$2,641,650,910 \$2,685,508,219	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	Total         Line           \$19,010,744,698         200           \$19,266,257,921         201           \$19,339,228,851         202           \$19,568,445,030         203           \$19,730,427,195         204           \$19,855,158,595         205           \$20,004,234,605         206           \$20,146,509,347         207           \$20,285,303,725         208           \$20,420,824,520         209           \$20,588,601,776         210           \$20,765,897,899         211
Line Month 200 December 201 January 202 February 203 March 204 April 205 May 206 June 207 July 208 August 209 September 210 October	FERC Account:      Year     2022     2023	Col 1 Section 1) is allocated to Primary  Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6 Col 2  360 EDP36001 \$29,935,155 \$29,957,892 \$29,935,818 \$29,933,695 \$29,949,394 \$30,043,973 \$30,043,973 \$30,043,973 \$30,348,931 \$30,350,720 \$30,463,521 \$30,539,868	Col 2 Section 1, Col 2 * 6-PlantJurisdiction, L. 200, Col 2  360 EDP36002 \$61,362,313 \$61,363,504 \$61,370,632 \$61,419,829 \$61,467,500 \$61,576,157 \$61,735,996 \$61,835,296 \$61,835,296 \$61,931,664 \$62,008,310 \$62,065,813	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36101 \$285,665,174 \$291,884,074 \$291,009,654 \$290,557,665 \$290,588,932 \$290,648,245 \$292,740,159 \$294,517,252 \$295,657,856 \$297,737,541 \$298,029,507	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 2  361 EDP36102 \$25,040,613 \$38,734,618 \$38,737,075 \$38,749,629 \$38,776,750 \$38,790,582 \$25,241,533 \$25,443,372 \$34,376,956 \$34,393,950 \$34,336,046	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 2  362 EDP36200 \$4,175,371,985 \$4,366,856,756 \$4,372,237,776 \$4,363,611,250 \$4,386,204,743 \$4,417,228,649 \$4,428,892,156 \$4,446,567,509 \$4,453,296,211 \$4,463,424,083 \$4,477,472,026	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36300 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687 \$333,687	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 2  363 EDP36301 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381 \$30,056,381	Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 2  364  EDP36400 \$6,065,166,277 \$6,085,951,465 \$6,121,952,910 \$6,360,873,340 \$6,437,221,052 \$6,480,952,969 \$6,556,569,462 \$6,606,570,283 \$6,666,015,614 \$6,680,582,603 \$6,755,669,254	Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 2  365 EDP36500 \$4,432,022,619 \$4,443,035,891 \$4,449,606,671 \$4,440,207,674 \$4,440,207,674 \$4,472,876,172 \$4,498,207,234 \$4,542,163,512 \$4,572,291,761 \$4,601,024,681 \$4,648,793,560 \$4,662,220,698	Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 2  366 EDP36600 \$1,461,777,650 \$1,466,027,770 \$1,472,497,752 \$1,477,174,069 \$1,487,837,892 \$1,495,407,795 \$1,505,713,465 \$1,524,488,531 \$1,537,691,427 \$1,565,585,438 \$1,596,227,586	Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 2  367  EDP36700 \$2,444,012,845 \$2,452,055,884 \$2,461,490,494 \$2,475,527,813 \$2,495,114,694 \$2,511,912,924 \$2,530,720,036 \$2,554,056,344 \$2,574,568,528 \$2,607,445,447 \$2,641,650,910	Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 2	Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 2	Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 2 369	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 2	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 2	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 2 371	Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 2	Section 1, Col 21 * 6-PlantJurisdiction, L. 212, Col 2	Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 2	Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 2 373	Section 1, Col 24 * 6-PlantJurisdiction, L. 6 213, Col 2 373	Section 1, Col 25 * -PlantJurisdiction, L. 213, Col 2 373	TotalLine\$19,010,744,698200\$19,266,257,921201\$19,339,228,851202\$19,568,445,030203\$19,730,427,195204\$19,855,158,595205\$20,004,234,605206\$20,146,509,347207\$20,285,303,725208\$20,420,824,520209\$20,588,601,776210

Docket No. ER20-2878-000, et al.- Annual Update RY2025 Draft WDT3 Formula Rate Model RY2025

Pacific Gas and Electric Company Formula Rate Model

Schedule 7-PlantInService

Electric Distribution	on Plant In Servi	ce																									Prior Year: 2023
Input cells are sha	aded gold																										
3) Electric Distribu	ution Functional	Plant - Secondary Distribu	ıtion																								
Total Electric Distr	ribution Plant (Se	ction 1) is allocated to Prin	nary and Secondary Distribut	ion using allocation fact	tors shown on Schedule	6 (6-PlantJurisdiction), Line	s 200-213.																				
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	<u>Col 9</u>	<u>Col 10</u>	<u>Col 11</u>	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u>	<u>Col 15</u>	<u>Col 16</u>	<u>Col 17</u>	<u>Col 18</u>	<u>Col 19</u>	<u>Col 20</u>	<u>Col 21</u>	<u>Col 22</u>	<u>Col 23</u>	<u>Col 24</u>	<u>Col 25</u>	<u>Col 26</u>
		Section 1, Col 1 *	Section 1, Col 2 *	Section 1, Col 3 *	Section 1, Col 4 *	* Section 1, Col 5 *	Section 1, Col 6 *	Section 1, Col 7 *	Section 1, Col 8 *	Section 1, Col 9 *	Section 1, Col 10 *	Section 1, Col 11 *	Section 1, Col 12 *	Section 1, Col 13 *	Section 1, Col 14 *	Section 1, Col 15 *	Section 1, Col 16 *	Section 1, Col 17 *	Section 1, Col 18 *	Section 1, Col 19 *	Section 1, Col 20 *	Section 1, Col 21 *	Section 1, Col 22 *	Section 1, Col 23 *	Section 1, Col 24 *	Section 1, Col 25 *	
		6-PlantJurisdiction, L. 200	), 6-PlantJurisdiction, L. 200,	, 6-PlantJurisdiction, L	<ul> <li>6-PlantJurisdiction,</li> </ul>	, L. 6-PlantJurisdiction, L	. 6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L.	6-PlantJurisdiction, L	6-PlantJurisdiction, L.	6-PlantJurisdiction, L	6-PlantJurisdiction,	L. 6-PlantJurisdiction, L	L. Total of Col 1-25
		Col 3	Col 3	201, Col 3	201, Col 3	202, Col 3	203, Col 3	203, Col 3	204, Col 3	205, Col 3	206, Col 3	207, Col 3	208, Col 3	208, Col 3	209, Col 3	209, Col 3	210, Col 3	210, Col 3	211, Col 3	211, Col 3	211, Col 3	212, Col 3	213, Col 3	213, Col 3	213, Col 3	213, Col 3	
	FERC Account:	360	360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373	
<u>ne</u> <u>Month</u>	<u>Year</u>	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	<u>Total</u>
<b>0</b> December	2022	\$29,573,619	\$60,621,223	\$	\$0	\$0	\$0 \$0	0 \$0	\$1,659,198,569	\$1,212,432,645	\$2,241,021,741	\$3,746,866,646	\$3,890,434,497	\$1,658,977,115	\$1,108,494,000	\$2,996,616,326		\$0	\$0	\$0	0 \$0	) \$	0 \$0	\$	0	\$0 \$	\$0 \$18,604,236,381
<b>1</b> January	2023	\$29,596,082			\$0	\$0	50 \$0	0 \$0	\$1,664,884,605	\$1,215,445,456	\$2,247,537,514	\$3,759,197,266	\$3,913,347,751	\$1,678,909,509	\$1,115,462,459	\$3,002,846,509		\$0	\$0	\$0	0 \$0	) \$	0 \$0	\$	0	\$0 \$	\$0 \$18,687,849,551
<b>2</b> February	2023	\$29,574,275			\$0	\$0	\$0 \$0	0 \$0	\$1,674,733,230	\$1,219,978,591	\$2,257,456,513	\$3,773,661,277	\$3,943,001,808	\$1,703,042,075	\$1,120,635,237	\$3,014,880,387		\$0	\$0	\$0	0 \$0	) \$	0 \$0	\$	0	\$0 \$	\$0 \$18,797,592,834
<b>3</b> March	2023	\$29,572,177			\$0	\$0	50 \$(	0 \$0	\$1,740,092,763	\$1,214,671,764	\$2,264,625,679	\$3,795,181,606	\$3,948,796,208	\$1,723,013,390		\$3,025,309,719		\$0	\$0	\$0	0 \$(	) \$	0 \$0	\$	0	\$0 \$	\$0 \$18,910,979,440
I April	2023	\$29,587,687			\$0	\$0	50 \$(	0 \$0	\$1,760,978,590	\$1,223,608,621	\$2,280,974,170	\$3,825,209,856	\$3,996,771,538	\$1,754,863,205	\$1,120,204,376	\$3,046,582,064		\$0	\$0	\$0	0 \$(	) \$	0 \$0	\$	0	\$0      \$	\$0 \$19,099,505,246
5 May	2023	\$29,681,123	\$60,832,483		\$0	\$0	50 \$(	0 \$0	\$1,772,941,978	\$1,230,538,235	\$2,292,579,435	\$3,850,962,884	\$4,034,213,553	\$1,781,582,853		\$3,064,089,714		\$0	\$0	\$0	0 \$(	)	0 \$0	\$	0	\$0	\$0 \$19,245,881,426
5 June	2023	\$29,705,075			\$0 •	\$0	50 \$0	50	\$1,793,627,771	\$1,242,562,999	\$2,308,378,850	\$3,879,795,687	\$4,094,094,564	\$1,806,592,070	\$1,142,165,569	\$3,076,770,210		\$0	\$0	\$0	0 \$0	)	0 \$0	\$	0	\$0 \$	\$0 \$19,434,683,186
7 July	2023	\$29,982,398			\$0 ^^	\$0	50 \$(	50	\$1,807,306,092	\$1,250,804,941	\$2,337,162,524	\$3,915,572,108	\$4,129,528,637	\$1,836,457,995	\$1,152,122,230	\$3,098,160,449		\$0	\$0	ŞC	U \$(	)	0 \$0	\$	0	\$0 \$	\$0 \$19,618,185,867
3 August	2023	\$29,984,166			O C	\$U \$	ου Ş(	U \$0	\$1,823,568,071	\$1,258,665,174	\$2,357,403,617	\$3,947,018,923	\$4,163,823,170	\$1,860,860,226	\$1,162,030,153	\$3,112,777,317		\$0	\$0	\$U \$0	U \$(	) >	U \$0	\$ \$	J n	\$U \$ ¢o ¢	\$0 \$19,777,314,514
<ul><li>9 September</li><li>0 October</li></ul>	2023 2023	\$30,095,604 \$30,171,029			o S	ο co	.υ	U \$U n ¢n	\$1,827,553,045 \$1,848,093,894	\$1,271,732,921 \$1,275,406,074	\$2,400,167,361 \$2,447,144,217	\$3,997,421,862 \$4,049,861,564	\$4,237,368,521 \$4,265,091,993	\$1,892,572,997 \$1,922,970,197	\$1,153,637,622 \$1,160,452,847	\$3,122,186,634 \$3,140,711,781		\$U \$0	\$U \$0	۶۱ خ	υ \$( 0 ¢(	) \$	0 \$0 0 ¢0	<b>پ</b> خ	n n	ο Σ	\$0 \$19,993,995,983
1 November	2023	\$30,171,029			υς (Δ	ψυ ;	:O \$1	0 \$0 n ¢n	\$1,848,093,894 \$1,863,396,755	\$1,280,732,213	\$2,447,144,217 \$2,512,517,921	\$4,049,861,564 \$4,117,098,318	\$4,287,188,096	\$1,958,859,480	\$1,166,961,763	\$3,140,711,781 \$3,157,642,064		υ¢ 	φ \$0	۶۱ در	0 \$1 N \$1	)	0 \$0 n ¢n	Ş ¢	n N	γυ	\$0 \$20,201,219,823 \$0 \$20,435,862,824
2 December	2023	\$30,340,433			γυ \$∩	ψυ ; ¢n ;	50 \$1	0 \$0 N \$N	) \$1,803,390,733 ) \$1.884.909.407	\$1,260,732,213	\$2,512,317,921	\$4,117,098,318	\$4,267,166,090	\$2,004,234,956		\$3,185,726,756		φ \$0	φ \$0	şı. ¢r	o şi N ¢i	, , , , , , , , , , , , , , , , , , ,	0 \$0 N \$N	ې خ	o n	γυ , ¢n ¢	\$0 \$20,720,416,548
.3 13-Month Averag	2023	\$29,846,646			γυ •n	÷o ·	,	30	\$1,778,560,367	\$1,245,258,371	\$2,347,218,379	\$3,911,317,863	\$4,094.628.130	\$1,814,072,005		\$3,185,720,750		φ <u></u>	\$0 **	φ.	<u>ې (</u>	, , , , , , , , , , , , , , , , , , ,	30	<del>ې</del>		γ <sub>0</sub> γ	\$0 \$19,502,132,586

Direct Assigned Common, General and Intangible (CGI) Plant In Service balances are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC. <u>Col 3</u> Col 1 \*

\$558,770,280 \$552,021,849 (Line 400 + Line 401)/2

6-PlantJurisdiction, L. 400, 6-PlantJurisdiction, L. LineMonthYearElectric Distribution CGIDistributionDistribution400 December2022\$1,118,517,397\$538,431,149\$531,928,360See RY2024 Model, 7-PlantInService, L. 401, col 1 \$579,109,411 \$572,115,339 See WP\_7-PlantInService 4, L. 122, col 10 \$1,203,020,947 \$1,160,769,172 **401** December

4) Direct Assigned Common, General and Intangible (CGI) Plant

402 Average

# Pacific Gas and Electric Company Formula Rate Model Schedule 7-PlantInService

Electric Distribut Input cells are sh		2					Prior Year: 2023
El Cornorato Sor	vices (Gas and Flor	tric) Posidual Common Go	eral and Intangible (CGI) Pl	nnt .			
					n. PG&F's fixed asset systen	stem of record, by querying by Asset Class, FERC Account, and UCC. Corporate Services (Gas and Electric) Residual CGI Plant is allocated to Functional Areas based on O&M labor	
factors.	23 (343 4114 2123111	, residual common, cenera	and meangione (early) have is		ny i daz s imed disect system	stem of record, by querying by risset class). The riccount, and clear control of residual control of resid	
		<u>Col 1</u>	Col 2	<u>Col 3</u>	<u>Col 4</u> Col 3 *	<u>Col 5</u> Col 3 *	
		Note 2	24-Allocators, Line 113	Col 1 * Col 2	6-PlantJurisdiction, L. 6- 400, col 1	6-PlantJurisdiction, L. 400, col 2	
			Electric	Wholesale			
		Total PG&E	Distribution	Distribution	Primary	Secondary	
<u>Line</u> <u>Month</u>	<u>Year</u>	Residual CGI	O&M Labor Factor	Corporate CGI	<u>Distribution</u>	<u>Distribution</u>	<u>Lin</u>
<b>500</b> December	2022	\$3,604,255,747	34.99%	\$1,261,258,326	\$607,143,681	\$599,811,031 See RY2024 Model, 7-PlantInService, L. 501, col 1	50
<b>501</b> December	2023	\$3,917,231,937	34.99%	\$1,370,779,918	\$659,865,111	\$651,895,729 See WP_7-PlantInService 4, L. 122, col 14	50
502 Average		\$3,760,743,842		\$1,316,019,122	\$633,504,396	\$625,853,380 (Line 500 + Line 501)/2	50
6) Corporate Ser	vices (Electric) Res	dual Common, General and	Intangible (CGI) Plant				
Carnarata Cania	os (Flootria) Bosidus	ol Camman Canaral and Int	asible (CCI) Plant is outraste	d from DowerDlan DCO Fl	s fived esset system of rose	record, by querying by Asset Class, FERC Account, and UCC. Corporate Services (Electric) Residual CGI Plant is allocated to Functional Areas based on O&M labor factors.	
Corporate Servic	es (Electric) Residua	Col 1	Col 2	Col 3			
		<u>coi 1</u>	<u>COI 2</u>	<u>cor 5</u>	<u>Col 4</u> Col 3 *	<u>Col 5</u> Col 3 *	
		Note 3	24-Allocators, Line 112	Col 1 * Col 2		6-PlantJurisdiction, L.	
			·		400, col 1	400, col 2	
			Electric	Wholesale			
		<b>Total Electric</b>	Distribution	Distribution	Primary	Secondary	
<u>Line</u> <u>Month</u>	<u>Year</u>	Residual CGI	O&M Labor Factor	Corporate CGI	<b>Distribution</b>	<u>Distribution</u>	<u>Lin</u>
<b>600</b> December	2022	\$231,726,351	45.97%	\$106,530,995	\$51,281,818	\$50,662,473 See RY2024 Model, 7-PlantInService, L. 601, col 1	60
<b>601</b> December	2023	\$246,785,021	45.97%	\$113,453,881	\$54,614,353		60
602 Average		\$239,255,686		\$109,992,438	\$52,948,086	\$52,308,616 (Line 600 + Line 601)/2	60
7) Total Electric I	Distribution Comm	on, General and Intangible	CGI) Plant				
				t Assigned CGI Plant (Sect	tion 4) and the residual CGI	CGI Plant (Sections 5-6) allocated to Electric Distribution Primary and Secondary Distribution.	
		<u>Col 1</u>	<u>Col 2</u>				
		<u>Col 1</u> Total of	Total of				
		Sections 4-6	Sections 4-6				
		Primary	Secondary				
<u>Line</u> <u>Month</u>	<u>Year</u>	<u>Distribution</u>	<u>Distribution</u>				<u>Lin</u>
<b>700</b> December	2022	\$1,196,856,648	\$1,182,401,864				70
<b>701</b> December	2023	\$1,293,588,874		e WP_7-PlantInService 6,	, L. 122, col 7 & 8		70
702 Average		\$1,245,222,761	<b>\$1,230,183,845</b> (L	ine 700 + Line 701)/2			70

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP\_7-PlantInService 4, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Functional Areas. For Prior Year amount, see WP\_7-PlantInService 4, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Functional Areas only. For Prior Year amount, see WP\_7-PlantInService 4, L. 122, col 15.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 8-DemandForAllocation

System Demand

Input cells are shaded gold

#### 1) Wholesale Distribution Tariff Demand for Allocation (kW) (Note 1)

**Diversified Peak (DP):** For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same.

Non-Coincident Peak (NCP): The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

		CC	SF	Port Of Oakland			PWRPA 2	Shelter Cove	WAP	PA	Westside		ı
		(SA No	. 275)	(SA No. 3)	N/	<b>′</b> A	(SA No. 56)	(SA No. 382)	(SA No	. 17)	(SA No. 15)		ı
		<b>Diversified Peak</b>	NonCoincident	Diversified Peak	<b>Diversified Peak</b>	NonCoincident	<b>Diversified Peak</b>	<b>Diversified Peak</b>	Diversified Peak	NonCoincident	<b>Diversified Peak</b>		1
		(DP) at Primary	Peak (NCP) at	(DP) at Primary	(DP) at Primary	Peak (NCP) at	(DP) at Primary	(DP) at Primary	(DP) at Primary	Peak (NCP) at	(DP) at Primary		1
		(DEMD 6 - 8)	Secondary	(DEMD 6 - 8)	(DEMD 6 - 8)	Secondary	(DEMD 6 - 8)	(DEMD 6 - 8)	(DEMD 6 - 8) (Note	Secondary	(DEMD 6 - 8)		1
Line	Month	(Note 2)	(DEMD 9 - 12)		(Note 2)	(DEMD 9 - 12)			2)	(DEMD 9 - 12)			Line
	January	98,130	66,737	5,609	0	0	2,346	734	39,828	29,504	71		100
	February	93,245	60,868	5,450	0	١	3,050	747	65,890	43,444	71		101
	March	94,052	61,196	5,422	0	١	2,471	734	48,472	35,158	70		102
	April	81,735	59,966	5,197	0	١	2,406	693	80,540	34,897	63		103
	May	90,903	59,585	5,179	0	١	2,982	640	99,131	35,377	47		104
	June	90,802	55,379	5,082	0		2,542	616	113,591	35,772	51		105
106		88,112	54,736	5,166	0	١	3,096	713	112,300	36,177	57		106
	August	96,934	59,860	5,514	0	١	3,284	610	108,308	36,102	58		107
	September	98,643	58,273	5,518	0		3,003	598	87,837	32,694	47		108
	October	103,455	60,691	7,235	0	0	3,023	635	84,731	33,411	57		109
	November	100,080	60,263	5,309	0	0	2,451	668	74,975	29,924	71		110
	December	93,110	60,734	5,292	0	0	2,064	734	62,473	27,625	72		111
112	Total		718,289	65,973	0	0	32,718	8,122	978,076	410,085	735	0	112
	10441	_,,	. 20,203	22,373	· ·	· ·	52,720	0,122	3.3,010	.20,000	700	•	
113	Maximum	103,455	66,737	7,235	0	0	3,284	747	113,591	43,444	72	0	113

#### 2) Summary of System Demand for Allocation (kW)

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10		
		(Sum Cols 2 - 3)	(Note 3)	(Sum Cols 4 - 10)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	(Note 4)	(Note 4)		
Line	<b>Allocation Factor Names and Mnemonics</b>	Total Electric	Total Retail	Total Wholesale	CCSF	Port of Oakland	PWRPA 1	PWRPA 2	Shelter Cove	WAPA	Westside	•••	Line
200	Production Demand (DEMD 1) (CP)	195,884,722	195,884,722	0	0	0	0	0	0	0	0		200
201	High Voltage (DEMD 4) (CP)	187,717,256	187,717,256	0	0	0	0	0	0	0	0		201
202	Low Voltage (DEMD 5) (CP)	187,717,256	187,717,256	0	0	0	0	0	0	0	0		202
203	Distribution - Substa (DEMD 6) (DP)	22,690,280	22,461,896	228,384	103,455	7,235	0	3,284	747	113,591	72		203
204	Overhead Primary Line (DEMD 7) (DP)	22,690,280	22,461,896	228,384	103,455	7,235	0	3,284	747	113,591	72		204
205	Underground Primary Line (DEMD 8) (DP)	22,690,280	22,461,896	228,384	103,455	7,235	0	3,284	747	113,591	72		205
206	Line Transformers (DEMD 9) (NCP)	44,466,873	44,356,692	110,181	66,737	0	0	0	0	43,444	0		206
207	Overhead Secondary Line (DEMD 10) (NCP)	44,466,873	44,356,692	110,181	66,737	0	0	0	0	43,444	0		207
208	Underground Secondary Line (DEMD 11) (NCP)	44,466,873	44,356,692	110,181	66,737	0	0	0	0	43,444	0		208
209	Services (DEMD 12) (NCP)	44,466,873	44,356,692	110,181	66,737	0	0	0	0	43,444	0		209

Note 1: Primary and Secondary Demand data is from Schedule 9-Wholesale Revenues, lines 113 - 124 for Primary and lines 313 - 324 for Secondary.

