

2022 Tax Return
Pacific Gas and Electric
EDP
Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC Fed	(\$1,446,239,017)	(\$376,448,060)	(\$1,822,687,077)	(\$303,710,194)	(\$79,054,093)	(\$382,764,286)	(\$382,764,286)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$8,336,228,597	\$116,785,176	\$8,453,013,774	\$2,771,090,428	(\$4,923,964)	\$2,766,166,464	\$1,775,132,892	(\$0)	(\$991,033,571)	(\$0)	(\$1,376,122,066)
Depreciation Difference	\$6,889,989,580	(\$259,662,883)	\$6,630,326,697	\$2,467,380,234	(\$83,978,056)	\$2,383,402,178	\$1,392,368,606	(\$0)	(\$991,033,571)	(\$0)	(\$1,376,122,066)
FERC Fed 263a F&C 2014	\$242,634,665	(\$7,754,070)	\$234,880,595	\$84,922,133	(\$2,713,924)	\$82,208,208	\$49,324,925	\$0	(\$32,883,283)	\$0	(\$45,660,826)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$372,043,221	\$108,286,188	\$480,329,409	\$78,129,076	\$22,740,099	\$100,869,176	\$100,869,176	(\$0)	\$0	(\$0)	\$0
FERC Fed AFUDC Debt	\$80,194,755	\$7,314,285	\$87,509,040	\$24,431,010	\$1,096,715	\$25,527,725	\$18,376,898	\$0	(\$7,150,826)	\$0	(\$9,929,441)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed COR Fed	(\$60,790,093)	\$1,734,845	(\$59,055,247)	(\$12,500,697)	\$364,318	(\$12,136,379)	(\$12,401,602)	\$0	(\$265,223)	\$0	(\$368,281)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	(\$66,190)	\$3,187	(\$63,004)	(\$23,167)	\$1,115	(\$22,051)	(\$13,231)	\$0	\$8,821	\$0	\$12,248
FERC Fed ITC Basis Red	\$1,482,375	(\$862,075)	\$620,300	\$518,831	(\$301,726)	\$217,105	\$130,263	\$0	(\$86,842)	\$0	(\$120,586)
FERC Fed Other Book Only	(\$39,829,660)	\$7,589,781	(\$32,239,879)	(\$13,940,381)	\$2,656,423	(\$11,283,957)	(\$6,770,374)	\$0	\$4,513,583	\$0	\$6,267,438
FERC Fed Overheads	\$120,494,369	(\$23,295,928)	\$97,198,441	\$41,602,633	(\$8,155,418)	\$33,447,216	\$20,411,673	\$0	(\$13,035,543)	\$0	(\$18,100,798)
FERC Fed Repair 2014	\$4,542,095,312	\$958,349,674	\$5,500,444,987	\$1,148,102,894	\$195,123,633	\$1,343,226,527	\$1,155,093,447	(\$0)	(\$188,133,080)	(\$0)	(\$261,236,440)
FERC Fed Repair 2014 Fed	\$246,192,310	\$43,240,921	\$289,433,231	\$85,815,471	\$9,080,594	\$94,896,064	\$60,780,979	(\$34,115,086)	\$0	(\$47,371,273)	\$0
FERC Fed Repair Allow	\$257,999,240	(\$15,137,967)	\$242,861,273	\$90,299,734	(\$5,298,288)	\$85,001,445	\$51,000,867	\$0	(\$34,000,578)	\$0	(\$47,212,271)
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$5,762,450,303	\$1,079,468,842	\$6,841,919,146	\$1,527,357,538	\$214,593,540	\$1,741,951,078	\$1,436,803,021	(\$34,115,086)	(\$271,032,972)	(\$47,371,273)	(\$376,348,959)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$23,227,055	(\$987,056)	\$22,239,999	\$0	\$0	\$0	\$4,670,400	\$4,670,400	\$0	\$6,485,189	\$0
Book Overhead	\$23,227,055	(\$987,056)	\$22,239,999	\$0	\$0	\$0	\$4,670,400	\$4,670,400	\$0	\$6,485,189	\$0
FERC Audit Adjustment	(\$11,416,807)	\$2,773,843	(\$8,642,964)	(\$3,995,883)	\$970,845	(\$3,025,038)	(\$1,815,023)	\$0	\$1,210,015	\$0	\$1,680,194
FERC Fed 1033 Involuntary Conv	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 2017 481a Adj	\$254,521,016	(\$51,559,596)	\$202,961,420	\$89,082,356	(\$18,045,859)	\$71,036,497	\$42,621,898	\$0	(\$28,414,599)	\$0	(\$39,455,733)
FERC Fed 2017 481a Bon Add Bar	(\$54,972,750)	\$11,402,379	(\$43,570,371)	(\$19,240,463)	\$3,990,833	(\$15,249,630)	(\$9,149,778)	\$0	\$6,099,852	\$0	\$8,470,087
FERC Fed 263a F&C Fed	\$88,335,663	(\$11,445,085)	\$76,890,578	\$30,917,482	(\$4,005,780)	\$26,911,702	\$16,147,021	\$0	(\$10,764,681)	\$0	(\$14,947,541)
FERC Fed Audit Adj Bonus	(\$263,173)	\$29,488	(\$233,685)	(\$92,110)	\$10,321	(\$81,790)	(\$49,074)	\$0	\$32,716	\$0	\$45,428
FERC Fed Bonus - 3115	\$283,959,705	(\$22,071,879)	\$261,887,826	\$59,631,538	(\$4,635,095)	\$54,996,443	\$54,996,443	\$0	\$0	\$0	\$0
FERC Fed Casualty Loss 2008	\$1,508,687,673	(\$50,916,248)	\$1,457,771,425	\$376,672,153	(\$20,006,662)	\$356,665,491	\$306,131,999	(\$64,095)	(\$50,469,397)	(\$89,001)	(\$70,080,422)

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Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
FERC Fed CIAC	(\$1,415,585,299)	(\$118,270,336)	(\$1,533,855,635)	(\$395,273,646)	(\$12,461,135)	(\$407,734,780)	(\$322,109,683)	\$0	\$85,625,097	\$0	\$118,896,663
FERC Fed Connect Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair Fed	\$407,606,087	(\$38,891,195)	\$368,714,892	\$142,662,130	(\$13,611,918)	\$129,050,212	\$77,430,127	\$0	(\$51,620,085)	\$0	(\$71,678,236)
FERC Fed Sec 263a Cap Int	(\$92,189,100)	(\$1,978,717)	(\$94,167,817)	(\$26,956,999)	\$448,094	(\$26,508,905)	(\$19,775,242)	\$0	\$6,733,664	\$0	\$9,350,181
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	(\$896,385,101)	(\$34,968,989)	(\$931,354,090)	(\$224,552,368)	(\$4,447,414)	(\$228,999,782)	(\$195,584,359)	(\$0)	\$33,415,423	(\$0)	\$46,399,741
FERC Fed TOA Capitalization	(\$32,464,689)	\$4,560,737	(\$27,903,953)	(\$11,362,641)	\$1,596,258	(\$9,766,383)	(\$5,859,830)	\$0	\$3,906,553	\$0	\$5,424,533
FERC Fed TOA Capitalization CA I	(\$27,725,517)	\$2,269,006	(\$25,456,511)	(\$9,703,931)	\$794,152	(\$8,909,779)	(\$5,345,867)	\$0	\$3,563,912	\$0	\$4,948,750
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	(\$59,930,412)	(\$34,778,522)	(\$94,708,934)	(\$12,585,387)	(\$7,303,490)	(\$19,888,876)	(\$19,888,876)	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Software Other	\$28,862	(\$6,557)	\$22,305	\$10,102	(\$2,295)	\$7,807	\$4,684	\$0	(\$3,123)	\$0	(\$4,336)
FERC Reg Plant Disallowance	(\$258,278,034)	\$20,274,177	(\$238,003,857)	(\$55,869,760)	\$4,394,088	(\$51,475,671)	(\$49,980,810)	\$0	\$1,494,861	\$0	\$2,075,724
Tax Overhead	(\$306,071,878)	(\$323,577,494)	(\$629,649,372)	(\$60,657,426)	(\$72,315,056)	(\$132,972,482)	(\$132,226,368)	(\$64,095)	\$810,209	(\$89,001)	\$1,125,034
Total Tax Classes	\$12,369,595,061	\$495,241,408	\$12,864,836,470	\$3,934,080,346	\$58,300,428	\$3,992,380,774	\$2,701,615,659	(\$29,508,781)	(\$1,261,256,334)	(\$40,975,085)	(\$1,751,345,991)
Jurisdiction Totals:	\$12,369,595,061	\$495,241,408	\$12,864,836,470	\$3,934,080,346	\$58,300,428	\$3,992,380,774	\$2,701,615,659	(\$29,508,781)	(\$1,261,256,334)	(\$40,975,085)	(\$1,751,345,991)

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Tax Year: 2022											
COR FERC CA	(\$1,446,239,017)	(\$376,448,060)	(\$1,822,687,077)	(\$127,847,529)	(\$33,278,008)	(\$161,125,538)	(\$161,125,538)	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$4,776,899,232	\$410,966,117	\$5,187,865,349	\$422,830,405	\$36,217,085	\$459,047,490	\$458,607,297	\$0	(\$440,193)	\$0	(\$611,240)
Depreciation Difference	\$3,330,660,215	\$34,518,057	\$3,365,178,273	\$294,982,876	\$2,939,077	\$297,921,952	\$297,481,759	(\$0)	(\$440,193)	(\$0)	(\$611,240)
FERC CA AFUDC Debt	\$80,194,755	\$7,314,285	\$87,509,040	\$7,089,216	\$646,583	\$7,735,799	\$7,735,799	\$0	(\$0)	\$1	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA COR Fed	(\$60,790,093)	\$1,734,845	(\$59,055,247)	(\$5,373,844)	\$153,360	(\$5,220,484)	(\$5,220,484)	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	(\$66,190)	\$3,187	(\$63,004)	(\$5,851)	\$282	(\$5,570)	(\$5,570)	(\$0)	\$0	(\$0)	\$0
FERC CA ITC Basis Red	\$1,482,375	(\$862,075)	\$620,300	\$131,042	(\$76,207)	\$54,834	\$54,834	\$0	(\$0)	\$0	(\$0)
FERC CA Other Book Only	(\$39,829,660)	\$7,589,781	(\$32,239,879)	(\$3,520,942)	\$670,937	(\$2,850,005)	(\$2,850,005)	(\$0)	\$0	(\$0)	\$0
FERC CA Overheads	\$120,494,369	(\$23,295,928)	\$97,198,441	\$10,651,702	(\$2,059,360)	\$8,592,342	\$8,592,342	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$4,542,095,312	\$958,349,674	\$5,500,444,987	\$395,104,279	\$84,938,078	\$480,042,357	\$486,239,337	\$6,647,836	(\$450,856)	\$9,231,002	(\$626,046)
FERC CA Repair 2014 Fed	\$246,192,310	\$43,240,921	\$289,433,231	\$30,379,896	\$3,822,497	\$34,202,394	\$25,585,898	(\$8,616,496)	\$0	(\$11,964,630)	\$0
FERC CA Repair Allow	\$257,999,240	(\$15,137,967)	\$242,861,273	\$22,850,398	(\$1,343,032)	\$21,507,366	\$21,468,937	\$0	(\$38,429)	\$0	(\$53,362)
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$5,147,772,418	\$978,936,724	\$6,126,709,142	\$457,305,896	\$86,753,138	\$544,059,033	\$541,601,088	(\$1,968,660)	(\$489,285)	(\$2,733,627)	(\$679,408)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C 2014	\$242,634,665	(\$7,754,070)	\$234,880,595	\$21,448,904	(\$685,460)	\$20,763,445	\$20,763,445	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$242,634,665	(\$7,754,070)	\$234,880,595	\$21,448,904	(\$685,460)	\$20,763,445	\$20,763,445	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$23,227,055	(\$987,056)	\$22,239,999	\$0	\$0	\$0	\$1,966,016	\$1,966,016	\$0	\$2,729,956	\$0
Book Overhead	\$23,227,055	(\$987,056)	\$22,239,999	\$0	\$0	\$0	\$1,966,016	\$1,966,016	\$0	\$2,729,956	\$0
FERC CA 1033 Involuntary Conv (\$61,093,802	(\$11,919,962)	\$49,173,841	\$5,400,692	(\$1,053,725)	\$4,346,968	\$4,346,968	(\$0)	\$0	(\$0)	\$0
FERC CA 263a F&C CA	\$73,138,246	(\$13,143,553)	\$59,994,693	\$6,465,421	(\$1,161,890)	\$5,303,531	\$5,303,531	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA 263a F&C Fed	\$97,692,610	(\$9,607,405)	\$88,085,205	\$8,636,027	(\$849,295)	\$7,786,732	\$7,786,732	\$0	(\$0)	\$0	(\$0)
FERC CA Audit Adj Bonus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	(\$10,726,538)	\$1,178,350	(\$9,548,189)	(\$948,226)	\$104,166	(\$844,060)	(\$844,060)	\$0	(\$0)	\$0	(\$0)
FERC CA Audit Adjustment CA	\$8,257,739	(\$1,277,687)	\$6,980,052	\$729,984	(\$112,948)	\$617,037	\$617,037	\$0	\$0	\$0	\$0
FERC CA Casualty Loss	\$39,108,471	\$27,814,019	\$66,922,490	\$3,457,189	\$2,458,759	\$5,915,948	\$5,915,948	(\$0)	\$0	(\$0)	\$0
FERC CA Casualty Loss 2008	\$1,765,179,929	(\$4,514,754)	\$1,760,665,175	\$156,041,906	(\$399,104)	\$155,642,802	\$155,642,801	\$0	(\$0)	\$0	(\$0)

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Tax Year: 2022											
FERC CA Casualty Loss CA	\$160,541,708	(\$11,399,048)	\$149,142,660	\$14,191,887	(\$1,007,676)	\$13,184,211	\$13,184,211	(\$0)	\$0	(\$0)	\$0
FERC CA CIAC	(\$1,581,537,689)	(\$119,373,019)	(\$1,700,910,708)	(\$139,807,932)	(\$10,552,575)	(\$150,360,507)	(\$150,360,507)	\$0	\$0	\$0	\$0
FERC CA CIAC CA	\$56,466	(\$6,322)	\$50,144	\$4,992	(\$559)	\$4,433	\$4,433	(\$0)	\$0	(\$0)	\$0
FERC CA Connect Fees	(\$12,710)	\$10,506	(\$2,204)	(\$1,124)	\$929	(\$195)	(\$195)	(\$0)	\$0	(\$0)	\$0
FERC CA Connect Fees CA	(\$50,698)	\$41,749	(\$8,949)	(\$4,482)	\$3,691	(\$791)	(\$791)	\$0	(\$0)	\$0	(\$0)
FERC CA Fed Reg Plant Disallowa	(\$261,747,330)	\$18,878,812	(\$242,868,518)	(\$23,138,464)	\$1,668,887	(\$21,469,577)	(\$21,469,577)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$2,140,255	(\$364,922)	\$1,775,333	\$189,199	(\$32,259)	\$156,939	\$156,939	\$0	(\$0)	\$0	(\$0)
FERC CA Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair Allow CA	\$474,330,228	(\$50,140,649)	\$424,189,579	\$41,930,792	(\$4,432,433)	\$37,498,359	\$37,498,359	\$0	(\$0)	\$0	(\$0)
FERC CA Repair CA	(\$275,537,243)	\$26,861,842	(\$248,675,400)	(\$24,357,492)	\$2,374,587	(\$21,982,905)	(\$21,982,905)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair Fed	\$569,333,493	(\$55,397,179)	\$513,936,314	\$50,329,081	(\$4,897,111)	\$45,431,970	\$45,431,970	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Sec 263a Cap Int	(\$105,859,591)	(\$1,389,545)	(\$107,249,136)	(\$9,357,988)	(\$122,836)	(\$9,480,824)	(\$9,480,824)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	(\$910,206,255)	(\$38,098,094)	(\$948,304,350)	(\$80,462,233)	(\$3,367,872)	(\$83,830,105)	(\$83,830,104)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Capitalization	(\$67,344,534)	\$7,364,803	(\$59,979,731)	(\$5,953,257)	\$651,049	(\$5,302,208)	(\$5,302,208)	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization CA N	(\$28,326,937)	\$2,370,789	(\$25,956,149)	(\$2,504,101)	\$209,578	(\$2,294,524)	(\$2,294,524)	\$0	\$0	\$0	\$0
FERC CA TOA Casualty Loss CA C	(\$16,965,078)	\$1,454,820	(\$15,510,258)	(\$1,499,713)	\$128,606	(\$1,371,107)	(\$1,371,107)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	(\$61,109,421)	(\$35,096,103)	(\$96,205,525)	(\$5,402,073)	(\$3,102,496)	(\$8,504,568)	(\$8,504,568)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Software Other	\$34,460	(\$4,677)	\$29,783	\$3,046	(\$413)	\$2,633	\$2,633	\$0	\$0	\$0	\$0
Tax Overhead	(\$68,516,615)	(\$265,757,231)	(\$334,273,846)	(\$6,056,869)	(\$23,492,939)	(\$29,549,808)	(\$29,549,808)	\$0	(\$0)	\$0	(\$0)
Total Tax Classes	\$8,675,777,738	\$738,956,425	\$9,414,734,163	\$767,680,807	\$65,513,816	\$833,194,622	\$832,262,500	(\$2,644)	(\$929,478)	(\$3,671)	(\$1,290,648)
Jurisdiction Totals:	\$8,675,777,738	\$738,956,425	\$9,414,734,163	\$767,680,807	\$65,513,816	\$833,194,622	\$832,262,500	(\$2,644)	(\$929,478)	(\$3,671)	(\$1,290,648)

2022 Tax Return
Pacific Gas and Electric
EDP
Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	(\$1,446,239,017)	(\$376,448,060)	(\$1,822,687,077)	\$26,847,981	\$6,988,382	\$33,836,363	\$33,836,363	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$4,776,899,232	\$410,966,117	\$5,187,865,349	(\$125,151,005)	(\$6,655,327)	(\$131,806,332)	(\$96,307,532)	\$35,498,800	(\$0)	\$49,292,661	(\$0)
Depreciation Difference	\$3,330,660,215	\$34,518,057	\$3,365,178,273	(\$98,303,024)	\$333,054	(\$97,969,969)	(\$62,471,169)	\$35,498,800	(\$0)	\$49,292,661	(\$0)
FERC St Off AFUDC Debt	\$80,194,755	\$7,314,285	\$87,509,040	(\$2,155,737)	(\$97,301)	(\$2,253,039)	(\$1,624,518)	\$628,521	(\$0)	\$872,747	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off COR Fed	(\$60,790,093)	\$1,734,845	(\$59,055,247)	\$1,105,062	(\$32,206)	\$1,072,856	\$1,096,302	\$23,446	\$0	\$32,556	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	(\$66,190)	\$3,187	(\$63,004)	\$2,036	(\$98)	\$1,938	\$1,170	(\$768)	\$0	(\$1,067)	\$0
FERC St Off ITC Basis Red	\$1,482,375	(\$862,075)	\$620,300	(\$45,598)	\$26,517	(\$19,080)	(\$11,515)	\$7,565	\$0	\$10,505	\$0
FERC St Off Other Book Only	(\$39,829,660)	\$7,589,781	(\$32,239,879)	\$1,225,160	(\$233,462)	\$991,699	\$598,501	(\$393,198)	\$0	(\$545,983)	\$0
FERC St Off Overheads	\$120,494,369	(\$23,295,928)	\$97,198,441	(\$3,659,749)	\$716,851	(\$2,942,897)	(\$1,804,392)	\$1,138,505	(\$0)	\$1,580,897	(\$0)
FERC St Off Repair 2014	\$4,542,095,312	\$958,349,674	\$5,500,444,987	(\$101,492,296)	(\$17,248,929)	(\$118,741,225)	(\$102,110,261)	\$16,630,964	\$0	\$23,093,301	\$0
FERC St Off Repair 2014 Fed	\$246,192,310	\$43,240,921	\$289,433,231	(\$7,586,088)	(\$802,724)	(\$8,388,812)	(\$5,373,039)	\$3,015,774	\$0	\$4,187,621	\$0
FERC St Off Repair Allow	\$257,999,240	(\$15,137,967)	\$242,861,273	(\$7,987,952)	\$469,513	(\$7,518,439)	(\$4,508,477)	\$3,009,963	\$0	\$4,179,552	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$5,147,772,418	\$978,936,724	\$6,126,709,142	(\$120,595,162)	(\$17,201,838)	(\$137,797,000)	(\$113,736,229)	\$24,060,772	(\$0)	\$33,410,128	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C 2014	\$242,634,665	(\$7,754,070)	\$234,880,595	(\$7,507,117)	\$239,911	(\$7,267,206)	(\$4,360,323)	\$2,906,882	\$0	\$4,036,417	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$242,634,665	(\$7,754,070)	\$234,880,595	(\$7,507,117)	\$239,911	(\$7,267,206)	(\$4,360,323)	\$2,906,882	\$0	\$4,036,417	\$0
FERC St Off 1033 Involuntary Con	\$61,093,802	(\$11,919,962)	\$49,173,841	(\$1,890,242)	\$368,804	(\$1,521,439)	(\$912,863)	\$608,575	\$0	\$845,051	\$0
FERC St Off 263a F&C CA	\$73,138,246	(\$13,143,553)	\$59,994,693	(\$2,262,897)	\$406,662	(\$1,856,236)	(\$1,113,741)	\$742,494	\$0	\$1,031,007	\$0
FERC St Off 263a F&C Fed	\$97,692,610	(\$9,607,405)	\$88,085,205	(\$3,022,609)	\$297,253	(\$2,725,356)	(\$1,635,214)	\$1,090,142	\$0	\$1,513,742	\$0
FERC St Off Audit Adj Bonus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	(\$10,726,538)	\$1,178,350	(\$9,548,189)	\$331,879	(\$36,458)	\$295,421	\$177,253	(\$118,168)	\$0	(\$164,085)	\$0
FERC St Off Audit Adjustment CA	\$8,257,739	(\$1,277,687)	\$6,980,052	(\$255,494)	\$39,532	(\$215,963)	(\$129,578)	\$86,385	\$0	\$119,952	\$0
FERC St Off Casualty Loss	\$39,108,471	\$27,814,019	\$66,922,490	(\$726,010)	(\$516,339)	(\$1,242,349)	(\$1,242,349)	(\$0)	\$0	(\$0)	\$0
FERC St Off Casualty Loss 2008	\$1,765,179,929	(\$4,514,754)	\$1,760,665,175	(\$39,219,042)	\$888,915	(\$38,330,127)	(\$32,684,988)	\$5,645,138	\$0	\$7,838,684	\$0
FERC St Off Casualty Loss CA	\$160,541,708	(\$11,399,048)	\$149,142,660	(\$3,088,600)	\$212,885	(\$2,875,716)	(\$2,768,684)	\$238,632	(\$131,601)	\$331,359	(\$182,738)
FERC St Off CIAC	(\$1,581,537,689)	(\$119,373,019)	(\$1,700,910,708)	\$39,910,831	\$1,085,536	\$40,996,367	\$31,575,706	(\$9,420,661)	\$0	(\$13,081,272)	\$0

2022 Tax Return
Pacific Gas and Electric
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Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
FERC St Off CIAC CA	\$56,466	(\$6,322)	\$50,144	(\$1,737)	\$194	(\$1,542)	(\$931)	\$611	\$0	\$849	\$0
FERC St Off Connect Fees	(\$12,710)	\$10,506	(\$2,204)	\$391	(\$323)	\$68	\$41	(\$27)	\$0	(\$37)	\$0
FERC St Off Connect Fees CA	(\$50,698)	\$41,749	(\$8,949)	\$1,559	(\$1,284)	\$275	\$166	(\$109)	\$0	(\$152)	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$2,140,255	(\$364,922)	\$1,775,333	(\$66,188)	\$11,260	(\$54,928)	(\$32,957)	\$21,970	\$0	\$30,507	\$0
FERC St Off Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	(\$261,747,330)	\$18,878,812	(\$242,868,518)	\$5,005,704	(\$363,467)	\$4,642,237	\$4,508,611	(\$133,626)	\$0	(\$185,550)	\$0
FERC St Off Repair 2014 CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair Allow CA	\$474,330,228	(\$50,140,649)	\$424,189,579	(\$14,668,306)	\$1,550,397	(\$13,117,910)	(\$7,874,655)	\$5,243,254	\$0	\$7,280,639	\$0
FERC St Off Repair CA	(\$275,537,243)	\$26,861,842	(\$248,675,400)	\$8,525,122	(\$831,105)	\$7,694,017	\$4,616,410	(\$3,077,607)	\$0	(\$4,273,480)	\$0
FERC St Off Repair Fed	\$569,333,493	(\$55,397,179)	\$513,936,314	(\$17,615,178)	\$1,713,989	(\$15,901,190)	(\$9,540,714)	\$6,360,476	\$0	\$8,831,983	\$0
FERC St Off Sec 263a Cap Int	(\$105,859,591)	(\$1,389,545)	(\$107,249,136)	\$2,797,554	(\$60,514)	\$2,737,040	\$1,990,973	(\$746,067)	(\$0)	(\$1,035,969)	(\$0)
FERC St Off TOA Cap Casualty Lo	(\$910,206,255)	(\$38,098,094)	(\$948,304,350)	\$20,188,700	\$439,408	\$20,628,108	\$17,604,322	(\$3,023,786)	\$0	(\$4,198,746)	\$0
FERC St Off TOA Capital CA Norm	(\$28,326,937)	\$2,370,789	(\$25,956,149)	\$876,435	(\$73,352)	\$803,083	\$481,850	(\$321,233)	\$0	(\$446,056)	\$0
FERC St Off TOA Capitalization	(\$67,344,534)	\$7,364,803	(\$59,979,731)	\$2,081,442	(\$227,604)	\$1,853,838	\$1,113,464	(\$740,375)	\$0	(\$1,028,064)	\$0
FERC St Off TOA Caslty Loss CA ((\$16,965,078)	\$1,454,820	(\$15,510,258)	\$524,900	(\$45,012)	\$479,887	\$287,932	(\$191,955)	\$0	(\$266,543)	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	(\$61,109,421)	(\$35,096,103)	(\$96,205,525)	\$1,134,435	\$651,524	\$1,785,959	\$1,785,959	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$34,460	(\$4,677)	\$29,783	(\$1,060)	\$144	(\$916)	(\$553)	\$363	\$0	\$504	\$0
FERCStOffTOACap/DOESettlemer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$68,516,615)	(\$265,757,231)	(\$334,273,846)	(\$1,438,411)	\$5,511,043	\$4,072,632	\$6,205,460	\$2,264,429	(\$131,601)	\$3,144,325	(\$182,738)
FERC Fed St Off 2017 481a Adj C/	\$259,435,373	(\$37,238,219)	\$222,197,154	\$0	\$0	\$0	(\$4,124,868)	\$0	(\$4,124,868)	\$0	(\$5,727,679)
Tax Overhead	\$259,435,373	(\$37,238,219)	\$222,197,154	\$0	\$0	\$0	(\$4,124,868)	\$0	(\$4,124,868)	\$0	(\$5,727,679)
Total Tax Classes	\$8,911,986,056	\$702,705,262	\$9,614,691,318	(\$227,843,713)	(\$11,117,830)	(\$238,961,543)	(\$178,487,130)	\$64,730,883	(\$4,256,469)	\$89,883,531	(\$5,910,417)
Jurisdiction Totals:	\$8,911,986,056	\$702,705,262	\$9,614,691,318	(\$227,843,713)	(\$11,117,830)	(\$238,961,543)	(\$178,487,130)	\$64,730,883	(\$4,256,469)	\$89,883,531	(\$5,910,417)
Company Totals:	\$29,957,358,855	\$1,936,903,096	\$31,894,261,951	\$4,473,917,439	\$112,696,414	\$4,586,613,853	\$3,355,391,029	\$35,219,458	(\$1,266,442,282)	\$48,904,775	(\$1,758,547,056)