**Note 2:** The monthly Primary Demand \* (1.13848 / 1.07414)]. The loss factor 1.07414 is found in 15-LossFactors, col 1, line 103 and the loss factor 1.13848 is found in 15-LossFactors, col 1, line 104.

Note 3: Total recorded Retail System Coincident Peaks (CP) (DEMD 1 - 5), Diversified Peaks (DP) (DEMD 6 - 8), and Non-Coincident Peaks (NCP) (DEMD 9 -12) for the Prior Year.

Note 4: For each Customer, the sources for DEMD 6 - 8 and DEMD 9 - 12 are found on Line 113.

Prior Year: 2023

#### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

**Wholesale Distribution Revenues** 

Input cells are shaded gold

#### 1) Prior Year Wholesale Primary Demand (kW) (Note 1)

Instructions: Add any new customers during the Annual Update Process.

**Diversified Peak (DP):** For each PG&E WDT Distribution Customer, the highest monthly demand coincident among each Distribution Customer's points of interconnection. For Customers with one point of interconnection, the Diversified Peak Demand and the Non-Coincident Peak Demand will be the same. **Non-Coincident Peak (NCP):** The Distribution Customer's highest monthly demand irrespective of the date or time the peak occurred in that month. For Customers with more than one POI, the NCP is a sum of each POIs NCP.

#### Non-Coincident Peak (NCP)

	,	Port Of Oakland	CCSF		PWRPA 2	Shelter Cove	WAPA	Westside		
<u>Line</u>	Month	(SA No. 3)	(SA No. 275)	N/A	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)		<u>Line</u>
100	January	5,987	83,795	0	3,468	734	55,531	71		100
101	February	8,246	81,897	0	3,801	747	76,813	71		101
102	March	8,478	83,754	0	2,888	734	75,059	70		102
103	April	8,149	82,489	0	3,265	693	102,379	63		103
104	May	6,704	81,972	0	3,290	640	120,784	47		104
105	June	7,437	74,718	0	3,403	616	132,093	51		105
106	July	5,427	74,821	0	3,771	713	132,259	57		106
107	August	5,969	81,621	0	3,972	610	127,734	58		107
108	September	6,013	80,129	0	3,622	598	110,843	47		108
109	October	5,820	85,773	0	3,335	635	108,707	57		109
110	November	5,563	81,230	0	2,762	668	94,324	71		110
111	December	7,995	76,899	0	2,375	734	81,164	72		111
112	Total	81,788	969,099	0	39,952	8,122	1,217,690	735	0	112

#### **Diversified Peak (DP)**

		Port Of Oakland	CCSF		PWRPA 2	Shelter Cove	WAPA	Westside		
<u>Line</u>	Month	(SA No. 3)	(SA No. 275)	N/A	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)	•••	<u>Line</u>
113	January	5,609	59,388	0	2,346	734	23,301	71		113
114	February	5,450	53,640	0	3,050	747	40,061	71		114
115	March	5,422	55,588	0	2,471	734	32,451	70		115
116	April	5,197	58,648	0	2,406	693	62,326	63		116
117	May	5,179	53,217	0	2,982	640	79,458	47		117
118	June	5,082	55,404	0	2,542	616	92,608	51		118
119	July	5,166	53,182	0	3,096	713	89,026	57		119

# Pacific Gas and Electric Company Formula Rate Model

#### Schedule 9-WholesaleRevenues

120	August	5,514	55,457	0	3,284	610	84,732	58		120
121	September	5,518	59,119	0	3,003	598	68,487	47		121
122	October	7,235	62,084	0	3,023	635	66,134	57		122
123	November	5,309	61,026	0	2,451	668	59,259	71		123
124	December	5,292	52,543	0	2,064	734	47,578	72		124
125	Total	65,973	679,296	0	32,718	8,122	745,421	735	0	125

# 2) Prior Year Wholesale Primary Distribution Revenue (Note 2)

Instructions: Add any new customers during the Annual Update Process.

		Port Of Oakland	CCSF		PWRPA 2	Shelter Cove	WAPA	Westside		
<u>Line</u>	Month	(SA No. 3)	(SA No. 275)	N/A	(SA No. 56)	(SA No. 382)	(SA No. 17)	(SA No. 15)	•••	<u>Line</u>
200	January	\$34,291	\$1,126,196	\$0	\$88,604	\$17,078	\$933,706	\$1,839		200
201	February	\$34,291	\$1,100,766	\$0	\$97,098	\$17,380	\$1,239,276	\$1,839		201
202	March	\$34,291	\$1,135,491	\$0	\$73,811	\$17,078	\$1,210,264	\$1,813		202
203	April	\$34,291	\$1,109,882	\$0	\$83,350	\$16,124	\$1,691,406	\$1,632		203
204	May	\$34,291	\$1,110,073	\$0	\$84,064	\$14,891	\$1,927,835	\$1,218		204
205	June	\$34,291	\$1,006,468	\$0	\$86,947	\$14,332	\$2,109,156	\$1,321		205
206	July	\$34,291	\$1,014,108	\$0	\$96,332	\$16,589	\$2,099,366	\$1,477		206
207	August	\$34,291	\$960,989	\$0	\$101,306	\$14,193	\$2,036,304	\$1,502		207
208	September	\$34,291	\$1,086,049	\$0	\$92,532	\$13,914	\$1,763,297	\$1,218		208
209	October	\$34,291	\$1,181,622	\$0	\$85,212	\$14,775	\$1,742,958	\$1,477		209
210	November	\$34,291	\$1,122,767	\$0	\$70,598	\$15,542	\$1,511,502	\$1,839		210
211	December	\$34,291	\$1,057,014	\$0	\$60,727	\$17,078	\$1,297,828	\$1,865		211
212	Total	\$411,495	\$13,011,425	\$0	\$1,020,583	\$188,975	\$19,562,897	\$19,040	\$0	212

#### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

#### 3) Prior Year Wholesale Secondary Demand (kW) (Note 1)

#### Non-Coincident Peak (NCP)

		CCSF		WAPA
<u>Line</u>	Month	(SA No. 275)	N/A	(SA No. 17)
300	January	66,737	0	29,504
301	February	60,868	0	43,444
302	March	61,196	0	35,158
303	April	59,966	0	34,897
304	May	59,585	0	35,377
305	June	55,379	0	35,772
306	July	54,736	0	36,177
307	August	59,860	0	36,102
308	September	58,273	0	32,694
309	October	60,691	0	33,411
310	November	60,263	0	29,924
311	December	60,734	0	27,625
312	Total	718,289	0	410,085

#### **Diversified Peak (DP)**

		CCSF		WAPA
<u>Line</u>	Month	(SA No. 275)	N/A	(SA No. 17)
313	January	36,552	0	15,593
314	February	37,367	0	24,369
315	March	36,290	0	15,116
316	April	21,781	0	17,185
317	May	35,556	0	18,561
318	June	33,397	0	19,797
319	July	32,956	0	21,959
320	August	39,133	0	22,244
321	September	37,290	0	18,256
322	October	39,033	0	17,546
323	November	36,847	0	14,828
324	December	38,274	0	14,053
325	Total	424,478	0	219,507

#### 4) Prior Year Wholesale Secondary Distribution Revenue (Note 2)

#### Pacific Gas and Electric Company Formula Rate Model Schedule 9-WholesaleRevenues

		CCSF		WAPA		
<u>Line</u>	Month	(SA No. 275)	N/A	(SA No. 17)		
400	January	\$1,521,569	\$0	\$907,732		
401	February	\$1,486,654	\$0	\$1,251,167		
402	March	\$1,487,595	\$0	\$1,021,969		
403	April	\$1,455,686	\$0	\$1,031,006		
404	May	\$1,445,676	\$0	\$1,042,559		
405	June	\$1,332,542	\$0	\$88,566		
406	July	\$1,131,226	\$0	\$1,074,361		
407	August	\$1,449,077	\$0	\$1,072,020		
408	September	\$1,409,245	\$0	\$976,334		
409	October	\$1,476,122	\$0	\$996,861		
410	November	\$1,461,330	\$0	\$895,392		
411	December	\$1,474,659	\$0	\$844,561		
412	Total	\$17,131,382	\$0	\$11,202,529		

Note 1: Data is from each Customer's monthly billed Non-Coincident Peak demand.

Note 2: The Prior Year Primary and Secondy monthly Revenue can be found on each Customer's monthly bill.

\$0 \$8,158,708,646 **203** \$0 \$8,187,207,226 **204** 

\$0 \$8,225,867,695 **205** 

\$0 \$8,261,042,936 **206** 

\$0 \$8,301,789,620 **207** 

\$0 \$8,339,077,522 **208** 

\$0 \$8,342,532,923 **209** 

\$0 \$8,376,168,538 **210** 

\$0 \$8,419,253,770 **211** 

\$0 \$8,454,834,593 **212** 

\$0 \$8,259,576,224 213

#### Pacific Gas and Electric Company Formula Rate Model Schedule 10-AccDep

**Accumulated Depreciation for Electric Distribution Assets** Prior Year: 2023 Input cells are shaded gold 1) Total Accumulated Depreciation for Electric Distribution Functional Plant Accumulated Depreciation balances for Electric Distribution Plant are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC. The monthly balances in Lines 100 -112 are the end-of-month balances for Prior Year and December of Prior Year - 1. <u>Col 1</u> <u>Col 4</u> <u>Col 5</u> <u>Col 21</u> <u>Col 22</u> <u>Col 23</u> <u>Col 2</u> <u>Col 3</u> <u>Col 8</u> <u>Col 9</u> <u>Col 18</u> <u>Col 24</u> Total of Col 1-25 FERC Account: EDP36002 EDP36101 EDP36102 EDP36200 EDP36300 EDP36301 EDP37100 EDP37301 EDP37302 EDP37303 <u>Line</u> **100** December 2022 (\$197,544) \$22,052,734 \$111,756,940 \$11,666,495 \$1,261,256,548 \$571,856 \$18,826,834 \$3,186,854,671 \$1,377,945,408 \$3,198,603,429 \$1,160,745,623 \$432,103,820 \$811,115,091 \$1,753,848,382 (\$40,733,161) \$537,027,612 \$31,965,922 \$7,791 \$379,189 \$890,852 \$12,996,412 \$29,965,561 \$101,371,641 \$41,032,165 \$17,034,837,531 **100** \$22,445,710 2023 \$111,872,175 \$11,802,645 \$1,267,342,329 \$572,887 (\$40,025,597) \$548,995,067 \$12,319 \$890,173 \$13,032,870 \$30,039,839 \$101,787,608 **101** January (\$198,105) \$31,965,922 \$394,145 \$41,223,513 \$17,136,464,429 **101 102** February 2023 (\$183,688) \$22,748,130 \$112,050,935 \$11,858,332 \$1,272,052,348 \$573,919 \$19,200,034 \$439,525,692 \$815,074,280 (\$39,024,908) \$560,846,759 \$31,965,922 \$17,120 \$409,101 \$884,846 \$13,074,653 \$30,186,161 \$102,194,441 \$41,285,782 \$17,220,233,714 **102** 2023 (\$183,688) \$23,050,805 \$574,951 \$31,965,922 \$23,704 \$424,057 **103** March \$112,166,985 \$11,914,158 \$1,264,185,742 \$19,386,634 \$442,328,945 \$817,031,638 \$1,769,325,152 (\$38,055,511) \$572,839,349 \$887,376 \$13,115,345 \$30,318,441 \$102,619,106 \$41,413,448 \$17,267,441,544 **103** \$1,172,816,785 **104** April 2023 (\$183,704) \$23,353,727 \$112,478,478 \$11,969,985 \$1,268,987,377 \$575,982 \$19,573,234 \$1,774,079,259 (\$37,204,789) \$584,372,428 \$31,965,922 \$41,509 \$439,448 \$890,446 \$13,152,041 \$30,334,331 \$102,842,324 **\$41,566,273 \$17,334,995,548 104** \$3,274,602,392 \$1,401,716,976 \$3,236,172,996 \$1,175,141,319 \$444,464,883 \$818,283,521 2023 (\$183,704) **105** May \$23,484,332 \$112,737,190 \$12,026,042 \$1,275,020,212 \$577,014 \$19,759,834 \$3,297,620,449 \$1,179,619,213 \$447,749,358 \$819,545,909 \$1,779,197,839 (\$36,265,788) \$596,693,694 \$31,965,922 \$62,981 \$453,842 \$875,373 \$13,096,411 \$30,251,558 \$103,255,915 \$41,589,042 \$17,419,921,263 **105** \$3,249,683,743 **106** June 2023 (\$183,704) \$23,788,649 \$578,046 \$85,850 **\$41,729,786 \$17,495,393,349 106** \$113,589,245 \$12,082,233 \$1,280,526,607 \$19,946,434 \$1,181,999,049 \$450,304,649 \$820,293,960 \$1,780,741,143 (\$35,447,444) \$607,410,615 \$31,965,922 \$468,236 \$873,482 \$13,134,565 \$30,372,148 \$103,675,138 \$579,077 \$41,891,070 \$17,582,369,108 **107 107** July 2023 (\$183,704) \$24,093,482 \$20,133,034 \$114,442 \$13,171,711 \$113,721,393 \$12,139,016 \$1,287,665,392 \$3,276,906,682 \$1,187,118,435 \$453,342,727 \$821,491,118 \$1,785,754,374 (\$34,578,498) \$618,563,408 \$31,965,922 \$482,630 \$862,137 \$30,475,478 \$104,100,393 108 August 2023 (\$157,132) \$24,398,815 \$580,109 \$158,061 \$113,995,771 \$11,149,767 \$1,295,375,778 \$20,319,634 \$3,356,080,748 \$3,038,251,147 \$1,432,524,135 \$3,290,749,413 \$1,192,491,200 \$456,988,739 \$822,848,541 \$1,790,753,611 (\$33,718,986) \$630,267,716 \$31,965,922 \$497,024 \$849,284 \$13,196,362 \$30,604,753 \$104,525,901 \$41,917,640 \$17,666,613,954 **108 109** September 2023 (\$178,824) \$24,704,546 \$114,443,817 \$11,199,486 \$1,301,712,880 \$581,141 \$807,282,858 (\$32,704,303) \$641,924,292 \$31,965,922 \$204,739 \$511,418 \$835,827 \$13,242,005 \$30,744,882 **\$42,036,877 \$17,694,947,058 109** 110 October 2023 (\$178,833) \$25,010,575 \$114,637,197 \$11,243,643 \$1,306,958,102 \$582,172 \$20,692,834 (\$31,800,007) \$31,965,922 \$282,099 \$525,813 \$833,515 \$13,281,732 \$30,841,544 \$105,045,276 \$42,041,137 \$17,773,462,952 **110** \$1,445,741,459 \$1,199,417,402 \$464,532,005 \$808,505,315 \$1,800,748,838 \$652,729,071 2023 **111** November (\$178,833) \$25,316,644 \$114,910,811 \$11,292,727 \$1,310,175,243 \$583,204 \$20,879,434 \$3,041,667,399 \$1,452,794,646 \$3,347,392,563 \$1,206,180,970 \$468,677,019 \$808,733,145 \$1,805,923,601 (\$30,719,637) \$664,176,499 \$31,965,922 \$380,276 \$540,207 \$832,347 \$13,331,229 \$30,892,701 \$105,476,828 **\$42,148,580** \$17,867,990,943 **111** \$25,638,859 **112** December \$115,181,821 \$11,329,261 \$42,109,082 \$17,959,571,238 **112** \$1,317,438,576 \$3,048,860,607 \$1,459,209,706 \$3,382,108,229 \$1,211,264,827 \$810,045,435 \$1,810,601,227 (\$29,655,388) \$13,349,888 113 13-Month Average (\$181,441) \$23,852,847 \$113,349,443 \$11,667,215 \$1,285,284,395 \$577,966 \$19,946,434 \$3,306,763,330 \$3,016,285,296 \$1,418,070,205 \$3,273,166,863 \$1,184,845,582 \$451,473,065 \$814,887,588 \$1,782,403,056 (\$35,379,540) \$607,032,046 \$31,965,922 \$145,128 \$467,670 \$864,308 \$13,167,325 \$30,465,186 \$103,669,205 \$41,691,107 \$17,496,480,202 113 2) Accumulated Depreciation for Electric Distribution Functional Plant - Primary Distribution Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) are allocated to Primary and Secondary Distribution using allocation factors shown on Schedules 6 (6-PlantJurisdiction), Lines 200-213. Section 1, Col 1 \* Section 1, Col 2 \* Section 1, Col 3 \* Section 1, Col 4 \* Section 1, Col 5 \* Section 1, Col 6 \* Section 1, Col 7 \* Section 1, Col 13 \* Section 1, Col 14 \* Section 1, Col 15 \* Section 1, Col 15 \* Section 1, Col 16 \* Section 1, Col 17 \* Section 1, Col 18 \* Section 6-PlantJurisdiction, L. 6-PlantJurisdiction, 6-Plan 6-PlantJurisdiction, L. 200, 6-PlantJurisdiction, L. 200, 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. L. 208, Col 2 L. 208, Col 2 L. 209, Col 2 L. 209, Col 2 L. 210, Col 2 L. 210, Col 2 L. 211, Col 2 L. 211, Col 2 Col 2 Col 2 201, Col 2 201, Col 2 202, Col 2 L. 203, Col 2 L. 204, Col 2 L. 205, Col 2 L. 207, Col 2 L. 211, Col 2 L. 212, Col 2 L. 213, Col 2 L. 213, Col 2 L. 213, Col 2 L. 213, Col 2 203, Col 2 L. 206, Col 2 EDP36002 EDP36101 EDP36102 EDP36200 EDP36300 EDP36301 EDP36400 EDP36500 EDP36600 EDP36700 EDP36801 EDP36802 EDP36901 EDP37100 EDP37101 EDP37302 EDP37301 **200** December \$11,093,356 \$111,756,940 \$1,261,256,548 \$18,826,834 \$2,502,316,225 \$2,334,227,493 \$543,980,267 \$1,262,733,005 \$0 \$8,058,329,646 **200** \$11,666,495 **201** January \$11,291,038 \$111,872,175 \$11,802,645 \$1,267,342,329 \$572,887 \$19,013,434 \$2,527,007,492 \$2,344,168,045 \$546,548,768 \$1,267,114,639 \$0 \$8,106,633,796 **201** (\$99,655) \$11,443,166 \$112,050,935 \$11,858,332 \$1,272,052,348 \$573,919 \$19,200,034 (\$92,402) \$2,544,365,190 \$2,350,526,485 \$548,865,813 \$1,272,200,177 \$0 \$8,143,043,998 **202 202** February

\$1,282,898,306

\$1,288,168,276

\$1,293,645,278

\$1,299,110,061

\$568,421,983 \$1,310,195,359

\$570,744,545 \$1,315,541,454

\$573,528,976 \$1,321,471,438

\$559,820,588 \$1,292,168,886

\$555,738,483

\$560,674,943

\$563,042,575

\$565,526,658

(\$92,402)

(\$92,410)

(\$92,410)

(\$92,410)

(\$92,410)

(\$79,043)

(\$89,955)

(\$89,960)

(\$89,960)

(\$84,141)

2023

2023

2023

2023

2023

2023

208 August

**209** September

**211** November

**212** December

213 13-Month Average

210 October

\$11,595,423

\$11,747,805

\$11,813,504

\$11,966,587

\$12,119,929

\$12,273,523

\$12,427,317

\$12,581,261

\$12,735,225

\$12,897,312

\$11,998,880

\$112,166,985

\$112,478,478

\$112,737,190

\$113,589,245

\$113,721,393

\$113,995,771

\$114,443,817

\$114,637,197

\$114,910,811

\$115,181,821

\$113,349,443

\$11,914,158

\$11,969,985

\$12,026,042

\$12,082,233

\$12,139,016

\$11,149,767

\$11,199,486

\$11,243,643

\$11,292,727

\$11,329,261

\$11,667,215

\$1,264,185,742

\$1,268,987,377

\$1,275,020,212

\$1,280,526,607

\$1,287,665,392

\$1,295,375,778

\$1,301,712,880

\$1,306,958,102

\$1,310,175,243

\$1,317,438,576

\$1,285,284,395

\$575*,*982

\$577,014

\$578,046

\$579,077

\$580,109

\$581,141

\$582,172

\$583,204

\$2,560,539,708 \$2,354,892,440

\$2,618,529,344 \$2,380,306,991

\$2,642,774,359 \$2,380,502,931

\$2,665,451,400 \$2,388,315,273

\$2,359,821,795

\$2,366,100,079

\$2,373,318,611

\$2,385,632,834

\$2,377,232,053

\$21,066,034 \$2,671,221,299 \$2,393,963,375 \$576,061,490 \$1,335,176,362

\$2,571,215,679

\$2,589,289,442

\$2,600,284,365

\$2,635,192,431

\$2,625,902,610

\$19,946,434 \$2,596,468,426 \$2,368,385,262

\$19,759,834

\$19,946,434

\$20,133,034

\$20,319,634

\$20,506,234

\$20,692,834

\$20,879,434

Accumulated Depreciation for Electric Distribution Assets

3) Accumulated Depreciation for Electric Distribution Functional Plant - Secondary Distribution

Total Accumulated Depreciation balances for Electric Distribution Plant (Section 1) are allocated to Primary and Secondary Distribution using allocation factors shown on Schedule 6 (6-PlantJurisdiction), Lines 200-213.

		Col 1 Section 1, Col 1 * 6-PlantJurisdiction, L. 200, 6- Col 3	Col 2 Section 1, Col 2 * PlantJurisdiction, L. 200, Col 3	Col 3 Section 1, Col 3 * 6-PlantJurisdiction, L. 201, Col 3	Col 4 Section 1, Col 4 * 6-PlantJurisdiction, L. 201, Col 3	Col 5 Section 1, Col 5 * 6-PlantJurisdiction, L. 202, Col 3	Col 6 Section 1, Col 6 * 6-PlantJurisdiction, L. 203, Col 3	Col 7 Section 1, Col 7 * 6-PlantJurisdiction, L. 203, Col 3	Col 8 Section 1, Col 8 * 6-PlantJurisdiction, L. 204, Col 3	Col 9 Section 1, Col 9 * 6-PlantJurisdiction, L. 205, Col 3	Col 10 Section 1, Col 10 * 6-PlantJurisdiction, L. 206, Col 3	Col 11 Section 1, Col 11 * 6-PlantJurisdiction, L. 207, Col 3	Col 12 Section 1, Col 12 * 6-PlantJurisdiction, L. 208, Col 3	Col 13 Section 1, Col 13 * 6-PlantJurisdiction, L. 208, Col 3	Col 14 Section 1, Col 14 * 6-PlantJurisdiction, L. 209, Col 3	Col 15 Section 1, Col 15 * 6-PlantJurisdiction, L. 209, Col 3	Col 16 Section 1, Col 16 * 6-PlantJurisdiction, L. 210, Col 3	Col 17 Section 1, Col 17 * 6-PlantJurisdiction, L. 210, Col 3	Col 18 Section 1, Col 18 * 6-PlantJurisdiction, L. 211, Col 3	Col 19 Section 1, Col 19 * 6-PlantJurisdiction, L. 211, Col 3	Col 20 Section 1, Col 20 * 6-PlantJurisdiction, L. 211, Col 3	Col 21 Section 1, Col 21 * , 6-PlantJurisdiction, L. 212, Col 3	Col 22 Section 1, Col 22 * 6-PlantJurisdiction, L. 213, Col 3	Col 23 Section 1, Col 23 * 6-PlantJurisdiction, L. 213, Col 3	Col 24 Section 1, Col 24 * 6-PlantJurisdiction, L. 213, Col 3	Col 25 Section 1, Col 25 * 6-PlantJurisdiction, L. 213, Col 3	Col 26 , Total of Col 1-25
	FERC Account		360	361	361	362	363	363	364	365	366	367	368	368	369	369	370	370	371	371	371	372	373	373	373	373	
<u>Line</u> <u>Month</u>	<u>Year</u>	EDP36001	EDP36002	EDP36101	EDP36102	EDP36200	EDP36300	EDP36301	EDP36400	EDP36500	EDP36600	EDP36700	EDP36801	EDP36802	EDP36901	EDP36902	EDP37000	EDP37001	EDP37100	EDP37101	EDP37102	EDP37200	EDP37301	EDP37302	EDP37303	EDP37304	<u>Total</u> <u>Line</u>
<b>300</b> December	2022	(\$98,172)	\$10,959,378	\$0	\$0	\$0	\$	50 \$0	\$684,538,446	\$638,555,769	\$833,965,141	\$1,935,870,423	\$1,160,745,623	\$432,103,820	\$811,115,091	\$1,753,848,382	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	) \$8,261,603,902 <b>300</b>
<b>301</b> January	2023	(\$98,451)	\$11,154,673	\$0	\$0	\$0	) \$	\$0	\$691,293,037	\$641,275,126	\$837,902,858	\$1,942,587,817	\$1,168,962,257	\$436,045,214	\$813,287,827	\$1,759,104,417	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,301,514,773 <b>301</b>
<b>302</b> February	2023	(\$91,286)	\$11,304,964	\$0	\$0	\$0	) \$	\$0	\$696,041,442	\$643,014,553	\$841,455,074	\$1,950,384,353	\$1,174,330,965	\$439,525,692	\$815,074,280	\$1,764,309,801	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,335,349,839 <b>302</b>
<b>303</b> March	2023	(\$91,286)	\$11,455,382	\$0	\$0	\$0	) \$	\$0	\$700,466,175	\$644,208,912	\$844,985,157	\$1,950,654,801	\$1,172,816,785	\$442,328,945	\$817,031,638	\$1,769,325,152	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,353,181,659 <b>303</b>
<b>304</b> April	2023	(\$91,294)	\$11,605,923	\$0	\$0	\$0	) \$	\$0	\$703,386,714	\$645,557,396	\$848,352,256	\$1,958,608,414	\$1,175,141,319	\$444,464,883	\$818,283,521	\$1,774,079,259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,379,388,389 <b>304</b>
<b>305</b> May	2023	(\$91,294)	\$11,670,828	\$0	\$0	\$0	) \$	\$0	\$708,331,007	\$647,274,895	\$851,991,424	\$1,966,785,437	\$1,179,619,213	\$447,749,358	\$819,545,909	\$1,779,197,839	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,412,074,617 <b>305</b>
<b>306</b> June	2023	(\$91,294)	\$11,822,063	\$0	\$0	\$0	) \$	\$0	\$711,338,800	\$649,249,611	\$859,559,411	\$1,974,864,722	\$1,181,999,049	\$450,304,649	\$820,293,960	\$1,780,741,143	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,440,082,113 <b>306</b>
<b>307</b> July	2023	(\$91,294)	\$11,973,553	\$0	\$0	\$0	) \$	\$0	\$716,329,931	\$651,161,365	\$863,189,181	\$1,983,261,404	\$1,187,118,435	\$453,342,727	\$821,491,118	\$1,785,754,374	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,473,530,795 <b>307</b>
308 August	2023	(\$78,089)	\$12,125,292	\$0	\$0	\$0	) \$	\$0	\$720,888,317	\$652,618,313	\$866,997,477	\$1,991,639,352	\$1,192,491,200	\$456,988,739	\$822,848,541	\$1,790,753,611	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,507,272,755 <b>308</b>
<b>309</b> September	2023	(\$88,869)	\$12,277,229	\$0	\$0	\$0	\$	50	\$718,346,976	\$650,320,179	\$871,436,241	\$2,008,633,997	\$1,192,904,524	\$460,735,319	\$807,282,858	\$1,796,852,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,518,700,541 <b>309</b>
<b>310</b> October	2023	(\$88,873)	\$12,429,314	\$0	\$0	\$0	\$	50	\$722,962,444	\$651,214,967	\$874,996,914	\$2,016,829,988	\$1,199,417,402	\$464,532,005	\$808,505,315	\$1,800,748,838	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,551,548,313 <b>310</b>
<b>311</b> November	2023	(\$88,873)	\$12,581,418	\$0	\$0	\$0	\$	\$0	\$729,166,019	\$653,352,126	\$879,265,670	\$2,025,921,125	\$1,206,180,970	\$468,677,019	\$808,733,145	\$1,805,923,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,589,712,220 <b>311</b>
<b>312</b> December	2023	(\$83,125)	\$12,741,547	\$0	\$0	\$0	\$	\$0	\$730,744,444	\$654,897,232	\$883,148,216	\$2,046,931,867	\$1,211,264,827	\$472,351,475	\$810,045,435	\$1,810,601,227	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,632,643,145 <b>312</b>
313 13-Month Ave	rage	(\$90,169)	\$11,853,966	\$0	\$0	\$0	\$	50	\$710,294,904	\$647,900,034	\$858,249,617	\$1,980,997,977	\$1,184,845,582	\$451,473,065	\$814,887,588	\$1,782,403,056	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,442,815,620 313

4) Accumulated Depreciation for Direct Assigned Common, General and Intangible (CGI) Plant
Accumulated Depreciation balances for Direct Assigned CGI Plant are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC.

Input cells are shaded gold

 Line
 Month
 Year
 Electric Distribution CGI
 Distribution
 Distribution

 400
 December
 2022
 \$460,483,684
 \$221,667,325
 \$218,990,184
 See RY2024 Model, 10-AccDep, L. 401, col 1

 401
 December
 2023
 \$504,492,353
 \$242,852,188
 \$239,919,192
 See WP\_10-AccDep 4, L. 122, col 10

 402
 Average
 \$482,488,019
 \$232,259,756
 \$229,454,688
 (Line 400 + Line 401)/2

00 01

**Accumulated Depreciation for Electric Distribution Assets** Prior Year: 2023 Input cells are shaded gold 5) Accumulated Depreciation for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant Accumulated Depreciation balances for Corporate Services (Gas and Electric) Residual CGI Plant are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC. Corporate Services (Gas and Electric) Residual CGI is allocated to Functional Areas based on O&M labor factors. Col 3 \* Col 3 \* 24-Allocators, Line 113 Col 1 \* Col 2 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. 400, col 1 400, col 2 Residual CGI <u>Year</u> 2022 **Distribution** Corporate CGI **500** December \$1,120,986,953 \$392,273,531 \$188,832,367 \$186,551,784 See RY2024 Model, 10-AccDep, L. 501, col 1 **501** December \$199,381,467 \$196,973,479 See WP\_10-AccDep 4, L. 122, col 14 \$1,152,298,859 \$194,106,917 502 Average **\$191,762,631** (Line 500 + Line 501)/2 6) Accumulated Depreciation for Corporate Services (Electric) Residual Common, General and Intangible (CGI) Plant

Accumulated Depreciation balances for Corporate Services (Electric) CGI Plant are extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class, FERC Account, and UCC. Corporate Services (Electric) Residual CGI is allocated to Functional Areas based on O&M labor factors. <u>Col 5</u> Col 3 \* Col 3 \* 24-Allocators, Line 112 Col 1 \* Col 2 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. 400, col 1 400, col 2 Residual CGI <u>Line</u> <u>Month</u> 600 December <u>Year</u> 2022 \$93,272,379 \$42,879,885 \$20,641,490 \$20,392,197 See RY2024 Model, 10-AccDep, L. 601, col 1 \$108,639,357 45.97% \$49,944,509 \$24,042,254 \$23,751,889 See WP\_10-AccDep 4, L. 122, col 15 602 Average \$100,955,868 \$46,412,197 **\$22,072,043** (Line 600 + Line 601)/2 7) Total Accumulated Depreciation for Electric Distribution Common, General and Intangible (CGI) Plant Total Electric Distribution Accumulated Depreciation for Common, General and Intangible (CGI) Plant is the total of the Direct Assigned CGI Plant (Section 4) and the residual CGI Plant (Sections 5-6) allocated to Electric Distribution Primary and Secondary Distribution. <u>Col 1</u> Total of <u>Col 2</u> Total of Sections 4-6 Sections 4-6 **Distribution** <u>Distribution</u> **700** December 2022 \$431,141,182 \$425,934,165 \$460,644,560 See WP\_10-AccDep 6, L. 122, col 7 & 8 **701** December \$443,289,362 (Line 700 + Line 701)/2 702 Average \$448,708,545

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year amounts, see WP\_10-AccDep 4, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Functional Areas. For Prior Year amount, see WP\_10-AccDep 4, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Functional Areas only. For Prior Year amount, see WP\_10-AccDep 4, L. 122, col 15.

Pacific Gas and Electric Company Formula Rate Model

Schedule 11-Depreciation

**Electric Distribution Depreciation Expense** Prior Year: 2023 Input cells are shaded gold 1) Depreciation Expense for Electric Distribution Functional Plant Prior Year recorded Depreciation Expense is extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Functional Area based on Prior Year ending plant balances. Total Depreciation Expense for Electric Distribution Plant (Line 100) is allocated to Primary Distribution (Line 101) and Secondary Distribution (Line 102) using allocation factors shown on Schedule 6 (6-PlantJurisdiction), Lines 200-213. <u>Col 23</u> <u>Col 24</u> <u>Col 22</u> <u>Col 6</u> Total of Col 1-25 **FERC Account:** EDP36002 EDP36101 **100** Total Electric Distribution \$623,328 \$116,255,371 \$11,308 \$2,235,617 \$429,259,802 \$201,023,457 \$104,098,068 \$199,084,738 \$161,371,101 \$64,059,543 \$32,468,542 \$64,206,370 \$16,670,957 \$163,610,526 (\$3,256) \$487,930 \$174,827 2023 \$3,730,694 \$4,822,493 (\$107) \$615,198 \$1,803,508 \$5,218,139 \$3,013,222 \$1,574,841,374 **100 101** Primary Distribution 2023 \$1,876,679 \$4,822,493 \$623,328 \$116,255,371 \$11,308 \$2,235,617 \$337,054,519 \$157,843,488 \$41,095,456 \$78,593,947 \$0 \$92,205,283 \$43,179,969 \$63,002,612 \$120,490,790 \$161,371,101 \$64,059,543 \$32,468,542 \$64,206,370 2023 102 Secondary Distribution \$1,854,014 \$0 \$642,838,224 **102** 2) Depreciation Expense for Direct Assigned Common, General and Intangible (CGI) Plant Depreciation Expense for Direct Assigned CGI Plant is extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class. It is then allocated to UCC and Functional Area based on Prior Year ending plant balances. <u>Col 3</u> Col 1 \* Col 1 \* 6-PlantJurisdiction, L. 6-PlantJurisdiction, L. 400, col 1 400, col 2 **Total Direct Assigned** Primary Secondary **Electric Distribution CGI Distribution Distribution** \$37,106,965 \$36,658,814 See WP\_11-Depreciation 3, L. 122, col 10 3) Depreciation Expense for Corporate Services (Gas and Electric) Residual Common, General and Intangible (CGI) Plant Depreciation Expense for Corporate Services (Gas and Electric) Residual CGI Plant is extracted from PowerPlan, PG&E's fixed asset system of record, by querying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Functional Area based on O&M labor factors. <u>Col 5</u> Col 3 \* <u>Col 4</u> Col 3 \* 24-Allocators, Line 113 Col 1 \* Col 2 6-PlantJurisdiction, L. 400, 6-PlantJurisdiction, L. 400, col 1 col 2 Total PG&E **Corporate CGI Distribution Distribution** 

# Pacific Gas and Electric Company Formula Rate Model Schedule 11-Depreciation

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Electric Distribution Depr Input cells are shaded go	<u>-</u>					
input cens are snaded go	iu					
4) Depreciation Expense	for Corporate Services (Electric) F	Residual Common, General a	and Intangible (CGI) Plant			
Depreciation Expense fo	Corporate Services (Electric) Res	idual CGI Plant is extracted fi	rom PowerPlan, PG&E's fi	ixed asset system of record	ying by Asset Class. It is allocated to UCC based on Prior Year ending plant balances and to Functional Area based on O&M labor	
factors.						
	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5</u>	
				Col 3 *	Col 3 *	
	Note 3	24-Allocators, Line 112	Col 1 * Col 2 6-	-PlantJurisdiction, L. 400, 6		
				col 1	col 2	
	Total PG&E	Electric	Wholesale			
	Electric	Distribution	Distribution	Primary	condary	
<u>Year</u>	Residual CGI	O&M Labor Factor	<b>Corporate CGI</b>	<u>Distribution</u>	<u>tribution</u>	
2023	\$4,228,73			\$935,833	\$924,531	
	ense for Electric Distribution Cor					
otal Depreciation Expen	se for Electric Distribution CGI Pla	ant is the total of the amount	t related to Direct Assigne	ed CGI Plant (Section 2) and	s related to Residual CGI Plant (Sections 3-4) allocated to Electric Distribution Primary and Secondary Distribution.	
	<u>Col 1</u>	<u>Col 2</u>				
	Total of	Total of				
	Sections 2-4	Sections 2-4				
	Primary	Secondary				
<u>Year</u> O 2023	<u>Distribution</u> \$84,302,87	<u>Distribution</u>	See WP_11-Depreciation			

Notes:

1) Electric Distribution Direct Assigned CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves only Electric Distribution. For Prior Year Electric Distribution Direct Assigned CGI Depreciation Expense, see WP\_11-Depreciation 3, L. 122, col 7-10.

2) Corporate (Gas and Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves all PG&E Gas and Electric Functional Areas. For Prior Year Depreciation Expense for Corporate (Gas and Electric) Residual CGI Plant, see WP\_11-Depreciation 3, L. 122, col 14.

3) Corporate (Electric) Residual CGI Plant is Plant in FERC Accounts 389-399 or 301-303 that serves PG&E Electric Functional Areas only. For Prior Year Depreciation Expense for Corporate (Electric) Residual CGI Plant, see WP\_11-Depreciation 3, L. 122, Col 15.