2022 Tax Return
Pacific Gas and Electric
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Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	(\$6,814,708)	\$0	(\$6,814,708)	(\$1,431,089)	\$0	(\$1,431,089)	(\$1,431,089)	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$723,881,378	\$26,420,936	\$750,302,314	\$242,792,213	\$2,214,543	\$245,006,756	\$157,563,486	(\$0)	(\$87,443,270)	(\$0)	(\$121,421,329)
Depreciation Difference	\$717,066,670	\$26,420,936	\$743,487,606	\$241,361,125	\$2,214,543	\$243,575,668	\$156,132,397	\$0	(\$87,443,270)	\$0	(\$121,421,329)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$581,769	(\$23,736)	\$558,033	\$201,578	(\$8,891)	\$192,687	\$117,187	\$0	(\$75,500)	\$0	(\$104,837)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$15,457)	\$1,324	(\$14,133)	(\$5,410)	\$463	(\$4,946)	(\$2,968)	\$0	\$1,979	\$0	\$2,747
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair Allow	(\$187,248)	\$8,301	(\$178,947)	(\$65,537)	\$2,906	(\$62,631)	(\$37,579)	\$0	\$25,053	\$0	\$34,787
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$379,064	(\$14,111)	\$364,953	\$130,631	(\$5,522)	\$125,109	\$76,640	\$0	(\$48,469)	\$0	(\$67,303)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	(\$14,577)	\$646	(\$13,931)	\$0	\$0	\$0	(\$2,925)	(\$2,925)	\$0	(\$4,062)	\$0
Book Overhead	(\$14,577)	\$646	(\$13,931)	\$0	\$0	\$0	(\$2,925)	(\$2,925)	\$0	(\$4,062)	\$0
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$28,170,609	(\$697,289)	\$27,473,320	\$5,915,828	(\$146,431)	\$5,769,397	\$5,769,397	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$32,042)	\$1,063	(\$30,979)	(\$8,826)	\$389	(\$8,437)	(\$6,506)	(\$0)	\$1,932	(\$0)	\$2,682
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
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Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$28,138,567	(\$696,225)	\$27,442,341	\$5,907,002	(\$146,042)	\$5,760,960	\$5,762,892	(\$0)	\$1,932	(\$0)	\$2,682
Total Tax Classes	\$745,569,724	\$25,711,246	\$771,280,970	\$247,398,758	\$2,062,979	\$249,461,737	\$161,969,004	(\$2,925)	(\$87,489,808)	(\$4,062)	(\$121,485,950)
Jurisdiction Totals:	\$745,569,724	\$25,711,246	\$771,280,970	\$247,398,758	\$2,062,979	\$249,461,737	\$161,969,004	(\$2,925)	(\$87,489,808)	(\$4,062)	(\$121,485,950)

2022 Tax Return
Pacific Gas and Electric
EDP AMI

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	(\$6,814,708)	\$0	(\$6,814,708)	(\$602,420)	\$0	(\$602,420)	(\$602,420)	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$744,262,813	\$25,998,918	\$770,261,731	\$65,792,833	\$2,298,304	\$68,091,137	\$68,091,137	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$737,448,105	\$25,998,918	\$763,447,023	\$65,190,412	\$2,298,304	\$67,488,717	\$67,488,717	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$581,769	(\$23,736)	\$558,033	\$51,428	(\$2,098)	\$49,330	\$49,330	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$15,457)	\$1,324	(\$14,133)	(\$1,366)	\$117	(\$1,249)	(\$1,249)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair Allow	(\$187,248)	\$8,301	(\$178,947)	(\$16,553)	\$734	(\$15,819)	(\$15,819)	(\$0)	\$0	(\$0)	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$379,064	(\$14,111)	\$364,953	\$33,509	(\$1,247)	\$32,262	\$32,262	(\$0)	\$0	(\$0)	\$0
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	(\$14,577)	\$646	(\$13,931)	\$0	\$0	\$0	(\$1,231)	(\$1,231)	\$0	(\$1,710)	\$0
Book Overhead	(\$14,577)	\$646	(\$13,931)	\$0	\$0	\$0	(\$1,231)	(\$1,231)	\$0	(\$1,710)	\$0
FERC CA 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair Allow CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$19,546)	(\$37)	(\$19,583)	(\$1,728)	(\$3)	(\$1,731)	(\$1,731)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EDP AMI

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$19,546)	(\$37)	(\$19,583)	(\$1,728)	(\$3)	(\$1,731)	(\$1,731)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$737,793,046	\$25,985,417	\$763,778,463	\$65,222,194	\$2,297,054	\$67,519,248	\$67,518,016	(\$1,231)	\$0	(\$1,710)	\$0
Jurisdiction Totals:	\$737,793,046	\$25,985,417	\$763,778,463	\$65,222,194	\$2,297,054	\$67,519,248	\$67,518,016	(\$1,231)	\$0	(\$1,710)	\$0

2022 Tax Return
Pacific Gas and Electric
EDP AMI

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	(\$6,814,708)	\$0	(\$6,814,708)	\$126,508	\$0	\$126,508	\$126,508	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$744,262,813	\$25,998,918	\$770,261,731	(\$21,480,439)	(\$202,227)	(\$21,682,666)	(\$14,299,139)	\$7,383,527	\$0	\$10,252,564	\$0
Depreciation Difference	\$737,448,105	\$25,998,918	\$763,447,023	(\$21,353,931)	(\$202,227)	(\$21,556,158)	(\$14,172,631)	\$7,383,527	\$0	\$10,252,564	\$0
FERC St Off AFUDC Debt	\$581,769	(\$23,736)	\$558,033	(\$17,819)	\$786	(\$17,034)	(\$10,359)	\$6,674	(\$0)	\$9,268	(\$0)
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$15,457)	\$1,324	(\$14,133)	\$477	(\$41)	\$436	\$262	(\$174)	\$0	(\$241)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair Allow	(\$187,248)	\$8,301	(\$178,947)	\$5,793	(\$257)	\$5,537	\$3,322	(\$2,215)	\$0	(\$3,075)	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$379,064	(\$14,111)	\$364,953	(\$11,549)	\$488	(\$11,061)	(\$6,775)	\$4,286	(\$0)	\$5,951	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair Allow CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$19,546)	(\$37)	(\$19,583)	\$378	(\$11)	\$367	\$364	(\$4)	(\$0)	(\$5)	(\$0)
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EDP AMI

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$19,546)	(\$37)	(\$19,583)	\$378	(\$11)	\$367	\$364	(\$4)	(\$0)	(\$5)	(\$0)
Total Tax Classes	\$737,807,623	\$25,984,771	\$763,792,393	(\$21,365,103)	(\$201,749)	(\$21,566,852)	(\$14,179,042)	\$7,387,810	(\$0)	\$10,258,510	(\$0)
Jurisdiction Totals:	\$737,807,623	\$25,984,771	\$763,792,393	(\$21,365,103)	(\$201,749)	(\$21,566,852)	(\$14,179,042)	\$7,387,810	(\$0)	\$10,258,510	(\$0)
Company Totals:	\$2,221,170,392	\$77,681,434	\$2,298,851,826	\$291,255,849	\$4,158,284	\$295,414,133	\$215,307,978	\$7,383,653	(\$87,489,808)	\$10,252,738	(\$121,485,950)

2022 Tax Return
Pacific Gas and Electric
EDPL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$185,058	\$44,977	\$230,036	\$38,862	\$9,445	\$48,308	\$48,308	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$70,446,684	(\$1,397,928)	\$69,048,756	\$25,433,939	(\$293,644)	\$25,140,295	\$14,500,239	\$0	(\$10,640,056)	\$0	(\$14,774,491)
Depreciation Difference	\$70,631,742	(\$1,352,951)	\$69,278,791	\$25,472,801	(\$284,198)	\$25,188,603	\$14,548,546	\$0	(\$10,640,056)	\$0	(\$14,774,491)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$198,330	(\$4,890)	\$193,441	\$69,374	(\$1,694)	\$67,680	\$40,623	\$0	(\$27,057)	\$0	(\$37,571)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	(\$6,439,779)	\$133,458	(\$6,306,321)	(\$2,253,923)	\$46,710	(\$2,207,212)	(\$1,324,327)	\$0	\$882,885	\$0	\$1,225,950
FERC Fed Overheads	\$10,563	(\$250)	\$10,313	\$3,697	(\$87)	\$3,610	\$2,166	\$0	(\$1,444)	\$0	(\$2,005)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$6,230,886)	\$128,318	(\$6,102,568)	(\$2,180,852)	\$44,929	(\$2,135,923)	(\$1,281,539)	\$0	\$854,384	\$0	\$1,186,374
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 1033 Involuntary Conv	\$13,568	\$0	\$13,568	\$4,749	\$0	\$4,749	\$2,849	\$0	(\$1,900)	\$0	(\$2,638)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$9,064	\$1,351	\$10,415	\$3,173	\$473	\$3,645	\$2,187	\$0	(\$1,458)	\$0	(\$2,025)
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty Li	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$22,632	\$1,351	\$23,983	\$7,921	\$473	\$8,394	\$5,037	\$0	(\$3,358)	\$0	(\$4,662)
Total Tax Classes	\$64,423,489	(\$1,223,282)	\$63,200,207	\$23,299,870	(\$238,797)	\$23,061,074	\$13,272,044	\$0	(\$9,789,030)	\$0	(\$13,592,779)
Jurisdiction Totals:	\$64,423,489	(\$1,223,282)	\$63,200,207	\$23,299,870	(\$238,797)	\$23,061,074	\$13,272,044	\$0	(\$9,789,030)	\$0	(\$13,592,779)

2022 Tax Return
Pacific Gas and Electric
EDPL

Grouped By: Total Tax Classes

Jurisdiction: FERC California											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC CA	\$185,058	\$44,977	\$230,036	\$16,359	\$3,976	\$20,335	\$20,335	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$70,427,681	(\$1,400,843)	\$69,026,837	\$6,377,191	(\$123,835)	\$6,253,356	\$6,101,972	\$0	(\$151,384)	\$0	(\$210,208)
Depreciation Difference	\$70,612,739	(\$1,355,866)	\$69,256,873	\$6,393,550	(\$119,859)	\$6,273,692	\$6,122,308	\$0	(\$151,384)	\$0	(\$210,208)
FERC CA AFUDC Debt	\$198,330	(\$4,890)	\$193,441	\$17,532	(\$432)	\$17,100	\$17,100	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	(\$6,439,779)	\$133,458	(\$6,306,321)	(\$569,276)	\$11,798	(\$557,479)	(\$557,479)	\$0	(\$0)	\$0	(\$0)
FERC CA Overheads	\$10,563	(\$250)	\$10,313	\$934	(\$22)	\$912	\$912	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$6,230,886)	\$128,318	(\$6,102,568)	(\$550,810)	\$11,343	(\$539,467)	(\$539,467)	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 1033 Involuntary Conv	\$13,568	\$0	\$13,568	\$1,199	\$0	\$1,199	\$1,199	\$0	\$0	\$0	\$0
FERC CA 1033 Involuntary Conv (\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$338)	\$14	(\$324)	(\$30)	\$1	(\$29)	(\$29)	\$0	(\$0)	\$0	(\$0)
FERC CA Sec 263a Cap Int	\$9,064	\$1,351	\$10,415	\$801	\$119	\$921	\$921	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EDPL

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$22,294	\$1,365	\$23,659	\$1,971	\$121	\$2,091	\$2,091	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$64,404,148	(\$1,226,183)	\$63,177,965	\$5,844,711	(\$108,395)	\$5,736,316	\$5,584,932	\$0	(\$151,384)	\$1	(\$210,208)
Jurisdiction Totals:	\$64,404,148	(\$1,226,183)	\$63,177,965	\$5,844,711	(\$108,395)	\$5,736,316	\$5,584,932	\$0	(\$151,384)	\$1	(\$210,208)

2022 Tax Return
Pacific Gas and Electric
EDPL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$185,058	\$44,977	\$230,036	(\$3,435)	(\$835)	(\$4,270)	(\$4,270)	\$0	(\$0)	\$0	(\$0)
FERC St Off Method/Life	\$70,427,681	(\$1,400,843)	\$69,026,837	(\$2,302,387)	\$26,012	(\$2,276,375)	(\$1,281,414)	\$994,961	\$0	\$1,381,576	\$0
Depreciation Difference	\$70,612,739	(\$1,355,866)	\$69,256,873	(\$2,305,823)	\$25,177	(\$2,280,646)	(\$1,285,685)	\$994,961	\$0	\$1,381,576	\$0
FERC St Off AFUDC Debt	\$198,330	(\$4,890)	\$193,441	(\$6,126)	\$150	(\$5,976)	(\$3,591)	\$2,385	(\$0)	\$3,312	(\$0)
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	(\$6,439,779)	\$133,458	(\$6,306,321)	\$198,088	(\$4,105)	\$193,983	\$117,071	(\$76,912)	\$0	(\$106,798)	\$0
FERC St Off Overheads	\$10,563	(\$250)	\$10,313	(\$325)	\$8	(\$317)	(\$191)	\$126	\$0	\$175	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$6,230,886)	\$128,318	(\$6,102,568)	\$191,637	(\$3,948)	\$187,689	\$113,288	(\$74,401)	(\$0)	(\$103,311)	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 1033 Involuntary Con	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 1033 Involuntary Con	\$13,568	\$0	\$13,568	(\$420)	\$0	(\$420)	(\$252)	\$168	\$0	\$233	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	(\$338)	\$14	(\$324)	\$10	(\$0)	\$10	\$6	(\$4)	\$0	(\$6)	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$9,064	\$1,351	\$10,415	(\$279)	(\$42)	(\$320)	(\$193)	\$127	\$0	\$176	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EDPL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$22,294	\$1,365	\$23,659	(\$688)	(\$42)	(\$730)	(\$439)	\$291	\$0	\$404	\$0
Total Tax Classes	\$64,404,148	(\$1,226,183)	\$63,177,965	(\$2,114,874)	\$21,187	(\$2,093,686)	(\$1,172,836)	\$920,851	(\$0)	\$1,278,668	(\$0)
Jurisdiction Totals:	\$64,404,148	(\$1,226,183)	\$63,177,965	(\$2,114,874)	\$21,187	(\$2,093,686)	(\$1,172,836)	\$920,851	(\$0)	\$1,278,668	(\$0)
Company Totals:	\$193,231,784	(\$3,675,647)	\$189,556,137	\$27,029,707	(\$326,004)	\$26,703,703	\$17,684,140	\$920,851	(\$9,940,414)	\$1,278,669	(\$13,802,987)

2022 Tax Return
Pacific Gas and Electric
CAU

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	(\$7,408)	\$0	(\$7,408)	(\$1,556)	\$0	(\$1,556)	(\$1,556)	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$615,403,988	(\$51,329,135)	\$564,074,853	\$198,790,874	(\$22,426,408)	\$176,364,466	\$118,455,719	(\$0)	(\$57,908,747)	(\$0)	(\$80,410,499)
zzFERC Fed Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$615,396,580	(\$51,329,135)	\$564,067,446	\$198,789,318	(\$22,426,408)	\$176,362,910	\$118,454,164	(\$0)	(\$57,908,747)	(\$0)	(\$80,410,499)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$885	(\$98)	\$787	\$186	(\$21)	\$165	\$165	\$0	(\$0)	\$0	(\$0)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$144)	\$144	\$0	(\$50)	\$50	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$741	\$46	\$787	\$136	\$30	\$165	\$165	\$0	(\$0)	\$0	(\$0)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$4,319,452	(\$3,119,534)	\$1,199,917	\$907,085	(\$655,102)	\$251,983	\$251,983	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$102)	\$49	(\$53)	(\$21)	\$10	(\$11)	(\$11)	(\$0)	(\$0)	(\$0)	(\$0)
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CAU

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$4,319,350	(\$3,119,485)	\$1,199,864	\$907,063	(\$655,092)	\$251,972	\$251,972	\$0	(\$0)	\$0	(\$0)
Total Tax Classes	\$619,716,671	(\$54,448,573)	\$565,268,097	\$199,696,517	(\$23,081,470)	\$176,615,047	\$118,706,300	(\$0)	(\$57,908,747)	(\$0)	(\$80,410,499)
Jurisdiction Totals:	\$619,716,671	(\$54,448,573)	\$565,268,097	\$199,696,517	(\$23,081,470)	\$176,615,047	\$118,706,300	(\$0)	(\$57,908,747)	(\$0)	(\$80,410,499)

2022 Tax Return
Pacific Gas and Electric
CAU

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	(\$7,408)	\$0	(\$7,408)	(\$655)	\$0	(\$655)	(\$655)	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$572,104,191	(\$47,930,594)	\$524,173,596	\$50,574,010	(\$4,237,064)	\$46,336,946	\$46,336,946	\$0	(\$0)	\$0	(\$0)
zzFERC CA Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$572,096,783	(\$47,930,594)	\$524,166,189	\$50,573,356	(\$4,237,064)	\$46,336,291	\$46,336,291	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$885	(\$98)	\$787	\$78	(\$9)	\$70	\$70	\$0	\$0	\$0	\$0
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$144)	\$144	\$0	(\$13)	\$13	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$741	\$46	\$787	\$65	\$4	\$70	\$70	\$0	\$0	\$0	\$0
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$97)	\$57	(\$40)	(\$9)	\$5	(\$4)	(\$4)	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CAU

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$97)	\$57	(\$40)	(\$9)	\$5	(\$4)	(\$4)	\$0	\$0	\$0	\$0
Total Tax Classes	\$572,097,427	(\$47,930,491)	\$524,166,936	\$50,573,412	(\$4,237,055)	\$46,336,357	\$46,336,357	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$572,097,427	(\$47,930,491)	\$524,166,936	\$50,573,412	(\$4,237,055)	\$46,336,357	\$46,336,357	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
CAU

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	(\$7,408)	\$0	(\$7,408)	\$138	\$0	\$138	\$138	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$572,104,191	(\$47,930,594)	\$524,173,596	(\$15,681,320)	\$1,716,284	(\$13,965,036)	(\$9,730,759)	\$4,234,278	(\$0)	\$5,879,602	(\$0)
zzFERC St Off Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$572,096,783	(\$47,930,594)	\$524,166,189	(\$15,681,182)	\$1,716,284	(\$13,964,899)	(\$9,730,621)	\$4,234,278	(\$0)	\$5,879,602	(\$0)
FERC St Off AFUDC Debt	\$885	(\$98)	\$787	(\$16)	\$2	(\$15)	(\$15)	\$0	\$0	\$0	\$0
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$144)	\$144	\$0	\$4	(\$4)	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$741	\$46	\$787	(\$12)	(\$3)	(\$15)	(\$15)	\$0	\$0	\$0	\$0
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$97)	\$57	(\$40)	\$2	(\$1)	\$1	\$1	\$0	(\$0)	\$0	(\$0)
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitaliz CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CAU

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERCStOffTOACap/DOESettlemer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$97)	\$57	(\$40)	\$2	(\$1)	\$1	\$1	\$0	(\$0)	\$0	(\$0)
Total Tax Classes	\$572,097,427	(\$47,930,491)	\$524,166,936	(\$15,681,193)	\$1,716,280	(\$13,964,913)	(\$9,730,635)	\$4,234,278	(\$0)	\$5,879,602	(\$0)
Jurisdiction Totals:	\$572,097,427	(\$47,930,491)	\$524,166,936	(\$15,681,193)	\$1,716,280	(\$13,964,913)	(\$9,730,635)	\$4,234,278	(\$0)	\$5,879,602	(\$0)
Company Totals:	\$1,763,911,525	(\$150,309,555)	\$1,613,601,970	\$234,588,737	(\$25,602,246)	\$208,986,492	\$155,312,023	\$4,234,278	(\$57,908,747)	\$5,879,602	(\$80,410,499)

2022 Tax Return
Pacific Gas and Electric
CCE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$5,559,416	(\$1,439,896)	\$4,119,520	\$1,167,477	(\$302,378)	\$865,099	\$865,099	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$192,353,479	\$22,769,158	\$215,122,637	\$57,151,398	\$1,144,245	\$58,295,643	\$45,175,754	\$0	(\$13,119,889)	\$0	(\$18,217,918)
Depreciation Difference	\$197,912,896	\$21,329,262	\$219,242,157	\$58,318,875	\$841,867	\$59,160,742	\$46,040,853	(\$0)	(\$13,119,889)	(\$0)	(\$18,217,918)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$4,826,593	\$712,489	\$5,539,082	\$1,205,478	\$77,325	\$1,282,803	\$1,163,207	\$0	(\$119,596)	\$0	(\$166,067)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$4,826,593	\$712,489	\$5,539,082	\$1,205,478	\$77,325	\$1,282,803	\$1,163,207	\$0	(\$119,596)	\$0	(\$166,067)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$676,052	(\$243,930)	\$432,123	\$141,971	(\$51,225)	\$90,746	\$90,746	(\$0)	\$0	(\$0)	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$7,109,894)	(\$661,092)	(\$7,770,986)	(\$1,808,428)	(\$72,536)	(\$1,880,964)	(\$1,631,907)	(\$0)	\$249,057	(\$0)	\$345,834
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CCE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$6,433,841)	(\$905,022)	(\$7,338,863)	(\$1,666,457)	(\$123,761)	(\$1,790,218)	(\$1,541,161)	(\$0)	\$249,057	(\$0)	\$345,834
Total Tax Classes	\$196,305,648	\$21,136,729	\$217,442,377	\$57,857,896	\$795,430	\$58,653,327	\$45,662,899	\$0	(\$12,990,428)	\$0	(\$18,038,152)
Jurisdiction Totals:	\$196,305,648	\$21,136,729	\$217,442,377	\$57,857,896	\$795,430	\$58,653,327	\$45,662,899	\$0	(\$12,990,428)	\$0	(\$18,038,152)

2022 Tax Return
Pacific Gas and Electric
CCE

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$5,559,416	(\$1,439,896)	\$4,119,520	\$491,452	(\$127,287)	\$364,166	\$364,166	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$45,125,201)	\$20,562,665	(\$24,562,536)	(\$3,989,068)	\$1,817,740	(\$2,171,328)	(\$2,171,328)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$39,565,785)	\$19,122,769	(\$20,443,016)	(\$3,497,616)	\$1,690,453	(\$1,807,163)	(\$1,807,163)	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$4,826,593	\$712,489	\$5,539,082	\$426,671	\$62,984	\$489,655	\$489,655	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$4,826,593	\$712,489	\$5,539,082	\$426,671	\$62,984	\$489,655	\$489,655	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$15,067	(\$1,343)	\$13,724	\$1,332	(\$119)	\$1,213	\$1,213	\$0	(\$0)	\$0	(\$0)
FERC CA Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$10,730,169)	(\$1,002,721)	(\$11,732,889)	(\$948,547)	(\$88,641)	(\$1,037,187)	(\$1,037,187)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CCE

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Software Other	\$7,612	(\$742)	\$6,870	\$673	(\$66)	\$607	\$607	\$0	\$0	\$0	\$0
Tax Overhead	(\$10,707,490)	(\$1,004,805)	(\$11,712,295)	(\$946,542)	(\$88,825)	(\$1,035,367)	(\$1,035,367)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	(\$45,446,681)	\$18,830,452	(\$26,616,228)	(\$4,017,487)	\$1,664,612	(\$2,352,875)	(\$2,352,875)	\$0	\$0	\$0	\$0
Jurisdiction Totals:	(\$45,446,681)	\$18,830,452	(\$26,616,228)	(\$4,017,487)	\$1,664,612	(\$2,352,875)	(\$2,352,875)	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CCE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC St Off	\$5,559,416	(\$1,439,896)	\$4,119,520	(\$103,205)	\$26,730	(\$76,475)	(\$76,475)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$45,125,201)	\$20,562,665	(\$24,562,536)	\$1,203,708	(\$423,426)	\$780,283	\$455,979	(\$324,304)	(\$0)	(\$450,320)	(\$0)
Depreciation Difference	(\$39,565,785)	\$19,122,769	(\$20,443,016)	\$1,100,503	(\$396,695)	\$703,808	\$379,504	(\$324,304)	(\$0)	(\$450,320)	(\$0)
FERC St Off AFUDC Debt	\$4,826,593	\$712,489	\$5,539,082	(\$106,564)	(\$6,836)	(\$113,400)	(\$102,828)	\$10,572	(\$0)	\$14,680	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$4,826,593	\$712,489	\$5,539,082	(\$106,564)	(\$6,836)	(\$113,400)	(\$102,828)	\$10,572	(\$0)	\$14,680	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$15,067	(\$1,343)	\$13,724	(\$463)	\$41	(\$422)	(\$255)	\$167	\$0	\$232	\$0
FERC St Off Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$10,730,169)	(\$1,002,721)	(\$11,732,889)	\$262,014	\$10,479	\$272,492	\$217,809	(\$54,683)	\$0	(\$75,931)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$7,612	(\$742)	\$6,870	(\$234)	\$23	(\$211)	(\$128)	\$84	\$0	\$116	\$0

2022 Tax Return
Pacific Gas and Electric
CCE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$10,707,490)	(\$1,004,805)	(\$11,712,295)	\$261,316	\$10,543	\$271,859	\$217,427	(\$54,432)	\$0	(\$75,582)	\$0
Total Tax Classes	(\$45,446,681)	\$18,830,452	(\$26,616,228)	\$1,255,255	(\$392,988)	\$862,267	\$494,104	(\$368,163)	(\$0)	(\$511,222)	(\$0)
Jurisdiction Totals:	(\$45,446,681)	\$18,830,452	(\$26,616,228)	\$1,255,255	(\$392,988)	\$862,267	\$494,104	(\$368,163)	(\$0)	(\$511,222)	(\$0)
Company Totals:	\$105,412,286	\$58,797,634	\$164,209,920	\$55,095,665	\$2,067,054	\$57,162,719	\$43,804,128	(\$368,163)	(\$12,990,428)	(\$511,221)	(\$18,038,152)

2022 Tax Return
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$2,898,300	\$219,432	\$3,117,732	\$608,643	\$46,081	\$654,724	\$654,724	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$2,829,692	(\$391,484)	\$2,438,208	\$2,207,560	(\$108,347)	\$2,099,213	\$512,024	\$0	(\$1,587,189)	\$0	(\$2,203,928)
Depreciation Difference	\$5,727,992	(\$172,052)	\$5,555,941	\$2,816,203	(\$62,266)	\$2,753,937	\$1,166,748	\$0	(\$1,587,189)	\$0	(\$2,203,928)
FERC Fed 263a F&C 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$1,292,535	\$333,472	\$1,626,007	\$271,432	\$70,029	\$341,461	\$341,461	\$0	(\$0)	\$0	(\$0)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,292,535	\$333,472	\$1,626,007	\$271,432	\$70,029	\$341,461	\$341,461	\$0	(\$0)	\$0	(\$0)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$542,646	(\$542,646)	\$0	\$113,956	(\$113,956)	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$2,434,547)	(\$404,292)	(\$2,838,839)	(\$519,317)	(\$76,839)	(\$596,156)	(\$596,156)	\$0	\$0	\$0	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,891,901)	(\$946,938)	(\$2,838,839)	(\$405,361)	(\$190,795)	(\$596,156)	(\$596,156)	\$0	\$0	\$0	\$0
Total Tax Classes	\$5,128,627	(\$785,518)	\$4,343,109	\$2,682,274	(\$183,032)	\$2,499,242	\$912,053	\$0	(\$1,587,189)	\$0	(\$2,203,928)
Jurisdiction Totals:	\$5,128,627	(\$785,518)	\$4,343,109	\$2,682,274	(\$183,032)	\$2,499,242	\$912,053	\$0	(\$1,587,189)	\$0	(\$2,203,928)

2022 Tax Return
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$2,898,300	\$219,432	\$3,117,732	\$256,210	\$19,398	\$275,608	\$275,608	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$15,301,658)	(\$5,010,936)	(\$20,312,594)	(\$1,352,667)	(\$442,967)	(\$1,795,633)	(\$1,795,633)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$12,403,358)	(\$4,791,504)	(\$17,194,862)	(\$1,096,457)	(\$423,569)	(\$1,520,026)	(\$1,520,026)	(\$0)	\$0	(\$0)	\$0
FERC CA AFUDC Debt	\$1,292,535	\$333,472	\$1,626,007	\$114,260	\$29,479	\$143,739	\$143,739	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,292,535	\$333,472	\$1,626,007	\$114,260	\$29,479	\$143,739	\$143,739	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$2,661,646)	(\$477,363)	(\$3,139,008)	(\$235,289)	(\$42,199)	(\$277,488)	(\$277,488)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,661,646)	(\$477,363)	(\$3,139,008)	(\$235,289)	(\$42,199)	(\$277,488)	(\$277,488)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	(\$13,772,469)	(\$4,935,395)	(\$18,707,863)	(\$1,217,486)	(\$436,289)	(\$1,653,775)	(\$1,653,775)	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	(\$13,772,469)	(\$4,935,395)	(\$18,707,863)	(\$1,217,486)	(\$436,289)	(\$1,653,775)	(\$1,653,775)	(\$0)	\$0	(\$0)	\$0

2022 Tax Return
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC St Off	\$2,898,300	\$219,432	\$3,117,732	(\$53,804)	(\$4,074)	(\$57,878)	(\$57,878)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$15,301,658)	(\$5,010,936)	(\$20,312,594)	\$150,891	\$95,304	\$246,195	\$377,083	\$130,888	\$0	\$181,747	\$0
Depreciation Difference	(\$12,403,358)	(\$4,791,504)	(\$17,194,862)	\$97,087	\$91,230	\$188,317	\$319,205	\$130,888	\$0	\$181,747	\$0
FERC St Off AFUDC Debt	\$1,292,535	\$333,472	\$1,626,007	(\$23,995)	(\$6,191)	(\$30,185)	(\$30,185)	\$0	\$0	\$0	\$0
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,292,535	\$333,472	\$1,626,007	(\$23,995)	(\$6,191)	(\$30,185)	(\$30,185)	\$0	\$0	\$0	\$0
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$2,661,646)	(\$477,363)	(\$3,139,008)	\$50,482	\$7,790	\$58,273	\$58,273	(\$0)	\$0	(\$0)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CDH

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,661,646)	(\$477,363)	(\$3,139,008)	\$50,482	\$7,790	\$58,273	\$58,273	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	(\$13,772,469)	(\$4,935,395)	(\$18,707,863)	\$123,575	\$92,830	\$216,405	\$347,293	\$130,888	\$0	\$181,747	\$0
Jurisdiction Totals:	(\$13,772,469)	(\$4,935,395)	(\$18,707,863)	\$123,575	\$92,830	\$216,405	\$347,293	\$130,888	\$0	\$181,747	\$0
Company Totals:	(\$22,416,311)	(\$10,656,308)	(\$33,072,618)	\$1,588,362	(\$526,491)	\$1,061,872	(\$394,430)	\$130,888	(\$1,587,189)	\$181,748	(\$2,203,928)

2022 Tax Return
Pacific Gas and Electric
CII

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$79,704,739	(\$12,535,940)	\$67,168,799	\$26,232,204	(\$4,577,187)	\$21,655,017	\$14,105,448	\$0	(\$7,549,569)	\$0	(\$10,483,125)
Depreciation Difference	\$79,704,739	(\$12,535,940)	\$67,168,799	\$26,232,204	(\$4,577,187)	\$21,655,017	\$14,105,448	\$0	(\$7,549,569)	\$0	(\$10,483,125)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$2,155,352	(\$497,390)	\$1,657,962	\$732,400	(\$172,491)	\$559,908	\$348,172	\$0	(\$211,736)	\$0	(\$294,011)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$50	(\$21)	\$29	\$17	(\$7)	\$10	\$6	\$0	(\$4)	\$0	(\$6)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software	\$24,149,981	(\$10,881,363)	\$13,268,618	\$8,452,493	(\$3,808,477)	\$4,644,016	\$2,786,410	\$0	(\$1,857,606)	\$0	(\$2,579,421)
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$26,305,382	(\$11,378,774)	\$14,926,608	\$9,184,910	(\$3,980,976)	\$5,203,935	\$3,134,588	\$0	(\$2,069,347)	\$0	(\$2,873,438)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty Liab	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CII

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$106,010,121	(\$23,914,714)	\$82,095,407	\$35,417,114	(\$8,558,163)	\$26,858,952	\$17,240,035	\$0	(\$9,618,916)	\$0	(\$13,356,563)
Jurisdiction Totals:	\$106,010,121	(\$23,914,714)	\$82,095,407	\$35,417,114	(\$8,558,163)	\$26,858,952	\$17,240,035	\$0	(\$9,618,916)	\$0	(\$13,356,563)

2022 Tax Return
Pacific Gas and Electric
CII

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$89,805,860	(\$12,574,515)	\$77,231,345	\$7,938,838	(\$1,111,587)	\$6,827,251	\$6,827,251	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$89,805,860	(\$12,574,515)	\$77,231,345	\$7,938,838	(\$1,111,587)	\$6,827,251	\$6,827,251	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$2,155,352	(\$497,390)	\$1,657,962	\$190,533	(\$43,969)	\$146,564	\$146,564	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$50	(\$21)	\$29	\$4	(\$2)	\$3	\$3	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software	\$24,149,981	(\$10,881,363)	\$13,268,618	\$2,134,858	(\$961,913)	\$1,172,946	\$1,172,946	\$0	(\$0)	\$0	(\$0)
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$26,305,382	(\$11,378,774)	\$14,926,608	\$2,325,396	(\$1,005,884)	\$1,319,512	\$1,319,512	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CII

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$116,111,242	(\$23,953,290)	\$92,157,953	\$10,264,234	(\$2,117,471)	\$8,146,763	\$8,146,763	\$1	(\$1)	\$1	(\$1)
Jurisdiction Totals:	\$116,111,242	(\$23,953,290)	\$92,157,953	\$10,264,234	(\$2,117,471)	\$8,146,763	\$8,146,763	\$1	(\$1)	\$1	(\$1)

2022 Tax Return
Pacific Gas and Electric
CII

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$89,805,860	(\$12,574,515)	\$77,231,345	(\$2,465,115)	\$391,841	(\$2,073,274)	(\$1,433,723)	\$639,551	(\$0)	\$888,064	(\$0)
Depreciation Difference	\$89,805,860	(\$12,574,515)	\$77,231,345	(\$2,465,115)	\$391,841	(\$2,073,274)	(\$1,433,723)	\$639,551	(\$0)	\$888,064	(\$0)
FERC St Off AFUDC Debt	\$2,155,352	(\$497,390)	\$1,657,962	(\$64,744)	\$15,248	(\$49,496)	(\$30,778)	\$18,718	(\$0)	\$25,991	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$50	(\$21)	\$29	(\$2)	\$1	(\$1)	(\$1)	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software	\$24,149,981	(\$10,881,363)	\$13,268,618	(\$747,200)	\$336,669	(\$410,531)	(\$246,319)	\$164,212	(\$0)	\$228,021	(\$0)
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$26,305,382	(\$11,378,774)	\$14,926,608	(\$811,946)	\$351,918	(\$460,028)	(\$277,098)	\$182,930	(\$0)	\$254,012	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CII

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$116,111,242	(\$23,953,290)	\$92,157,953	(\$3,277,061)	\$743,759	(\$2,533,302)	(\$1,710,820)	\$822,482	(\$0)	\$1,142,076	(\$0)
Jurisdiction Totals:	\$116,111,242	(\$23,953,290)	\$92,157,953	(\$3,277,061)	\$743,759	(\$2,533,302)	(\$1,710,820)	\$822,482	(\$0)	\$1,142,076	(\$0)
Company Totals:	\$338,232,606	(\$71,821,293)	\$266,411,313	\$42,404,287	(\$9,931,875)	\$32,472,413	\$23,675,978	\$822,482	(\$9,618,917)	\$1,142,076	(\$13,356,564)

2022 Tax Return
Pacific Gas and Electric
CIP
Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC Fed	\$0	(\$4,483)	(\$4,483)	\$0	(\$941)	(\$941)	(\$941)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$37,221,335	\$44,369,989	\$81,591,324	\$13,541,517	\$9,565,835	\$23,107,352	\$17,134,178	\$0	(\$5,973,173)	\$0	(\$8,294,185)
Depreciation Difference	\$37,221,335	\$44,365,506	\$81,586,842	\$13,541,517	\$9,564,893	\$23,106,410	\$17,133,237	\$0	(\$5,973,173)	\$0	(\$8,294,185)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$4,379,961	\$882,822	\$5,262,783	\$919,792	\$185,393	\$1,105,185	\$1,105,184	\$0	(\$0)	\$0	(\$0)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$40,221,731	(\$6,913,319)	\$33,308,412	\$8,446,564	(\$1,451,797)	\$6,994,767	\$6,994,767	(\$0)	(\$0)	(\$0)	(\$0)
FERC Fed Software TCJA Fed NO	\$0	\$7,887,743	\$7,887,743	\$0	\$1,656,426	\$1,656,426	\$1,656,426	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$44,601,693	\$1,857,246	\$46,458,938	\$9,366,355	\$390,022	\$9,756,377	\$9,756,377	(\$0)	(\$0)	(\$0)	(\$0)
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty Liab	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$81,823,028	\$46,222,752	\$128,045,780	\$22,907,872	\$9,954,915	\$32,862,787	\$26,889,614	\$0	(\$5,973,174)	\$0	(\$8,294,185)
Jurisdiction Totals:	\$81,823,028	\$46,222,752	\$128,045,780	\$22,907,872	\$9,954,915	\$32,862,787	\$26,889,614	\$0	(\$5,973,174)	\$0	(\$8,294,185)

2022 Tax Return
Pacific Gas and Electric
CIP

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$0	(\$4,483)	(\$4,483)	\$0	(\$396)	(\$396)	(\$396)	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$71,181,326	\$10,409,998	\$81,591,324	\$6,292,429	\$920,244	\$7,212,673	\$7,212,673	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$71,181,326	\$10,405,516	\$81,586,841	\$6,292,429	\$919,848	\$7,212,277	\$7,212,277	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$4,379,961	\$882,822	\$5,262,783	\$387,189	\$78,041	\$465,230	\$465,230	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$40,221,731	(\$6,913,319)	\$33,308,412	\$3,555,601	(\$611,137)	\$2,944,464	\$2,944,464	\$0	(\$0)	\$0	(\$0)
FERC CA Software TCJA Fed NO	\$0	\$7,887,743	\$7,887,743	\$0	\$697,276	\$697,276	\$697,276	\$0	\$0	\$0	\$0
Book Overhead	\$44,601,693	\$1,857,246	\$46,458,938	\$3,942,790	\$164,181	\$4,106,970	\$4,106,970	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CIP

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$115,783,018	\$12,262,762	\$128,045,780	\$10,235,219	\$1,084,028	\$11,319,247	\$11,319,247	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$115,783,018	\$12,262,762	\$128,045,780	\$10,235,219	\$1,084,028	\$11,319,247	\$11,319,247	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
CIP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$0	(\$4,483)	(\$4,483)	\$0	\$83	\$83	\$83	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$71,181,326	\$10,409,998	\$81,591,324	(\$1,850,170)	(\$189,028)	(\$2,039,198)	(\$1,514,661)	\$524,537	(\$0)	\$728,358	(\$0)
Depreciation Difference	\$71,181,326	\$10,405,516	\$81,586,841	(\$1,850,170)	(\$188,945)	(\$2,039,115)	(\$1,514,578)	\$524,537	(\$0)	\$728,358	(\$0)
FERC St Off AFUDC Debt	\$4,379,961	\$882,822	\$5,262,783	(\$81,310)	(\$16,389)	(\$97,698)	(\$97,698)	\$0	(\$0)	\$0	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$40,221,731	(\$6,913,319)	\$33,308,412	(\$746,676)	\$128,339	(\$618,337)	(\$618,337)	(\$0)	(\$0)	(\$0)	(\$0)
FERC St Off Software TCJA Fed N	\$0	\$7,887,743	\$7,887,743	\$0	(\$146,428)	(\$146,428)	(\$146,428)	(\$0)	\$0	(\$0)	\$0
Book Overhead	\$44,601,693	\$1,857,246	\$46,458,938	(\$827,986)	(\$34,478)	(\$862,464)	(\$862,464)	(\$0)	(\$0)	(\$0)	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CIP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$115,783,018	\$12,262,762	\$128,045,780	(\$2,678,156)	(\$223,423)	(\$2,901,579)	(\$2,377,042)	\$524,537	(\$0)	\$728,358	(\$0)
Jurisdiction Totals:	\$115,783,018	\$12,262,762	\$128,045,780	(\$2,678,156)	(\$223,423)	(\$2,901,579)	(\$2,377,042)	\$524,537	(\$0)	\$728,358	(\$0)
Company Totals:	\$313,389,064	\$70,748,276	\$384,137,340	\$30,464,935	\$10,815,520	\$41,280,455	\$35,831,819	\$524,537	(\$5,973,174)	\$728,358	(\$8,294,185)

2022 Tax Return
Pacific Gas and Electric
CIS
Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$44,552,441	(\$359,740)	\$44,192,700	\$13,052,072	(\$77,034)	\$12,975,038	\$9,280,467	(\$0)	(\$3,694,571)	(\$0)	(\$5,130,180)
zzFERC Fed Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$44,552,441	(\$359,740)	\$44,192,700	\$13,052,072	(\$77,034)	\$12,975,038	\$9,280,467	(\$0)	(\$3,694,571)	(\$0)	(\$5,130,180)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$551,001	(\$62,340)	\$488,661	\$116,085	(\$13,103)	\$102,982	\$102,619	\$0	(\$363)	\$0	(\$504)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$551,001	(\$62,340)	\$488,661	\$116,085	(\$13,103)	\$102,982	\$102,619	\$0	(\$363)	\$0	(\$504)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$227,141)	\$94,850	(\$132,292)	(\$47,700)	\$19,918	(\$27,781)	(\$27,781)	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$227,141)	\$94,850	(\$132,292)	(\$47,700)	\$19,918	(\$27,781)	(\$27,781)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$44,876,301	(\$327,231)	\$44,549,070	\$13,120,458	(\$70,219)	\$13,050,239	\$9,355,305	(\$0)	(\$3,694,934)	(\$0)	(\$5,130,684)
Jurisdiction Totals:	\$44,876,301	(\$327,231)	\$44,549,070	\$13,120,458	(\$70,219)	\$13,050,239	\$9,355,305	(\$0)	(\$3,694,934)	(\$0)	(\$5,130,684)

2022 Tax Return
Pacific Gas and Electric
CIS

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$44,397,679	(\$401,093)	\$43,996,585	\$3,924,755	(\$35,457)	\$3,889,298	\$3,889,298	(\$0)	(\$0)	(\$0)	(\$0)
zzFERC CA Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$44,397,679	(\$401,093)	\$43,996,585	\$3,924,755	(\$35,457)	\$3,889,298	\$3,889,298	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA AFUDC Debt	\$551,001	(\$62,340)	\$488,661	\$48,709	(\$5,511)	\$43,198	\$43,198	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$551,001	(\$62,340)	\$488,661	\$48,709	(\$5,511)	\$43,198	\$43,198	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$242,940)	\$87,898	(\$155,042)	(\$21,476)	\$7,770	(\$13,706)	(\$13,706)	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CIS

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$242,940)	\$87,898	(\$155,042)	(\$21,476)	\$7,770	(\$13,706)	(\$13,706)	\$0	\$0	\$0	\$0
Total Tax Classes	\$44,705,740	(\$375,535)	\$44,330,205	\$3,951,987	(\$33,197)	\$3,918,790	\$3,918,790	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$44,705,740	(\$375,535)	\$44,330,205	\$3,951,987	(\$33,197)	\$3,918,790	\$3,918,790	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
CIS

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$44,397,679	(\$401,093)	\$43,996,585	(\$1,151,652)	\$7,577	(\$1,144,075)	(\$816,753)	\$327,322	\$0	\$454,510	\$0
zzFERC St Off Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$44,397,679	(\$401,093)	\$43,996,585	(\$1,151,652)	\$7,577	(\$1,144,075)	(\$816,753)	\$327,322	\$0	\$454,510	\$0
FERC St Off AFUDC Debt	\$551,001	(\$62,340)	\$488,661	(\$10,262)	\$1,158	(\$9,104)	(\$9,072)	\$32	(\$0)	\$45	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$551,001	(\$62,340)	\$488,661	(\$10,262)	\$1,158	(\$9,104)	(\$9,072)	\$32	(\$0)	\$45	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$242,940)	\$87,898	(\$155,042)	\$4,510	(\$1,632)	\$2,878	\$2,878	(\$0)	\$0	(\$0)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CIS

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$242,940)	\$87,898	(\$155,042)	\$4,510	(\$1,632)	\$2,878	\$2,878	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$44,705,740	(\$375,535)	\$44,330,205	(\$1,157,404)	\$7,104	(\$1,150,300)	(\$822,946)	\$327,354	(\$0)	\$454,555	(\$0)
Jurisdiction Totals:	\$44,705,740	(\$375,535)	\$44,330,205	(\$1,157,404)	\$7,104	(\$1,150,300)	(\$822,946)	\$327,354	(\$0)	\$454,555	(\$0)
Company Totals:	\$134,287,782	(\$1,078,301)	\$133,209,480	\$15,915,041	(\$96,312)	\$15,818,729	\$12,451,149	\$327,354	(\$3,694,934)	\$454,555	(\$5,130,685)

2022 Tax Return
Pacific Gas and Electric
COE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$51,855,642	(\$166,664)	\$51,688,977	\$16,863,487	(\$645,521)	\$16,217,966	\$10,854,685	(\$0)	(\$5,363,280)	(\$0)	(\$7,447,304)
Depreciation Difference	\$51,855,642	(\$166,664)	\$51,688,977	\$16,863,487	(\$645,521)	\$16,217,966	\$10,854,685	(\$0)	(\$5,363,280)	(\$0)	(\$7,447,304)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$69,506	\$46,681	\$116,186	\$23,702	\$8,027	\$31,730	\$24,399	(\$0)	(\$7,331)	(\$0)	(\$10,179)
FERC Fed AFUDC Equity	\$215	(\$94)	\$121	\$75	(\$33)	\$42	\$25	\$0	(\$17)	\$0	(\$24)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed ITC Basis Red	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$9,366)	\$1,702	(\$7,663)	(\$3,278)	\$596	(\$2,682)	(\$1,609)	\$0	\$1,073	\$0	\$1,490
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$60,355	\$48,289	\$108,644	\$20,500	\$8,590	\$29,090	\$22,815	(\$0)	(\$6,275)	(\$0)	(\$8,713)
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$887,202	(\$354,722)	\$532,480	\$186,312	(\$74,492)	\$111,821	\$111,821	(\$0)	\$0	(\$0)	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$5,144)	\$2,501	(\$2,643)	(\$1,608)	\$820	(\$788)	(\$555)	(\$0)	\$232	(\$0)	\$323
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty Liab	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$882,058	(\$352,220)	\$529,837	\$184,705	(\$73,671)	\$111,033	\$111,266	(\$0)	\$232	(\$0)	\$323
Total Tax Classes	\$52,798,055	(\$470,596)	\$52,327,459	\$17,068,691	(\$710,602)	\$16,358,089	\$10,988,766	(\$0)	(\$5,369,323)	(\$0)	(\$7,455,694)
Jurisdiction Totals:	\$52,798,055	(\$470,596)	\$52,327,459	\$17,068,691	(\$710,602)	\$16,358,089	\$10,988,766	(\$0)	(\$5,369,323)	(\$0)	(\$7,455,694)

2022 Tax Return
Pacific Gas and Electric
COE

Grouped By: Total Tax Classes

Jurisdiction: FERC California											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$47,818,616	(\$1,110,388)	\$46,708,228	\$4,227,166	(\$98,158)	\$4,129,007	\$4,129,007	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$47,818,616	(\$1,110,388)	\$46,708,228	\$4,227,166	(\$98,158)	\$4,129,007	\$4,129,007	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$69,506	\$46,681	\$116,186	\$6,144	\$4,127	\$10,271	\$10,271	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$215	(\$94)	\$121	\$19	(\$8)	\$11	\$11	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$9,366)	\$1,702	(\$7,663)	(\$828)	\$150	(\$677)	(\$677)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$60,355	\$48,289	\$108,644	\$5,335	\$4,269	\$9,604	\$9,604	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$55	(\$55)	\$0	\$5	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$5,428)	\$2,152	(\$3,276)	(\$480)	\$190	(\$290)	(\$290)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
COE

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$5,373)	\$2,097	(\$3,276)	(\$475)	\$185	(\$290)	(\$290)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$47,873,599	(\$1,060,002)	\$46,813,596	\$4,232,026	(\$93,704)	\$4,138,322	\$4,138,322	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$47,873,599	(\$1,060,002)	\$46,813,596	\$4,232,026	(\$93,704)	\$4,138,322	\$4,138,322	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
COE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$47,818,616	(\$1,110,388)	\$46,708,228	(\$1,363,152)	\$68,462	(\$1,294,691)	(\$867,092)	\$427,599	\$0	\$593,752	\$0
Depreciation Difference	\$47,818,616	(\$1,110,388)	\$46,708,228	(\$1,363,152)	\$68,462	(\$1,294,691)	(\$867,092)	\$427,599	\$0	\$593,752	\$0
FERC St Off AFUDC Debt	\$69,506	\$46,681	\$116,186	(\$2,093)	(\$710)	(\$2,804)	(\$2,157)	\$647	(\$0)	\$898	(\$0)
FERC St Off AFUDC Equity	\$215	(\$94)	\$121	(\$7)	\$3	(\$4)	(\$2)	\$1	\$0	\$2	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$9,366)	\$1,702	(\$7,663)	\$288	(\$52)	\$236	\$142	(\$93)	\$0	(\$130)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$60,355	\$48,289	\$108,644	(\$1,812)	(\$760)	(\$2,572)	(\$2,017)	\$555	(\$0)	\$770	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$55	(\$55)	\$0	(\$2)	\$2	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$5,428)	\$2,152	(\$3,276)	\$146	(\$61)	\$85	\$61	(\$24)	\$0	(\$33)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
COE

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$5,373)	\$2,097	(\$3,276)	\$144	(\$59)	\$85	\$61	(\$24)	\$0	(\$33)	\$0
Total Tax Classes	\$47,873,599	(\$1,060,002)	\$46,813,596	(\$1,364,820)	\$67,643	(\$1,297,177)	(\$869,048)	\$428,130	(\$0)	\$594,489	(\$0)
Jurisdiction Totals:	\$47,873,599	(\$1,060,002)	\$46,813,596	(\$1,364,820)	\$67,643	(\$1,297,177)	(\$869,048)	\$428,130	(\$0)	\$594,489	(\$0)
Company Totals:	\$148,545,252	(\$2,590,601)	\$145,954,651	\$19,935,897	(\$736,664)	\$19,199,234	\$14,258,041	\$428,130	(\$5,369,323)	\$594,489	(\$7,455,694)

2022 Tax Return
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$2,222	(\$62,331)	(\$60,109)	\$467	(\$13,089)	(\$12,623)	(\$12,623)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	(\$6,020,213)	\$8,240,076	\$2,219,863	(\$3,353,062)	\$1,236,198	(\$2,116,863)	\$466,171	(\$0)	\$2,583,034	(\$0)	\$3,586,731
Depreciation Difference	(\$6,017,992)	\$8,177,746	\$2,159,754	(\$3,352,595)	\$1,223,109	(\$2,129,486)	\$453,548	(\$0)	\$2,583,034	(\$0)	\$3,586,731
FERC Fed 263a F&C 2014	\$465,798	(\$45,240)	\$420,557	\$163,029	(\$15,834)	\$147,195	\$88,317	\$0	(\$58,878)	\$0	(\$81,756)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$416,497	\$1,446,678	\$1,863,175	\$112,387	\$300,291	\$412,678	\$391,267	\$0	(\$21,411)	\$0	(\$29,731)
FERC Fed AFUDC Equity	\$31,358	(\$8,528)	\$22,830	\$10,975	(\$2,985)	\$7,990	\$4,794	\$0	(\$3,196)	\$0	(\$4,438)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	(\$234)	\$42	(\$193)	(\$82)	\$15	(\$67)	(\$40)	\$0	\$27	\$0	\$37
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$109,992	(\$38,941)	\$71,050	\$38,497	(\$13,629)	\$24,868	\$14,921	\$0	(\$9,947)	\$0	(\$13,812)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,023,410	\$1,354,009	\$2,377,419	\$324,806	\$267,857	\$592,663	\$499,258	\$0	(\$93,405)	\$0	(\$129,700)
FERC Fed ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$148,608	(\$59,417)	\$89,191	\$31,208	(\$12,478)	\$18,730	\$18,730	(\$0)	\$0	(\$0)	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$221,618)	(\$1,209,993)	(\$1,431,610)	(\$47,470)	(\$253,189)	(\$300,659)	(\$300,638)	(\$0)	\$21	(\$0)	\$29
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$73,009)	(\$1,269,410)	(\$1,342,419)	(\$16,263)	(\$265,667)	(\$281,929)	(\$281,908)	(\$0)	\$21	(\$0)	\$29
Total Tax Classes	(\$5,067,591)	\$8,262,345	\$3,194,754	(\$3,044,051)	\$1,225,299	(\$1,818,752)	\$670,898	(\$0)	\$2,489,650	(\$0)	\$3,457,060
Jurisdiction Totals:	(\$5,067,591)	\$8,262,345	\$3,194,754	(\$3,044,051)	\$1,225,299	(\$1,818,752)	\$670,898	(\$0)	\$2,489,650	(\$0)	\$3,457,060