## Pacific Gas and Electric Company Formula Rate Model Schedule 12-DepRates

#### PRIOR YEAR DEPRECIATION RATES (Note 1)

### 1) CPUC Approved Depreciation Rates for Electric Distribution Plant

					Depreciation	
<u>Line</u>	<b>Functional Group</b>	FERC Account	Asset Class	Asset Class Description	Accrual Rates	<u>Line</u>
100	EDP	360.01	EDP36001	LAND	0.00%	100
101	EDP	360.02	EDP36002	LAND RIGHTS	3.14%	101
102	EDP	361.01	EDP36101	STRUCTURES AND IMPROVEMENTS	1.59%	102
103	EDP	361.02	EDP36102	STRUCTURES AND IMPROVEMENTS - EQUIPMENT	1.73%	103
104	EDP	362	EDP36200	STATION EQUIPMENT	2.66%	104
105	EDP	363	EDP36300	STORAGE BATTERY EQUIPMENT	7.45%	105
106	EDP	363.01	EDP36301	ENERGY STORAGE	7.45%	106
107	EDP	364	EDP36400	POLES, TOWERS AND FIXTURES	5.57%	107
108	EDP	365	EDP36500	OVERHEAD CONDUCTORS AND DEVICES	3.30%	108
109	EDP	366	EDP36600	UNDERGROUND CONDUIT	2.17%	109
110	EDP	367	EDP36700	UNDERGROUND CONDUCTORS AND DEVICES	2.87%	110
111	EDP	368.01	EDP36801	LINE TRANSFORMERS - OVERHEAD	3.99%	111
112	EDP	368.02	EDP36802	LINE TRANSFORMERS - UNDERGROUND	3.44%	112
113	EDP	369.01	EDP36901	SERVICES - OVERHEAD	3.16%	113
114	EDP	369.02	EDP36902	SERVICES - UNDERGROUND	2.14%	114
115	EDP	370	EDP37000	METERS	12.28%	115
116	EDP	370.01	EDP37001	METERS	12.28%	116
117	EDP	371	EDP37100	INSTALLATIONS ON CUSTOMERS' PREMISES	0.00%	117
118	EDP	372	EDP37200	LEASED PROPERTY ON CUSTOMERS' PREMISES	0.00%	118

#### Pacific Gas and Electric Company Formula Rate Model Schedule 12-DepRates

#### 2) CPUC Approved Depreciation Rates for Common, General and Intangible (CGI) Plant

					Depreciation	
<u>Line</u>	Functional Group	FERC Account	Asset Class	Asset Class Description	<b>Accrual Rates</b>	<u>Line</u>
200			CMP30101	ORGANIZATION - COMMON PLANT	0.00%	200
201			CMP30200	FRANCHISES AND CONSENTS - COMMON PLANT	0.00%	201
202			CMP30301	MISCELLANEOUS INTANGIBLE PLANT	3.36%	202
203			CMP30302	SOFTWARE	17.19%	203
204			CMP30304	SOFTWARE CIS	10.05%	204
205			CMP38901	LAND - COMMON PLANT	0.00%	205
206			CMP38902	LAND RIGHTS	2.60%	206
207			CMP39000	STRUCTURES AND IMPROVEMENTS	2.06%	207
208			CMP39001	COMM PLANT: LEASEHOLD IMPR	21.85%	208
209			CMP39101	OFFICE MACHINES	24.87%	209
210			CMP39102	PC HARDWARE	2.06%	210
211			CMP39103	OFFICE FURNITURE AND EQUIPMENT	6.69%	211
212			CMP39104	OFFICE MACHINES AND COMPUTER EQUIPMENT - CIS - FULLY ACCRUED	24.87%	212
213			CMP39201	TRANSPORTATION EQUIPMENT - AIR	2.51%	213
214			CMP39202	TRANSPORTATION EQUIPMENT - CLASS P	15.94%	214
215			CMP39203	TRANSPORTATION EQUIPMENT - CLASS C2	10.30%	215
216			CMP39204	TRANSPORTATION EQUIPMENT - CLASS C4	9.90%	
217			CMP39205	TRANSPORTATION EQUIPMENT - CLASS T1	9.37%	
218			CMP39206	TRANSPORTATION EQUIPMENT - CLASS T3	8.58%	
219			CMP39207	TRANSPORTATION EQUIPMENT - CLASS T4	7.06%	219
220			CMP39208	TRANSPORTATION EQUIPMENT - VESSELS	5.56%	
221			CMP39209	TRANSPORTATION EQUIPMENT - TRAILERS	3.41%	
222			CMP39300	STORES EQUIPMENT	6.01%	
223			CMP39400	TOOLS, SHOP AND GARAGE EQUIPMENT	3.53%	
224			CMP39500	LABORATORY EQUIPMENT	6.11%	224
225			CMP39600	POWER OPERATED EQUIPMENT	5.30%	
226			CMP39701	COMMUNICATION EQUIPMENT - NON-COMPUTER	14.04%	
227			CMP39702	COMMUNICATION EQUIPMENT - COMPUTER	20.20%	227
228			CMP39703	COMMUNICATION EQUIPMENT - RADIO SYSTEMS	14.71%	
229			CMP39704	COMMUNICATION EQUIPMENT - VOICE SYSTEMS	14.98%	
230			CMP39705	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS	4.86%	
231			CMP39706	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS, GAS AMI	11.32%	
232			CMP39707	COMMUNICATION EQUIPMENT - TRANSMISSION SYSTEMS, ELECTRIC AMI	6.19%	
233			CMP39708	AMI COMMUNICATION NETWORK	10.27%	
234			CMP39800	MISCELLANEOUS EQUIPMENT	5.20%	
235			CMP39900	OTHER TANGIBLE PROPERTY	0.00%	235

#### Pacific Gas and Electric Company Formula Rate Model Schedule 12-DepRates

236	EGP38901	LAND	0.00%	236
237	EGP38902	LAND RIGHTS	3.02%	237
238	EGP39000	STRUCTURES AND IMPROVEMENTS	1.92%	238
239	EGP39100	OFFICE FURNITURE AND EQUIPMENT	5.80%	239
240	EGP39400	TOOLS, SHOP AND WORK EQUIPMENT	3.98%	240
241	EGP39500	LABORATORY EQUIPMENT	4.62%	241
242	EGP39600	POWER OPERATED EQUIPMENT	0.00%	242
243	EGP39700	COMMUNICATION EQUIPMENT	6.94%	243
244	EGP39708	AMI COMMUNICATION NETWORK	8.22%	244
245	EGP39800	MISCELLANEOUS EQUIPMENT	4.84%	245
246	EIP30201	FRANCHISES AND CONSENTS	2.33%	246
247	EIP30301	USBR - LIMITED TERM ELECTRIC	0.00%	247
248	EIP30303	COMPUTER SOFTWARE	24.50%	248

#### Notes:

1) See CPUC Decision 23-11-069. The adopted depreciation rates from PG&E's 2023 General Rate Case are effective January 1, 2023.

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### Pacific Gas and Electric Company Formula Rate Model Schedule 13-WorkCap

Calculation of Components of Working Capital

Input cells are shaded gold

Prior Year: 2023

# 1) Calculation of Materials and Supplies

Materials and Supplies balances are recorded in FERC Account 154.

			<u>Col 1</u>	Col 2
			Note 1	Note 2
			Total	Electric
			Company	Distribution
<u>Line</u>	<b>Month</b>	<u>Year</u>	Materials & Supplies	Materials & Supplies
<b>100</b> Decembe	er	2022	\$751,427,249	\$377,447,350
<b>101</b> January		2023	\$768,309,743	\$389,967,147
<b>102</b> February	/	2023	\$781,523,583	\$389,935,295
<b>103</b> March		2023	\$801,298,769	\$410,199,959
<b>104</b> April		2023	\$818,748,670	\$422,879,040
<b>105</b> May		2023	\$830,776,059	\$431,849,294
<b>106</b> June		2023	\$833,162,373	\$437,260,591
<b>107</b> July		2023	\$835,500,366	\$433,690,036
108 August		2023	\$824,762,384	\$425,709,653
<b>109</b> Septemb	er	2023	\$822,130,729	\$425,201,192
<b>110</b> October		2023	\$819,781,752	\$424,797,801
111 Novembe	er	2023	\$780,693,707	\$422,405,322
112 Decembe	er	2023	\$804,840,950	\$446,173,273
113 13-Mont	th Average		\$805,612,026	\$418,270,458

#### 2) Calculation of Prepayments

213

Prepaid property insurance is allocated to Electric Distribution (ED) based on plant ratios. Prepaid liability insurance is allocated to ED based on a 50% plant, 50% labor ratio. Other prepayments are allocated to ED based on the labor ratio.

	<u>Col 1</u>	Col 2	Col 3	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>	<u>Col 8</u>	
	Data Source:		FF1 110-111, L. 57, col c and (	Note 3	col 3 - col 4	Note 4	Note 5	Note 6	
				Less:		Detail o	of Adjusted Total Prepai	ids	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<b>Total Prepayments</b>	<b>Direct Assignments</b>	Adjusted Total	Property Insurance	Liability Insurance	Misc.	<u>Line</u>
200	December	2022	\$570,965,645	\$10,875,252	\$560,090,393	\$6,464,223	\$391,506,193	\$162,119,977	200
201	January	2023	\$551,575,852	\$11,792,467	\$539,783,385	\$3,576,276	\$316,698,573	\$219,508,536	201
202	February	2023	\$462,750,041	\$11,566,182	\$451,183,859	\$688,330	\$241,890,953	\$208,604,577	202
203	March	2023	\$405,180,523	\$13,366,480	\$391,814,043	\$27,615,573	\$167,083,333	\$197,115,136	203
204	April	2023	\$620,631,819	\$13,140,196	\$607,491,623	\$29,437,192	\$272,282,421	\$305,772,010	204
205	May	2023	\$492,262,143	\$12,913,911	\$479,348,232	\$27,782,209	\$217,950,685	\$233,615,338	205
206	June	2023	\$355,736,260	\$19,458,279	\$336,277,981	\$24,817,938	\$162,738,950	\$148,721,093	206
207	July	2023	\$327,303,036	\$19,692,794	\$307,610,241	\$21,853,666	\$107,527,215	\$178,229,360	207
208	August	2023	\$478,358,032	\$28,947,246	\$449,410,786	\$18,694,395	\$94,086,313	\$336,630,078	208
209	September	2023	\$435,687,611	\$22,655,038	\$413,032,573	\$15,665,123	\$80,645,411	\$316,722,039	209
210	October	2023	\$403,708,094	\$16,438,354	\$387,269,741	\$12,635,851	\$67,204,509	\$307,429,380	210
211	November	2023	\$382,163,753	\$16,212,069	\$365,951,684	\$9,606,580	\$53,763,608	\$302,581,497	211
212	December	2023	\$350,046,062	\$18,558,710	\$331,487,352	\$6,696,058	\$40,322,706	\$284,468,588	212

				50% Plant / 50%		
Allocation Method to Electric Distribution			<b>Plant Ratio</b>	<b>Labor Average</b>	<b>Labor Ratio</b>	
<b>3</b> Allocation Factor	24-Allocators, L. 116, L. 120, L. 113		42.88%	38.94%	34.99%	213

### Pacific Gas and Electric Company Formula Rate Model Schedule 13-WorkCap

Calculation of Components of N	Working Capital						Prior Year: 2023	
Input cells are shaded gold								
<ul><li>214 a) 13 Month Avg Calculation</li><li>215 Allocated Prepayments</li></ul>	(Sum Line 200 to Line 212) / 13 Line 213 * Line 214	\$448,951,452	\$16,585,921	\$432,365,530 <b>\$159,266,216</b>	\$15,810,263 \$6,780,141	\$170,284,682 \$66,307,167	\$246,270,585 \$86,178,908	214 215
<ul><li>216 b) EOY Calculation</li><li>217 Allocated Prepayments</li></ul>	Line 212 Line 213 * Line 216	\$350,046,062	\$18,558,710	\$331,487,352 <b>\$118,118,587</b>	\$6,696,058 \$2,871,566	\$40,322,706 \$15,701,262	\$284,468,588 \$99,545,759	216 217

#### Notes:

- Note 1: Materials and Supplies month-end balances are extracted from SAP by querying by General Ledger (GL) Account. December balances are from FF1 227, L. 12, cols b and c.
- Note 2: PG&E's supply chain management team uses Materials and Supplies balances at the Major Work Category level by warehouse to assign to functional areas.
- For warehouses that serve as distribution centers for multiple functional areas, PG&E allocates to functional areas based on the respective warehouse's historical consumption data.
- Note 3: PG&E conducted a query of the subaccounts of General Ledger (GL) Account 165 and removed all prepayments that are directly assigned to PG&E's Generation department in col 4.
- Note 4: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 924 property insurance and reflected the month-end recorded balances in col 6.
- Note 5: PG&E conducted a query of GL Acct 165 for prepaid amounts related to A&G account 925 general liability insurance and reflected the month-end recorded balances in col 7.
- Note 6: PG&E conducted a query of GL Acct 165 for other prepaid amounts consisting of Acct 308.1 excise taxes, property taxes and miscellaneous and reflected the month-end recorded balances in col 8.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 14-ADIT

**Accumulated Deferred Income Taxes** Prior Year: 2023 Input cells are shaded gold Debit balances are positive, Credit balances are negative 1) Summary of Accumulated Deferred Income Taxes a) End of Year Accumulated Deferred Income Taxes <u>Col 3</u> <u>Col 1</u> Col 2 Total Recorded ADIT <u>Source</u> <u>Account</u> 100 100 Account 190 \$1,163,977,688 Line 212, Col. 2 101 (\$4,003,448,258) Line 309, Col. 2 101 Account 282 \$0 Line 406, Col. 2 102 102 Account 283 103 (\$21,310,556) Line 506, Col. 2 103 Account 255 104 104 (\$2,860,781,125) Sum of Lines 100 to 103 Total Accumulated Deferred Income Taxes b) Beginning of Year Accumulated Deferred Income Taxes **BOY ADIT** (\$2,841,069,372) WP\_14-ADIT 1, L. 100, col 7 105 Total Accumulated Deferred Income Taxes c) Average of Beginning and End of Year Accumulated Deferred Income Taxes **Average ADIT** (\$2,850,200,684) Line 614, Col. 8 Weighted Average ADIT: 2) Account 190 Detail <u>Col 6</u> <u>Col 7</u> <u>Col 1</u> Col 2 <u>Col 3</u> <u>Col 4</u> <u>Col 5</u> **Labor Related** END BAL per G/L Gas, Generation **Plant Related** Line ACCT 190 DESCRIPTION **EDP Only** Sum Col 3 to Col 6 or Other Related Note 3 Note 3 Description Reference <u>Line</u> Electric: 200 190.000 Environmental WP\_14-ADIT 2, L. 100, Col 2 (\$302,234,220) 200 (\$302,234,220) Gas and Other Non-EDP Related Costs \$54,017,893 \$54,017,893 201 **201 190.000 Compensation** Gas and Other Non-EDP Related Costs WP\_14-ADIT 2, L. 101, Col 2 202 202 190.000 Vacation Timing Differences \$38,557,572 \$11,349,919 \$27,207,653 Relates to all Regulated Electric Property WP\_14-ADIT 2, L. 102, Col 2 \$68,597,543 \$68,597,543 Gas and Other Non-EDP Related Costs WP\_14-ADIT 2, L. 103, Col 2 203 203 190.000 Contributions In Aid of Construction (CIAC) 204 \$906,166,105 \$906,166,105 204 190.000 Injuries and Damages Gas and Other Non-EDP Related Costs WP\_14-ADIT 2, L. 104, Col 2 205 (\$52,853,788) 205 190.000 California Corporation Franchise Tax (\$490,107,773) (\$437,253,985) Relates to all Regulated Electric Property WP\_14-ADIT 2, L. 105, Col 2 206 \$8,042,244,098 \$1,217,981,772 206 190.000 Net Operating Losses Deferred Taxes \$9,260,225,870 Property-Related EDP Costs WP\_14-ADIT 2, L. 106, Col 2 and WP\_14-ADIT 3, L. 113 207 190.000 ITC FAS 109 Deferred Taxes WP\_14-ADIT 2, L. 107, Col 2 207 Relates to all Regulated Electric Property 208 190.000 Property Tax Timing Differences (\$91,126,133) (\$28,412,949) (\$62,713,184) Relates to all Regulated Electric Property WP\_14-ADIT 2, L. 108, Col 2 208 209 **209 190.000** Other \$2,543,704,150 \$2,543,704,150 Gas and Other Non-EDP Related Costs WP\_14-ADIT 2, L. 109, Col 2 210 \$11,987,801,007 \$10,858,178,554 \$1,217,981,772 (\$115,566,972) 210 Total Account 190 \$27,207,653 Sum of Above Lines beginning on Line 200 211 Allocation Factors (Plant and Wages) 57.55% 45.97% 24-Allocators, L. 119, 112 211 212 212 **Total Account 190 ADIT** \$1,163,977,688 \$1,217,981,772 (\$66,512,192) \$12,508,109 Line 210 \* Line 211 for Cols 5 and 6 (Sum of amounts in Columns 4 to 6) 213 \$11,987,801,007 Must match amount on Line 210 Col 2 213 FERC Form 1 Account 190 FF1 234, L. 18, col c 3) Account 282 Detail <u>Col 1</u> <u>Col 4</u> <u>Col 6</u> <u>Col 7</u> END BAL per G/L Plant Related Gas, Generation Line ACCT 282 DESCRIPTION Sum Col 3 to Col 6 or Other Related **EDP Only** Note 4 Related Description <u>Line</u> 300 300 282.000 Fully Normalized Deferred Tax (\$3,778,525,827) (\$3,778,525,827) Property-Related EDP Costs WP\_14-ADIT 4, L. 103, Col 2 301 301 282.000 Property/Non-EDP (\$7,001,077,455) (\$7,001,077,455) Property-Related CPUC Costs 302 **302** 282.000 Common Plant (\$524,485,049) (\$524,485,049) Property-Related Total Company Costs 282.000 Property - Off System DFIT for Repairs Section 481(a) Property-Related Total Company Costs 303 304 304 282.000 Property/ISO (Abandoned Plant) Property-Related EDP Costs WP\_14-ADIT 6, L. 101, Col 6 305 Gas and Other Non-EDP Related Costs 305 282.000 Property/Non-EDP 306 306 ... 307 Total Account 282 (\$11,304,088,331) (\$3,778,525,827) (\$524,485,049) \$0 Sum of Above Lines beginning on Line 300 307 308 308 Allocation Factors (Plant and Wages) 42.88% 34.99% 24-Allocators, L. 116, 113 \$0 Line 307 \* Line 308 for Cols 5 and 6 309 309 **Total Account 282 ADIT** (\$4,003,448,258) (\$3,778,525,827) (\$224,922,431) (Sum of amounts in Columns 4 to 6) 310 FERC Form 1 Account 282 (\$11,304,088,331) 310 FF1 274-275, L. 9, col k 311 311 Not Used 312 (\$11,304,088,331) Must match amount on Line 307 Col 2 312 FERC Form 1 Account 282

#### Pacific Gas and Electric Company Formula Rate Model Schedule 14-ADIT

Accumulated Deferr	red Income Taxes								Prior Year: 202
Input cells are shade									Filor real. 202
4) Account 283 Deta	ail <u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	Col 4	<u>Col 5</u>	<u>Col 6</u>	<u>Col 7</u>		
	<u>557.2</u>	END BAL per G/L	Gas, Generation	<u>cor 4</u>	Plant Related	Labor Related	<u>551.7.</u>		
ACCT 283	DESCRIPTION	Sum Col 3 to Col 6	or Other Related	EDP Only			Description		
Electric:									
283.000 Loss on R	·	(\$32,804,370)	(\$32,804,370)				Gas and Other Non-EDP Related Costs	FF1 276-277, L. 3 + L. 11, col k	
283.000 Balancing	ng Accounts	(\$2,544,209,603)	(\$2,544,209,603)				Relates Entirely to CPUC Balancing Account Rec		
283.000 Other		(\$666,287,791)	(\$666,287,791)				Gas and Other Non-EDP Related Costs	FF1 276-277, L. 5 + L. 14 + L.18, col k	
		(40.000.00.701)	(40.000.004.704)	4.0	40				
	count 283	(\$3,243,301,764)	(\$3,243,301,764)	\$0	\$0 42.00%		Sum of Above Lines beginning on Line 400		
	on Factors (Plant and Wages)	<u> </u>		¢0	42.88%		<ul> <li>24-Allocators, Lines 116, 113</li> <li>Line 404 * Line 405 for Cols 5 and 6</li> </ul>		
	ccount 283 ADIT of amounts in Columns 4 to 6)	\$0		\$0	\$0	Ş	tine 404 * Line 405 for Cols 5 and 6		
	rm 1 Account 202	(¢2.242.201.764)	Must match amount on line 404 Cal 2					FF1 276 277 L 10 coll	
FERC FOR	rm 1 Account 283	(\$3,243,301,764)	Must match amount on Line 404 Col 2					FF1 276-277, L. 19, col k	
5) Account 255 Deta		6-10	Calla	Colla	Call	Calif	0-1-7		
	<u>Col 1</u>	<u>Col 2</u> END BAL per G/L	<u>Col 3</u> Gas, Generation	<u>Col 4</u>	<u>Col 5</u> Plant Related	<u>Col 6</u> Labor	<u>Col 7</u>		
ACCT 255	DESCRIPTION	Sum Col 3 to Col 6	or Other Related	EDP Only	Note 4	Related	Description		
Electric:	DESCRIPTION	34111 COI 3 to COI 0	or other Related	LDF Offig	Note 4	Neiateu	Description		
255.000 Investme	ent Tax Credits	(\$17,390,267)		(\$17,390,267)			Property-Related EDP Costs	WP_14-ADIT <del>7</del> 5, L. <del>105</del> 100, Col <del>6</del> 4	
	ent Tax Credits - Common	(\$9,141,521)		. , , ,	(\$9,141,521)		Property-Related Costs	WP_14-ADIT <del>7</del> 5, L. <del>100 + L. 101, col 6</del> 101, col 4	
255.000 Investme	ent Tax Credits -Other	(\$59,788,057)	(\$59,788,057)				Gas and Other Non-EDP Related Costs		
	ent Tax Credits -Other	(\$2,793,475)	(\$2,793,475)						
	ectric 255	(\$89,113,318)	(\$59,788,057)	(\$17,390,267)	(\$9,141,521)		Sum of Above Lines beginning on Line 500		
	on Factors (Plant and Wages)	442.242.22		.,,	42.88%		% 24-Allocators, L. 116, 113		
	ccount 255 ADIT of amounts in Columns 4 to 6)	(\$21,310,556)		(\$17,390,267)	(\$3,920,289)	\$0	Line 504 * Line 505 for Cols 5 and 6		
•		(600 443 340)	Must match amount on Line 504 Col 2					FF1 266-267, L. 8 + L. 12, col h	
FERC FOI	rm 1 Account 255	(\$69,113,318)	viust match amount on Line 504 Coi 2					FF1 200-207, L. 8 + L. 12, COI II	
) Tax Normalizatior	n Calculation Pursuant to Treas. Reg §1.167(I)-1			Col 4	Coll	Calif	Col 7	Colle	
	<u>Col 1</u>	<u>Col 2</u> See Note 1	<u>Col 3</u> See Note 2	<u>Col 4</u>	<u>Col 5</u>	<u>Col 6</u> Col 5 / Tot. Days	<u>Col 7</u> = Col 2 * Col 6	<u>Col 8</u> Prior Month Col 8 + Col 7	
		Mthly Deferred	Deferred		Number of Days	Prorata	Monthly	Annual Accumulated	
<u>Year</u>	Future Test Period	Tax Amount	<u>Tax Balance</u>	Days in Month	Left in Period	<u>Percentages</u>	Prorata Amounts	Prorata Calculation	
	ng Deferred Tax Balance (Line 105, Col. 2)		(\$2,841,069,372)		365	100.009	· · · · · · · · · · · · · · · · · · ·	(2,841,069,372)	
2023 January		(\$1,642,646)	(\$2,842,712,019)	31	335	91.789		(\$1,507,634) (2,842,577,007)	
2023 February	у	(\$1,642,646)	(\$2,844,354,665)	28	307	84.119		(\$1,381,623) (2,843,958,629)	
2023 March		(\$1,642,646)	(\$2,845,997,311)	31	276	75.629	%	(\$1,242,110) (2,845,200,740)	
2023 April		(\$1,642,646)	(\$2,847,639,957)	30	246	67.409		(\$1,107,098) (2,846,307,838)	
		(\$1,642,646)	(\$2,849,282,603)	31	215	58.909		(\$967,586) (2,847,275,424)	
2023 May		(\$1,642,646)	(\$2,850,925,249)	30	185	50.689		(\$832,574) (2,848,107,998)	
2023 June		(\$1,642,646)	(\$2,852,567,895)	31	154	42.199		(\$693,062) (2,848,801,060)	
2023 June 2023 July						22.70	n/	(555 540) (2.040 254 600)	
2023 June 2023 July 2023 August		(\$1,642,646)	(\$2,854,210,541)	31	123	33.709		(\$553,549) (2,849,354,609)	
<ul><li>2023 June</li><li>2023 July</li><li>2023 August</li><li>2023 Septemb</li></ul>		(\$1,642,646) (\$1,642,646)	(\$2,854,210,541) (\$2,855,853,187)	31 30	123 93	25.489	%	(\$418,537) (2,849,773,146)	
2023 June 2023 July 2023 August 2023 Septemb 2023 October		(\$1,642,646) (\$1,642,646) (\$1,642,646)	(\$2,854,210,541) (\$2,855,853,187) (\$2,857,495,833)	31		25.489 16.999	% %	(\$418,537)(2,849,773,146)(\$279,025)(2,850,052,171)	
2023 June 2023 July 2023 August 2023 Septemb 2023 October 2023 Novembe	per	(\$1,642,646) (\$1,642,646) (\$1,642,646) (\$1,642,646)	(\$2,854,210,541) (\$2,855,853,187) (\$2,857,495,833) (\$2,859,138,479)	31 30		25.489 16.999 8.779	% % %	(\$418,537)(2,849,773,146)(\$279,025)(2,850,052,171)(\$144,013)(2,850,196,184)	
2023 June 2023 July 2023 August 2023 Septemb 2023 October	per per	(\$1,642,646) (\$1,642,646) (\$1,642,646)	(\$2,854,210,541) (\$2,855,853,187) (\$2,857,495,833)	31		25.489 16.999	% % %	(\$418,537)(2,849,773,146)(\$279,025)(2,850,052,171)	

# Notes:

1) The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.

2) For January through December = previous month balance plus amount in col 2.

3) FERC Account 190 amounts are coming from FERC Form 1, which lists Electric and Gas amounts separately. For the amounts listed on 14-ADIT, PG&E uses Electric amounts whenever possible.

4) FERC Account 282 and Account 255 amounts are coming from PG&E's tax fixed asset software system (PowerTax). PowerTax common amounts are on a total company basis.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 15-LossFactors

Loss Factors Prior Year: 2023

Input cells are shaded gold

#### **FUNCTIONALIZED SYSTEM AVERAGE LOSS FACTORS**

		Demand Loss Factors	
		<u>Col 1</u>	<u>Col 2</u>
<u>Line</u>	TRANSMISSION (Note 1)	Meter to <u>Generation</u>	Generation to Meter
<b>100</b> Gene	eration Tie Output (High Voltage Input)	1.00211	0.99789
<b>101</b> High	Voltage Output (Low Voltage Input)	1.02320	0.97732
<b>102</b> Low	Voltage Output (Primary Distn. Input)	1.04351	0.95831
	DISTRIBUTION (Note 2)		
<b>103</b> Prima	ary Output (Secondary Input)	1.07414	0.93097
<b>104</b> Seco	ndary Output	1.13848	0.87836

**Note 1:** Transmission Loss Factors are from the "Transmission Loss Factors Study", dated May 14, 2010 and from the "TO-14\_TandD\_LossFactors.xlsx" worksheet.

**Note 2:** Distribution Loss Factors are from the "Distribution Loss Values for the TO-8 Filing" study, updated for TO14, and from the "TO-14\_TandD\_LossFactors.xlsx" worksheet.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 16-UnfundedReserves

Unfunded Reserves
Input cells are shaded gold

es Prior Year: 2023

The Formula Rate shall include a credit to rate base for unfunded reserves, defined as funds (1) included in the revenue requirement or otherwise recovered from customers (2) in advance of expenditure that (3) have not been set aside in a trust, escrow or restricted account. Reserves shall be included in rate base only to the extent that the reserves are customer-contributed capital or offsets to other rate base amounts for which the utility has not expended investor capital. For the avoidance of doubt, unfunded reserves includes capitalized amounts for which PG&E has not made corresponding cash expenditures. "In advance of expenditure" is defined as one accounting period or longer prior to expenditure as "accounting period" is used to define prepayments in rate base. Unfunded reserves shall be allocated to rate base on the same basis that the utility recovers the underlying accrual through the Formula Rate.

	through the Formula Rate.					
				Col 2	<u>Source</u>	
<u>Line</u>	1) Summary of Unfunded Reserves Average Balances					<u>Line</u>
100 101	Sum of 13-Month Averages Sum of EOY Values			(\$180,419,667) Col 2, Line 200 + Line 3		100 101
101	Sull of EOT values			(\$190,683,042) Col 1, Line 200 + Line 3	300 + Line 400	101
	2) Calculation of Allocated Accrued Vacation					
	Instructions: Enter values as negatives.					
			<u>Col 1</u>	<u>Col 2</u>		
200	Allocated Accrued Vacation		<u>EOY</u> (\$123,733,045.88)	13-Month Average (\$128,660,994) Line 219		200
200	Allocated Accided Vacation		(3123,733,043.66)	(3128,000,334) Line 213		200
<u>Line</u>	Description/Period		Monthly Value	13-Month Average	Source	<u>Line</u>
201	December		(\$337,515,363)			201
202	January		(\$369,945,441)			202
203	February		(\$379,498,099)			203
204	March		(\$388,572,673)			204
205	April		(\$383,399,592)			205
206	May		(\$383,637,256)			206
207	June		(\$378,828,862)			207
208	July		(\$365,581,979)			208
209	August		(\$358,687,605)			209
210	September		(\$356,105,656)			210
211	October		(\$355,439,353)			211
212	November		(\$368,913,188)			212
213	December		(\$353,587,788)			213
214	13-Month Average Company Accrued Vacation Liability			(\$367,670,220) Note 1		214
215	Less: Accounting Adjustment	_	\$0	\$0 Note 2		215
216	Net Accrued Vacation (13-Month Average)			(\$367,670,220) Line 214 + Line 215		216
217	Net Accrued Vacation (EOY)		(\$353,587,788)	Line 213 + Line 215		
218	Labor Allocation Factor	_	34.99%	34.99% 24-Allocators, Line 113		218
219	Allocated Accrued Vacation	EOY >>	(\$123,733,045.88)	(\$128,660,994) Line 216 * Line 218		219
	2) Calculation of Allicontrol Burgon (Carlotte L. D. 11)	1-1-				
	3) Calculation of Allocated Preferred Stock Dividends Paya Instructions: Enter values as negatives.	ibie				
	autono. Enter values as negatives.		Col 1	Col 2		
			<u>EOY</u>	13-Month Average		
300	Allocated Preferred Stock Dividends Payable		\$0.00	\$0 Line 316		300
300	Amounta i referred stock productius i dydbie		<b>70.00</b>	40 FILE 310		300
<u>Line</u>	Description/Period		Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
	<del></del>		- —	<del></del>		

## Pacific Gas and Electric Company Formula Rate Model Schedule 16-UnfundedReserves

301	December	\$0		301
302	January	\$0		302
303	February	\$0		303
304	March	\$0		304
305	April	\$0		305
306	May	\$0		306
307	June	\$0		307
308	July	\$0		308
309	August	\$0		309
310	September	\$0		310
311	October	\$0		311
312	November	\$0		312
313	December	\$0		313
314	13-Month Average Dividends Declared-Preferred Stock (Acct. 437)		\$0 Note 3	314
315	Electric Plant over Total Plant	40.49%	40.49% 24-Allocators, Line 116	315
316	Allocated Preferred Stock Dividends Payable EOY >>	\$0.00	\$0 Line 314 * Line 315 (see Note 3)	316

#### Pacific Gas and Electric Company Formula Rate Model Schedule 16-UnfundedReserves

#### 4) Other Unfunded Reserves

Instructions: Add any new categories of unfunded reserves (as defined at the top of this schedule) to the gold shaded cells below. Add more categories as needed.

400	Franchise Fees		Col 1 <u>EOY</u> (\$66,949,996.52)	Col 2  13-Month Average (\$51,758,673) Line 417		400
<u>Line</u>	Description/Period		Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
401	December		(\$225,918,323)		Line 401 to 413, col 1 are sum of SAP Accounts	401
402	January		(\$251,505,001)		2410031 - City Franchise Surcharge Liability and;	402
403	February		(\$275,907,396)		2420160 - Misc Curr & Accrued Liab-Franchise Requiremnt Accr	403
404	March		(\$233,997,769)			404
405	April		(\$98,267,097)			405
406	May		(\$115,526,075)			406
407	June		(\$132,561,359)			407
408	July		(\$155,734,691)			408
409	August		(\$179,885,512)			409
410	September		(\$199,684,150)			410
411	October		(\$213,939,010)			411
412	November		(\$233,314,310)			412
413	December		(\$255,931,743)			413
414	13-Month Average			(\$197,859,418)		414
415	Adjustments		\$0	\$0		415
416	Allocations		26.16%	26.16% WP_16-	JnfundedReserves 1, L. 300	416
417	Total	EOY >>	(\$66,949,996.52)	<b>(\$51,758,673)</b> (Line 41	+ 415 ) * Line 416	417
<u>Line</u>	<u>Description/Period</u>		Monthly Value	13-Month Average	<u>Source</u>	<u>Line</u>
•••				<u></u>	<u></u>	

Note 1: PG&E conducted a query of GL Acct 2420024 Accrued Vacation Liability and reflected the beginning-of-year (BOY) and end-of-year (EOY) recorded balances in col 1 and col 2.

**Note 2:** The amount of \$47,500,000 represents a one-time accounting adjustment to increase the vacation accrual that was never reflected in operating expenses, never recovered from customers and was instead absorbed by shareholders. Per the Second Partial Settlement, for Rate Year 2021 100% of the adjustment is applied, for Rate Year 2022, 70% is applied, for Rate Year 2023, 30% is applied, and for Rate Year 2024 and beyond, 0% is applied. **Note 3:** During PG&E's Chapter 11 bankruptcy, filed on January 29, 2019, and until preferred stock dividends resume, the company will treat monies collected to cover preferred stock costs as unfunded reserves for ratemaking purposes.

<u>Line</u> 103

#### Pacific Gas and Electric Company Formula Rate Model Schedule 17-RegAssets-1

Regulatory Assets and Liabilities and Associated Amortization and Regulatory Debits and Credits

Input cells are shaded gold

Other Regulatory Assets and Liabilities are a component of Rate Base representing costs that have been deferred to a future period and recorded in Other Regulatory Assets (Account 182.3) and Regulatory Liabilities (Account 254). This Schedule does not include Abandoned Plant costs recovered through Schedule 8.

PG&E will include a non-zero amount of Other Regulatory Assets and Liabilities only with Commission approval received subsequent to a PG&E Section 205 filing requesting such treatment.

Amortization and Regulatory Debits and Credits are costs of revenues that are approved for recovery from or return to customers in this formula distribution rate. Approved costs are amortized as expenses or revenue in the DRR, consistent with a Commission Order.

# 1) Calculation of Regulatory Assets and Liabilities and Amortization of Debits and Credits

#### nstructions:

- 1) Upon Commission approval of recovery of Other Regulatory Assets and Liabilities, Amortization and Regulatory Debits and Credits costs through this formula wholesale distribution rate:
- a) Fill in Description for issue in above table.
- b) Enter costs in columns 1-3 in above table for the applicable Prior Year.
- 2) Insert additional lines as necessary for additional issues.

2) most cadditional mices as necessary for additional issues.
Prior Year
<u>Line</u> <u>Amount</u> <u>Calculation or Source</u>
100 Other Regulatory Assets and Liabilities (EOY): \$0 Line 103, col 2
101 Other Regulatory Assets and Liabilities (BOY/EOY average): \$0 Avg. of Line 103 col 1 and col 2
102 Amortization and Regulatory Debits and Credits: \$0 Line 103, col 3
, and and a second a
col 1 col 2 col 3
Prior Year Prior Year Prior Year
Description of Issue BOY EOY Amortization or Commission Order
Resulting in Other Regulatory Other Reg Other Reg Regulatory Granting Approval of
<u>Line</u> <u>Asset/Liability</u> <u>Asset/Liability</u> <u>Asset/Liability</u> <u>Debit/Credit</u> <u>Regulatory Liability</u> <u>Source</u>
103 Sum of below \$0 \$0 \$0
104 Issue #1
105 Issue #2
106 Issue #3
TAN HOUSE IN

Prior Year: 2023

## Pacific Gas and Electric Company Formula Rate Model Schedule 17-RegAssets-1

# 2) Unamortized Excess ADIT and Tax Normalization Calculation Pursuant to Treas. Reg §1.167(I)-1(h)(6); PLR 9313008; 9202029; 922404; 201717008

<u>Line</u>	<u>Description</u>	<u>Value</u>	<u>Source</u> 17-RegAssets-2, L. 109,							<u>Line</u>
	BOY Unamortized Excess Federal Accumulated Deferred Income		Col 17 (zero in 2017							
200	Taxes	(\$1,406,718,572)	only)							200
	EOY Unamortized Excess Federal Accumulated Deferred Income		17-RegAssets-2, L. 109,							
201	Taxes	(1,375,237,250)	Col 24							201
202	Weighted Average ADIT Balance	(1,392,135,101)	Line 217, Col 8							202
		<u>Col 1</u>	Col 2 See Note 1	<u>Col 3</u> See Note 2	<u>Col 4</u>	<u>Col 5</u>	Col 6 Col 5 / Tot. Days	<u>Col 7</u> = Col 2 * Col 6	Col 8 Prior Month Col 8 + Col 7	
			Mthly Deferred	Deferred		Number of Days	Prorata	Monthly	Annual Accumulated	
Line	Year	<b>Future Test Period</b>	Tax Amount	Tax Balance	Days in Month	Left in Period	Percentages	Prorata Amounts	Prorata Calculation	Line
		Beginning Deferred Tax								
203		Balance (Line 200)		(\$1,406,718,572)		365	100.00%		(1,406,718,572)	203
204	2023	January	\$2,623,444	(\$1,404,095,128)	31	335	91.78%	\$2,407,818	(1,404,310,754)	204
205	2023	February	\$2,623,444	(\$1,401,471,685)	28	307	84.11%	\$2,206,568	(1,402,104,186)	205
206	2023	March	\$2,623,444	(\$1,398,848,241)	31	276	75.62%	\$1,983,755	(1,400,120,432)	206
207	2023	April	\$2,623,444	(\$1,396,224,798)	30	246	67.40%	\$1,768,129	(1,398,352,303)	207
208	2023	May	\$2,623,444	(\$1,393,601,354)	31	215	58.90%	\$1,545,316	(1,396,806,987)	208
209		June	\$2,623,444	(\$1,390,977,911)	30	185	50.68%	\$1,329,691	(1,395,477,296)	209
210		July	\$2,623,444	(\$1,388,354,467)	31	154	42.19%	\$1,106,878	(1,394,370,418)	210
211		August	\$2,623,444	(\$1,385,731,024)	31	123	33.70%	\$884,065	(1,393,486,354)	
212		September	\$2,623,444	(\$1,383,107,580)	30	93	25.48%	\$668,439	(1,392,817,915)	
213		October	\$2,623,444	(\$1,380,484,137)	31	62	16.99%	\$445,626	(1,392,372,289)	213
214		November	\$2,623,444	(\$1,377,860,693)	30	32	8.77%	\$230,001	(1,392,142,288)	214
215		December	\$2,623,444	(\$1,375,237,250)	31	1	0.27%	\$7,188	(1,392,135,101)	215
216		Ending Balance		(\$1,375,237,250)						216
217							Weighted Ave	rage ADIT Balance:	(1,392,135,101)	217

Note 1: The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months. Note 2: For January through December = previous month balance plus amount in col 2.