2022 Tax Return
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$2,222	(\$62,331)	(\$60,109)	\$196	(\$5,510)	(\$5,314)	(\$5,314)	\$0	(\$0)	\$0	(\$0)
FERC CA Method/Life	(\$13,008,357)	\$3,164,309	(\$9,844,048)	(\$1,149,939)	\$279,725	(\$870,214)	(\$870,214)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$13,006,136)	\$3,101,979	(\$9,904,157)	(\$1,149,742)	\$274,215	(\$875,528)	(\$875,527)	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$416,497	\$1,446,678	\$1,863,175	\$36,818	\$127,886	\$164,705	\$164,705	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$31,358	(\$8,528)	\$22,830	\$2,772	(\$754)	\$2,018	\$2,018	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	(\$234)	\$42	(\$193)	(\$21)	\$4	(\$17)	(\$17)	(\$0)	\$0	(\$0)	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$109,992	(\$38,941)	\$71,050	\$9,723	(\$3,442)	\$6,281	\$6,281	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$557,613	\$1,399,250	\$1,956,862	\$49,293	\$123,694	\$172,987	\$172,987	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C 2014	\$465,798	(\$45,240)	\$420,557	\$41,177	(\$3,999)	\$37,177	\$37,177	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$465,798	(\$45,240)	\$420,557	\$41,177	(\$3,999)	\$37,177	\$37,177	\$0	(\$0)	\$0	(\$0)
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C Fed	\$20,505	(\$12,341)	\$8,164	\$1,813	(\$1,091)	\$722	\$722	\$0	(\$0)	\$0	(\$0)
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$313,852)	(\$1,303,002)	(\$1,616,854)	(\$27,745)	(\$115,185)	(\$142,930)	(\$142,930)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$2,902	(\$2,330)	\$572	\$257	(\$206)	\$51	\$51	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Capitalization CA	(\$2,902)	\$2,330	(\$572)	(\$257)	\$206	(\$51)	(\$51)	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$293,347)	(\$1,315,344)	(\$1,608,691)	(\$25,932)	(\$116,276)	(\$142,208)	(\$142,208)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	(\$12,276,073)	\$3,140,644	(\$9,135,428)	(\$1,085,205)	\$277,633	(\$807,572)	(\$807,572)	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	(\$12,276,073)	\$3,140,644	(\$9,135,428)	(\$1,085,205)	\$277,633	(\$807,572)	(\$807,572)	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$2,222	(\$62,331)	(\$60,109)	(\$41)	\$1,157	\$1,116	\$1,116	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$13,008,357)	\$3,164,309	(\$9,844,048)	\$481,727	(\$24,653)	\$457,074	\$182,745	(\$274,329)	(\$0)	(\$380,926)	(\$0)
Depreciation Difference	(\$13,006,136)	\$3,101,979	(\$9,904,157)	\$481,686	(\$23,495)	\$458,190	\$183,861	(\$274,329)	\$0	(\$380,926)	\$0
FERC St Off AFUDC Debt	\$416,497	\$1,446,678	\$1,863,175	(\$9,927)	(\$26,547)	(\$36,475)	(\$34,588)	\$1,887	\$0	\$2,620	\$0
FERC St Off AFUDC Equity	\$31,358	(\$8,528)	\$22,830	(\$965)	\$262	(\$702)	(\$424)	\$278	\$0	\$387	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	(\$234)	\$42	(\$193)	\$7	(\$1)	\$6	\$4	(\$2)	\$0	(\$3)	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$109,992	(\$38,941)	\$71,050	(\$3,383)	\$1,198	(\$2,185)	(\$1,319)	\$867	\$0	\$1,203	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$557,613	\$1,399,250	\$1,956,862	(\$14,268)	(\$25,089)	(\$39,357)	(\$36,327)	\$3,029	\$0	\$4,206	\$0
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C 2014	\$465,798	(\$45,240)	\$420,557	(\$14,412)	\$1,400	(\$13,012)	(\$7,807)	\$5,205	\$0	\$7,227	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$465,798	(\$45,240)	\$420,557	(\$14,412)	\$1,400	(\$13,012)	(\$7,807)	\$5,205	\$0	\$7,227	\$0
FERC St Off 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$20,505	(\$12,341)	\$8,164	(\$634)	\$382	(\$253)	(\$152)	\$101	\$0	\$140	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$313,852)	(\$1,303,002)	(\$1,616,854)	\$6,438	\$23,965	\$30,403	\$30,015	(\$388)	\$0	(\$539)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitaliz CA	(\$2,902)	\$2,330	(\$572)	\$90	(\$72)	\$18	\$11	(\$7)	\$0	(\$10)	\$0
FERC St Off TOA Capitalization	\$2,902	(\$2,330)	\$572	(\$90)	\$72	(\$18)	(\$11)	\$7	\$0	\$10	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
COT

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$293,347)	(\$1,315,344)	(\$1,608,691)	\$5,804	\$24,347	\$30,151	\$29,864	(\$287)	\$0	(\$398)	\$0
Total Tax Classes	(\$12,276,073)	\$3,140,644	(\$9,135,428)	\$458,810	(\$22,837)	\$435,972	\$169,590	(\$266,382)	\$0	(\$369,891)	\$0
Jurisdiction Totals:	(\$12,276,073)	\$3,140,644	(\$9,135,428)	\$458,810	(\$22,837)	\$435,972	\$169,590	(\$266,382)	\$0	(\$369,891)	\$0
Company Totals:	(\$29,619,736)	\$14,543,634	(\$15,076,103)	(\$3,670,447)	\$1,480,095	(\$2,190,352)	\$32,917	(\$266,382)	\$2,489,650	(\$369,891)	\$3,457,060

2022 Tax Return
Pacific Gas and Electric
CST
Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	(\$5,127,424)	(\$2,676,392)	(\$7,803,816)	(\$1,076,759)	(\$562,042)	(\$1,638,801)	(\$1,638,801)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$144,470,517	\$22,846,054	\$167,316,571	\$38,632,625	\$4,568,517	\$43,201,142	\$35,136,480	\$0	(\$8,064,662)	\$0	(\$11,198,368)
Depreciation Difference	\$139,343,093	\$20,169,662	\$159,512,755	\$37,555,866	\$4,006,475	\$41,562,340	\$33,497,679	\$0	(\$8,064,662)	\$0	(\$11,198,368)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$15,469,389	\$2,186,311	\$17,655,699	\$4,246,593	\$429,291	\$4,675,884	\$3,707,697	(\$0)	(\$968,187)	(\$0)	(\$1,344,398)
FERC Fed AFUDC Equity	\$3,849,036	(\$180,051)	\$3,668,985	\$1,347,163	(\$63,018)	\$1,284,145	\$770,487	\$0	(\$513,658)	\$0	(\$713,251)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	(\$4,953)	\$124	(\$4,829)	(\$1,734)	\$44	(\$1,690)	(\$1,014)	\$0	\$676	\$0	\$939
FERC Fed ITC Basis Red	\$1,558,453	(\$81,863)	\$1,476,590	\$545,458	(\$28,652)	\$516,806	\$310,084	\$0	(\$206,723)	\$0	(\$287,049)
FERC Fed Other Book Only	(\$3,517,572)	\$288,155	(\$3,229,417)	(\$1,231,150)	\$100,854	(\$1,130,296)	(\$678,178)	\$0	\$452,118	\$0	\$627,799
FERC Fed Overheads	\$1,580,875	\$39,213	\$1,620,088	\$351,787	\$17,035	\$368,823	\$340,219	\$0	(\$28,604)	\$0	(\$39,719)
FERC Fed Repair 2014	\$35,484,238	\$3,185,020	\$38,669,258	\$8,208,347	\$654,903	\$8,863,250	\$8,120,544	\$1,799	(\$744,505)	\$2,498	(\$1,033,799)
FERC Fed Repair 2014 Fed	\$4,196,450	\$941,343	\$5,137,794	\$3,249,165	\$190,266	\$3,439,431	\$1,078,937	(\$1,967,304)	(\$393,190)	(\$2,731,744)	(\$545,973)
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$58,615,915	\$6,378,253	\$64,994,168	\$16,715,630	\$1,300,723	\$18,016,353	\$13,648,775	(\$1,965,505)	(\$2,402,072)	(\$2,729,247)	(\$3,335,452)
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 2017 481a Adj	\$35,394,966	(\$1,489,466)	\$33,905,501	\$12,388,238	(\$521,313)	\$11,866,925	\$7,120,155	\$0	(\$4,746,770)	\$0	(\$6,591,235)
FERC Fed Bonus - 3115	\$10,310,082	(\$896,565)	\$9,413,518	\$2,165,117	(\$188,279)	\$1,976,839	\$1,976,839	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$28,665,357)	(\$4,716,193)	(\$33,381,550)	(\$7,951,714)	(\$896,340)	(\$8,848,054)	(\$7,010,125)	(\$0)	\$1,837,929	(\$0)	\$2,552,097
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$1,198,278	(\$43,758)	\$1,154,520	\$419,397	(\$15,315)	\$404,082	\$242,449	\$0	(\$161,633)	\$0	(\$224,439)
FERC Fed TOA Capitalization CA I	\$1,273,247	(\$41,682)	\$1,231,565	\$445,637	(\$14,589)	\$431,048	\$258,629	\$0	(\$172,419)	\$0	(\$239,416)
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CST

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$19,511,218	(\$7,187,663)	\$12,323,554	\$7,466,675	(\$1,635,835)	\$5,830,840	\$2,587,946	(\$0)	(\$3,242,893)	(\$0)	(\$4,502,993)
Total Tax Classes	\$217,470,226	\$19,360,251	\$236,830,477	\$61,738,171	\$3,671,362	\$65,409,533	\$49,734,400	(\$1,965,505)	(\$13,709,627)	(\$2,729,247)	(\$19,036,813)
Jurisdiction Totals:	\$217,470,226	\$19,360,251	\$236,830,477	\$61,738,171	\$3,671,362	\$65,409,533	\$49,734,400	(\$1,965,505)	(\$13,709,627)	(\$2,729,247)	(\$19,036,813)

2022 Tax Return
Pacific Gas and Electric
CST

Grouped By: Total Tax Classes

Jurisdiction: FERC California											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC CA	(\$5,127,424)	(\$2,676,392)	(\$7,803,816)	(\$453,264)	(\$236,593)	(\$689,857)	(\$689,857)	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$107,421,660	\$19,545,591	\$126,967,251	\$9,496,075	\$1,727,830	\$11,223,905	\$11,223,905	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$102,294,236	\$16,869,199	\$119,163,435	\$9,042,810	\$1,491,237	\$10,534,048	\$10,534,048	(\$0)	\$0	(\$0)	\$0
FERC CA AFUDC Debt	\$15,469,389	\$2,186,311	\$17,655,699	\$1,367,494	\$193,270	\$1,560,764	\$1,560,764	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$3,849,036	(\$180,051)	\$3,668,985	\$340,255	(\$15,917)	\$324,338	\$324,338	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	(\$4,953)	\$124	(\$4,829)	(\$438)	\$11	(\$427)	(\$427)	\$0	(\$0)	\$0	(\$0)
FERC CA ITC Basis Red	\$1,558,453	(\$81,863)	\$1,476,590	\$137,767	(\$7,237)	\$130,531	\$130,531	\$0	\$0	\$0	\$0
FERC CA Other Book Only	(\$3,517,572)	\$288,155	(\$3,229,417)	(\$310,953)	\$25,473	(\$285,480)	(\$285,480)	(\$0)	\$0	(\$0)	\$0
FERC CA Overheads	\$1,580,875	\$39,213	\$1,620,088	\$139,749	\$3,466	\$143,216	\$143,216	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$35,484,238	\$3,185,020	\$38,669,258	\$2,798,959	\$287,932	\$3,086,891	\$3,418,362	\$331,471	(\$0)	\$460,271	(\$0)
FERC CA Repair 2014 Fed	\$4,196,450	\$941,343	\$5,137,794	\$867,851	\$83,215	\$951,066	\$454,181	(\$496,885)	(\$0)	(\$689,961)	(\$0)
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$58,615,915	\$6,378,253	\$64,994,168	\$5,340,684	\$570,214	\$5,910,898	\$5,745,484	(\$165,414)	(\$0)	(\$229,689)	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA AFUDC Equity CA	\$1,261	(\$81)	\$1,179	\$111	(\$7)	\$104	\$104	\$0	(\$0)	\$0	(\$0)
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	(\$2,000,239)	\$109,746	(\$1,890,493)	(\$176,821)	\$9,702	(\$167,120)	(\$167,120)	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$13,848,493)	\$493,820	(\$13,354,674)	(\$1,224,207)	\$43,654	(\$1,180,553)	(\$1,180,553)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014 CA	\$161,931	(\$5,651)	\$156,280	\$14,315	(\$500)	\$13,815	\$13,815	\$0	\$0	\$0	\$0
FERC CA Repair CA	(\$161,931)	\$5,651	(\$156,280)	(\$14,315)	\$500	(\$13,815)	(\$13,815)	(\$0)	\$0	(\$0)	\$0
FERC CA Sec 263a Cap Int	(\$29,371,022)	(\$4,883,932)	(\$34,254,953)	(\$2,596,398)	(\$431,740)	(\$3,028,138)	(\$3,028,138)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$1,149,558	(\$38,461)	\$1,111,097	\$101,621	(\$3,400)	\$98,221	\$98,221	\$0	(\$0)	\$0	(\$0)
FERC CA TOA Capitalization CA N	\$1,227,548	(\$43,499)	\$1,184,049	\$108,515	(\$3,845)	\$104,670	\$104,670	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CST

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$42,841,387)	(\$4,362,407)	(\$47,203,794)	(\$3,787,179)	(\$385,637)	(\$4,172,815)	(\$4,172,815)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$118,068,764	\$18,885,045	\$136,953,808	\$10,596,316	\$1,675,815	\$12,272,130	\$12,106,717	(\$165,414)	(\$0)	(\$229,689)	(\$0)
Jurisdiction Totals:	\$118,068,764	\$18,885,045	\$136,953,808	\$10,596,316	\$1,675,815	\$12,272,130	\$12,106,717	(\$165,414)	(\$0)	(\$229,689)	(\$0)

2022 Tax Return
Pacific Gas and Electric
CST

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	(\$5,127,424)	(\$2,676,392)	(\$7,803,816)	\$95,186	\$49,685	\$144,870	\$144,870	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$107,421,660	\$19,545,591	\$126,967,251	(\$2,683,908)	(\$355,822)	(\$3,039,729)	(\$2,357,020)	\$682,709	\$0	\$947,991	\$0
Depreciation Difference	\$102,294,236	\$16,869,199	\$119,163,435	(\$2,588,722)	(\$306,137)	(\$2,894,859)	(\$2,212,150)	\$682,709	\$0	\$947,991	\$0
FERC St Off AFUDC Debt	\$15,469,389	\$2,186,311	\$17,655,699	(\$374,928)	(\$37,971)	(\$412,899)	(\$327,760)	\$85,138	(\$0)	\$118,221	(\$0)
FERC St Off AFUDC Equity	\$3,849,036	(\$180,051)	\$3,668,985	(\$118,396)	\$5,538	(\$112,858)	(\$68,111)	\$44,747	\$0	\$62,134	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	(\$4,953)	\$124	(\$4,829)	\$152	(\$4)	\$149	\$90	(\$59)	\$0	(\$82)	\$0
FERC St Off ITC Basis Red	\$1,558,453	(\$81,863)	\$1,476,590	(\$47,938)	\$2,518	(\$45,420)	(\$27,411)	\$18,008	\$0	\$25,006	\$0
FERC St Off Other Book Only	(\$3,517,572)	\$288,155	(\$3,229,417)	\$108,201	(\$8,864)	\$99,337	\$59,951	(\$39,386)	\$0	(\$54,690)	\$0
FERC St Off Overheads	\$1,580,875	\$39,213	\$1,620,088	(\$31,469)	(\$1,486)	(\$32,955)	(\$30,075)	\$2,880	\$0	\$3,999	\$0
FERC St Off Repair 2014	\$35,484,238	\$3,185,020	\$38,669,258	(\$725,618)	(\$57,893)	(\$783,511)	(\$717,856)	\$65,814	(\$159)	\$91,388	(\$221)
FERC St Off Repair 2014 Fed	\$4,196,450	\$941,343	\$5,137,794	(\$287,226)	(\$16,820)	(\$304,046)	(\$95,378)	\$208,668	(\$0)	\$289,750	(\$0)
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$58,615,915	\$6,378,253	\$64,994,168	(\$1,477,223)	(\$114,981)	(\$1,592,203)	(\$1,206,552)	\$385,811	(\$159)	\$535,726	(\$221)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off AFUDC Equity CA	\$1,261	(\$81)	\$1,179	(\$39)	\$2	(\$36)	(\$22)	\$14	\$0	\$20	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	(\$2,000,239)	\$109,746	(\$1,890,493)	\$61,527	(\$3,376)	\$58,152	\$35,095	(\$23,056)	\$0	(\$32,016)	\$0
FERC St Off Overheads CA	(\$13,848,493)	\$493,820	(\$13,354,674)	\$425,980	(\$15,190)	\$410,790	\$247,916	(\$162,874)	\$0	(\$226,162)	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 CA	\$161,931	(\$5,651)	\$156,280	(\$5,010)	\$175	(\$4,835)	(\$2,901)	\$1,934	\$0	\$2,686	\$0
FERC St Off Repair CA	(\$161,931)	\$5,651	(\$156,280)	\$5,010	(\$175)	\$4,835	\$2,901	(\$1,934)	\$0	(\$2,686)	\$0
FERC St Off Sec 263a Cap Int	(\$29,371,022)	(\$4,883,932)	(\$34,254,953)	\$721,382	\$83,445	\$804,827	\$635,909	(\$168,918)	\$0	(\$234,554)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capital CA Norm	\$1,227,548	(\$43,499)	\$1,184,049	(\$37,980)	\$1,346	(\$36,634)	(\$21,981)	\$14,654	\$0	\$20,348	\$0
FERC St Off TOA Capitalization	\$1,149,558	(\$38,461)	\$1,111,097	(\$35,567)	\$1,190	(\$34,377)	(\$20,626)	\$13,751	\$0	\$19,094	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
CST

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$42,841,387)	(\$4,362,407)	(\$47,203,794)	\$1,135,303	\$67,417	\$1,202,720	\$876,291	(\$326,429)	\$0	(\$453,270)	\$0
Total Tax Classes	\$118,068,764	\$18,885,045	\$136,953,808	(\$2,930,642)	(\$353,701)	(\$3,284,343)	(\$2,542,410)	\$742,091	(\$159)	\$1,030,448	(\$221)
Jurisdiction Totals:	\$118,068,764	\$18,885,045	\$136,953,808	(\$2,930,642)	(\$353,701)	(\$3,284,343)	(\$2,542,410)	\$742,091	(\$159)	\$1,030,448	(\$221)
Company Totals:	\$453,607,753	\$57,130,341	\$510,738,094	\$69,403,844	\$4,993,476	\$74,397,320	\$59,298,706	(\$1,388,828)	(\$13,709,786)	(\$1,928,488)	(\$19,037,034)

2022 Tax Return
Pacific Gas and Electric
CSTL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	(\$1,420,583)	(\$261,092)	(\$1,681,674)	(\$326,920)	(\$54,829)	(\$381,749)	(\$353,152)	\$0	\$28,598	\$0	\$39,710
Depreciation Difference	(\$1,420,583)	(\$261,092)	(\$1,681,674)	(\$326,920)	(\$54,829)	(\$381,749)	(\$353,152)	\$0	\$28,598	\$0	\$39,710
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$15,522	(\$31)	\$15,491	\$5,183	(\$10)	\$5,173	\$3,253	\$0	(\$1,920)	\$0	(\$2,666)
FERC Fed AFUDC Equity	\$10,626	(\$21)	\$10,605	\$3,719	(\$7)	\$3,712	\$2,227	\$0	(\$1,485)	\$0	(\$2,062)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$1,158,896)	\$2,297	(\$1,156,599)	(\$405,614)	\$804	(\$404,810)	(\$242,886)	\$0	\$161,924	\$0	\$224,843
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$1,132,748)	\$2,245	(\$1,130,503)	(\$396,712)	\$786	(\$395,925)	(\$237,406)	\$0	\$158,520	\$0	\$220,116
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$39,577)	\$0	(\$39,577)	(\$13,852)	\$0	(\$13,852)	(\$8,311)	\$0	\$5,541	\$0	\$7,694
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$39,577)	\$0	(\$39,577)	(\$13,852)	\$0	(\$13,852)	(\$8,311)	\$0	\$5,541	\$0	\$7,694
Total Tax Classes	(\$2,592,908)	(\$258,847)	(\$2,851,755)	(\$737,484)	(\$54,043)	(\$791,527)	(\$598,869)	\$0	\$192,658	\$0	\$267,520
Jurisdiction Totals:	(\$2,592,908)	(\$258,847)	(\$2,851,755)	(\$737,484)	(\$54,043)	(\$791,527)	(\$598,869)	\$0	\$192,658	\$0	\$267,520

2022 Tax Return
Pacific Gas and Electric
CSTL

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$1,420,583)	(\$261,092)	(\$1,681,674)	(\$125,579)	(\$23,080)	(\$148,660)	(\$148,660)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$1,420,583)	(\$261,092)	(\$1,681,674)	(\$125,579)	(\$23,080)	(\$148,660)	(\$148,660)	(\$0)	\$0	(\$0)	\$0
FERC CA AFUDC Debt	\$15,522	(\$31)	\$15,491	\$1,372	(\$3)	\$1,369	\$1,369	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$10,626	(\$21)	\$10,605	\$939	(\$2)	\$937	\$937	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$1,158,896)	\$2,297	(\$1,156,599)	(\$102,446)	\$203	(\$102,243)	(\$102,243)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$1,132,748)	\$2,245	(\$1,130,503)	(\$100,135)	\$198	(\$99,936)	(\$99,936)	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$623,118)	\$0	(\$623,118)	(\$55,084)	\$0	(\$55,084)	(\$55,084)	(\$0)	\$0	(\$0)	\$0
FERC CA Sec 263a Cap Int	(\$39,577)	\$0	(\$39,577)	(\$3,499)	\$0	(\$3,499)	(\$3,499)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$662,695)	\$0	(\$662,695)	(\$58,582)	\$0	(\$58,582)	(\$58,582)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	(\$3,216,026)	(\$258,847)	(\$3,474,873)	(\$284,297)	(\$22,882)	(\$307,179)	(\$307,179)	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	(\$3,216,026)	(\$258,847)	(\$3,474,873)	(\$284,297)	(\$22,882)	(\$307,179)	(\$307,179)	(\$0)	\$0	(\$0)	\$0

2022 Tax Return
Pacific Gas and Electric
CSTL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$1,420,583)	(\$261,092)	(\$1,681,674)	\$28,900	\$4,847	\$33,747	\$31,219	(\$2,528)	\$0	(\$3,511)	\$0
Depreciation Difference	(\$1,420,583)	(\$261,092)	(\$1,681,674)	\$28,900	\$4,847	\$33,747	\$31,219	(\$2,528)	\$0	(\$3,511)	\$0
FERC St Off AFUDC Debt	\$15,522	(\$31)	\$15,491	(\$457)	\$1	(\$456)	(\$288)	\$169	\$0	\$234	\$0
FERC St Off AFUDC Equity	\$10,626	(\$21)	\$10,605	(\$327)	\$1	(\$326)	(\$197)	\$129	\$0	\$180	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$1,158,896)	\$2,297	(\$1,156,599)	\$35,648	(\$71)	\$35,577	\$21,471	(\$14,106)	\$0	(\$19,587)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$1,132,748)	\$2,245	(\$1,130,503)	\$34,864	(\$69)	\$34,795	\$20,987	(\$13,808)	\$0	(\$19,173)	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	(\$623,118)	\$0	(\$623,118)	\$19,167	\$0	\$19,167	\$11,568	(\$7,600)	\$0	(\$10,553)	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$39,577)	\$0	(\$39,577)	\$1,220	\$0	\$1,220	\$735	(\$486)	\$0	(\$674)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERCStOffTOACap/DOESettlmer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$662,695)	\$0	(\$662,695)	\$20,388	\$0	\$20,388	\$12,302	(\$8,085)	\$0	(\$11,227)	\$0
Total Tax Classes	(\$3,216,026)	(\$258,847)	(\$3,474,873)	\$84,151	\$4,778	\$88,929	\$64,508	(\$24,422)	\$0	(\$33,911)	\$0
Jurisdiction Totals:	(\$3,216,026)	(\$258,847)	(\$3,474,873)	\$84,151	\$4,778	\$88,929	\$64,508	(\$24,422)	\$0	(\$33,911)	\$0
Company Totals:	(\$9,024,961)	(\$776,540)	(\$9,801,501)	(\$937,629)	(\$72,147)	(\$1,009,776)	(\$841,540)	(\$24,422)	\$192,658	(\$33,911)	\$267,520