ls are shaded gold	State Income Taxes (Note 1)			Order 864 Perr	manent Worksheet(s) Ca	tegory 1 Information	Category 2 Information		Category 3 Information		<u>Ca</u>	tegory 5 Information	_		Cat	egory 4 Information		Category 3 Information						Category 3 Info	rmation		
			Col 0	Col 1	Col 2	Col 3 Col 1 - Col 2	Col 4	Col 5	Col 6	Col 7	Col 8 Sum Col 5 to Col 7	Col 9		Col 11 ORTIZATION OF (EXC IULATED DEFERRED IN		Col 13	Col 14 Col 5 - Col 10	Col 15 Col 6 - Col 11	Col 16 Col 7 - Col 12	Col 17 Sum Col 14 to Col 16	CURRENT PERIOD AMORT	Col 19 Col 20 IZATION OF (EXCESS)DEFICE D DEFERRED INCOME TAXE		Col 22			Col 25
		Originating (Excess)/Deficient ADIT Recorded	Originating Timing Difference	ADIT Balance Prior to TCJA @ 35% FIT	Remeasurement ADIT Balance @ 21% FIT	(Excess)/Deficient ADIT Note F Balance	FERC Account (Excess)/Deficient ADIT Recorded	Beg Bal PROTECTED	XCESS)DEFICIENT FEDERAL ACCUN Beg Bal UNPROTECTED UN	MULATED DEFERRED INC Beg Bal NPROTECTED	COME TAXES  Beg Bal	Amortization Period	Amortization Expense PROTECTED	Amortization Expense UNPROTECTED	Expense A UNPROTECTED	FERC Account DIT Amortization Recorded	UNAMORTIZED (EXCESS)DEF End Bal PROTECTED	CIENT FEDERAL ACCUMULATI End Bal UNPROTECTED		S - BEGINNING BALANCE End Bal	Amortization Am Expense E PROTECTED UNI	ortization Amortizat xpense Expens ROTECTED UNPROTEC	ion UNAMORTIZED (E E End Bal TED PROTECTED	XCESS)DEFICIENT FEDEF End Ba UNPROTEG	RAL ACCUMULATED DEFERR al End Bal CTED UNPROTECTE	RRED INCOME TAXES - ENDING BALAN I TED End Bal	(Excess)/Deficient ADIT  Note H  Including Gross-up of
Life ets Book Tax Basis Differences d Assets Book Tax Basis Differences d Asset Book Tax Differences	Note A Note C Note D Net Operating Loss Carryover Note E	Acct # 282 Acct # 282 Acct # 282 Acct # 190/ # 282 Acct # 190	(10,466,951,654) (6,537,338,076) 93,137,648 (83,282,905) (16,994,434,987)	19,293,379 434,750,466	12/31/2017 (2,361,016,151) (577,410,203) 11,576,713 260,850,280 (2,665,999,361)	12/31/2017 (1,302,433,382) (389,961,967) 7,716,800 173,900,186 (1,510,778,363)	Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 182.3 Acct # 182.3	(1,302,433,382) 143,301,951 0 173,900,186 (985,231,245)	0 (533,263,918) 0 0 (533,263,918)	0 0 0 7,716,800 0 7,716,800	(1,302,433,382) (389,961,967) 7,716,800 173,900,186 (1,510,778,363)	ARAM/ARL/Years  ARAM  130 Months (Note G and I)  130 Months (Note G and I)  ARAM	(169,063,221) 59,296,927 0 20,027,801 (89,738,492)	0 (69,220,673) 0 0 (69,220,673)	0 0 0 6,118,134 0 6,118,134	Acct # 411.1 Acct # 411.1 Acct # 410.1 Acct # 410.1 Acct # 410.1	(1,133,370,160) 84,005,024 0 153,872,385 (895,492,752)	0 (464,043,244) 0 0 (464,043,244)	0 0 0 1,598,666 0 1,598,666	(1,133,370,160) (380,038,220) 1,598,666 153,872,385 (1,357,937,330)	(35,392,721) 15,256,881 0 4,619,004 (15,516,836)	0 (14,491,076) 0 (14,491,076)	0 (1,097,9 0 68,7 49,923 0 149,2 49,923 (879,9	77,440) 48,143 (449,5 0 53,381	0 552,168) 0 1,548	O         (1,097,977,4           0         (380,804,0           48,743         1,548,7           0         149,253,3           48,743         (1,327,979,3	25) (528,774,036 43 2,150,542 81 207,249,155
s to December 31, 2017 Amounts  ADIT Item 1 ing Adjustments	Repairs on System	Acct # 282	(400,413,354) 0 0 (17,394,848,341)	(140,144,674) 0 0 (4,316,892,698)	(84,086,803) 0 0 (2,750,086,164)	0	Acct # 254	0 0 0 0 (985,231,245)	(56,057,870) 0 0 (589,321,788)	0 0 0 0 7,716,800	(56,057,870) 0 0 (1,566,836,233)	130 Months (Note G and I)	0 0 0 (89,738,492)	(7,276,629) 0 0 (76,497,302)	0 0 0 0 6,118,134	Acct # 411.1	0 0 0 0 (895,492,752)	(48,781,242) 0 0 (512,824,486)	0 0 0 0 1,598,666	(48,781,242) 0 0 (1,406,718,572)	0 0 0 0 (15,516,836)	(1,523,334) 0 0 (16,014,409)	0 0 0 19,923 (879,9	0	257,908) 0 0 810,077) 1,548	0 (47,257,9 0 0 0 48,743 (1,375,237,2	0 0 0
hod Life ethod/Life Method/Life Method/Life	Includes Cost Includes Cost Includes Cost	of Removal Acct # 282	(10,466,951,654) (1,164,217,386) (9,711,400,284) 408,666,017 0	(3,663,433,079) (407,476,085) (3,398,990,100) 143,033,106	(2,361,016,151) (407,476,082) (2,039,091,609) 85,551,540	(1,302,433,382) (1) (1,359,898,491) 57,465,110 0	Acct # 254 Acct # 254 Acct # 254	(1,302,433,382) (1) (1,359,898,491) 57,465,110 0 0	0 0 0 0 0 0	0 0 0 0 0 0	(1,302,433,382) (1) (1,359,898,491) 57,465,110 0 0	ARAM ARAM ARAM	(169,063,221) (0) (176,522,517) 7,459,296 0	0 0 0 0 0 0	0	Acct # 411.1 Acct # 411.1 Acct # 411.1	(1,133,370,160) (1) (1,183,375,974) 50,005,814 0 0	0 0 0 0 0 0	0 0 0 0 0 0	(1,133,370,160) (1) (1,183,375,974) 50,005,814 0 0	(35,392,721) (0) (36,954,295) 1,561,574	0 0 0 0 0 0	0 (1,097,9 0 0 (1,146,4 0 48,4 0 0	77,440) (1) 21,679) 44,240 0	0 0 0 0 0 0	0 (1,097,977,4 0 (1,146,421,6 0 48,444,2 0	
Assets Book Tax Basis Differences Adjustment 033 Involuntary Conv 63a F&C 2014 63a F&C Ped FUDC Equity Ludit Adj Bonus Lasualty Loss 2008 LAC OR Fed TC Basis Red Other Book Only Overheads Lepair 2014 Lepair 2014 Lepair Ped Lepair Allow Lepair ET Legain Disallowance Losa Involuntary Conv Legain Ber		Acct # 282	(6,537,338,076) 17,450,347 (147,065,143) (274,950,119) (158,580,905) (3,991,848) 380,491 (834,502,531) 1,137,009,074 (1,894,449) (9,975,239) 83,031,672 (207,909,196) (1,683,355,111) (101,522,514) (315,858,420) (571,498,734) (25,063,667) (9,911,893) (71,671,363) 52,695,788 37,674,688 (57,733) 19,203,940 (13,575) (274,950,112) (144,745,762) (141,115,491) (3,968,620) (881) 15,589,528 (14,443,083) (886,600,032) 1,286,820,103 (1,894,441) (9,917,201) 3,811,318 82,548,642 (206,829,415) 2,780,936 20,214,247 (1,683,355,107) (80,030) (101,522,526) (316,188,914) (705,076,955) 396,525,958 (818,712,864) (25,044,326) (9,911,898) (71,671,357) 38,249,585 21,102 102,566,504 123 (60,668)	6,107,621 (51,472,800) (96,232,541) (1,397,147) 133,172 (292,075,886) 397,953,176 (663,057) (3,491,334) 29,061,085 (72,768,219) (589,174,289) (35,532,880) (110,550,447) (200,024,557) (8,772,284) (3,469,162) (25,084,977) 18,443,526 13,186,141 (20,207) 6,721,379 420 8,506,956 4,478,434 4,366,113 122,789 27 (482,340) 446,869 27,431,405 (39,814,214) 58,614 306,838 (117,922) (2,554,055) 6,399,302 (86,042) (625,429) 52,083,007 2,476 3,141,107 9,782,885 21,815,081 (12,268,513) 25,330,976 774,871 306,674 2,217,512 (1,183,442) (653) (3,173,408) (4)	(577,410,203) 3,664,573 (30,883,680) (57,739,525) (33,301,990) (838,288) 79,903 (175,245,531) 238,771,906 (397,834) (2,094,801) 17,436,650 (43,663,364) (371,097,720) (377,579) (66,330,268) (120,014,734) (5,263,370) (2,081,498) (15,050,986) 11,066,116 7,911,685 (12,124) 4,032,828 252 5,103,074 2,686,482 2,619,104 74,089 17 (289,342) 268,063 16,458,843 (23,929,738) 35,161 185,140 (71,152) (1,541,068) 3,859,010 (52,237) (375,176) 32,797,970 1,485 33,371 5,862,332 13,093,467 (7,359,522) 15,195,311 465,182 183,965 1,330,220 (709,912) (392) (1,905,701) (2) 1,133	2,443,048 (20,589,120) (38,493,016) (22,201,327) (558,859) 53,269 (116,830,355) 159,181,270 (265,223) (1,396,533) 11,624,435 (29,104,855) (218,076,569) (35,155,301) (44,220,179) (80,009,823) (3,508,914) (1,387,665) (10,033,991) 7,377,410 5,274,456 (8,082) 2,688,551 168 3,402,794 1,791,374 1,746,446 48,700 11 (192,936) 178,748 10,969,014 (15,879,319) 23,445 121,673 (46,771) (1,012,670) 2,539,444 (33,826) (250,184) 19,278,002 991 3,107,736 3,919,289 8,718,792 (4,907,405) 10,132,391 309,690 122,709	Acct # 254	143,301,951 0 0 0 0 0 0 0 0 0 159,181,270 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(533,263,918)  2,443,048 (20,589,120) (38,493,016) (22,201,327) (558,859) 53,269 (116,830,355)  (265,223) (1,396,533) 11,624,435 (29,104,855) (218,076,569) (35,155,301) (44,220,179) (80,009,823) (3,508,914) (1,387,665) (10,033,991) 7,377,410 5,274,456 (8,082) 2,688,551 168 3,402,794 1,791,374 1,746,446 48,700 11 (192,936) 178,748 10,969,014  23,445 121,673 (46,771) (1,012,670) 2,539,444 (33,826) (250,184) 19,278,002 991 3,107,736 3,919,289 8,718,792 (4,907,405) 10,132,391 309,690 122,709 887,291 (473,374) (261) (1,267,302) 0 745 0 0 745		(389,961,967)  2,443,048 (20,589,120) (38,493,016) (22,201,327) (558,859) 53,269 (116,830,355) 159,181,270 (265,223) (1,396,533) 11,624,435 (29,104,855) (218,076,569) (35,155,301) (44,220,179) (80,009,823) (3,508,914) (1,387,665) (10,033,991) 7,377,410 5,274,456 (8,082) 2,688,551 168 3,402,794 1,791,374 1,746,446 48,700 11 (192,936) 178,748 10,969,014 (15,879,319) 23,445 121,673 (46,771) (1,012,670) 2,539,444 (33,826) (250,184) 19,278,002 991 3,107,736 3,919,289 8,718,792 (4,907,405) 10,132,391 309,690 122,709 887,291 (473,374) (261) (1,267,302) 0 745 0 0 745	130 Months	59,296,927  0 0 0 0 0 0 0 0 65,867,632 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(69,220,673)  317,121 (2,672,584) (4,996,611) (2,881,858) (72,543) 6,915 (15,165,241)  0 (34,427) (181,278) 1,508,917 (3,777,975) (28,307,573) (4,563,357) (5,740,029) (10,385,728) (455,477) (180,127) (1,302,469) 957,630 684,654 (1,049) 348,989 22 441,702 232,530 226,699 6,322 1 (25,044) 23,202 1,423,840  0 3,043 15,794 (6,071) (131,450) 329,634 (4,391) (32,475) 2,502,394 129 403,402 508,746 1,131,749 (637,009) 1,315,242 40,199 15,928 115,175 (61,447) (434) (164,503) 0 97 0		Acct # 411.1 Acct	84,005,024  0 0 0 0 0 0 0 0 0 0 93,313,638 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(464,043,244)  2,125,927 (17,916,535) (33,496,405) (19,319,469) (486,316) 46,354 (101,665,114) 0 (230,796) (1,215,255) 10,115,518 (25,326,880) (189,768,997) (30,591,944) (38,480,150) (69,624,096) (3,053,437) (1,207,538) (8,731,522) 6,419,781 4,589,801 (7,033) 2,339,562 146 2,961,092 1,558,843 1,519,747 42,379 9 (167,892) 155,545 9,545,174 0 20,402 105,879 (40,700) (881,220) 2,209,810 (29,435) (217,709) 16,775,608 862 2,704,334 3,410,543 7,587,044 (4,270,396) 8,817,149 269,490 106,781 772,116 (411,928) (227) (1,102,799) 0 648 0 0		(380,038,220) 2,125,927 (17,916,535) (33,496,405) (19,319,469) (486,316) 46,354 (101,665,114) 93,313,638 (230,796) (1,215,255) 10,115,518 (25,326,880) (189,768,997) (30,591,944) (38,480,150) (69,624,096) (3,053,437) (1,207,538) (8,731,522) 6,419,781 4,589,801 (7,033) 2,339,562 146 2,961,092 1,558,843 1,519,747 42,379 9 (167,892) 1555,545 9,545,174 (9,308,614) 20,402 105,879 (40,700) (881,220) 2,209,810 (29,435) (217,709) 16,775,608 862 2,704,334 3,410,543 7,587,044 (4,270,396) 8,817,149 269,490 106,781 772,116 (411,928) (227) (1,102,799) 0 648 0 0	15,256,881  0 0 0 0 0 0 0 0 16,947,499  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(14,491,076) 66,388 (559,495) (1,046,021) (603,306) (15,187) 1,448 (3,174,784)  (7,207) (37,950) 315,886 (790,904) (5,926,079) (955,321) (1,201,653) (2,174,211) (95,352) (37,709) (272,667) 200,476 143,330 (220) 73,060 5 92,469 48,679 47,458 1,323 0 (5,243) 4,857 298,075  637 3,306 (1,271) (27,519) 69,008 (919) (6,799) 523,866 27 84,451 106,504 236,927 (133,355) 275,341 8,416 3,335 24,112 (12,864) (7) (34,438) 0 20		0	552,168) 059,539 357,040) 450,384) 716,163) 471,129) 44,907 490,330) 0 223,588) 177,305) 799,632 535,976) 842,918) 636,623) 278,497) 449,884) 958,084) 169,829) 458,855) 219,305 446,472 (6,813) 266,502 142 868,623 510,164 472,289 41,055 9 162,649) 150,688 247,099 0 19,765 102,573 (39,429) 853,701) 140,802 (28,516) 210,910) 251,742 835 619,884 304,039 350,117 137,041) 541,808 261,075 103,446 748,004 399,064) (220) 068,361) 0 628 0 0	0       2,059,5         0       (17,357,0         0       (32,450,3         0       (18,716,1         0       (471,1         0       (498,490,3         0       (98,490,3         0       (76,366,1         0       (223,5         0       (1,177,3         0       9,799,6         0       (24,535,9         0       (183,842,9         0       (29,636,6         0       (37,278,4         0       (67,449,8         0       (2,958,0         0       (1,169,8         0       (2,958,0         0       (3,458,8         0       (6,8         0       (6,8         0       (6,8         0       (2,266,5         0       1,510,1         0       (2,868,6         0       1,510,1         0       1,472,2         0       41,0         0       (7,617,9         0       (39,4         0       (2,140,8         0       (2,140,8         0       (2,140,8	40)       (24,101,511         84)       (45,059,714         63)       (25,988,751         29)       (654,197         67       62,356         30)       (136,760,974         39       106,039,929         888)       (310,469         05)       (1,634,774         32       13,607,500         76)       (34,069,984         18)       (255,279,239         23)       (41,152,603         97)       (51,763,900         84)       (93,659,062         84)       (4,107,515         05       8,635,956         72       6,174,249         13)       (9,461         02       3,147,203         42       197         23       3,983,292         264       2,096,972         89       2,044,380         95       13         49)       (225,849         88       209,241         99       12,840,268         99       12,840,268         99       12,840,268         90       (54,750         001)       (1,185,426         020
ked Assets Book Tax Basis Differences y Timing Differences to Timing Differences to Correction of 2017 FERC Form 1 Error UDC Debt 534 Cap Int to 263a Cap Int FAS34 Cap Int		Acct # 190 Acct # 190 Acct # 190 Acct # 282	93,137,648 41,837,921 122,045,507 (121,885,839) (83,282,905) (268,875) 99,765,609 (83,082,302) (267,315) 118,275,848	19,293,379 14,643,273 42,715,927 (42,660,044) (29,149,017) (94,106) 34,917,963 2,570,566 8,271 (3,659,455)	11,576,713 8,785,964 25,629,556 (25,596,026) (17,489,411) (56,463) 20,950,777 1,545,731 4,990 (2,198,405)	7,716,800 5,857,309 17,086,371 (17,064,018) (11,659,606) (37,643) 13,967,186 1,024,566 3,281 (1,460,646)	Acct # 182.3 Acct # 182.3 Acct # 182.3 Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 254 Acct # 255	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	7,716,800 5,857,309 17,086,371 (17,064,018) (11,659,606) (37,643) 13,967,186 1,024,566 3,281 (1,460,646) 0	7,716,800 5,857,309 17,086,371 (17,064,018) (11,659,606) (37,643) 13,967,186 1,024,566 3,281 (1,460,646) 0	12 Months 12 Months 12 Months 130 Months 130 Months 130 Months 130 Months 130 Months 130 Months	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	6,118,134 5,857,309 17,086,371 (17,064,017) (1,513,483) (4,886) 1,813,020 132,994 426 (189,600)	Acct # 410.1 Acct # 410.1 Acct # 410.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1 Acct # 411.1	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	1,598,666  0 (1) (10,146,123) (32,757) 12,154,166 891,571 2,855 (1,271,046) 0	1,598,666  0 (1) (10,146,123) (32,757) 12,154,166 891,571 2,855 (1,271,046) 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 2	19,923 16,842) (1,023) 79,549 27,842 89 39,692)	0 0 0 0 0 0 0 0 0 0	0 (33 0 11,774 0 863 0 2	48,743     1,548,7       0     0       (1)     (9,829,2)       31,734)     (31,7)       74,618     11,774,6       63,729     863,7       2,766     2,7       31,354)     (1,231,3)       0     0	34)(44,064)1816,349,911291,199,351663,841
ixed Asset Book Tax Differences uting Loss Deferred Taxes		Acct # 190	(83,282,905) (83,282,905)	434,750,466 434,750,466 0 0 0	260,850,280 260,850,280 0 0 0	173,900,186 173,900,186 0 0 0 0	Acct # 182.3	173,900,186 173,900,186 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	173,900,186 173,900,186 0 0 0	ARAM	20,027,801	0 0 0 0 0 0	0 0 0 0 0	Acct # 410.1	153,872,385 153,872,385 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	153,872,385 153,872,385 0 0 0	4,619,004 4,619,004	0 0 0 0 0 0	0 149,2 0 149,2 0 0 0 0	53,381 53,381 0 0 0 0	0 0 0 0 0 0	0 149,253,3 0 149,253,3 0 0 0 0	81 207,249,155 81 207,249,155 0 0 0 0 0 0
to December 31, 2017 Amounts 17 481a Adj 17 481a Bon Add Back		Acct # 282 Acct # 282	(400,413,354) (503,886,394) 103,473,040	(140,144,674) (176,360,238) 36,215,564	(84,086,803) (105,816,142) 21,729,339	(56,057,870) (70,544,095) 14,486,225	Acct # 254 Acct # 254 Acct # 254	0 0 0	(56,057,870) (70,544,095) 14,486,225	0 0 0	(56,057,870) (70,544,095) 14,486,225	130 Months 130 Months	0	(7,276,629) (9,157,023) 1,880,394	0	Acct # 411.1 Acct # 411.1	0 0 0 0	(48,781,242) (61,387,073) 12,605,831	0 0 0 0	(48,781,242) (61,387,073) 12,605,831	0	(1,523,334) (1,916,987) 393,653	0	• •	0 257,908) 470,086) 212,178	0 (47,257,9 0 (59,470,0 0 12,212,1	86) (82,578,532

Note 1 This Schedule 17-RegAsset-2 reflects the federal income tax rate change due to the Tax Cuts and Job Act (TCJA). This Schedule will be replicated for each tax rate change after the TCJA (see 17-RegAsset-3). Note A Reflects the deferred tax liability (DTL) for the difference between book and tax depreciation methods and depreciable lives on Note B Reflects the deferred tax asset (DTA) difference between the book accrual and actual spending for cost of removal. Note C Reflects the DTL difference between tax basis deductions and book deductions. Note D Reflects the DTA difference between non-fixed asset tax deductions and book deductions. Note E Reflects the tax net operating loss DTA. The net operating loss DTA is protected. Note F Basis for allocation is the 2017 value from Tab 24-Allocators, Rows 17 and 23 for common and direct function groups, Note G PG&E's method for amortization of non protected excess ADIT Note H The "grossed-up" portion included in Column 25, equals the amounts included in PG&E's FERC Account 182.3 and 254 on its balance sheet, and is not included in rate base. Note I PG&E's method provides for a base 130-months amortization subject to adjustment. As a result, the overall amortization period may not be 130-months.

Docket No. ER20-2878-000, et al.- Annual Update RY2025 Draft WDT3 Formula Rate Model RY2025

Amortization of (Excess)/Deficient Deferred Federal and State Income Taxes (Note 1)	
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put cells are shaded gold			Order 86	64 Permanent Worksheet(s)	Category 1 Information	Category 2 Information		Category 3 Information			Category 5 Information	_			Category 4 Information		Category 3 Information		_					Category 3 Infor					
		Col 0	Col 1	Col 2	Col 3 Col 1 - Col 2	Col 4	Col 5	Col 6	Col 7	Col 8 Sum Col 5 to Col 7	Col 9		Col 11  AMORTIZATION OF CUMULATED DEFERRI	COI 12 (EXCESS)DEFICIENT ED INCOMETAXES	Col 13	Col 14 Col 5 - Col 10	Col 15 Col 6 - Col 11	Col 16 Col 7 - Col 12	Col 17 Sum Col 14 to Col 1	FEDERAL A		Col 20 OF (EXCESS)DEFICIENT RED INCOME TAXES	Col 14 - Col 18	Col 22 Col 15 - Col	ıl 19	Col 23 Col 16 - Col 20	Col 24 Sum Col 21 to Col 23	Col 25 Col 24 x Gross-up	
	Originating (Excess)/Deficient ADIT Recorded Account	Originating Timing Difference	ADIT Balance Prior to TCJA @ 35% FIT	Remeasurement ADIT Balance @ 21% FIT	(Excess)/Deficient ADIT  Note F  Balance	FERC Account (Excess)/Deficient ADIT Recorded Acct 182.3 / Acct 254	UNAMORTIZED Beg Bal PROTECTED	Beg Bal UNPROTECTED	AL ACCUMULATED DEFERM Beg Bal UNPROTECTED	Beg Bal	Amortization Period	Amortization Expense PROTECTED	Amortization Expense UNPROTECTED	Amortization Expense UNPROTECTED	FERC Account ADIT Amortization Recorded	JNAMORTIZED (EXCESS)  End Bal  PROTECTED  FIXED ASSETS	DEFICIENT FEDERAL ACCUM End Bal UNPROTECTED FIXED ASSETS	JLATED DEFERRED INCOM End Bal UNPROTECTED	E TAXES - BEGINNING BALA	ANC Amortization Expense PROTECTED	Amortization Expense UNPROTECTE	Amortization Expense UNPROTECTED	PROTECTED	ED (EXCESS)DEFICIENT FEDER End Bal UNPROTEC FIXED ASS	AL ACCUMULATED DEFI	UNPROTECTED	DING BALANCE  End Bal	(Excess)/Deficient ADIT Note H Including Gross-up of	
Rethod Life Ixed Assets Book Tax Basis Differences On Fixed Asset Book Tax Basis Differences On Fixed Asset Book Tax Differences Note D On Fixed Asset Book Tax Differences Net Operating Loss Carryover Note E	Account  Acct # 282 Acct # 282 Acct # 190/ # 282 Acct # 190	12/31/2017	0 0 0 0 0 0	0 0 0 0 0 0	12/31/2017  0 0 0 0 0 0 0 0	Acct 182.3 / Acct 254  Acct # 254  Acct # 254  Acct # 182.3  Acct # 182.3	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	TOTALS	ARAM/ARL/Years  O ARAM O 130 Months (Note G and I) O ARAM O ARAM O ARAM	0 0 0 0 0	FIXED ASSETS	NON FIXED ASSETS  0	Acct # 411.1  Acct # 411.1  Acct # 411.1  Acct # 410.1  Acct # 410.1	FIXED ASSETS	FIXED ASSETS  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NON FIXED ASSETS	TOTALS  0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FIXED ASSETS  O O O O O O O O O O O O O O O O O O	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	1.38857 0 0 0 0	Reference 0 0 0 0 0 0 0
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	Acct # 282 Acct # 282					Acct # 254 Acct # 254	0 0	0 0 0	0 0 0		0 0 0				Acct # 411.1 Acct # 411.1	(	) 0 ) 0 ) -		0 0 0	0 0				0 0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 0
							0	0	0		0					(	0		0	0				0	0	0	0	0	0

Note 1 This Schedule 17-RegAsset-3 reflects the federal income tax rate change due to the Tax Cuts and Job Act (TCJA). This Schedule will be replicated for each tax rate change after the TCJA. Note A Reflects the deferred tax liability (DTL) for the difference between book and tax depreciation methods and depreciable lives on plant Note B Reflects the deferred tax asset (DTA) difference between the book accrual and actual spending for cost of removal. Note C Reflects the DTL difference between tax basis deductions and book depreciation on these tax basis deductions.

Note D Reflects the DTA difference between non-fixed asset tax deductions and book deductions.

Note E Reflects the tax net operating loss DTA. The net operating loss DTA is protected.

Note F Basis for allocation is the 2017 value from Tab 24-Allocators, Row s 17 and 23 for common and direct function groups, respectively.

Note G PG&E's method for amortization of non protected excess ADIT Note H The "grossed-up" portion from Column 25 is excluded from rate base.

Note I PG&E's method provides for a base 130-months amortization subject to adjustment. As a result, the overall amortization period may not be 130-months.

### Pacific Gas and Electric Company Formula Rate Model Schedule 18-OandM

Operations and Maintenance Expense
Input cells are shaded gold

<u>Line</u> 100	Distribut	ion O&M Expense (Line 101, Col 11, 12, 13, 14)	Total Electric  Distribution  \$3,257,397,562	<u>Primary Distribution</u> \$2,247,992,376	Secondary Distribution \$935,628,276	Total Wholesale <u>Distribution</u> \$3,183,620,652										<u>Line</u> 100
<u>Source</u>	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u> Note 1	Col 4 Note 1	<u>Col 5</u> Col 3 + Col 4, Note 2	Col 6 Note 1, Note 3	Col 7 Note 1, Note 3	<u>Col 8</u> Col 6 + Col 7	<u>Col 9</u> Col 3 + Col 6	<u>Col 10</u> Col 4 + Col 7	Col 11 Col 9 + Col 10, Note 4	<u>Col 12</u>	<u>Col 13</u>	<u>Col 14</u> Col 12 + Col 13	<u>Col 15</u>	_
	FERC			FF1 Recorded O&M Expe 323, L. 134-144 and L. 14			Adjustments		Recor	rded Adjusted O&M Expe	nse		Wholesale Distr	ribution O&M Expense		
<u>Line</u>	Account	FERC Account Description	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Primary	Secondary	Total		1
101		Total Distribution O&M	\$737,086,912	\$2,553,208,069	\$3,290,294,981	(\$6,213,205)	(\$26,684,214)	(\$32,897,419)	\$730,873,708	\$2,526,523,854	\$3,257,397,562	\$2,247,992,376	\$935,628,276		Source for Col 12 and 13	101
102	580	Operation Supervision and Engineering	\$7,238,605	\$4,781,275	\$12,019,880	\$0	\$0	\$0	\$7,238,605	\$4,781,275	\$12,019,880	\$5,786,122	\$5,716,241	\$11,502,363 400	11 * 6-PlantJurisdiction, Line , Cols 1 and 2 11 * 6-PlantJurisdiction, Line	102
103	581	Load Dispatching	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 400	, Cols 1 and 2 11 * 6-PlantJurisdiction, Line	103
104	582	Station Expenses	\$2,431,271	\$4,295,779	\$6,727,050	\$70,367	\$2,158	\$72,525	\$2,501,639	\$4,297,937	\$6,799,575	\$6,799,575	\$0	\$6,799,575 202	•	104
105	583	Overhead Line Expenses	\$29,190,881	\$47,602,261	\$76,793,142	\$0	\$0	\$0	\$29,190,881	\$47,602,261	\$76,793,142	\$60,297,926	\$16,495,217	\$76,793,142 205		105
106	584	Underground Line Expenses	\$44,193,548	\$18,100,410	\$62,293,958	\$260	\$7	\$266	\$44,193,807	\$18,100,417	\$62,294,224	\$24,592,287	\$37,701,937	\$62,294,224 206		106
107	584.1	Operation of Energy Storage Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 400	, Cols 1 and 2 11 * 6-PlantJurisdiction, Line	107
108	585	Street Lighting and Signal System Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 400	, Cols 1 and 2 11 * 6-PlantJurisdiction, Line	108
109	586	Meter Expenses	\$2,920,926	\$103,835	\$3,024,761	(\$58,337)	(\$2,072)	(\$60,408)	\$2,862,589	\$101,763	\$2,964,352	\$0	\$0	\$0 210	, Cols 2 and 3  11 * 6-PlantJurisdiction, Line	109
110	587	Customer Installations Expenses	\$20,979,918	\$3,584,589	\$24,564,507	\$0	\$0	\$0	\$20,979,918	\$3,584,589	\$24,564,507	\$0	\$0	\$0 211	, Cols 2 and 3  11 * 6-PlantJurisdiction, Line	110
111	588	Miscellaneous Distribution Expenses	\$199,576,874	\$571,060,723	\$770,637,597	(\$6,032,788)	(\$24,373,882)	(\$30,406,670)	\$193,544,086	\$546,686,841	\$740,230,927	\$356,331,864	\$352,028,341	\$708,360,204 400	•	111
112	589	Rents	\$3	\$286,731	\$286,734	\$0	\$0	\$0	\$3	\$286,731	\$286,734	\$138,028	\$136,361	\$274,389 400	•	112
113	590	Maintenance Supervision and Engineering	\$302,392	\$2,795,283	\$3,097,675	\$0	\$0	\$0	\$302,392	\$2,795,283	\$3,097,675	\$1,491,157	\$1,473,147	\$2,964,304 400		113
114	591	Maintenance of Structures	\$820	\$4,462,735	\$4,463,555	\$0	\$0	\$0	\$820	\$4,462,735	\$4,463,555	\$4,463,555	\$0	\$4,463,555 201	,	114
115	592	Maintenance of Station Equipment	\$29,134,347	\$17,652,772	\$46,787,119	\$0	\$0	\$0	\$29,134,347	\$17,652,772	\$46,787,119	\$46,787,119	\$0	\$46,787,119 202	•	115
116	593	Maintenance of Overhead Lines	\$353,228,295	\$1,820,785,276	\$2,174,013,571	(\$215,042)	(\$2,322,722)	(\$2,537,764)	\$353,013,252	\$1,818,462,555	\$2,171,475,807	\$1,705,041,398	\$466,434,409	\$2,171,475,807 205	•	116
117	594	Maintenance of Underground Lines	\$38,855,694	\$46,490,727	\$85,346,422	\$0	\$0	\$0	\$38,855,694	\$46,490,727	\$85,346,422	\$33,692,749	\$51,653,672	\$85,346,422 206	, Cols 2 and 3	117
118	595	Maintenance of Line Transformers	\$1,035,634	\$413,765	\$1,449,399	\$0	\$0	\$0	\$1,035,634	\$413,765	\$1,449,399	\$0	\$1,449,399	\$1,449,399 208		118
119	596	Maintenance of Street Lighting and Signal Systems	\$1,052,319	\$624,731	\$1,677,050	\$0	\$0	\$0	\$1,052,319	\$624,731	\$1,677,050	\$0	\$0	\$0 213	11 * 6-PlantJurisdiction, Line , Cols 2 and 3	119
120	597	Maintenance of Meters	\$6,274,829	\$5,532,299	\$11,807,128	\$0	\$0	\$0	\$6,274,829	\$5,532,299	\$11,807,128	\$0	\$0	\$0 210	11 * 6-PlantJurisdiction, Line , Cols 2 and 3	120
121	598	Maintenance of Miscellaneous Distribution Plant	\$670,557	\$4,634,877	\$5,305,434	\$22,335	\$12,296	\$34,632	\$692,892	\$4,647,173	\$5,340,065	\$2,570,597	\$2,539,551	\$5,110,148 400	11 * 6-PlantJurisdiction, Line , Cols 1 and 2	121

# Notes:

<sup>1)</sup> Data are extracted from SAP for all costs (broken down into labor and non-labor components) in the Prior Year that are recorded in electric distribution operations and maintenance expense accounts.

2) The Total FF1 Recorded O&M Expense is the sum of Labor and Non-labor FF1 Recorded O&M Expense (obtained as explained in Note 1) and tie to the amounts provided in FF1 320-323, L. 156, col b.

<sup>3)</sup> See WP\_18-OandM for adjustment details.

<sup>4)</sup> If PG&E wishes to recover the costs of cancelled capital distribution projects, it will petition the Commission seeking authorization for abandoned plant treatment for such costs. In its petition, PG&E will ask the Commission to order PG&E to make a compliance filing to revise the Model tariff record to reflect the recovery of abandoned plant should the Commission authorize such

## Pacific Gas and Electric Company Formula Rate Model Schedule 19-AandG

Administrative and General Expenses

Input Cells are shaded in gold

<u>Line</u>									<u>Line</u>
100 101	1) Calculation of Total Company Adjusted A&G Expense	<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	<u>Col 5 = Col 1+Col 3</u>	<u>Col 6</u> See Note 1	Col 7 = Col 5 - Col 6	100 101
102		FERC Form 1	Data	FERC Form 2	Data	Total Company	<b>Total Company</b>	Total Company Adj	102
103	Acct. Description	<u>Amount</u>	<u>Source</u>	<u>Amount</u>	<u>Source</u>	<u>Amount</u>	Amount Excluded	A&G Expense Reference	103
104	920 A&G Salaries	\$487,549,054	FF1 320-323, L. 181, col b	\$219,812,654	FF2 325, L. 254, col b	\$707,361,708	\$42,540,628	\$664,821,080 WP_19-AandG 1, L. 106	104
105	921 Office Supplies and Expenses	(\$4,382,281)	FF1 320-323, L. 182, col b	(\$4,044,801)	FF2 325, L. 255, col b	(\$8,427,082)	\$3,754,522	(\$12,181,604) WP_19-AandG 1, L. 206	105
106	922 A&G Expenses Transferred	(\$48,256,354)	FF1 320-323, L. 183, col b	(\$21,218,623)	FF2 325, L. 256, col b	(\$69,474,977)	\$0	(\$69,474,977) WP_19-AandG 1, L. 306	106
107	923 Outside Services Employed	\$384,641,503	FF1 320-323, L. 184, col b	\$180,470,020	FF2 325, L. 257, col b	\$565,111,523	\$49,957,453	\$515,154,070 WP_19-AandG 1, L. 406	107
108	924 Property Insurance	\$24,399,551	FF1 320-323, L. 185, col b	\$7,806,691	FF2 325, L. 258, col b	\$32,206,241	\$1,227,310	\$30,978,931 WP_19-AandG 1, L. 506	108
109	925 Injuries and Damages	\$2,092,782,382	FF1 320-323, L. 186, col b	\$204,038,190	FF2 325, L. 259, col b	\$2,296,820,573	\$1,685,223,140	\$611,597,433 WP_19-AandG 1, L. 606	109
110	926 Employee Pensions and Benefits	\$383,248,691	FF1 320-323, L. 187, col b	\$169,306,510	FF2 325, L. 260, col b	\$552,555,201	\$8,698,608	\$543,856,592 WP_19-AandG 1, L. 706	110
111	927 Franchise Requirements	\$118,219,688	FF1 320-323, L. 188, col b	\$59,639,685	FF2 325, L. 261, col b	\$177,859,373	\$177,859,373	\$0 WP_19-AandG 1, L. 806	111
112	928 Regulatory Commission Expenses	\$0	FF1 320-323, L. 189, col b	\$0	FF2 325, L. 262, col b	\$0	\$0	\$0 <b>See Note 2</b>	112
113	929 Duplicate Charges	\$0	FF1 320-323, L. 190, col b	\$0	FF2 325, L. 263, col b	\$0	\$0	\$0 <b>See Note 2</b>	113
114	930.1 General Advertising Expense	\$0	FF1 320-323, L. 191, col b	\$0	FF2 325, L. 264, col b	\$0	\$0	\$0 WP_19-AandG 1, L. 906	114
115	930.2 Miscellaneous General Expense	\$27,786,715	FF1 320-323, L. 192, col b	\$7,535,130	FF2 325, L. 265, col b	\$35,321,845	\$22,053,060	\$13,268,785 WP_19-AandG 1, L. 906	115
116	931 Rents	\$64,908,404	FF1 320-323, L. 193, col b	\$29,956,811	FF2 325, L. 266, col b	\$94,865,214	\$0	\$94,865,214 <b>See Note 2</b>	116
117	935 Maintenance of General Plant	\$3,480,706	FF1 320-323, L. 196, col b	\$1,595,525	FF2 325, L. 269, col b	\$5,076,231	\$0	\$5,076,231 WP_19-AandG 1, L. 1006	117
118	Total A&G Expense	es: \$3,534,378,058	FF1 320-323, L. 197, col b	\$854,897,791	FF2 325, L. 270, col b	\$4,389,275,849	\$1,991,314,094	\$2,397,961,755	118
200	2) Calculation of Distribution A&G Expense			•					200
201	Based on Labor Factors	C F Adi. atractic	<u>Amount</u>	Source					201
202		kG Expense after Adjustments	\$2,397,961,755						202
203		operty Insurance nonnuclear:	\$30,978,931	Line 108, col 7					203
204	Less Account 925 General Liab	_	\$580,925,239	WP_19-AandG 2, L. 102					204
205 206	Total A&G Expense Applicable to the	O&M Labor Allocation Factor:	\$1,786,057,585 76.12%		206				205 206
206		ic Portion of A&G From Labor	\$1,359,512,931	· ·					207
	Distribution as a Percent of Electric			24-Allocators, L. 112					
208 209		from Labor Allocation Factors:		Line 207 * Line 208					208 209
210	Based on Yearend Plant	TOTT LABOR Allocation Factors.	3023,003,333	Lille 207 Lille 208					210
210		as a % of Total Company Plant	74 51%	24-Allocators, L. 128					210
211 211a	Total Insured Electric Distribution Plant as a %	' '		24-Allocators, L. 131					211 211a
211a 212		operty Insurance nonnuclear:	\$30,978,931	•					2112
213		operty Insurance Account 924		Line 203 Line 211 * Line 211a * Li	ne 212				213
213	Based on Blended Labor and Plant Factor	operty insurance Account 924	306, 106, 106	THE ZII LINE ZIIG LI	110 212				213
215	General Liability Accrued Insurance as	nd Paid Injuries and Damages:	\$580,925,239	Line 204					215
216		O&M Labor and Plant Factor:		24-Allocators, L. 120					216
217	Distribution Portion of General Liability Insurar	_		Line 215 * Line 216					217
218		una zamageon	<del>+</del>						218
219	Total Distribution Portion of Adminis	trative and General Expenses:	\$856,179,429	Line 209 + Line 213 + Lin	e 217				219

# Pacific Gas and Electric Company Formula Rate Model Schedule 19-AandG

300	3) Summary of Total Company Adjustments									300
301		Note 3	Note 4	Note 5	Note 6	Note 7	Note 8	Note 9	Note 10	301
302							Allocations on			
		STIP	Officer Compensation	Accrual to Cash Basis	Not Seeking Recovery	Non A&G Costs and Other	Adjustments	NP&S	Total by FERC Account	302
303	920 A&G Salaries	(\$20,804,353)	(\$24,998,146)	\$7,984,281	(\$932,043)	(\$286,879)	(\$2,973,796)	(\$529,692)	(\$42,540,628)	303
304	921 Office Supplies and Expenses	\$0	(\$2,673,326)	\$0	(\$1,059,435)	(\$77,343)	\$0	\$55,581	(\$3,754,522)	304
305	922 A&G Expenses Transferred	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	305
306	923 Outside Services Employed	(\$6,136,669)	(\$5,729,008)	(\$239,870)	(\$37,630,400)	(\$340,591)	\$164,635	(\$45,550)	(\$49,957,453)	306
307	924 Property Insurance	\$0	\$0	\$0	(\$1,227,310)	\$0	\$0	\$0	(\$1,227,310)	307
308	925 Injuries and Damages	\$0	\$0	(\$505,962,768)	(\$1,087,699,947)	(\$91,560,426)	\$0	\$0	(\$1,685,223,140)	308
309	926 Employee Pensions and Benefits	\$0	(\$5,925,690)	(\$6,155,275)	\$5,099,632	(\$171,400)	(\$412,818)	(\$1,133,057)	(\$8,698,608)	309
310	927 Franchise Requirements	\$0	\$0	\$0	(\$177,859,373)	\$0	\$0	\$0	(\$177,859,373)	310
311	928 Regulatory Commission Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	311
312	929 Duplicate Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	312
313	930.1 General Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	313
314	930.2 Miscellaneous General Expense	\$0	\$0	\$0	(\$5,057,492)	(\$16,995,568)	\$0	\$0	(\$22,053,060)	314
315	931 Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	315
316	935 Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	316
318	Total by Adjustment Type	(\$26,941,022)	(\$39,326,169)	(\$504,373,632)	(\$1,306,366,367)	(\$109,432,206)	(\$3,221,979)	(\$1,652,718)	(\$1,991,314,094)	318

#### Notes:

- 1 PG&E is a utility providing both electric and gas services to it customers. The adjustments shown in the Table above are from WP\_19-AandG.
- Sources of adjustments are individual SAP reports by FERC account with detailed descriptions of activity and accounting information.