2022 Tax Return
Pacific Gas and Electric
EGP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$7,151,291	(\$379,331)	\$6,771,961	\$1,501,771	(\$79,659)	\$1,422,112	\$1,422,112	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$408,936,550	\$43,933,962	\$452,870,513	\$118,033,149	\$6,515,702	\$124,548,850	\$95,102,808	\$0	(\$29,446,043)	\$0	(\$40,887,968)
Depreciation Difference	\$416,087,842	\$43,554,631	\$459,642,473	\$119,534,920	\$6,436,042	\$125,970,962	\$96,524,919	\$0	(\$29,446,043)	\$0	(\$40,887,968)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$8,422,330	\$486,493	\$8,908,823	\$2,151,479	\$65,140	\$2,216,619	\$1,870,853	\$0	(\$345,766)	\$0	(\$480,121)
FERC Fed AFUDC Equity	\$3,788	(\$3,279)	\$509	\$1,326	(\$1,148)	\$178	\$107	\$0	(\$71)	\$0	(\$99)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$2,972)	\$932	(\$2,040)	(\$1,040)	\$326	(\$714)	(\$428)	\$0	\$286	\$0	\$397
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,423,146	\$484,147	\$8,907,292	\$2,151,764	\$64,318	\$2,216,083	\$1,870,531	\$0	(\$345,551)	\$0	(\$479,823)
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$252,285	(\$1,579,373)	(\$1,327,089)	\$52,980	(\$331,668)	(\$278,689)	(\$278,689)	(\$0)	\$0	(\$0)	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$5,430,337)	\$205,849	(\$5,224,488)	(\$1,181,291)	\$69,734	(\$1,111,557)	(\$1,097,143)	(\$0)	\$14,415	(\$0)	\$20,016
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty Li	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$5,178,053)	(\$1,373,524)	(\$6,551,577)	(\$1,128,312)	(\$261,934)	(\$1,390,246)	(\$1,375,831)	(\$0)	\$14,415	(\$0)	\$20,016
Total Tax Classes	\$419,332,935	\$42,665,254	\$461,998,189	\$120,558,373	\$6,238,426	\$126,796,799	\$97,019,620	\$0	(\$29,777,180)	\$0	(\$41,347,776)
Jurisdiction Totals:	\$419,332,935	\$42,665,254	\$461,998,189	\$120,558,373	\$6,238,426	\$126,796,799	\$97,019,620	\$0	(\$29,777,180)	\$0	(\$41,347,776)

2022 Tax Return
Pacific Gas and Electric
EGP

Grouped By: Total Tax Classes

Jurisdiction: FERC California											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC CA	\$7,151,291	(\$379,331)	\$6,771,961	\$632,174	(\$33,533)	\$598,641	\$598,641	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$361,147,275	\$42,711,972	\$403,859,247	\$31,925,419	\$3,775,738	\$35,701,157	\$35,701,157	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$368,298,566	\$42,332,641	\$410,631,207	\$32,557,593	\$3,742,205	\$36,299,799	\$36,299,799	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$8,422,330	\$486,493	\$8,908,823	\$744,534	\$43,006	\$787,540	\$787,540	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$3,788	(\$3,279)	\$509	\$335	(\$290)	\$45	\$45	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$2,972)	\$932	(\$2,040)	(\$263)	\$82	(\$180)	(\$180)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,423,146	\$484,147	\$8,907,292	\$744,606	\$42,799	\$787,405	\$787,405	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$117)	\$5	(\$112)	(\$10)	\$0	(\$10)	(\$10)	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$6,164,898)	\$153,554	(\$6,011,344)	(\$544,977)	\$13,574	(\$531,403)	(\$531,403)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$6,165,015)	\$153,559	(\$6,011,456)	(\$544,987)	\$13,575	(\$531,413)	(\$531,413)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$370,556,697	\$42,970,346	\$413,527,043	\$32,757,212	\$3,798,579	\$36,555,791	\$36,555,791	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$370,556,697	\$42,970,346	\$413,527,043	\$32,757,212	\$3,798,579	\$36,555,791	\$36,555,791	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
EGP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC St Off	\$7,151,291	(\$379,331)	\$6,771,961	(\$132,757)	\$7,042	(\$125,715)	(\$125,715)	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$361,147,275	\$42,711,972	\$403,859,247	(\$8,510,167)	(\$663,463)	(\$9,173,630)	(\$7,497,243)	\$1,676,387	(\$0)	\$2,327,785	(\$0)
Depreciation Difference	\$368,298,566	\$42,332,641	\$410,631,207	(\$8,642,923)	(\$656,421)	(\$9,299,344)	(\$7,622,958)	\$1,676,387	(\$0)	\$2,327,785	(\$0)
FERC St Off AFUDC Debt	\$8,422,330	\$486,493	\$8,908,823	(\$190,190)	(\$5,759)	(\$195,949)	(\$165,383)	\$30,566	(\$0)	\$42,443	(\$0)
FERC St Off AFUDC Equity	\$3,788	(\$3,279)	\$509	(\$117)	\$101	(\$16)	(\$9)	\$6	\$0	\$9	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$2,972)	\$932	(\$2,040)	\$91	(\$29)	\$63	\$38	(\$25)	\$0	(\$35)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,423,146	\$484,147	\$8,907,292	(\$190,215)	(\$5,687)	(\$195,902)	(\$165,355)	\$30,547	(\$0)	\$42,417	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	(\$117)	\$5	(\$112)	\$4	(\$0)	\$3	\$2	(\$1)	\$0	(\$2)	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$6,164,898)	\$153,554	(\$6,011,344)	\$119,292	(\$5,485)	\$113,807	\$111,595	(\$2,212)	\$0	(\$3,072)	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERCStOffTOACap/DOESettlmer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$6,165,015)	\$153,559	(\$6,011,456)	\$119,296	(\$5,485)	\$113,810	\$111,597	(\$2,214)	\$0	(\$3,074)	\$0
Total Tax Classes	\$370,556,697	\$42,970,346	\$413,527,043	(\$8,713,843)	(\$667,593)	(\$9,381,436)	(\$7,676,716)	\$1,704,720	(\$0)	\$2,367,127	(\$0)
Jurisdiction Totals:	\$370,556,697	\$42,970,346	\$413,527,043	(\$8,713,843)	(\$667,593)	(\$9,381,436)	(\$7,676,716)	\$1,704,720	(\$0)	\$2,367,127	(\$0)
Company Totals:	\$1,160,446,329	\$128,605,947	\$1,289,052,275	\$144,601,742	\$9,369,412	\$153,971,154	\$125,898,694	\$1,704,720	(\$29,777,180)	\$2,367,127	(\$41,347,776)

2022 Tax Return
Pacific Gas and Electric
EGPL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$2,502	\$1,669	\$4,171	\$525	\$351	\$876	\$876	\$0	\$0	\$0	\$0
FERC Fed Method/Life	(\$37,815)	(\$7,572)	(\$45,387)	(\$8,988)	(\$1,590)	(\$10,578)	(\$9,531)	\$0	\$1,046	\$0	\$1,453
Depreciation Difference	(\$35,313)	(\$5,903)	(\$41,216)	(\$8,462)	(\$1,240)	(\$9,702)	(\$8,655)	\$0	\$1,046	\$0	\$1,453
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$129,629	(\$4,114)	\$125,515	\$45,370	(\$1,440)	\$43,930	\$26,358	\$0	(\$17,572)	\$0	(\$24,400)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$129,629	(\$4,114)	\$125,515	\$45,370	(\$1,440)	\$43,930	\$26,358	\$0	(\$17,572)	\$0	(\$24,400)
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$94,316	(\$10,017)	\$84,299	\$36,908	(\$2,680)	\$34,228	\$17,703	\$0	(\$16,526)	\$0	(\$22,947)
Jurisdiction Totals:	\$94,316	(\$10,017)	\$84,299	\$36,908	(\$2,680)	\$34,228	\$17,703	\$0	(\$16,526)	\$0	(\$22,947)

2022 Tax Return
Pacific Gas and Electric
EGPL

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$2,502	\$1,669	\$4,171	\$221	\$148	\$369	\$369	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$37,815)	(\$7,572)	(\$45,387)	(\$3,343)	(\$669)	(\$4,012)	(\$4,012)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$35,313)	(\$5,903)	(\$41,216)	(\$3,122)	(\$522)	(\$3,644)	(\$3,643)	(\$0)	\$0	(\$0)	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$129,629	(\$4,114)	\$125,515	\$11,459	(\$364)	\$11,096	\$11,096	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$129,629	(\$4,114)	\$125,515	\$11,459	(\$364)	\$11,096	\$11,096	\$0	(\$0)	\$0	(\$0)
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$94,316	(\$10,017)	\$84,299	\$8,337	(\$886)	\$7,452	\$7,452	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	\$94,316	(\$10,017)	\$84,299	\$8,337	(\$886)	\$7,452	\$7,452	(\$0)	\$0	(\$0)	\$0

2022 Tax Return
Pacific Gas and Electric
EGPL

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$2,502	\$1,669	\$4,171	(\$46)	(\$31)	(\$77)	(\$77)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$37,815)	(\$7,572)	(\$45,387)	\$795	\$141	\$935	\$843	(\$93)	\$0	(\$128)	\$0
Depreciation Difference	(\$35,313)	(\$5,903)	(\$41,216)	\$748	\$110	\$858	\$765	(\$93)	\$0	(\$128)	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$129,629	(\$4,114)	\$125,515	(\$3,987)	\$127	(\$3,861)	(\$2,330)	\$1,531	\$0	\$2,126	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$129,629	(\$4,114)	\$125,515	(\$3,987)	\$127	(\$3,861)	(\$2,330)	\$1,531	\$0	\$2,126	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tax Classes	\$94,316	(\$10,017)	\$84,299	(\$3,239)	\$236	(\$3,003)	(\$1,565)	\$1,438	\$0	\$1,997	\$0
Jurisdiction Totals:	\$94,316	(\$10,017)	\$84,299	(\$3,239)	\$236	(\$3,003)	(\$1,565)	\$1,438	\$0	\$1,997	\$0
Company Totals:	\$282,948	(\$30,051)	\$252,897	\$42,006	(\$3,329)	\$38,677	\$23,590	\$1,438	(\$16,525)	\$1,997	(\$22,947)

2022 Tax Return
Pacific Gas and Electric
EIP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal											
Tax Year: 2022	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$55,141,878	\$6,555,537	\$61,697,415	\$17,322,920	\$1,044,098	\$18,367,018	\$12,956,457	(\$0)	(\$5,410,560)	(\$0)	(\$7,512,956)
zzFERC Fed Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$55,141,878	\$6,555,537	\$61,697,415	\$17,322,920	\$1,044,098	\$18,367,018	\$12,956,457	(\$0)	(\$5,410,560)	(\$0)	(\$7,512,956)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$37,701,642	\$4,183,658	\$41,885,300	\$8,177,923	\$862,782	\$9,040,705	\$8,795,913	\$0	(\$244,792)	\$0	(\$339,912)
FERC Fed AFUDC Equity	\$67,952	(\$5,887)	\$62,065	\$23,783	(\$2,060)	\$21,723	\$13,034	\$0	(\$8,689)	\$0	(\$12,065)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$755,642	(\$43,630)	\$712,012	\$264,475	(\$15,271)	\$249,204	\$149,523	\$0	(\$99,682)	\$0	(\$138,415)
FERC Fed Other Book Only	\$12,195	(\$6,201)	\$5,994	\$4,268	(\$2,170)	\$2,098	\$1,259	\$0	(\$839)	\$0	(\$1,165)
FERC Fed Overheads	(\$1,868,620)	\$6,481,655	\$4,613,035	(\$2,313,980)	\$1,520,881	(\$793,099)	\$968,737	(\$0)	\$1,761,837	(\$0)	\$2,446,438
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$36,668,811	\$10,609,595	\$47,278,406	\$6,156,468	\$2,364,162	\$8,520,631	\$9,928,465	\$0	\$1,407,835	\$0	\$1,954,880
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overhead CA Norm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$110,793)	(\$5,607,252)	(\$5,718,045)	(\$38,777)	(\$1,162,012)	(\$1,200,789)	(\$1,200,789)	\$0	\$0	\$0	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	(\$2,124,502)	\$783,143	(\$1,341,359)	(\$743,576)	\$274,100	(\$469,476)	(\$281,685)	\$0	\$187,790	\$0	\$260,761
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EIP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC Reg Plant Disallowance	(\$2,464)	\$323	(\$2,141)	(\$862)	\$113	(\$749)	(\$450)	\$0	\$300	\$0	\$416
Tax Overhead	(\$2,237,759)	(\$4,823,786)	(\$7,061,545)	(\$783,216)	(\$887,799)	(\$1,671,015)	(\$1,482,924)	\$0	\$188,090	\$0	\$261,177
Total Tax Classes	\$89,572,930	\$12,341,347	\$101,914,276	\$22,696,172	\$2,520,461	\$25,216,634	\$21,401,998	\$0	(\$3,814,636)	\$0	(\$5,296,899)
Jurisdiction Totals:	\$89,572,930	\$12,341,347	\$101,914,276	\$22,696,172	\$2,520,461	\$25,216,634	\$21,401,998	\$0	(\$3,814,636)	\$0	(\$5,296,899)

2022 Tax Return
Pacific Gas and Electric
EIP

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$55,865,597	\$6,665,523	\$62,531,120	\$4,938,519	\$589,232	\$5,527,751	\$5,527,751	\$0	(\$0)	\$0	(\$0)
zzFERC CA Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$55,865,597	\$6,665,523	\$62,531,120	\$4,938,519	\$589,232	\$5,527,751	\$5,527,751	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$37,701,642	\$4,183,658	\$41,885,300	\$3,332,825	\$369,835	\$3,702,661	\$3,702,661	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$67,952	(\$5,887)	\$62,065	\$6,007	(\$520)	\$5,487	\$5,487	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$755,642	(\$43,630)	\$712,012	\$66,799	(\$3,857)	\$62,942	\$62,942	\$0	(\$0)	\$0	(\$0)
FERC CA Other Book Only	\$12,195	(\$6,201)	\$5,994	\$1,078	(\$548)	\$530	\$530	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$1,868,620)	\$6,481,655	\$4,613,035	(\$165,186)	\$572,978	\$407,792	\$407,792	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$36,668,811	\$10,609,595	\$47,278,406	\$3,241,523	\$937,888	\$4,179,411	\$4,179,411	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	(\$2,464)	\$323	(\$2,141)	(\$218)	\$29	(\$189)	(\$189)	(\$0)	\$0	(\$0)	\$0
FERC CA Overhead CA Norm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$110,793)	(\$5,607,252)	(\$5,718,045)	(\$9,794)	(\$495,681)	(\$505,475)	(\$505,475)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	(\$2,124,502)	\$783,143	(\$1,341,359)	(\$187,806)	\$69,230	(\$118,576)	(\$118,576)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EIP

Grouped By: Total Tax Classes

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,237,759)	(\$4,823,786)	(\$7,061,545)	(\$197,818)	(\$426,423)	(\$624,241)	(\$624,241)	(\$0)	\$0	(\$0)	\$0
Total Tax Classes	\$90,296,649	\$12,451,332	\$102,747,981	\$7,982,224	\$1,100,698	\$9,082,921	\$9,082,921	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$90,296,649	\$12,451,332	\$102,747,981	\$7,982,224	\$1,100,698	\$9,082,921	\$9,082,921	\$0	(\$0)	\$0	(\$0)

2022 Tax Return
Pacific Gas and Electric
EIP
Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$55,865,597	\$6,665,523	\$62,531,120	(\$1,538,363)	(\$94,789)	(\$1,633,152)	(\$1,160,828)	\$472,324	(\$0)	\$655,856	(\$0)
zzFERC St Off Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$55,865,597	\$6,665,523	\$62,531,120	(\$1,538,363)	(\$94,789)	(\$1,633,152)	(\$1,160,828)	\$472,324	(\$0)	\$655,856	(\$0)
FERC St Off AFUDC Debt	\$37,701,642	\$4,183,658	\$41,885,300	(\$722,625)	(\$76,288)	(\$798,913)	(\$777,559)	\$21,354	(\$0)	\$29,651	(\$0)
FERC St Off AFUDC Equity	\$67,952	(\$5,887)	\$62,065	(\$2,090)	\$181	(\$1,909)	(\$1,152)	\$757	\$0	\$1,051	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$755,642	(\$43,630)	\$712,012	(\$23,244)	\$1,342	(\$21,902)	(\$13,218)	\$8,684	\$0	\$12,058	\$0
FERC St Off Other Book Only	\$12,195	(\$6,201)	\$5,994	(\$375)	\$191	(\$184)	(\$111)	\$73	\$0	\$102	\$0
FERC St Off Overheads	(\$1,868,620)	\$6,481,655	\$4,613,035	\$201,603	(\$134,217)	\$67,386	(\$85,636)	(\$153,022)	(\$0)	(\$212,483)	(\$0)
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$36,668,811	\$10,609,595	\$47,278,406	(\$546,731)	(\$208,791)	(\$755,522)	(\$877,676)	(\$122,155)	(\$0)	(\$169,621)	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overhead CA Norm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	(\$2,464)	\$323	(\$2,141)	\$76	(\$10)	\$66	\$40	(\$26)	\$0	(\$37)	\$0
FERC St Off Sec 263a Cap Int	(\$110,793)	(\$5,607,252)	(\$5,718,045)	\$3,408	\$102,742	\$106,150	\$106,150	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lo	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	(\$2,124,502)	\$783,143	(\$1,341,359)	\$65,732	(\$24,230)	\$41,502	\$24,901	(\$16,601)	\$0	(\$23,051)	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

2022 Tax Return
Pacific Gas and Electric
EIP

Grouped By: Total Tax Classes

Jurisdiction: FERC Federal Seco	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
FERCStOfftOACap/DOESettlemei	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,237,759)	(\$4,823,786)	(\$7,061,545)	\$69,216	\$78,501	\$147,718	\$131,091	(\$16,627)	\$0	(\$23,088)	\$0
Total Tax Classes	\$90,296,649	\$12,451,332	\$102,747,981	(\$2,015,877)	(\$225,078)	(\$2,240,956)	(\$1,907,414)	\$333,542	(\$0)	\$463,147	(\$0)
Jurisdiction Totals:	\$90,296,649	\$12,451,332	\$102,747,981	(\$2,015,877)	(\$225,078)	(\$2,240,956)	(\$1,907,414)	\$333,542	(\$0)	\$463,147	(\$0)
Company Totals:	\$270,166,228	\$37,244,010	\$307,410,238	\$28,662,519	\$3,396,081	\$32,058,600	\$28,577,506	\$333,542	(\$3,814,636)	\$463,148	(\$5,296,899)

Pacific Gas and Electric
PowerTax Deferred Tax Summary Report
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2022 Tax Return

Docket No. ER20-2878-000, et al.- Annual Update RY2025
WP_Tax_Support_WDT-RY2025

Grouped By: Total Tax Classes

Jurisdiction: ITC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2022											
ITC Federal											
ITC CMP_COMBINED	(\$45)	\$14	(\$31)	\$0	\$0	\$0	(\$7)	(\$7)	\$0	(\$9)	\$0
ITC CMP_FURN_FIX	(\$70,522)	\$9,979	(\$60,544)	\$0	\$0	\$0	(\$12,714)	(\$12,714)	\$0	(\$17,655)	\$0
ITC CMP_STRUCT	(\$9,777,358)	\$350,211	(\$9,427,147)	\$0	\$0	\$0	(\$1,979,701)	(\$1,979,701)	\$0	(\$2,748,958)	\$0
ITC EDP_DISTBN	(\$19,661,366)	\$1,170,736	(\$18,490,631)	\$0	\$0	\$0	(\$3,883,032)	(\$3,883,032)	\$0	(\$5,391,872)	\$0
ITC EHP_PWR_GEN	(\$13,162,678)	\$570,900	(\$12,591,778)	\$0	\$0	\$0	(\$2,644,273)	(\$2,644,273)	\$0	(\$3,671,766)	\$0
ITC EOP_SOLAR	(\$37,040,231)	\$2,259,082	(\$34,781,148)	\$0	\$0	\$0	(\$7,304,041)	(\$7,304,041)	\$0	(\$10,142,191)	\$0
ITC ETP_TRANS	(\$2,777,207)	\$169,717	(\$2,607,490)	\$0	\$0	\$0	(\$547,573)	(\$547,573)	\$0	(\$760,345)	\$0
ITC GDP_DISTBN	(\$9,931,363)	\$476,291	(\$9,455,072)	\$0	\$0	\$0	(\$1,985,565)	(\$1,985,565)	\$0	(\$2,757,101)	\$0
ITC GTP_TRANS	(\$3,463,433)	\$155,005	(\$3,308,428)	\$0	\$0	\$0	(\$694,770)	(\$694,770)	\$0	(\$964,738)	\$0
ITC GUS_STOR	(\$694,291)	\$30,891	(\$663,400)	\$0	\$0	\$0	(\$139,314)	(\$139,314)	\$0	(\$193,448)	\$0
Total Tax Classes	(\$96,578,494)	\$5,192,824	(\$91,385,670)	\$0	\$0	\$0	(\$19,190,991)	(\$19,190,991)	\$0	(\$26,648,084)	\$0
ITC Fed Unamortized ITC FT	(\$96,578,494)	\$5,192,824	(\$91,385,670)	\$0	\$0	\$0	(\$19,190,991)	(\$19,190,991)	\$0	(\$26,648,084)	\$0
Tax Overhead	(\$96,578,494)	\$5,192,824	(\$91,385,670)	\$0	\$0	\$0	(\$19,190,991)	(\$19,190,991)	\$0	(\$26,648,084)	\$0
Tax Year Totals:	(\$96,578,494)	\$5,192,824	(\$91,385,670)	\$0	\$0	\$0	(\$19,190,991)	(\$19,190,991)	\$0	(\$26,648,084)	\$0

PowerTax Deferred Tax Summary Report							Docket No. ER20-2878-000, et al.- Annual Update RY2025 WP_Tax_Support_WDT-RY2025				
TO: 2023 Tax Return - 5/6/2024 Pacific Gas and Electric EDP Grouped By: Old Service Rollup PT											
Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	(\$1,822,687,077)	(\$257,391,813)	(\$2,080,078,890)	(\$382,764,286)	(\$54,052,281)	(\$436,816,567)	(\$436,816,567)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$8,453,894,870	\$224,233,511	\$8,678,128,381	\$2,766,351,494	\$19,153,566	\$2,785,505,060	\$1,822,406,960	(\$0)	(\$963,098,100)	(\$0)	(\$1,337,331,636)
Depreciation Difference	\$6,631,207,793	(\$33,158,302)	\$6,598,049,491	\$2,383,587,208	(\$34,898,714)	\$2,348,688,494	\$1,385,590,393	(\$0)	(\$963,098,100)	(\$0)	(\$1,337,331,636)
FERC Fed 263a F&C 2014	\$234,880,595	(\$7,378,375)	\$227,502,220	\$82,208,208	(\$2,582,431)	\$79,625,777	\$47,775,466	\$0	(\$31,850,311)	\$0	(\$44,226,469)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$480,329,409	\$144,715,028	\$625,044,437	\$100,869,176	\$30,390,156	\$131,259,332	\$131,259,332	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$87,509,040	\$19,034,907	\$106,543,948	\$25,527,725	\$3,600,096	\$29,127,821	\$22,374,229	(\$0)	(\$6,753,592)	(\$0)	(\$9,377,853)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed COR Fed	(\$59,055,247)	\$1,518,988	(\$57,536,260)	(\$12,136,379)	\$318,987	(\$11,817,392)	(\$12,082,615)	\$0	(\$265,223)	\$0	(\$368,281)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	(\$63,004)	\$3,077	(\$59,926)	(\$22,051)	\$1,077	(\$20,974)	(\$12,585)	\$0	\$8,390	\$0	\$11,650
FERC Fed ITC Basis Red	\$620,300	(\$445,111)	\$175,189	\$217,105	(\$155,789)	\$61,316	\$36,790	\$0	(\$24,526)	\$0	(\$34,057)
FERC Fed Other Book Only	(\$32,239,879)	\$6,537,383	(\$25,702,495)	(\$11,283,957)	\$2,288,084	(\$8,995,873)	(\$5,397,524)	\$0	\$3,598,349	\$0	\$4,996,569
FERC Fed Overheads	\$97,198,441	(\$21,082,603)	\$76,115,838	\$33,447,216	(\$7,371,508)	\$26,075,708	\$15,984,326	(\$0)	(\$10,091,382)	(\$0)	(\$14,012,617)
FERC Fed Repair 2014	\$5,466,614,787	\$874,137,387	\$6,340,752,174	\$1,336,122,185	\$177,708,843	\$1,513,831,028	\$1,331,557,957	\$0	(\$182,273,071)	\$0	(\$253,099,393)
FERC Fed Repair 2014 Fed	\$289,433,231	(\$7,389,854)	\$282,043,377	\$94,896,064	(\$1,551,869)	\$93,344,195	\$59,229,109	(\$34,115,086)	\$0	(\$47,371,273)	\$0
FERC Fed Repair Allow	\$242,861,273	(\$13,905,635)	\$228,955,638	\$85,001,445	(\$4,866,972)	\$80,134,473	\$48,080,684	\$0	(\$32,053,789)	\$0	(\$44,509,014)
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$6,808,088,946	\$995,745,193	\$7,803,834,139	\$1,734,846,736	\$197,778,674	\$1,932,625,411	\$1,638,805,169	(\$34,115,086)	(\$259,705,156)	(\$47,371,273)	(\$360,619,464)
FERC Fed ITC (Post 2012) BasAd	\$0	\$939,831	\$939,831	\$0	\$0	\$0	\$197,364	\$197,364	\$0	\$274,055	\$0
Book Overhead	\$0	\$939,831	\$939,831	\$0	\$0	\$0	\$197,364	\$197,364	\$0	\$274,055	\$0
FERC Fed Cap M&E FT	\$22,239,999	\$1,853,320	\$24,093,319	\$0	\$0	\$0	\$5,059,597	\$5,059,597	\$0	\$7,025,618	\$0
Book Overhead	\$22,239,999	\$1,853,320	\$24,093,319	\$0	\$0	\$0	\$5,059,597	\$5,059,597	\$0	\$7,025,618	\$0
FERC Audit Adjustment	(\$8,642,964)	\$3,501,739	(\$5,141,225)	(\$3,025,038)	\$1,225,609	(\$1,799,429)	(\$1,079,657)	\$0	\$719,772	\$0	\$999,455
FERC Fed 1033 Involuntary Conv	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 2017 481a Adj	\$202,961,420	(\$45,455,694)	\$157,505,726	\$71,036,497	(\$15,909,493)	\$55,127,004	\$33,076,202	\$0	(\$22,050,802)	\$0	(\$30,619,139)
FERC Fed 2017 481a Bon Add Ba	(\$43,570,371)	\$9,341,057	(\$34,229,314)	(\$15,249,630)	\$3,269,370	(\$11,980,260)	(\$7,188,156)	\$0	\$4,792,104	\$0	\$6,654,184
FERC Fed 263a F&C Fed	\$76,890,578	(\$11,335,217)	\$65,555,361	\$26,911,702	(\$3,967,326)	\$22,944,376	\$13,766,626	\$0	(\$9,177,750)	\$0	(\$12,743,973)
FERC Fed Audit Adj Bonus	(\$233,685)	\$28,381	(\$205,303)	(\$81,790)	\$9,933	(\$71,856)	(\$43,114)	\$0	\$28,742	\$0	\$39,911
FERC Fed Bonus - 3115	\$261,887,826	(\$21,036,323)	\$240,851,503	\$54,996,443	(\$4,417,628)	\$50,578,816	\$50,578,816	\$0	\$0	\$0	\$0
FERC Fed Casualty Loss 2008	\$1,457,771,425	\$484,646,498	\$1,942,417,923	\$356,665,491	\$91,237,502	\$447,902,993	\$407,907,764	\$20,509	(\$40,015,738)	\$28,478	(\$55,564,758)
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TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC Fed CIAC	(\$1,533,855,758)	(\$119,146,588)	(\$1,653,002,345)	(\$407,734,806)	(\$13,659,509)	(\$421,394,315)	(\$347,130,492)	\$0	\$74,263,822	\$0	\$103,120,709
FERC Fed Connect Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair Fed	\$368,714,892	(\$38,190,230)	\$330,524,661	\$129,050,212	(\$13,366,581)	\$115,683,631	\$69,410,179	\$0	(\$46,273,453)	\$0	(\$64,254,049)
FERC Fed Sec 263a Cap Int	(\$94,167,822)	(\$24,790,065)	(\$118,957,887)	(\$26,508,906)	(\$4,414,359)	(\$30,923,266)	(\$24,981,156)	\$0	\$5,942,110	\$0	\$8,251,050
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	(\$931,354,139)	(\$646,520,665)	(\$1,577,874,804)	(\$228,999,792)	(\$132,995,988)	(\$361,995,780)	(\$331,353,709)	\$0	\$30,642,072	\$0	\$42,548,741
FERC Fed TOA Capitalization	(\$27,903,953)	\$4,497,767	(\$23,406,186)	(\$9,766,383)	\$1,574,218	(\$8,192,165)	(\$4,915,299)	\$0	\$3,276,866	\$0	\$4,550,166
FERC Fed TOA Capitalization CA I	(\$25,456,511)	\$2,185,966	(\$23,270,545)	(\$8,909,779)	\$765,088	(\$8,144,691)	(\$4,886,814)	\$0	\$3,257,876	\$0	\$4,523,798
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	(\$94,708,952)	\$6,466,364	(\$88,242,589)	(\$19,888,880)	\$1,357,936	(\$18,530,944)	(\$18,530,944)	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Software Other	\$22,305	(\$6,433)	\$15,871	\$7,807	(\$2,252)	\$5,555	\$3,333	\$0	(\$2,222)	\$0	(\$3,085)
FERC Reg Plant Disallowance	(\$238,003,857)	\$18,340,296	(\$219,663,562)	(\$51,475,671)	\$3,985,702	(\$47,489,970)	(\$46,129,348)	(\$0)	\$1,360,622	(\$0)	\$1,889,322
Tax Overhead	(\$629,649,567)	(\$377,473,148)	(\$1,007,122,715)	(\$132,972,523)	(\$85,307,777)	(\$218,280,299)	(\$211,495,770)	\$20,509	\$6,764,021	\$28,478	\$9,392,334
EDP	\$12,831,887,171	\$587,906,894	\$13,419,794,065	\$3,985,461,421	\$77,572,183	\$4,063,033,605	\$2,818,156,754	(\$28,837,615)	(\$1,216,039,236)	(\$40,043,123)	(\$1,688,558,767)
Jurisdiction Totals:	\$12,831,887,171	\$587,906,894	\$13,419,794,065	\$3,985,461,421	\$77,572,183	\$4,063,033,605	\$2,818,156,754	(\$28,837,615)	(\$1,216,039,236)	(\$40,043,123)	(\$1,688,558,767)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	(\$1,822,687,077)	(\$257,391,813)	(\$2,080,078,890)	(\$161,125,538)	(\$22,753,436)	(\$183,878,974)	(\$183,878,974)	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$5,188,602,661	\$501,368,236	\$5,689,970,897	\$459,112,668	\$44,221,662	\$503,334,330	\$502,993,427	\$0	(\$340,903)	\$0	(\$473,369)
Depreciation Difference	\$3,365,915,584	\$243,976,423	\$3,609,892,007	\$297,987,131	\$21,468,226	\$319,455,357	\$319,114,453	\$0	(\$340,903)	\$0	(\$473,369)
FERC CA AFUDC Debt	\$87,509,040	\$19,034,907	\$106,543,948	\$7,735,799	\$1,682,686	\$9,418,485	\$9,418,485	\$0	(\$0)	\$1	(\$1)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA COR Fed	(\$59,055,247)	\$1,518,988	(\$57,536,260)	(\$5,220,484)	\$134,279	(\$5,086,205)	(\$5,086,205)	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	(\$63,004)	\$3,077	(\$59,926)	(\$5,570)	\$272	(\$5,297)	(\$5,297)	(\$0)	\$0	(\$0)	\$0
FERC CA ITC Basis Red	\$620,300	(\$445,111)	\$175,189	\$54,834	(\$39,348)	\$15,487	\$15,487	\$0	(\$0)	\$0	(\$0)
FERC CA Other Book Only	(\$32,239,879)	\$6,537,383	(\$25,702,495)	(\$2,850,005)	\$577,905	(\$2,272,101)	(\$2,272,101)	(\$0)	\$0	(\$0)	\$0
FERC CA Overheads	\$97,198,441	(\$21,082,603)	\$76,115,838	\$8,592,342	(\$1,863,702)	\$6,728,640	\$6,728,640	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$5,466,614,787	\$874,137,387	\$6,340,752,174	\$477,051,767	\$77,476,569	\$554,528,337	\$560,522,492	\$6,431,056	(\$436,900)	\$8,929,988	(\$606,668)
FERC CA Repair 2014 Fed	\$289,433,231	(\$7,389,854)	\$282,043,377	\$34,202,394	(\$653,263)	\$33,549,130	\$24,932,635	(\$8,616,496)	\$0	(\$11,964,630)	\$0
FERC CA Repair Allow	\$242,861,273	(\$13,905,635)	\$228,955,638	\$21,507,366	(\$1,233,697)	\$20,273,669	\$20,239,678	\$0	(\$33,990)	\$0	(\$47,198)
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$6,092,878,942	\$858,408,540	\$6,951,287,482	\$541,068,444	\$76,081,700	\$617,150,144	\$614,493,813	(\$2,185,439)	(\$470,891)	(\$3,034,641)	(\$653,866)
FERC CA ITC (Post 2012) BasAdj	\$0	\$939,831	\$939,831	\$0	\$0	\$0	\$83,081	\$83,081	\$0	\$115,364	\$0
Book Overhead	\$0	\$939,831	\$939,831	\$0	\$0	\$0	\$83,081	\$83,081	\$0	\$115,364	\$0
FERC CA 263a F&C 2014	\$234,880,595	(\$7,378,375)	\$227,502,220	\$20,763,445	(\$652,248)	\$20,111,196	\$20,111,196	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$234,880,595	(\$7,378,375)	\$227,502,220	\$20,763,445	(\$652,248)	\$20,111,196	\$20,111,196	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$22,239,999	\$1,853,320	\$24,093,319	\$0	\$0	\$0	\$2,129,849	\$2,129,849	\$0	\$2,957,451	\$0
Book Overhead	\$22,239,999	\$1,853,320	\$24,093,319	\$0	\$0	\$0	\$2,129,849	\$2,129,849	\$0	\$2,957,451	\$0
FERC CA 1033 Involuntary Conv (\$49,173,841	(\$10,624,966)	\$38,548,875	\$4,346,968	(\$939,247)	\$3,407,721	\$3,407,721	(\$0)	\$0	(\$0)	\$0
FERC CA 263a F&C CA	\$59,994,693	(\$11,465,011)	\$48,529,682	\$5,303,531	(\$1,013,507)	\$4,290,024	\$4,290,024	\$0	(\$0)	\$0	(\$0)
FERC CA 263a F&C Fed	\$88,085,205	(\$8,933,472)	\$79,151,732	\$7,786,732	(\$789,719)	\$6,997,013	\$6,997,013	\$0	(\$0)	\$0	(\$0)
FERC CA Audit Adj Bonus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	(\$9,548,189)	\$1,146,787	(\$8,401,402)	(\$844,060)	\$101,376	(\$742,684)	(\$742,684)	\$0	(\$0)	\$0	(\$0)
FERC CA Audit Adjustment CA	\$6,980,052	(\$1,170,948)	\$5,809,104	\$617,037	(\$103,512)	\$513,525	\$513,525	\$0	\$0	\$0	\$0
FERC CA Casualty Loss	\$66,922,490	\$148,299,362	\$215,221,853	\$5,915,948	\$13,109,664	\$19,025,612	\$19,025,612	\$0	\$0	\$0	\$0
FERC CA Casualty Loss 2008	\$1,760,665,175	\$573,862,531	\$2,334,527,706	\$155,642,802	\$50,729,448	\$206,372,249	\$206,372,249	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA Casualty Loss CA	\$149,142,660	(\$6,960,273)	\$142,182,387	\$13,184,211	(\$615,288)	\$12,568,923	\$12,568,923	(\$0)	\$0	(\$0)	\$0
FERC CA CIAC	(\$1,700,910,826)	(\$120,110,434)	(\$1,821,021,260)	(\$150,360,517)	(\$10,617,762)	(\$160,978,279)	(\$160,978,279)	(\$0)	\$0	(\$0)	\$0
FERC CA CIAC CA	\$50,144	(\$6,069)	\$44,074	\$4,433	(\$537)	\$3,896	\$3,896	(\$0)	\$0	(\$0)	\$0
FERC CA Connect Fees	(\$2,204)	\$2,204	\$0	(\$195)	\$195	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Connect Fees CA	(\$8,949)	\$8,949	\$0	(\$791)	\$791	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	(\$242,868,518)	\$17,647,865	(\$225,220,653)	(\$21,469,577)	\$1,560,071	(\$19,909,506)	(\$19,909,506)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$1,775,333	(\$285,400)	\$1,489,934	\$156,939	(\$25,229)	\$131,710	\$131,710	\$0	(\$0)	\$0	(\$0)
FERC CA Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair Allow CA	\$424,189,579	(\$46,488,182)	\$377,701,397	\$37,498,359	(\$4,109,555)	\$33,388,804	\$33,388,804	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Repair CA	(\$248,675,400)	\$24,976,159	(\$223,699,241)	(\$21,982,905)	\$2,207,892	(\$19,775,013)	(\$19,775,013)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair Fed	\$513,936,314	(\$51,540,723)	\$462,395,591	\$45,431,970	(\$4,556,200)	\$40,875,770	\$40,875,770	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Sec 263a Cap Int	(\$107,249,141)	(\$24,324,315)	(\$131,573,456)	(\$9,480,824)	(\$2,150,270)	(\$11,631,094)	(\$11,631,093)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	(\$948,304,397)	(\$651,202,408)	(\$1,599,506,805)	(\$83,830,109)	(\$57,566,293)	(\$141,396,402)	(\$141,396,402)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Capitalization	(\$59,979,731)	\$6,804,861	(\$53,174,869)	(\$5,302,208)	\$601,550	(\$4,700,658)	(\$4,700,658)	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization CA N	(\$25,956,149)	\$2,284,338	(\$23,671,811)	(\$2,294,524)	\$201,935	(\$2,092,588)	(\$2,092,588)	\$0	\$0	\$0	\$0
FERC CA TOA Casualty Loss CA C	(\$15,510,258)	\$1,359,809	(\$14,150,449)	(\$1,371,107)	\$120,207	(\$1,250,900)	(\$1,250,900)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	(\$96,205,542)	\$6,164,085	(\$90,041,457)	(\$8,504,570)	\$544,905	(\$7,959,665)	(\$7,959,665)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Software Other	\$29,783	(\$4,241)	\$25,542	\$2,633	(\$375)	\$2,258	\$2,258	\$0	\$0	\$0	\$0
Tax Overhead	(\$334,274,034)	(\$150,559,493)	(\$484,833,527)	(\$29,549,825)	(\$13,309,459)	(\$42,859,284)	(\$42,859,284)	\$0	\$0	\$0	\$0
EDP	\$9,381,641,086	\$947,240,246	\$10,328,881,332	\$830,269,194	\$83,588,218	\$913,857,413	\$913,073,110	\$27,491	(\$811,794)	\$38,174	(\$1,127,235)
Jurisdiction Totals:	\$9,381,641,086	\$947,240,246	\$10,328,881,332	\$830,269,194	\$83,588,218	\$913,857,413	\$913,073,110	\$27,491	(\$811,794)	\$38,174	(\$1,127,235)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	(\$1,822,687,077)	(\$257,391,813)	(\$2,080,078,890)	\$33,836,363	\$4,778,222	\$38,614,585	\$38,614,585	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$5,188,602,661	\$501,368,236	\$5,689,970,897	(\$131,820,020)	(\$8,353,606)	(\$140,173,626)	(\$105,628,620)	\$34,545,006	(\$0)	\$47,968,249	(\$0)
Depreciation Difference	\$3,365,915,584	\$243,976,423	\$3,609,892,007	(\$97,983,657)	(\$3,575,385)	(\$101,559,041)	(\$67,014,035)	\$34,545,006	(\$0)	\$47,968,249	(\$0)
FERC St Off AFUDC Debt	\$87,509,040	\$19,034,907	\$106,543,948	(\$2,253,039)	(\$318,562)	(\$2,571,601)	(\$1,977,882)	\$593,719	(\$0)	\$824,422	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off COR Fed	(\$59,055,247)	\$1,518,988	(\$57,536,260)	\$1,072,856	(\$28,198)	\$1,044,657	\$1,068,103	\$23,446	\$0	\$32,556	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	(\$63,004)	\$3,077	(\$59,926)	\$1,938	(\$95)	\$1,843	\$1,112	(\$731)	\$0	(\$1,015)	\$0
FERC St Off ITC Basis Red	\$620,300	(\$445,111)	\$175,189	(\$19,080)	\$13,692	(\$5,389)	(\$3,252)	\$2,137	\$0	\$2,967	\$0
FERC St Off Other Book Only	(\$32,239,879)	\$6,537,383	(\$25,702,495)	\$991,699	(\$201,090)	\$790,609	\$477,141	(\$313,468)	\$0	(\$435,273)	\$0
FERC St Off Overheads	\$97,198,441	(\$21,082,603)	\$76,115,838	(\$2,942,897)	\$647,954	(\$2,294,943)	(\$1,413,014)	\$881,929	(\$0)	\$1,224,622	(\$0)
FERC St Off Repair 2014	\$5,466,614,787	\$874,137,387	\$6,340,752,174	(\$118,113,201)	(\$15,709,462)	(\$133,822,663)	(\$117,709,723)	\$16,112,939	\$0	\$22,373,986	\$0
FERC St Off Repair 2014 Fed	\$289,433,231	(\$7,389,854)	\$282,043,377	(\$8,388,812)	\$137,185	(\$8,251,627)	(\$5,235,853)	\$3,015,774	\$0	\$4,187,621	\$0
FERC St Off Repair Allow	\$242,861,273	(\$13,905,635)	\$228,955,638	(\$7,518,439)	\$431,286	(\$7,087,154)	(\$4,250,332)	\$2,836,821	\$0	\$3,939,132	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$6,092,878,942	\$858,408,540	\$6,951,287,482	(\$137,168,976)	(\$15,027,290)	(\$152,196,266)	(\$129,043,701)	\$23,152,566	(\$0)	\$32,149,018	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$939,831	\$939,831	\$0	\$0	\$0	(\$17,447)	\$0	(\$17,447)	\$0	(\$24,226)
Book Overhead	\$0	\$939,831	\$939,831	\$0	\$0	\$0	(\$17,447)	\$0	(\$17,447)	\$0	(\$24,226)
FERC St Off 263a F&C 2014	\$234,880,595	(\$7,378,375)	\$227,502,220	(\$7,267,206)	\$228,287	(\$7,038,919)	(\$4,223,351)	\$2,815,567	\$0	\$3,909,620	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$234,880,595	(\$7,378,375)	\$227,502,220	(\$7,267,206)	\$228,287	(\$7,038,919)	(\$4,223,351)	\$2,815,567	\$0	\$3,909,620	\$0
FERC St Off 1033 Involuntary Con	\$49,173,841	(\$10,624,966)	\$38,548,875	(\$1,521,439)	\$328,736	(\$1,192,702)	(\$715,621)	\$477,081	\$0	\$662,461	\$0
FERC St Off 263a F&C CA	\$59,994,693	(\$11,465,011)	\$48,529,682	(\$1,856,236)	\$354,727	(\$1,501,508)	(\$900,905)	\$600,603	\$0	\$833,981	\$0
FERC St Off 263a F&C Fed	\$88,085,205	(\$8,933,472)	\$79,151,732	(\$2,725,356)	\$276,402	(\$2,448,955)	(\$1,469,373)	\$979,582	\$0	\$1,360,221	\$0
FERC St Off Audit Adj Bonus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	(\$9,548,189)	\$1,146,787	(\$8,401,402)	\$295,421	(\$35,482)	\$259,939	\$155,964	(\$103,976)	\$0	(\$144,378)	\$0
FERC St Off Audit Adjustment CA	\$6,980,052	(\$1,170,948)	\$5,809,104	(\$215,963)	\$36,229	(\$179,734)	(\$107,840)	\$71,893	\$0	\$99,829	\$0
FERC St Off Casualty Loss	\$66,922,490	\$148,299,362	\$215,221,853	(\$1,242,349)	(\$2,753,029)	(\$3,995,378)	(\$3,995,378)	(\$0)	\$0	(\$0)	\$0
FERC St Off Casualty Loss 2008	\$1,760,665,175	\$573,862,531	\$2,334,527,706	(\$38,330,127)	(\$9,762,657)	(\$48,092,783)	(\$43,338,172)	\$4,754,611	\$0	\$6,602,122	\$0
FERC St Off Casualty Loss CA	\$149,142,660	(\$6,960,273)	\$142,182,387	(\$2,875,716)	\$161,427	(\$2,714,288)	(\$2,639,474)	\$207,196	(\$132,382)	\$287,707	(\$183,821)
FERC St Off CIAC	(\$1,700,910,826)	(\$120,110,434)	(\$1,821,021,260)	\$40,996,369	\$1,183,100	\$42,179,470	\$33,805,439	(\$8,374,031)	\$0	(\$11,627,950)	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC St Off CIAC CA	\$50,144	(\$6,069)	\$44,074	(\$1,542)	\$187	(\$1,356)	(\$818)	\$537	\$0	\$746	\$0
FERC St Off Connect Fees	(\$2,204)	\$2,204	\$0	\$68	(\$68)	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Connect Fees CA	(\$8,949)	\$8,949	\$0	\$275	(\$275)	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$1,775,333	(\$285,400)	\$1,489,934	(\$54,928)	\$8,812	(\$46,116)	(\$27,659)	\$18,457	\$0	\$25,629	\$0
FERC St Off Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow F	(\$242,868,518)	\$17,647,865	(\$225,220,653)	\$4,642,237	(\$339,845)	\$4,302,392	\$4,180,996	(\$121,396)	\$0	(\$168,567)	\$0
FERC St Off Repair 2014 CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair Allow CA	\$424,189,579	(\$46,488,182)	\$377,701,397	(\$13,117,910)	\$1,437,461	(\$11,680,449)	(\$7,011,649)	\$4,668,800	\$0	\$6,482,968	\$0
FERC St Off Repair CA	(\$248,675,400)	\$24,976,159	(\$223,699,241)	\$7,694,017	(\$772,762)	\$6,921,255	\$4,152,753	(\$2,768,502)	\$0	(\$3,844,266)	\$0
FERC St Off Repair Fed	\$513,936,314	(\$51,540,723)	\$462,395,591	(\$15,901,190)	\$1,594,670	(\$14,306,520)	(\$8,583,912)	\$5,722,608	\$0	\$7,946,256	\$0
FERC St Off Sec 263a Cap Int	(\$107,249,141)	(\$24,324,315)	(\$131,573,456)	\$2,737,040	\$371,970	\$3,109,010	\$2,442,530	(\$666,481)	\$0	(\$925,457)	\$0
FERC St Off TOA Cap Casualty Lc	(\$948,304,397)	(\$651,202,408)	(\$1,599,506,805)	\$20,628,108	\$11,828,644	\$32,456,752	\$29,693,244	(\$2,763,508)	\$0	(\$3,837,331)	\$0
FERC St Off TOA Capital CA Norm	(\$25,956,149)	\$2,284,338	(\$23,671,811)	\$803,083	(\$70,677)	\$732,406	\$439,443	(\$292,962)	\$0	(\$406,799)	\$0
FERC St Off TOA Capitalization	(\$59,979,731)	\$6,804,861	(\$53,174,869)	\$1,853,838	(\$210,295)	\$1,643,543	\$987,138	(\$656,405)	\$0	(\$911,466)	\$0
FERC St Off TOA Caslty Loss CA	(\$15,510,258)	\$1,359,809	(\$14,150,449)	\$479,887	(\$42,072)	\$437,815	\$262,689	(\$175,126)	\$0	(\$243,175)	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decor	(\$96,205,542)	\$6,164,085	(\$90,041,457)	\$1,785,960	(\$114,430)	\$1,671,530	\$1,671,530	(\$0)	\$0	(\$0)	\$0
FERC St Off TOA Software Other	\$29,783	(\$4,241)	\$25,542	(\$916)	\$130	(\$786)	(\$474)	\$312	\$0	\$433	\$0
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$334,274,034)	(\$150,559,493)	(\$484,833,527)	\$4,072,635	\$3,480,902	\$7,553,537	\$9,000,450	\$1,579,294	(\$132,382)	\$2,192,965	(\$183,821)
FERC Fed St Off 2017 481a Adj C.	\$222,197,154	(\$33,704,767)	\$188,492,387	\$0	\$0	\$0	(\$3,499,173)	\$0	(\$3,499,173)	\$0	(\$4,858,855)
Tax Overhead	\$222,197,154	(\$33,704,767)	\$188,492,387	\$0	\$0	\$0	(\$3,499,173)	\$0	(\$3,499,173)	\$0	(\$4,858,855)
EDP	\$9,581,598,241	\$911,682,159	\$10,493,280,400	(\$238,347,204)	(\$14,893,486)	(\$253,240,690)	(\$194,797,257)	\$62,092,434	(\$3,649,001)	\$86,219,852	(\$5,066,903)
Jurisdiction Totals:	\$9,581,598,241	\$911,682,159	\$10,493,280,400	(\$238,347,204)	(\$14,893,486)	(\$253,240,690)	(\$194,797,257)	\$62,092,434	(\$3,649,001)	\$86,219,852	(\$5,066,903)
Company Totals:	\$31,795,126,499	\$2,446,829,299	\$34,241,955,798	\$4,577,383,412	\$146,266,915	\$4,723,650,328	\$3,536,432,606	\$33,282,310	(\$1,220,500,031)	\$46,214,903	(\$1,694,752,905)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP AMI
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	(\$6,814,708)	\$0	(\$6,814,708)	(\$1,431,089)	\$0	(\$1,431,089)	(\$1,431,089)	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$750,302,314	\$34,443,807	\$784,746,121	\$245,006,756	\$4,126,751	\$249,133,507	\$164,796,685	\$0	(\$84,336,822)	\$0	(\$117,107,800)
Depreciation Difference	\$743,487,606	\$34,443,807	\$777,931,413	\$243,575,668	\$4,126,751	\$247,702,419	\$163,365,597	\$0	(\$84,336,822)	\$0	(\$117,107,800)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$558,033	(\$11,902)	\$546,131	\$192,687	(\$6,177)	\$186,510	\$114,687	\$0	(\$71,823)	\$0	(\$99,731)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$14,133)	\$1,202	(\$12,930)	(\$4,946)	\$421	(\$4,526)	(\$2,715)	\$0	\$1,810	\$0	\$2,514
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair Allow	(\$178,947)	\$7,994	(\$170,953)	(\$62,631)	\$2,798	(\$59,834)	(\$35,900)	\$0	\$23,933	\$0	\$33,233
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$364,953	(\$2,706)	\$362,247	\$125,109	(\$2,958)	\$122,151	\$76,072	\$0	(\$46,079)	\$0	(\$63,984)
FERC Fed ITC (Post 2012) BasAd	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	(\$13,931)	\$622	(\$13,308)	\$0	\$0	\$0	(\$2,795)	(\$2,795)	\$0	(\$3,881)	\$0
Book Overhead	(\$13,931)	\$622	(\$13,308)	\$0	\$0	\$0	(\$2,795)	(\$2,795)	\$0	(\$3,881)	\$0
FERC Fed Bonus - 3115	\$27,473,320	(\$692,488)	\$26,780,832	\$5,769,397	(\$145,422)	\$5,623,975	\$5,623,975	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$30,979)	(\$14,672)	(\$45,651)	(\$8,437)	(\$2,917)	(\$11,355)	(\$9,587)	(\$0)	\$1,768	(\$0)	\$2,455
FERC Fed TOA Cap/DOE Settlem	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP AMI
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$27,442,341	(\$707,160)	\$26,735,181	\$5,760,960	(\$148,340)	\$5,612,620	\$5,614,388	\$0	\$1,768	\$0	\$2,455
EDP AMI	\$771,280,970	\$33,734,563	\$805,015,533	\$249,461,737	\$3,975,453	\$253,437,190	\$169,053,262	(\$2,795)	(\$84,381,133)	(\$3,881)	(\$117,169,330)
Jurisdiction Totals:	\$771,280,970	\$33,734,563	\$805,015,533	\$249,461,737	\$3,975,453	\$253,437,190	\$169,053,262	(\$2,795)	(\$84,381,133)	(\$3,881)	(\$117,169,330)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP AMI
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	(\$6,814,708)	\$0	(\$6,814,708)	(\$602,420)	\$0	(\$602,420)	(\$602,420)	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$770,261,731	\$31,073,163	\$801,334,894	\$68,091,137	\$2,746,868	\$70,838,005	\$70,838,005	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$763,447,023	\$31,073,163	\$794,520,186	\$67,488,717	\$2,746,868	\$70,235,584	\$70,235,584	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$558,033	(\$11,902)	\$546,131	\$49,330	(\$1,052)	\$48,278	\$48,278	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$14,133)	\$1,202	(\$12,930)	(\$1,249)	\$106	(\$1,143)	(\$1,143)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair Allow	(\$178,947)	\$7,994	(\$170,953)	(\$15,819)	\$707	(\$15,112)	(\$15,112)	(\$0)	\$0	(\$0)	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$364,953	(\$2,706)	\$362,247	\$32,262	(\$239)	\$32,023	\$32,023	\$0	\$0	\$0	\$0
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	(\$13,931)	\$622	(\$13,308)	\$0	\$0	\$0	(\$1,176)	(\$1,176)	\$0	(\$1,634)	\$0
Book Overhead	(\$13,931)	\$622	(\$13,308)	\$0	\$0	\$0	(\$1,176)	(\$1,176)	\$0	(\$1,634)	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$19,583)	(\$16,578)	(\$36,161)	(\$1,731)	(\$1,465)	(\$3,197)	(\$3,197)	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP AMI
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$19,583)	(\$16,578)	(\$36,161)	(\$1,731)	(\$1,465)	(\$3,197)	(\$3,197)	\$0	\$0	\$0	\$0
EDP AMI	\$763,778,463	\$31,054,501	\$794,832,964	\$67,519,248	\$2,745,163	\$70,264,410	\$70,263,234	(\$1,176)	(\$0)	(\$1,634)	(\$0)
Jurisdiction Totals:	\$763,778,463	\$31,054,501	\$794,832,964	\$67,519,248	\$2,745,163	\$70,264,410	\$70,263,234	(\$1,176)	(\$0)	(\$1,634)	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP AMI
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	(\$6,814,708)	\$0	(\$6,814,708)	\$126,508	\$0	\$126,508	\$126,508	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$770,261,731	\$31,073,163	\$801,334,894	(\$21,682,666)	(\$309,638)	(\$21,992,304)	(\$14,875,981)	\$7,116,323	\$0	\$9,881,531	\$0
Depreciation Difference	\$763,447,023	\$31,073,163	\$794,520,186	(\$21,556,158)	(\$309,638)	(\$21,865,796)	(\$14,749,473)	\$7,116,323	\$0	\$9,881,531	\$0
FERC St Off AFUDC Debt	\$558,033	(\$11,902)	\$546,131	(\$17,034)	\$546	(\$16,487)	(\$10,138)	\$6,349	(\$0)	\$8,816	(\$0)
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$14,133)	\$1,202	(\$12,930)	\$436	(\$37)	\$399	\$240	(\$159)	\$0	(\$221)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair Allow	(\$178,947)	\$7,994	(\$170,953)	\$5,537	(\$247)	\$5,289	\$3,174	(\$2,116)	\$0	(\$2,938)	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$364,953	(\$2,706)	\$362,247	(\$11,061)	\$262	(\$10,799)	(\$6,725)	\$4,075	(\$0)	\$5,658	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$19,583)	(\$16,578)	(\$36,161)	\$367	\$304	\$671	\$671	(\$0)	\$0	(\$0)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDP AMI
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$19,583)	(\$16,578)	(\$36,161)	\$367	\$304	\$671	\$671	(\$0)	\$0	(\$0)	\$0
EDP AMI	\$763,792,393	\$31,053,879	\$794,846,273	(\$21,566,852)	(\$309,072)	(\$21,875,924)	(\$14,755,526)	\$7,120,398	(\$0)	\$9,887,189	(\$0)
Jurisdiction Totals:	\$763,792,393	\$31,053,879	\$794,846,273	(\$21,566,852)	(\$309,072)	(\$21,875,924)	(\$14,755,526)	\$7,120,398	(\$0)	\$9,887,189	(\$0)
Company Totals:	\$2,298,851,826	\$95,842,943	\$2,394,694,770	\$295,414,133	\$6,411,544	\$301,825,677	\$224,560,970	\$7,116,426	(\$84,381,133)	\$9,881,675	(\$117,169,330)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDPL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$230,036	\$71,783	\$301,819	\$48,308	\$15,074	\$63,382	\$63,382	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$69,048,756	(\$664,623)	\$68,384,132	\$25,140,295	(\$139,621)	\$25,000,674	\$14,360,668	\$0	(\$10,640,006)	\$0	(\$14,774,421)
Depreciation Difference	\$69,278,791	(\$592,840)	\$68,685,951	\$25,188,603	(\$124,547)	\$25,064,056	\$14,424,050	(\$0)	(\$10,640,006)	(\$0)	(\$14,774,421)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$193,441	(\$47,637)	\$145,804	\$67,680	(\$10,421)	\$57,258	\$30,619	(\$0)	(\$26,640)	(\$0)	(\$36,991)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	(\$6,306,321)	\$97,340	(\$6,208,982)	(\$2,207,212)	\$34,069	(\$2,173,144)	(\$1,303,886)	\$0	\$869,257	\$0	\$1,207,027
FERC Fed Overheads	\$10,313	(\$159)	\$10,154	\$3,610	(\$56)	\$3,554	\$2,132	\$0	(\$1,422)	\$0	(\$1,974)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$6,102,568)	\$49,544	(\$6,053,024)	(\$2,135,923)	\$23,592	(\$2,112,331)	(\$1,271,135)	(\$0)	\$841,196	(\$0)	\$1,168,062
FERC Fed ITC (Post 2012) BasAd	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 1033 Involuntary Conv	\$13,568	\$0	\$13,568	\$4,749	\$0	\$4,749	\$2,849	\$0	(\$1,900)	\$0	(\$2,638)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$10,415	\$1,248	\$11,663	\$3,645	\$437	\$4,082	\$2,449	\$0	(\$1,633)	\$0	(\$2,267)
FERC Fed TOA Cap/DOE Settlem	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$23,983	\$1,248	\$25,231	\$8,394	\$437	\$8,831	\$5,299	\$0	(\$3,532)	\$0	(\$4,905)
EDPL	\$63,200,207	(\$542,049)	\$62,658,159	\$23,061,074	(\$100,518)	\$22,960,556	\$13,158,213	(\$0)	(\$9,802,342)	(\$0)	(\$13,611,264)
Jurisdiction Totals:	\$63,200,207	(\$542,049)	\$62,658,159	\$23,061,074	(\$100,518)	\$22,960,556	\$13,158,213	(\$0)	(\$9,802,342)	(\$0)	(\$13,611,264)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDPL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$230,036	\$71,783	\$301,819	\$20,335	\$6,346	\$26,681	\$26,681	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$69,026,837	(\$667,558)	\$68,359,279	\$6,253,356	(\$59,012)	\$6,194,344	\$6,042,960	\$0	(\$151,384)	\$0	(\$210,208)
Depreciation Difference	\$69,256,873	(\$595,775)	\$68,661,098	\$6,273,692	(\$52,667)	\$6,221,025	\$6,069,641	\$0	(\$151,384)	\$0	(\$210,208)
FERC CA AFUDC Debt	\$193,441	(\$47,637)	\$145,804	\$17,100	(\$4,211)	\$12,889	\$12,889	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	(\$6,306,321)	\$97,340	(\$6,208,982)	(\$557,479)	\$8,605	(\$548,874)	(\$548,874)	\$0	(\$0)	\$0	(\$0)
FERC CA Overheads	\$10,313	(\$159)	\$10,154	\$912	(\$14)	\$898	\$898	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$6,102,568)	\$49,544	(\$6,053,024)	(\$539,467)	\$4,380	(\$535,087)	(\$535,087)	\$0	(\$0)	\$0	(\$0)
FERC CA ITC (Post 2012) BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Cap M&E FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 1033 Involuntary Conv	\$13,568	\$0	\$13,568	\$1,199	\$0	\$1,199	\$1,199	\$0	\$0	\$0	\$0
FERC CA 1033 Involuntary Conv (\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$324)	\$14	(\$310)	(\$29)	\$1	(\$27)	(\$27)	\$0	(\$0)	\$0	(\$0)
FERC CA Sec 263a Cap Int	\$10,415	\$1,248	\$11,663	\$921	\$110	\$1,031	\$1,031	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settlemente	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDPL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$23,659	\$1,262	\$24,921	\$2,091	\$112	\$2,203	\$2,203	(\$0)	\$0	(\$0)	\$0
EDPL	\$63,177,965	(\$544,969)	\$62,632,995	\$5,736,316	(\$48,175)	\$5,688,141	\$5,536,757	\$0	(\$151,384)	\$1	(\$210,208)
Jurisdiction Totals:	\$63,177,965	(\$544,969)	\$62,632,995	\$5,736,316	(\$48,175)	\$5,688,141	\$5,536,757	\$0	(\$151,384)	\$1	(\$210,208)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDPL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$230,036	\$71,783	\$301,819	(\$4,270)	(\$1,333)	(\$5,603)	(\$5,603)	\$0	(\$0)	\$0	(\$0)
FERC St Off Method/Life	\$69,026,837	(\$667,558)	\$68,359,279	(\$2,276,375)	\$12,395	(\$2,263,980)	(\$1,269,022)	\$994,958	\$0	\$1,381,572	\$0
Depreciation Difference	\$69,256,873	(\$595,775)	\$68,661,098	(\$2,280,646)	\$11,063	(\$2,269,583)	(\$1,274,625)	\$994,958	\$0	\$1,381,572	\$0
FERC St Off AFUDC Debt	\$193,441	(\$47,637)	\$145,804	(\$5,976)	\$921	(\$5,055)	(\$2,707)	\$2,348	(\$0)	\$3,261	(\$0)
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	(\$6,306,321)	\$97,340	(\$6,208,982)	\$193,983	(\$2,994)	\$190,988	\$115,264	(\$75,725)	\$0	(\$105,149)	\$0
FERC St Off Overheads	\$10,313	(\$159)	\$10,154	(\$317)	\$5	(\$312)	(\$188)	\$124	\$0	\$172	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$6,102,568)	\$49,544	(\$6,053,024)	\$187,689	(\$2,068)	\$185,621	\$112,368	(\$73,253)	(\$0)	(\$101,717)	(\$0)
FERC St Off ITC Post2012 BasAdj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 1033 Involuntary Con	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 1033 Involuntary Con	\$13,568	\$0	\$13,568	(\$420)	\$0	(\$420)	(\$252)	\$168	\$0	\$233	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	(\$324)	\$14	(\$310)	\$10	(\$0)	\$10	\$6	(\$4)	\$0	(\$5)	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$10,415	\$1,248	\$11,663	(\$320)	(\$38)	(\$359)	(\$217)	\$142	\$0	\$198	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EDPL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$23,659	\$1,262	\$24,921	(\$730)	(\$39)	(\$769)	(\$463)	\$306	\$0	\$425	\$0
EDPL	\$63,177,965	(\$544,969)	\$62,632,995	(\$2,093,686)	\$8,956	(\$2,084,731)	(\$1,162,719)	\$922,012	\$0	\$1,280,280	\$0