  FERC Forms 1 and 2 balances in accounts 928, 929 and 931 are zero; therefore, these accounts are not shown on WP\_19-AandG.
- 3 Remove Officer STIP and True up Non-Officer STIP to actual cash payment.
- 4 Remove Officer compensation.
- 5 Remove accruals in the recorded balances for items such as STIP, Severance, Injuries and Damages and Workers Compensation.
- 6 Remove costs PG&E does not seek to recover in the WDT, such as Intervenor Compensation, MCI Exchange Rights, a portion of Injuries and Damages, and Nuclear Property and Nuclear Liability Insurance.
- 7 Remove Non A&G Costs and other costs, for example Gas LOB costs erroneously recorded in A&G FERC Accounts and Franchise Fee Expense that is a caclulation within the Model.
- **8** Remove labor and benefits associated with NP&S activities.
- 9 Remove capital and below-the-line adjustments as appropriate associated with regulatory adjustments described in Notes 3 through 8.
- **10** Total by FERC account

#### Pacific Gas and Electric Company Formula Rate Model Schedule 20-RevenueCredits

Revenue Credits Prior Year: 2023

Input cells are shaded gold

Instructions: 1) Insert additional lines as necessary for additional items. Col 1 Col 3 Col 6 Col 2 Col 4 Col 5 Col 6 NP&S **NATURAL** Wholesale Line FERC ACCT **ACCT ACCT DESCRIPTION Total Electric Distribution Distribution Notes** <u>Line</u> 100 **\$48,877,928** Sum Lines 201, 301, 401, 501, 601 **100 Totals** \$141,459,962 \$206,633,221 **Forfeited Discounts** 200 FF1 300-301, L. 16, col b \$227,041 200 Acct 450 Total \$227,041 \$0 201 \$227,041 201 202 450 \$227,041 202 4500000 Forfeited Discounts \$227,041 Note 2 203 203 204 204 **Miscellaneous Service Revenues** 300 FF1 300-301, L. 17, col b \$14,024,726 300 301 Acct 451 Total \$14,024,725 \$147,058 301 \$13,604,905 302 451 4510000 Miscellaneous Service Revenues \$7,281,727 302 \$7,281,727 Note 2 303 451 4510007 NRD Revenue Other \$419,820 \$147,058 Note 2 303 304 451 4510040 Miscellaneous Service Electric Customer Fund Management - RES \$4,284,878 Note 2 304 \$4,284,878 305 451 \$1,021,017 305 4510041 Miscellaneous Service Electric Customer Fund Management Non-RES \$1,021,017 Note 2 306 451 4510043 Miscellaneous Service Revenues - Reimbursable \$1,017,284 \$1,017,284 Note 2 306 451 307 4510005 Misc Electric Service Revenue Protection \$0 \$0 307

308							308
	Sales of Wate	er and Water Power					
400		FF1 300-301, L. 18, col b	\$4,644,712				400
401		Acct 453 Total	\$4,644,712	\$0	\$0		401
402	453	4530000 Sales of Water and Water Power	\$4,644,712			Note 2	402
403							403
404							404
	Rents						
500		FF1 300-301, L.19, col b	\$56,798,361				500
501		Acct 454 Total	\$56,798,361	\$22,276,040	\$6,656,865		501
502	454	4540010 Rent from Electric Property	\$44,999,783	\$22,276,040		Note 2, 3	502
503	454	4540012 New Revenue Development Rent	\$8,811,881		\$6,031,434	Note 2	503
504	454	4540013 New Revenue Development Fee Revenue	\$2,986,698		\$625,431	Note 2	504
505							505
506							506

#### Pacific Gas and Electric Company Formula Rate Model Schedule 20-RevenueCredits

(	Other Electri	c Revenue						
600		FF1 300-301,	L. 21-22, col b	\$65,765,123			Note 1	600
601		·	Acct 456 Total	\$65,765,123	\$170,525,234	\$42,074,005		601
602	456	4560099 Other Electric Revenues		\$123,773,703	\$119,586,534		Note 2	602
603	456	MCI Rights-of-Way (B)		\$581,321			Note 2	603
604	456	4560050 Recreation Facilities Revenue		\$1,024,221			Note 2	604
605	456	4560070 Timber Sales - Utility		\$0			Note 2	605
606	456	4560014 Other Revenue - Affiliate		\$77,621			Note 2	606
607	456	4560022 Revenue Damage Claims Electric		\$1,537,923	\$1,103,280		Note 2	607
608	456	4560093 Mobile Home Park Electric		\$4,768	\$4,768		Note 2	608
609	456	4560091 NEBS TCRA		\$50,414,665			Note 2	609
610	456	4560098 New Revenue Development - Electric Revenue		\$70,124,137		\$8,199,005	Note 2	610
611	456	4560000 Unbilled Electric Revenue		\$136,365,254			Note 2	611
612	456	4560001 Reimbursed Electric Revenue		\$61,618,427	\$49,806,611		Note 2, 4	612
613	456	4560002 Reimbursed Electric Revenue Joint Poles		\$24,041	\$24,041		Note 2	613
614	456	4560003 Reimbursed Electric Revenue Customer Care and Billing (CC&B)		\$15,402,739			Note 2	614
615	456	4560095 Other Electric Revenue - Calif Department of Water & Resources (DWR)		(\$370,573,169)			Note 2	615
616	456	4560005 Reimbursed Electric Revenue - CPUC		(\$94,803,176)			Note 2	616
617	456	9414000 Other Utility Operating Income					Note 2	617
618	456.1	4561000 Other Transmission Revenue - Wheeling		\$4,119,664			Note 2, 5	618
619	456	4560052 Towers Amortization-CPUC		\$66,072,564		\$33,875,000		619
620	456	4560051 Revenue Assigned - Base		(\$34,215,792)				
621	456	4560055 FF&U - At Risk Electric Revenue		\$34,216,212				
622								622

#### Notes:

- 1) Immaterial reconciling difference.
- 2) Run a query of col 2 (Natural Account) in SAP system to get col 4 and col 5.
- 3) Run a query of rent in SAP system to get Line 502, col 4-5.
- 4) Apply plant allocation factors after running a query of Natural Account in SAP system to get Line 612, col 4-5.
- 5) See FF1 328-330, col n, Total

#### Pacific Gas and Electric Company Formula Rate Model Schedule 21-CoO

Cost of Ownership Rates Rate Year: 2025

	1) Monthly Cost of Ownership Rates			
<u>Line</u> 100	Monthly Customer Financed Cost of Ownership Rate:	<b>0.83</b> % Line 208	<u>Source</u>	<u>Line</u> 100
	2) Calcuation of the Cost of Ownership Rates			
<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>	<u>Line</u>
200	Distribution Revenue Requirement	\$8,350,357,044 1-DRR, L. 513		200
201	Depreciation Expense for Distribution Plant	\$1,574,841,374 1-DRR L. 502		201
202	Gross Electric Distribution CGI Plant	\$3,558,664,612 1-DRR L. 101		202
203	Gross Electric Distribution Plant In Service including CGI Plant	\$47,128,716,755 1-DRR L. 102		203
204	Total Distribution Return on Capital and Income Taxes	\$2,245,117,791 1-DRR, L. 504 +	- L. 506	204
205	Electric Distribution CGI Plant Portion of Return and Taxes	\$169,527,663 (Line 202 / Line	e 203) * Line 204	205
206	Distribution Revenue Requirement Return when capital is contributed	\$4,699,925,542 Line 200 - Line	201 - Line 204 +Line 205	206
207	Annual Distribution Carrying Percentage with contributing capital	9.97% Line 203 / Line	206	207
208	Monthly Distribution Carrying Percentage with contributing capital	0.83% Line 207 / 12		208

# Pacific Gas and Electric Company Formula Rate Model Schedule 22-TaxRates

#### **Income Tax Rates**

Input cells are shaded gold

1) Tax Rates for the Rate Year Line Description <u>Value</u> **Reference Notes** <u>Line</u> 100 **100** Federal Income Tax Rate 21.00% Internal Revenue Code (IRC) Section 11 **101** State Franchise Tax Rate (California) 8.84% California Rev. & Tax. Cd. § 23151 101 Reflects the federal tax deduction for state taxes which **102** Federal Secondary -1.86% Negative Line 100 \* Line 101 reduces the composite income tax rate 102 **27.98%** Sum of Lines 100-Line 102 103 103 Composite Income Tax Rate 2)Tax Rates for the Prior Year True-up **Reference** <u>Line</u> **Description Value Notes** <u>Line</u> **200** Federal Income Tax Rate 200 21.00% Internal Revenue Code (IRC) Section 11 **201** State Franchise Tax Rate (California) 8.84% California Rev. & Tax. Cd. § 23151 201 Reflects the federal tax deduction for state taxes which **202** Federal Secondary -1.86% Negative Line 100 \* Line 101 reduces the composite income tax rate 202 27.98% Sum of Lines 100-Line 102 203 203 Composite Income Tax Rate

Rate Year: 2025

#### Pacific Gas and Electric Company Formula Rate Model Schedule 23-CustServCharge

## **Customer Service Charge Calculations**

Input cells are shaded gold

#### 1) Average Hourly Rate Calculation

## 2024 Planned Hourly Rate Complex Billing Organization

<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>	<u>Line</u>
100	Total Billable Labor Costs	\$90.17	SAP Activity Type Price, Note 1	100
	Overheads (Note 2)			
101	Operational Mgmt & Support	\$6.17	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	101
102	Base Facility Charges	\$4.32	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	102
103	Computer/Telecom Charges	\$6.71	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	103
104	Benefits	\$27.50	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	104
105	Payroll Taxes	\$11.38	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	105
106	Pension	\$7.79	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	106
107	Workers Comp/LTD	\$1.50	Utility Standard: FIN-1104S - Third Party Billing Overhead Allocations	107
108	Total Overheads	\$65.36	Sum Lines 101 to 107	108
			_	
109	Average Hourly Rate (Total Costs/Billable Hours)	\$155.53	Sum Lines 100 and 108	109
	•		_	

#### 2) Customer Service Charges

		<u>Hours</u>	<u>Total Charge</u>	
<u>Line</u>	<u>Customer</u>	(Note 3)	(Hours * Line 109) <u>Line</u>	<u>e</u>
200	City and County of San Francisco	40	\$6,221.37 <b>200</b>	)
201	Port of Oakland	3.5	\$544.37 <b>201</b>	Ĺ
202	PWRPA	3.5	\$544.37 <b>202</b>	2
203	Shelter Cove	3.5	\$544.37 <b>203</b>	ş
204	Western Area Power Administration	45	\$6,999.04 <b>20</b> 4	ļ
205	Westside Power Authority	3.5	\$544.37 <b>205</b>	5
			\$0.00 <b></b>	

#### Pacific Gas and Electric Company Formula Rate Model Schedule 23-CustServCharge

Note 1: Total Billable Labor Costs represents the 2024 planned hourly billable cost of an employee in the Complex Billing organization. Calculated as planned salary costs for organization, plus minor employee related expenses, divided by planned billable hours for the organization.

**Note 2**: To ensure rate payers are not subsidizing work being performed on behalf of third parties, the cost of the work must include a portion of overhead costs. This is required to reflect the full cost of work and allow for recovery of costs not included in labor rates. PG&E's costs are billed in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC).

**Note 3**: Estimated average monthly labor in hours provided by the Complex Billing Organization.

#### Pacific Gas and Electric Company Formula Rate Model Schedule 24-Allocators

**Calculation of Allocation Factors** 

Prior Year: 2023 Input cells are shaded gold

<u>Line</u>		<u>Value</u>	<u>Reference</u>	<u>Notes</u>	<u>Line</u>
	Calculation of Prior Year Total Electric Department Labor Allocation Factor	<u> </u>			100
	Total Company Wages and Salaries	\$2,813,404,184 FF1 354-355,			100
	Electric A&G Wages and Salaries	(\$487,399,655) FF1 354-355,			101
	Gas A&G Wages and Salaries	(\$219,713,212) FF1 354-355,			102
	Cost Adjustment	(\$17,697,959) WP_24-Alloc	<del>-</del>		103
104	Total Company Wages and Salaries w/o A&G	<b>\$2,088,593,358</b> Sum Lines 10	0 - 103		104
	Total Electric Department Wages and Salaries	\$2,088,481,005 FF1 354-355,	L. 28, col b		105
	Electric A&G Wages and Salaries	(\$487,399,655) Line 101			106
	Cost Adjustment	(\$11,283,966) WP_24-Alloc	_		107
108	Total Adjusted Electric Wages and Salaries wo A&G	<b>\$1,589,797,385</b> Sum Lines 10	5 - 107		108
109	Total Electric Department Labor as a % of Total Company Labor	<b>76.12%</b> Line 108 / Line	ne 104		109
	Calculation of Prior Year Electric Distribution Labor Allocation Factors				
110	Total Adjusted Electric Wages and Salaries wo A&G	\$1,589,797,385 Line 108			110
111	Electric Distribution Wages and Salaries	\$730,873,708 18-OandM, L	. 101, col 9		111
112	Electric Distribution Labor as a % of Total Electric Allocation Factor	<b>45.97</b> % Line 111 / Lir	ne 110		112
	Electric Distribution Labor as a % of Total Company Allocation Factor	<b>34.99%</b> Line 111 / Lin			113
	,	0 1100/10 ±1110 ±1±1 / ±11	·· - · ·		
	Calculation of Prior Year Distribution Plant Allocation Factor				
114	Electric Distribution Plant In Service including CGI Plant	\$49,005,131,497 (WP_7-Plant	nService 6, L. 149, col 10) - (WP_7-PlantInService 1, L. 102, col 2)	Prior Year Dec	114
115	Total PG&E Company Plant In Service	\$114,272,545,967 (WP_7-Plant	nService 6, L. 149, col 13) - (WP_7-PlantInService 1, L. 102, col 2)	Prior Year Dec	115
116	Electric Distribution Plant as a % of Total Company Plant	<b>42.88%</b> Line 114 / Line	ne 115		116
117	Electric Distribution Plant In Service including CGI Plant	\$49,005,131,497 Line 114		Prior Year Dec	117
118	Total PG&E Electric Plant In Service including CGI Plant	\$85,147,917,383 (WP_7-Plant	nService 6, L. 149, col 11) - (WP_7-PlantInService 1, L. 102, col 2)	Prior Year Dec	118
119	Electric Distribution Plant as a % of Total Electric Plant	<b>57.55%</b> Line 117 / Line	ne 118		119
	Calculation of Prior Year Liability Insurance Allocation Factor				
120	Liability Insurance Allocation Factor (50/50)	<b>38.94%</b> Average of Li	ne 113 and Line 116		120
	Calculation of Prior Year Property Tax Allocation Factor				
	Electric Distribution Accumulated Depreciation including CGI	_	Dep 6, L. 149, Col 10) - (WP_10-AccDep 1, L. 102, col 2)	Prior Year Dec	121
122	Total PG&E Electric Accumulated Depreciation including CGI	\$36,364,882,019 (WP_10-Accl	Dep 6, L. 149, Col 11) - (WP_10-AccDep 1, L. 102, col 2)	Prior Year Dec	122
123	Electric Distribution Net Plant in Service (Functional + CGI)	\$29,639,786,757 Line 117 - Lir		Prior Year Dec	123
124	Total PG&E Electric Net Plant In Service (Functional + CGI)	\$48,783,035,364 Line 118 - Lir	e 122	Prior Year Dec	124
125	Net Plant Property Tax Allocation Factor	<b>60.76%</b> Line 123 / Line	ne 124		125
	Calculation of Prior Year Property Insurance Allocation Factor				
	Total PG&E Electric Plant In Service including CGI Plant	\$85,147,917,383 Line 118			126
	Total PG&E Company Plant In Service	\$114,272,545,967 Line 115			127
128	Total Electric Plant as a % of Total Company Plant	<b>74.51%</b> Line 126 / Line	ne 127		128
129	Total Insured Electric Distribution Plant	\$4,861,911,545 WP 24-Alloc	ators_Property_Insurance, L. 1		129
	Total Insured Electric Plant	\$22,593,552,856 WP_24-Alloc			130
	Total Insured Electric Distribution Plant as a % of Total Insured Electric Plant	<b>21.52%</b> Line 129 / Lir			131
		•			

#### Pacific Gas and Electric Company Formula Rate Model Schedule 25-RevenueFeeFactors

Revenue Fee Factors

Input cells are shaded gold

<u>Line</u>								
	1) Approved Franchise Fee Factor(s)							
	From	<u>To</u>	<b>Days in Prior Year</b>	Franchise Fee Factor	<u>Reference</u>			
100		Present	365	0.7677%	WP_25-RevenueFeeFactors 1, L. 102	100		
101						101		
	2) Approve	2) Approved San Francisco Gross Receipts Tax Factor(s)						
	From	То	Days in Prior Year	SFGR Tax Factor	Reference			
200	From	<b>To</b> Present	Days in Prior Year  365		<b>Reference</b> WP_25-RevenueFeeFactors 2, L. 104	200		
200 201	From		•			200 201		
			•					
		Present	•	0.0203%				
		Present ion of Weight	365	0.0203%				

#### Pacific Gas and Electric Company Formula Rate Model Schedule 26-NPandS

**Revenue Sharing for Non-Tariff New Products & Services** 

Input cells are shaded gold

	p					
	Total NP&S Distribution Revenues and Expenses					
Line	Description	Values	<u>Source</u>			<u>Line</u>
	NP&S Distribution Revenue	<u> </u>	20-RevenueCredit	s, Line 100, Col 6		100
101	NP&S Distribution O&M Expense	\$7,824,576	WP_26-NPandS 2,	Line 100, Col 1		101
102	NP&S Distribution A&G Expense	\$304,942	WP_26-NPandS 2,	Line 100, Col 2		102
103	Total NP&S Distribution Expense	\$8,129,518	Line 101 + Line 10	2		103
	<u>Distribution Revenues and Expenses by Product Line</u>					
		<u>Col 1</u>	<u>Col 2</u>	<u>Col 3</u>	<u>Col 4</u>	
		Note 1	Note 2	Col 1 - Col 2	Note 3	
					Adjusted	
<u>Line</u>	Product Line	Revenues	<u>Expense</u>	Net Revenues	Net Revenues	<u>Line</u>
	Total	\$48,877,928	\$8,129,518	\$40,748,410	\$40,924,135	_
	ATS	\$89,400	\$40,176	\$49,223	\$49,223	
	FIBER (WIRELINE)	\$3,200,682	\$471,445	\$2,729,237	\$2,729,237	
203	FM (MAINTENANCE & CONSULTING)	\$3,811,529 \$100,731	\$3,203,424	\$608,105	\$608,105 \$0	
	PT-SLA	\$3,003,503	\$276,455 \$79,967	(\$175,725) \$2,923,536	۶۵,923,536	
	WIRELESS	\$4,797,084	\$4,058,051	\$2,923,330 \$739,034	\$2,923,330	
	Tower Amortization	\$33,875,000	\$0	\$33,875,000	\$33,875,000	
207	Tower Amoretzation	<b>433,073,000</b>	70	<b>433,073,000</b>	<i>433,073,000</i>	207
	Calculation of Pre-tax Revenue Allocation %					
<u>Line</u>	<u>Description</u>	<u>Values</u>	Source			<u>Line</u>
300	PTNR (Pre-tax net revenue)	\$40,924,135	Line 200, Col 4			300
301	t = Composite state & federal tax rate	27.98%	1-DRR, L. 402			301
302	k = The ratio of customer to shareholder after tax net revenues.	1	50%/50% = 1			302
303	PSA% (Pre-Tax Shareholder Percent of Net Revenues) = 1 / (1 + k - kt)	58.13%	1 / [1 + Line 302 -	(Line 302 * Line 301)		303
304	CRC% (Customer Revenue Credit Percent of Net Revenues) = 1 - [1 / (1+ k - kt)]	41.87%	1 - Line 303			304
	Calculation of 50/50 After-Tax Sharing					
<u>Line</u>	<u>Description</u>	<u>Values</u>	<u>Source</u>			<u>Line</u>
	Pre-tax Shareholder Allocation (PSA\$) = PTNR * PSA%		Line 300 * Line 30			400
	State and Federal taxes = PSA\$ * t		Line 400 * Line 30			401
_	Shareholder Allocation  Customan Payague Custit (CDCC) PTND * CDCC(		Line 400 - Line 401			402
403	Customer Revenue Credit (CRC\$) = PTNR * CRC%	\$17,133,302	Line 304 * Line 30	U		403

#### Pacific Gas and Electric Company Formula Rate Model Schedule 26-NPandS

#### Notes:

- 1) Please see WP\_26-NPS 1 for Revenues by Product Line.
- 1) Please see WP\_26-NPS 2 for Expenses by Product Line.
- 3) Product Lines with negative Net Revenues are set to zero.