Jurisdiction Totals:	\$63,177,965	(\$544,969)	\$62,632,995	(\$2,093,686)	\$8,956	(\$2,084,731)	(\$1,162,719)	\$922,012	\$0	\$1,280,280	\$0
Company Totals:	\$189,556,137	(\$1,631,988)	\$187,924,150	\$26,703,703	(\$139,737)	\$26,563,966	\$17,532,251	\$922,012	(\$9,953,727)	\$1,280,281	(\$13,821,472)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CAU
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	(\$7,408)	\$13,880,711	\$13,873,303	(\$1,556)	\$2,914,949	\$2,913,394	\$2,913,394	\$0	(\$0)	\$0	(\$0)
FERC Fed Method/Life	\$564,074,853	(\$47,734,763)	\$516,340,090	\$176,364,466	(\$20,755,200)	\$155,609,266	\$108,431,419	(\$0)	(\$47,177,847)	(\$0)	(\$65,509,866)
zzFERC Fed Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$564,067,446	(\$33,854,052)	\$530,213,393	\$176,362,910	(\$17,840,251)	\$158,522,659	\$111,344,813	(\$0)	(\$47,177,847)	(\$0)	(\$65,509,866)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$787	(\$101)	\$686	\$165	(\$21)	\$144	\$144	\$0	(\$0)	\$0	(\$0)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$787	(\$101)	\$686	\$165	(\$21)	\$144	\$144	\$0	(\$0)	\$0	(\$0)
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$1,199,917	(\$803,332)	\$396,585	\$251,983	(\$168,700)	\$83,283	\$83,283	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$53)	\$55	\$3	(\$11)	\$12	\$1	\$1	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$1,199,864	(\$803,277)	\$396,588	\$251,972	(\$168,688)	\$83,283	\$83,283	\$0	\$0	\$0	\$0
CAU	\$565,268,097	(\$34,657,430)	\$530,610,668	\$176,615,047	(\$18,008,960)	\$158,606,087	\$111,428,240	(\$0)	(\$47,177,847)	(\$0)	(\$65,509,866)
Jurisdiction Totals:	\$565,268,097	(\$34,657,430)	\$530,610,668	\$176,615,047	(\$18,008,960)	\$158,606,087	\$111,428,240	(\$0)	(\$47,177,847)	(\$0)	(\$65,509,866)
Company Totals:	\$565,268,097	(\$34,657,430)	\$530,610,668	\$176,615,047	(\$18,008,960)	\$158,606,087	\$111,428,240	(\$0)	(\$47,177,847)	(\$0)	(\$65,509,866)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CAU
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	(\$7,408)	\$13,880,711	\$13,873,303	(\$655)	\$1,227,055	\$1,226,400	\$1,226,400	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$524,173,596	(\$46,266,777)	\$477,906,819	\$46,336,946	(\$4,089,983)	\$42,246,963	\$42,246,963	\$0	(\$0)	\$0	(\$0)
zzFERC CA Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$524,166,189	(\$32,386,067)	\$491,780,122	\$46,336,291	(\$2,862,928)	\$43,473,363	\$43,473,363	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$787	(\$101)	\$686	\$70	(\$9)	\$61	\$61	\$0	\$0	\$0	\$0
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$787	(\$101)	\$686	\$70	(\$9)	\$61	\$61	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$40)	\$59	\$19	(\$4)	\$5	\$2	\$2	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CAU
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$40)	\$59	\$19	(\$4)	\$5	\$2	\$2	(\$0)	\$0	(\$0)	\$0
CAU	\$524,166,936	(\$32,386,108)	\$491,780,828	\$46,336,357	(\$2,862,932)	\$43,473,425	\$43,473,425	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$524,166,936	(\$32,386,108)	\$491,780,828	\$46,336,357	(\$2,862,932)	\$43,473,425	\$43,473,425	\$0	(\$0)	\$0	(\$0)
Company Totals:	\$524,166,936	(\$32,386,108)	\$491,780,828	\$46,336,357	(\$2,862,932)	\$43,473,425	\$43,473,425	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CAU
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	(\$7,408)	\$13,880,711	\$13,873,303	\$138	(\$257,682)	(\$257,544)	(\$257,544)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$524,173,596	(\$46,266,777)	\$477,906,819	(\$13,965,036)	\$1,628,706	(\$12,336,331)	(\$8,871,862)	\$3,464,468	(\$0)	\$4,810,666	(\$0)
zzFERC St Off Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$524,166,189	(\$32,386,067)	\$491,780,122	(\$13,964,899)	\$1,371,024	(\$12,593,875)	(\$9,129,406)	\$3,464,468	(\$0)	\$4,810,666	(\$0)
FERC St Off AFUDC Debt	\$787	(\$101)	\$686	(\$15)	\$2	(\$13)	(\$13)	\$0	\$0	\$0	\$0
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$787	(\$101)	\$686	(\$15)	\$2	(\$13)	(\$13)	\$0	\$0	\$0	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$40)	\$59	\$19	\$1	(\$1)	(\$0)	(\$0)	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitaliz CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CAU
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$40)	\$59	\$19	\$1	(\$1)	(\$0)	(\$0)	\$0	\$0	\$0	\$0
CAU	\$524,166,936	(\$32,386,108)	\$491,780,828	(\$13,964,913)	\$1,371,025	(\$12,593,888)	(\$9,129,419)	\$3,464,468	(\$0)	\$4,810,666	(\$0)
Jurisdiction Totals:	\$524,166,936	(\$32,386,108)	\$491,780,828	(\$13,964,913)	\$1,371,025	(\$12,593,888)	(\$9,129,419)	\$3,464,468	(\$0)	\$4,810,666	(\$0)
Company Totals:	\$1,613,601,96	(\$99,429,646)	\$1,514,172,324	\$208,986,491	(\$19,500,867)	\$189,485,624	\$145,772,246	\$3,464,468	(\$47,177,847)	\$4,810,666	(\$65,509,866)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CCE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$4,119,520	\$366,825	\$4,486,345	\$865,099	\$77,033	\$942,132	\$942,132	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$215,122,637	\$12,047,183	\$227,169,821	\$58,295,643	(\$597,208)	\$57,698,435	\$47,705,662	(\$0)	(\$9,992,773)	(\$0)	(\$13,875,690)
Depreciation Difference	\$219,242,157	\$12,414,008	\$231,656,166	\$59,160,742	(\$520,175)	\$58,640,567	\$48,647,795	(\$0)	(\$9,992,773)	(\$0)	(\$13,875,690)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$5,539,082	\$1,976,091	\$7,515,173	\$1,282,803	\$371,135	\$1,653,937	\$1,578,186	\$0	(\$75,751)	\$0	(\$105,186)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$5,539,082	\$1,976,091	\$7,515,173	\$1,282,803	\$371,135	\$1,653,937	\$1,578,186	\$0	(\$75,751)	\$0	(\$105,186)
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$432,123	(\$45,454)	\$386,669	\$90,746	(\$9,545)	\$81,200	\$81,200	\$0	(\$0)	\$0	(\$0)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$7,770,986)	(\$1,570,263)	(\$9,341,249)	(\$1,880,964)	(\$276,416)	(\$2,157,380)	(\$1,961,662)	(\$0)	\$195,718	(\$0)	\$271,768
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$7,338,863)	(\$1,615,717)	(\$8,954,580)	(\$1,790,218)	(\$285,961)	(\$2,076,179)	(\$1,880,462)	(\$0)	\$195,718	(\$0)	\$271,768
CCE	\$217,442,377	\$12,774,381	\$230,216,758	\$58,653,327	(\$435,001)	\$58,218,325	\$48,345,519	(\$0)	(\$9,872,806)	(\$0)	(\$13,709,108)
Jurisdiction Totals:	\$217,442,377	\$12,774,381	\$230,216,758	\$58,653,327	(\$435,001)	\$58,218,325	\$48,345,519	(\$0)	(\$9,872,806)	(\$0)	(\$13,709,108)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CCE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$4,119,520	\$366,825	\$4,486,345	\$364,166	\$32,427	\$396,593	\$396,593	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$24,562,536)	\$2,977,539	(\$21,584,997)	(\$2,171,328)	\$263,214	(\$1,908,114)	(\$1,908,114)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$20,443,016)	\$3,344,364	(\$17,098,652)	(\$1,807,163)	\$295,642	(\$1,511,521)	(\$1,511,521)	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$5,539,082	\$1,976,091	\$7,515,173	\$489,655	\$174,686	\$664,341	\$664,341	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$5,539,082	\$1,976,091	\$7,515,173	\$489,655	\$174,686	\$664,341	\$664,341	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$13,724	(\$1,281)	\$12,443	\$1,213	(\$113)	\$1,100	\$1,100	\$0	(\$0)	\$0	(\$0)
FERC CA Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$11,732,889)	(\$1,737,442)	(\$13,470,332)	(\$1,037,187)	(\$153,590)	(\$1,190,777)	(\$1,190,777)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CCE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Software Other	\$6,870	(\$704)	\$6,165	\$607	(\$62)	\$545	\$545	\$0	\$0	\$0	\$0
Tax Overhead	(\$11,712,295)	(\$1,739,428)	(\$13,451,723)	(\$1,035,367)	(\$153,765)	(\$1,189,132)	(\$1,189,132)	(\$0)	\$0	(\$0)	\$0
CCE	(\$26,616,228)	\$3,581,027	(\$23,035,201)	(\$2,352,875)	\$316,563	(\$2,036,312)	(\$2,036,312)	\$0	\$0	\$0	\$0
Jurisdiction Totals:	(\$26,616,228)	\$3,581,027	(\$23,035,201)	(\$2,352,875)	\$316,563	(\$2,036,312)	(\$2,036,312)	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CCE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$4,119,520	\$366,825	\$4,486,345	(\$76,475)	(\$6,810)	(\$83,285)	(\$83,285)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$24,562,536)	\$2,977,539	(\$21,584,997)	\$780,283	(\$64,219)	\$716,064	\$400,704	(\$315,360)	(\$0)	(\$437,900)	(\$0)
Depreciation Difference	(\$20,443,016)	\$3,344,364	(\$17,098,652)	\$703,808	(\$71,029)	\$632,779	\$317,419	(\$315,360)	(\$0)	(\$437,900)	(\$0)
FERC St Off AFUDC Debt	\$5,539,082	\$1,976,091	\$7,515,173	(\$113,400)	(\$32,808)	(\$146,208)	(\$139,512)	\$6,696	(\$0)	\$9,299	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$5,539,082	\$1,976,091	\$7,515,173	(\$113,400)	(\$32,808)	(\$146,208)	(\$139,512)	\$6,696	(\$0)	\$9,299	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$13,724	(\$1,281)	\$12,443	(\$422)	\$39	(\$383)	(\$231)	\$152	\$0	\$211	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$11,732,889)	(\$1,737,442)	(\$13,470,332)	\$272,492	\$23,346	\$295,838	\$250,063	(\$45,775)	\$0	(\$63,562)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$6,870	(\$704)	\$6,165	(\$211)	\$22	(\$190)	(\$114)	\$75	\$0	\$104	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CCE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$11,712,295)	(\$1,739,428)	(\$13,451,723)	\$271,859	\$23,407	\$295,266	\$249,718	(\$45,548)	\$0	(\$63,246)	\$0
CCE	(\$26,616,228)	\$3,581,027	(\$23,035,201)	\$862,267	(\$80,430)	\$781,837	\$427,625	(\$354,211)	(\$0)	(\$491,848)	(\$0)
Jurisdiction Totals:	(\$26,616,228)	\$3,581,027	(\$23,035,201)	\$862,267	(\$80,430)	\$781,837	\$427,625	(\$354,211)	(\$0)	(\$491,848)	(\$0)
Company Totals:	\$164,209,920	\$19,936,435	\$184,146,355	\$57,162,719	(\$198,869)	\$56,963,850	\$46,736,833	(\$354,211)	(\$9,872,806)	(\$491,848)	(\$13,709,108)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CDH
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	\$3,117,732	\$755	\$3,118,488	\$654,724	\$159	\$654,882	\$654,882	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$2,438,208	\$12,141,383	\$14,579,592	\$2,099,213	\$2,534,246	\$4,633,459	\$3,061,714	\$0	(\$1,571,745)	\$0	(\$2,182,482)
Depreciation Difference	\$5,555,941	\$12,142,139	\$17,698,079	\$2,753,937	\$2,534,405	\$5,288,342	\$3,716,597	\$0	(\$1,571,745)	\$0	(\$2,182,482)
FERC Fed 263a F&C 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$1,626,007	(\$158,158)	\$1,467,848	\$341,461	(\$33,213)	\$308,248	\$308,248	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,626,007	(\$158,158)	\$1,467,848	\$341,461	(\$33,213)	\$308,248	\$308,248	\$0	\$0	\$0	\$0
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$2,838,839)	\$651,119	(\$2,187,719)	(\$596,156)	\$136,735	(\$459,421)	(\$459,421)	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$2,838,839)	\$651,119	(\$2,187,719)	(\$596,156)	\$136,735	(\$459,421)	(\$459,421)	(\$0)	\$0	(\$0)	\$0
CDH	\$4,343,109	\$12,635,100	\$16,978,209	\$2,499,242	\$2,637,927	\$5,137,169	\$3,565,424	\$0	(\$1,571,745)	\$0	(\$2,182,482)
Jurisdiction Totals:	\$4,343,109	\$12,635,100	\$16,978,209	\$2,499,242	\$2,637,927	\$5,137,169	\$3,565,424	\$0	(\$1,571,745)	\$0	(\$2,182,482)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CDH
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC CA	\$3,117,732	\$755	\$3,118,488	\$275,608	\$67	\$275,674	\$275,674	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$20,312,594)	\$10,562,307	(\$9,750,287)	(\$1,795,633)	\$933,708	(\$861,925)	(\$861,925)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$17,194,862)	\$10,563,062	(\$6,631,799)	(\$1,520,026)	\$933,775	(\$586,251)	(\$586,251)	\$0	\$0	\$0	\$0
FERC CA AFUDC Debt	\$1,626,007	(\$158,158)	\$1,467,848	\$143,739	(\$13,981)	\$129,758	\$129,758	\$0	\$0	\$0	\$0
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,626,007	(\$158,158)	\$1,467,848	\$143,739	(\$13,981)	\$129,758	\$129,758	\$0	\$0	\$0	\$0
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$3,139,008)	\$621,255	(\$2,517,753)	(\$277,488)	\$54,919	(\$222,569)	(\$222,569)	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CDH
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$3,139,008)	\$621,255	(\$2,517,753)	(\$277,488)	\$54,919	(\$222,569)	(\$222,569)	\$0	\$0	\$0	\$0
CDH	(\$18,707,863)	\$11,026,159	(\$7,681,704)	(\$1,653,775)	\$974,712	(\$679,063)	(\$679,063)	\$0	\$0	\$0	\$0
Jurisdiction Totals:	(\$18,707,863)	\$11,026,159	(\$7,681,704)	(\$1,653,775)	\$974,712	(\$679,063)	(\$679,063)	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CDH
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$3,117,732	\$755	\$3,118,488	(\$57,878)	(\$14)	(\$57,892)	(\$57,892)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$20,312,594)	\$10,562,307	(\$9,750,287)	\$246,195	(\$194,730)	\$51,465	\$181,004	\$129,540	(\$0)	\$179,875	(\$0)
Depreciation Difference	(\$17,194,862)	\$10,563,062	(\$6,631,799)	\$188,317	(\$194,744)	(\$6,427)	\$123,113	\$129,540	(\$0)	\$179,875	(\$0)
FERC St Off AFUDC Debt	\$1,626,007	(\$158,158)	\$1,467,848	(\$30,185)	\$2,936	(\$27,249)	(\$27,249)	\$0	(\$0)	\$0	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,626,007	(\$158,158)	\$1,467,848	(\$30,185)	\$2,936	(\$27,249)	(\$27,249)	\$0	(\$0)	\$0	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$3,139,008)	\$621,255	(\$2,517,753)	\$58,273	(\$11,533)	\$46,740	\$46,740	(\$0)	\$0	(\$0)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CDH
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$3,139,008)	\$621,255	(\$2,517,753)	\$58,273	(\$11,533)	\$46,740	\$46,740	(\$0)	\$0	(\$0)	\$0
CDH	(\$18,707,863)	\$11,026,159	(\$7,681,704)	\$216,405	(\$203,341)	\$13,064	\$142,603	\$129,540	\$0	\$179,875	\$0
Jurisdiction Totals:	(\$18,707,863)	\$11,026,159	(\$7,681,704)	\$216,405	(\$203,341)	\$13,064	\$142,603	\$129,540	\$0	\$179,875	\$0
Company Totals:	(\$33,072,618)	\$34,687,418	\$1,614,800	\$1,061,872	\$3,409,298	\$4,471,170	\$3,028,964	\$129,540	(\$1,571,745)	\$179,875	(\$2,182,482)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CII
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$67,168,799	\$7,794,943	\$74,963,742	\$21,655,017	(\$1,380,328)	\$20,274,688	\$15,742,386	\$0	(\$4,532,303)	\$0	(\$6,293,431)
Depreciation Difference	\$67,168,799	\$7,794,943	\$74,963,742	\$21,655,017	(\$1,380,328)	\$20,274,688	\$15,742,386	\$0	(\$4,532,303)	\$0	(\$6,293,431)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$1,657,962	\$3,437,267	\$5,095,228	\$559,908	\$660,065	\$1,219,973	\$1,069,998	\$0	(\$149,975)	\$0	(\$208,251)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$29	(\$22)	\$7	\$10	(\$8)	\$3	\$2	\$0	(\$1)	\$0	(\$1)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software	\$13,268,618	(\$8,136,760)	\$5,131,858	\$4,644,016	(\$2,847,866)	\$1,796,150	\$1,077,690	\$0	(\$718,460)	\$0	(\$997,634)
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$14,926,608	(\$4,699,515)	\$10,227,093	\$5,203,935	(\$2,187,809)	\$3,016,126	\$2,147,690	\$0	(\$868,436)	\$0	(\$1,205,887)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CII	\$82,095,407	\$3,095,428	\$85,190,835	\$26,858,952	(\$3,568,137)	\$23,290,814	\$17,890,075	\$0	(\$5,400,739)	\$0	(\$7,499,318)
Jurisdiction Totals:	\$82,095,407	\$3,095,428	\$85,190,835	\$26,858,952	(\$3,568,137)	\$23,290,814	\$17,890,075	\$0	(\$5,400,739)	\$0	(\$7,499,318)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CII
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$77,231,345	\$7,794,943	\$85,026,287	\$6,827,251	\$689,073	\$7,516,324	\$7,516,324	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$77,231,345	\$7,794,943	\$85,026,287	\$6,827,251	\$689,073	\$7,516,324	\$7,516,324	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$1,657,962	\$3,437,267	\$5,095,228	\$146,564	\$303,854	\$450,418	\$450,418	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$29	(\$22)	\$7	\$3	(\$2)	\$1	\$1	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software	\$13,268,618	(\$8,136,760)	\$5,131,858	\$1,172,946	(\$719,290)	\$453,656	\$453,656	\$0	(\$0)	\$0	(\$0)
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$14,926,608	(\$4,699,515)	\$10,227,093	\$1,319,512	(\$415,437)	\$904,075	\$904,075	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CII	\$92,157,953	\$3,095,428	\$95,253,381	\$8,146,763	\$273,636	\$8,420,399	\$8,420,399	\$0	(\$0)	\$1	(\$1)
Jurisdiction Totals:	\$92,157,953	\$3,095,428	\$95,253,381	\$8,146,763	\$273,636	\$8,420,399	\$8,420,399	\$0	(\$0)	\$1	(\$1)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CII
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$77,231,345	\$7,794,943	\$85,026,287	(\$2,073,274)	\$108,073	(\$1,965,201)	(\$1,578,428)	\$386,773	(\$0)	\$537,063	(\$0)
Depreciation Difference	\$77,231,345	\$7,794,943	\$85,026,287	(\$2,073,274)	\$108,073	(\$1,965,201)	(\$1,578,428)	\$386,773	(\$0)	\$537,063	(\$0)
FERC St Off AFUDC Debt	\$1,657,962	\$3,437,267	\$5,095,228	(\$49,496)	(\$58,350)	(\$107,846)	(\$94,588)	\$13,258	(\$0)	\$18,409	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$29	(\$22)	\$7	(\$1)	\$1	(\$0)	(\$0)	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software	\$13,268,618	(\$8,136,760)	\$5,131,858	(\$410,531)	\$251,751	(\$158,780)	(\$95,268)	\$63,512	(\$0)	\$88,191	(\$0)
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software FT-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$14,926,608	(\$4,699,515)	\$10,227,093	(\$460,028)	\$193,402	(\$266,626)	(\$189,856)	\$76,770	(\$0)	\$106,600	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CII
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CII	\$92,157,953	\$3,095,428	\$95,253,381	(\$2,533,302)	\$301,475	(\$2,231,827)	(\$1,768,284)	\$463,543	(\$0)	\$643,663	(\$0)
Jurisdiction Totals:	\$92,157,953	\$3,095,428	\$95,253,381	(\$2,533,302)	\$301,475	(\$2,231,827)	(\$1,768,284)	\$463,543	(\$0)	\$643,663	(\$0)
Company Totals:	\$266,411,313	\$9,286,283	\$275,697,596	\$32,472,413	(\$2,993,026)	\$29,479,386	\$24,542,190	\$463,544	(\$5,400,740)	\$643,664	(\$7,499,319)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	(\$4,483)	\$0	(\$4,483)	(\$941)	\$0	(\$941)	(\$941)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$81,591,324	\$16,066,235	\$97,657,560	\$23,107,352	\$3,329,228	\$26,436,579	\$20,508,088	\$0	(\$5,928,492)	\$0	(\$8,232,141)
Depreciation Difference	\$81,586,842	\$16,066,235	\$97,653,077	\$23,106,410	\$3,329,228	\$26,435,638	\$20,507,146	\$0	(\$5,928,492)	\$0	(\$8,232,141)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$5,262,783	\$2,722,086	\$7,984,869	\$1,105,185	\$571,638	\$1,676,823	\$1,676,822	(\$0)	(\$0)	(\$0)	(\$0)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$33,308,412	(\$13,406,254)	\$19,902,158	\$6,994,767	(\$2,815,313)	\$4,179,453	\$4,179,453	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$38,571,195	(\$10,684,168)	\$27,887,027	\$8,099,951	(\$2,243,675)	\$5,856,276	\$5,856,276	\$0	(\$0)	\$0	(\$0)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Ca	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CIP	\$120,158,037	\$5,382,067	\$125,540,104	\$31,206,361	\$1,085,552	\$32,291,914	\$26,363,422	\$0	(\$5,928,492)	\$0	(\$8,232,141)
Jurisdiction Totals:	\$120,158,037	\$5,382,067	\$125,540,104	\$31,206,361	\$1,085,552	\$32,291,914	\$26,363,422	\$0	(\$5,928,492)	\$0	(\$8,232,141)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	(\$4,483)	\$0	(\$4,483)	(\$396)	\$0	(\$396)	(\$396)	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$81,591,324	\$16,066,235	\$97,657,559	\$7,212,673	\$1,420,255	\$8,632,928	\$8,632,928	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$81,586,841	\$16,066,235	\$97,653,077	\$7,212,277	\$1,420,255	\$8,632,532	\$8,632,532	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$5,262,783	\$2,722,086	\$7,984,869	\$465,230	\$240,632	\$705,862	\$705,862	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$33,308,412	(\$13,406,254)	\$19,902,158	\$2,944,464	(\$1,185,113)	\$1,759,351	\$1,759,351	\$0	(\$0)	\$0	(\$0)
Book Overhead	\$38,571,195	(\$10,684,168)	\$27,887,027	\$3,409,694	(\$944,480)	\$2,465,213	\$2,465,213	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Recon Diff CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CIP	\$120,158,037	\$5,382,067	\$125,540,104	\$10,621,970	\$475,775	\$11,097,745	\$11,097,745	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$120,158,037	\$5,382,067	\$125,540,104	\$10,621,970	\$475,775	\$11,097,745	\$11,097,745	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	(\$4,483)	\$0	(\$4,483)	\$83	\$0	\$83	\$83	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$81,591,324	\$16,066,235	\$97,657,559	(\$2,039,198)	(\$294,329)	(\$2,333,527)	(\$1,812,915)	\$520,612	\$0	\$722,908	\$0
Depreciation Difference	\$81,586,841	\$16,066,235	\$97,653,077	(\$2,039,115)	(\$294,329)	(\$2,333,444)	(\$1,812,832)	\$520,612	\$0	\$722,908	\$0
FERC St Off AFUDC Debt	\$5,262,783	\$2,722,086	\$7,984,869	(\$97,698)	(\$50,533)	(\$148,231)	(\$148,231)	\$0	(\$0)	\$0	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$33,308,412	(\$13,406,254)	\$19,902,158	(\$618,337)	\$248,874	(\$369,464)	(\$369,464)	\$0	(\$0)	\$0	(\$0)
FERC St Off Software TCJA Fed N	\$7,887,743	\$19,191,927	\$27,079,670	(\$146,428)	(\$356,279)	(\$502,707)	(\$502,707)	(\$0)	(\$0)	(\$0)	(\$0)
Book Overhead	\$46,458,938	\$8,507,759	\$54,966,697	(\$862,464)	(\$157,938)	(\$1,020,402)	(\$1,020,402)	\$0	(\$0)	\$0	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CIP	\$128,045,780	\$24,573,994	\$152,619,774	(\$2,901,579)	(\$452,267)	(\$3,353,846)	(\$2,833,233)	\$520,612	(\$0)	\$722,908	(\$0)
Jurisdiction Totals:	\$128,045,780	\$24,573,994	\$152,619,774	(\$2,901,579)	(\$452,267)	(\$3,353,846)	(\$2,833,233)	\$520,612	(\$0)	\$722,908	(\$0)
Company Totals:	\$368,361,854	\$35,338,127	\$403,699,981	\$38,926,753	\$1,109,060	\$40,035,813	\$34,627,934	\$520,612	(\$5,928,492)	\$722,908	(\$8,232,142)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIS
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$44,192,700	(\$561,510)	\$43,631,190	\$12,975,038	(\$119,273)	\$12,855,765	\$9,162,550	(\$0)	(\$3,693,215)	(\$0)	(\$5,128,298)
zzFERC Fed Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$44,192,700	(\$561,510)	\$43,631,190	\$12,975,038	(\$119,273)	\$12,855,765	\$9,162,550	(\$0)	(\$3,693,215)	(\$0)	(\$5,128,298)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$488,661	(\$56,770)	\$431,891	\$102,982	(\$11,932)	\$91,050	\$90,697	\$0	(\$353)	\$0	(\$490)
FERC Fed AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$488,661	(\$56,770)	\$431,891	\$102,982	(\$11,932)	\$91,050	\$90,697	\$0	(\$353)	\$0	(\$490)
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$132,292)	\$59,734	(\$72,557)	(\$27,781)	\$12,544	(\$15,237)	(\$15,237)	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$132,292)	\$59,734	(\$72,557)	(\$27,781)	\$12,544	(\$15,237)	(\$15,237)	(\$0)	\$0	(\$0)	\$0
CIS	\$44,549,070	(\$558,546)	\$43,990,524	\$13,050,239	(\$118,661)	\$12,931,578	\$9,238,010	\$0	(\$3,693,568)	\$0	(\$5,128,787)
Jurisdiction Totals:	\$44,549,070	(\$558,546)	\$43,990,524	\$13,050,239	(\$118,661)	\$12,931,578	\$9,238,010	\$0	(\$3,693,568)	\$0	(\$5,128,787)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIS
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$43,996,585	(\$535,301)	\$43,461,284	\$3,889,298	(\$47,321)	\$3,841,978	\$3,841,978	(\$0)	(\$0)	(\$0)	(\$0)
zzFERC CA Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$43,996,585	(\$535,301)	\$43,461,284	\$3,889,298	(\$47,321)	\$3,841,978	\$3,841,978	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA AFUDC Debt	\$488,661	(\$56,770)	\$431,891	\$43,198	(\$5,018)	\$38,179	\$38,179	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$488,661	(\$56,770)	\$431,891	\$43,198	(\$5,018)	\$38,179	\$38,179	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$155,042)	\$62,064	(\$92,978)	(\$13,706)	\$5,486	(\$8,219)	(\$8,219)	\$0	\$0	\$0	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$155,042)	\$62,064	(\$92,978)	(\$13,706)	\$5,486	(\$8,219)	(\$8,219)	\$0	\$0	\$0	\$0
CIS	\$44,330,205	(\$530,007)	\$43,800,198	\$3,918,790	(\$46,853)	\$3,871,938	\$3,871,937	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$44,330,205	(\$530,007)	\$43,800,198	\$3,918,790	(\$46,853)	\$3,871,938	\$3,871,937	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CIS
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$43,996,585	(\$535,301)	\$43,461,284	(\$1,144,075)	\$10,057	(\$1,134,017)	(\$806,815)	\$327,202	\$0	\$454,344	\$0
zzFERC St Off Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$43,996,585	(\$535,301)	\$43,461,284	(\$1,144,075)	\$10,057	(\$1,134,017)	(\$806,815)	\$327,202	\$0	\$454,344	\$0
FERC St Off AFUDC Debt	\$488,661	(\$56,770)	\$431,891	(\$9,104)	\$1,055	(\$8,049)	(\$8,018)	\$31	(\$0)	\$43	(\$0)
FERC St Off AFUDC Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$488,661	(\$56,770)	\$431,891	(\$9,104)	\$1,055	(\$8,049)	(\$8,018)	\$31	(\$0)	\$43	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$155,042)	\$62,064	(\$92,978)	\$2,878	(\$1,152)	\$1,726	\$1,726	(\$0)	\$0	(\$0)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$155,042)	\$62,064	(\$92,978)	\$2,878	(\$1,152)	\$1,726	\$1,726	(\$0)	\$0	(\$0)	\$0
CIS	\$44,330,205	(\$530,007)	\$43,800,198	(\$1,150,300)	\$9,960	(\$1,140,340)	(\$813,107)	\$327,233	(\$0)	\$454,387	(\$0)
Jurisdiction Totals:	\$44,330,205	(\$530,007)	\$43,800,198	(\$1,150,300)	\$9,960	(\$1,140,340)	(\$813,107)	\$327,233	(\$0)	\$454,387	(\$0)
Company Totals:	\$133,209,480	(\$1,618,561)	\$131,590,919	\$15,818,729	(\$155,554)	\$15,663,175	\$12,296,841	\$327,233	(\$3,693,568)	\$454,387	(\$5,128,787)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$51,688,977	(\$734,091)	\$50,954,887	\$16,217,966	(\$886,145)	\$15,331,821	\$10,700,526	\$0	(\$4,631,295)	\$0	(\$6,430,889)
Depreciation Difference	\$51,688,977	(\$734,091)	\$50,954,887	\$16,217,966	(\$886,145)	\$15,331,821	\$10,700,526	\$0	(\$4,631,295)	\$0	(\$6,430,889)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$116,186	\$15,141	\$131,327	\$31,730	\$2,138	\$33,868	\$27,579	\$0	(\$6,289)	\$0	(\$8,733)
FERC Fed AFUDC Equity	\$121	(\$36)	\$86	\$42	(\$12)	\$30	\$18	\$0	(\$12)	\$0	(\$17)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed ITC Basis Red	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$7,663)	\$2,823	(\$4,840)	(\$2,682)	\$988	(\$1,694)	(\$1,016)	\$0	\$678	\$0	\$941
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$108,644	\$17,929	\$126,573	\$29,090	\$3,114	\$32,204	\$26,580	\$0	(\$5,623)	\$0	(\$7,808)
FERC Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$532,480	(\$355,119)	\$177,361	\$111,821	(\$74,575)	\$37,246	\$37,246	(\$0)	\$0	(\$0)	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$2,643)	\$1,689	(\$954)	(\$788)	\$540	(\$247)	(\$200)	(\$0)	\$47	(\$0)	\$65
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$529,837	(\$353,430)	\$176,407	\$111,033	(\$74,035)	\$36,999	\$37,046	(\$0)	\$47	(\$0)	\$65
COE	\$52,327,459	(\$1,069,592)	\$51,257,867	\$16,358,089	(\$957,066)	\$15,401,023	\$10,764,152	\$0	(\$4,636,871)	\$0	(\$6,438,632)
Jurisdiction Totals:	\$52,327,459	(\$1,069,592)	\$51,257,867	\$16,358,089	(\$957,066)	\$15,401,023	\$10,764,152	\$0	(\$4,636,871)	\$0	(\$6,438,632)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$46,708,228	(\$1,097,520)	\$45,610,708	\$4,129,007	(\$97,021)	\$4,031,987	\$4,031,987	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$46,708,228	(\$1,097,520)	\$45,610,708	\$4,129,007	(\$97,021)	\$4,031,987	\$4,031,987	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$116,186	\$15,141	\$131,327	\$10,271	\$1,339	\$11,609	\$11,609	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$121	(\$36)	\$86	\$11	(\$3)	\$8	\$8	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$7,663)	\$2,823	(\$4,840)	(\$677)	\$250	(\$428)	(\$428)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$108,644	\$17,929	\$126,573	\$9,604	\$1,585	\$11,189	\$11,189	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$3,276)	\$1,492	(\$1,784)	(\$290)	\$132	(\$158)	(\$158)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$3,276)	\$1,492	(\$1,784)	(\$290)	\$132	(\$158)	(\$158)	(\$0)	\$0	(\$0)	\$0
COE	\$46,813,596	(\$1,078,100)	\$45,735,496	\$4,138,322	(\$95,304)	\$4,043,018	\$4,043,018	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$46,813,596	(\$1,078,100)	\$45,735,496	\$4,138,322	(\$95,304)	\$4,043,018	\$4,043,018	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$46,708,228	(\$1,097,520)	\$45,610,708	(\$1,294,691)	\$79,745	(\$1,214,946)	(\$846,717)	\$368,229	\$0	\$511,312	\$0
Depreciation Difference	\$46,708,228	(\$1,097,520)	\$45,610,708	(\$1,294,691)	\$79,745	(\$1,214,946)	(\$846,717)	\$368,229	\$0	\$511,312	\$0
FERC St Off AFUDC Debt	\$116,186	\$15,141	\$131,327	(\$2,804)	(\$189)	(\$2,993)	(\$2,438)	\$555	(\$0)	\$771	(\$0)
FERC St Off AFUDC Equity	\$121	(\$36)	\$86	(\$4)	\$1	(\$3)	(\$2)	\$1	\$0	\$1	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$7,663)	\$2,823	(\$4,840)	\$236	(\$87)	\$149	\$90	(\$59)	\$0	(\$82)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$108,644	\$17,929	\$126,573	(\$2,572)	(\$275)	(\$2,847)	(\$2,350)	\$497	(\$0)	\$690	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Audit Adjustment CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$3,276)	\$1,492	(\$1,784)	\$85	(\$41)	\$43	\$33	(\$10)	\$0	(\$14)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COE
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$3,276)	\$1,492	(\$1,784)	\$85	(\$41)	\$43	\$33	(\$10)	\$0	(\$14)	\$0
COE	\$46,813,596	(\$1,078,100)	\$45,735,496	(\$1,297,177)	\$79,428	(\$1,217,749)	(\$849,034)	\$368,715	(\$0)	\$511,988	(\$0)
Jurisdiction Totals:	\$46,813,596	(\$1,078,100)	\$45,735,496	(\$1,297,177)	\$79,428	(\$1,217,749)	(\$849,034)	\$368,715	(\$0)	\$511,988	(\$0)
Company Totals:	\$145,954,651	(\$3,225,791)	\$142,728,860	\$19,199,234	(\$972,941)	\$18,226,292	\$13,958,136	\$368,715	(\$4,636,871)	\$511,988	(\$6,438,632)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COT
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	(\$60,109)	\$0	(\$60,109)	(\$12,623)	\$0	(\$12,623)	(\$12,623)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$2,219,863	\$15,555,079	\$17,774,942	(\$2,116,863)	\$2,749,285	\$632,421	\$3,732,738	(\$0)	\$3,100,316	(\$0)	\$4,305,014
Depreciation Difference	\$2,159,754	\$15,555,079	\$17,714,833	(\$2,129,486)	\$2,749,285	\$619,799	\$3,720,115	(\$0)	\$3,100,316	(\$0)	\$4,305,014
FERC Fed 263a F&C 2014	\$420,557	(\$37,354)	\$383,204	\$147,195	(\$13,074)	\$134,121	\$80,473	\$0	(\$53,648)	\$0	(\$74,495)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$1,863,175	\$669,495	\$2,532,670	\$412,678	\$136,448	\$549,126	\$531,861	\$0	(\$17,265)	\$0	(\$23,974)
FERC Fed AFUDC Equity	\$22,830	(\$22,830)	\$0	\$7,990	(\$7,990)	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	(\$193)	\$34	(\$158)	(\$67)	\$12	(\$55)	(\$33)	\$0	\$22	\$0	\$31
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$71,050	(\$69,663)	\$1,387	\$24,868	(\$24,382)	\$486	\$291	\$0	(\$194)	\$0	(\$270)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$2,377,419	\$539,683	\$2,917,102	\$592,663	\$91,014	\$683,677	\$612,591	\$0	(\$71,086)	\$0	(\$98,708)
FERC Fed 263a F&C Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Bonus - 3115	\$89,191	(\$59,484)	\$29,707	\$18,730	(\$12,492)	\$6,239	\$6,239	\$0	(\$0)	\$0	(\$0)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$1,431,610)	(\$309,220)	(\$1,740,830)	(\$300,659)	(\$64,916)	(\$365,575)	(\$365,574)	\$0	\$1	\$0	\$1
FERC Fed TOA Cap/DOE Settlem	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,342,419)	(\$368,704)	(\$1,711,123)	(\$281,929)	(\$77,407)	(\$359,336)	(\$359,336)	\$0	\$1	\$0	\$1
COT	\$3,194,754	\$15,726,058	\$18,920,812	(\$1,818,752)	\$2,762,891	\$944,139	\$3,973,371	\$0	\$3,029,231	\$0	\$4,206,307
Jurisdiction Totals:	\$3,194,754	\$15,726,058	\$18,920,812	(\$1,818,752)	\$2,762,891	\$944,139	\$3,973,371	\$0	\$3,029,231	\$0	\$4,206,307

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COT
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	(\$60,109)	\$0	(\$60,109)	(\$5,314)	\$0	(\$5,314)	(\$5,314)	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	(\$9,844,048)	\$7,658,182	(\$2,185,866)	(\$870,214)	\$676,983	(\$193,231)	(\$193,231)	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	(\$9,904,157)	\$7,658,182	(\$2,245,975)	(\$875,528)	\$676,983	(\$198,544)	(\$198,544)	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$1,863,175	\$669,495	\$2,532,670	\$164,705	\$59,183	\$223,888	\$223,888	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$22,830	(\$22,830)	\$0	\$2,018	(\$2,018)	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	(\$193)	\$34	(\$158)	(\$17)	\$3	(\$14)	(\$14)	(\$0)	\$0	(\$0)	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$71,050	(\$69,663)	\$1,387	\$6,281	(\$6,158)	\$123	\$123	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,956,862	\$577,036	\$2,533,898	\$172,987	\$51,010	\$223,997	\$223,997	\$0	(\$0)	\$0	(\$0)
FERC CA 263a F&C 2014	\$420,557	(\$37,354)	\$383,204	\$37,177	(\$3,302)	\$33,875	\$33,875	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$420,557	(\$37,354)	\$383,204	\$37,177	(\$3,302)	\$33,875	\$33,875	\$0	(\$0)	\$0	(\$0)
FERC CA 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA 263a F&C Fed	\$8,164	(\$5,797)	\$2,367	\$722	(\$512)	\$209	\$209	\$0	(\$0)	\$0	(\$0)
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$1,616,854)	(\$484,129)	(\$2,100,984)	(\$142,930)	(\$42,797)	(\$185,727)	(\$185,727)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$572	(\$572)	\$0	\$51	(\$51)	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization CA	(\$572)	\$572	\$0	(\$51)	\$51	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Other CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COT
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,608,691)	(\$489,926)	(\$2,098,617)	(\$142,208)	(\$43,309)	(\$185,518)	(\$185,518)	\$0	\$0	\$0	\$0
COT	(\$9,135,428)	\$7,707,939	(\$1,427,490)	(\$807,572)	\$681,382	(\$126,190)	(\$126,190)	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	(\$9,135,428)	\$7,707,939	(\$1,427,490)	(\$807,572)	\$681,382	(\$126,190)	(\$126,190)	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COT
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	(\$60,109)	\$0	(\$60,109)	\$1,116	\$0	\$1,116	\$1,116	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$9,844,048)	\$7,658,182	(\$2,185,866)	\$457,074	(\$104,419)	\$352,655	\$40,578	(\$312,077)	(\$0)	(\$433,341)	(\$0)
Depreciation Difference	(\$9,904,157)	\$7,658,182	(\$2,245,975)	\$458,190	(\$104,419)	\$353,771	\$41,694	(\$312,077)	\$0	(\$433,341)	\$0
FERC St Off AFUDC Debt	\$1,863,175	\$669,495	\$2,532,670	(\$36,475)	(\$12,065)	(\$48,540)	(\$47,016)	\$1,523	\$0	\$2,115	\$0
FERC St Off AFUDC Equity	\$22,830	(\$22,830)	\$0	(\$702)	\$702	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	(\$193)	\$34	(\$158)	\$6	(\$1)	\$5	\$3	(\$2)	\$0	(\$3)	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$71,050	(\$69,663)	\$1,387	(\$2,185)	\$2,143	(\$43)	(\$26)	\$17	\$0	\$23	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$1,956,862	\$577,036	\$2,533,898	(\$39,357)	(\$9,221)	(\$48,578)	(\$47,039)	\$1,538	\$0	\$2,136	\$0
FERC St Off 263a F&C 2014	\$420,557	(\$37,354)	\$383,204	(\$13,012)	\$1,156	(\$11,856)	(\$7,114)	\$4,743	\$0	\$6,585	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$420,557	(\$37,354)	\$383,204	(\$13,012)	\$1,156	(\$11,856)	(\$7,114)	\$4,743	\$0	\$6,585	\$0
FERC St Off 263a F&C CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off 263a F&C Fed	\$8,164	(\$5,797)	\$2,367	(\$253)	\$179	(\$73)	(\$44)	\$29	\$0	\$41	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$1,616,854)	(\$484,129)	(\$2,100,984)	\$30,403	\$8,829	\$39,232	\$39,003	(\$230)	\$0	(\$319)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitaliz CA	(\$572)	\$572	\$0	\$18	(\$18)	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	\$572	(\$572)	\$0	(\$18)	\$18	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
COT
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$1,608,691)	(\$489,926)	(\$2,098,617)	\$30,151	\$9,009	\$39,159	\$38,959	(\$200)	\$0	(\$278)	\$0
COT	(\$9,135,428)	\$7,707,939	(\$1,427,490)	\$435,972	(\$103,476)	\$332,496	\$26,500	(\$305,996)	\$0	(\$424,898)	\$0
Jurisdiction Totals:	(\$9,135,428)	\$7,707,939	(\$1,427,490)	\$435,972	(\$103,476)	\$332,496	\$26,500	(\$305,996)	\$0	(\$424,898)	\$0
Company Totals:	(\$15,076,103)	\$31,141,936	\$16,065,833	(\$2,190,352)	\$3,340,797	\$1,150,445	\$3,873,680	(\$305,996)	\$3,029,231	(\$424,898)	\$4,206,307

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CST
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	(\$7,803,816)	\$162,127	(\$7,641,689)	(\$1,638,801)	\$34,047	(\$1,604,755)	(\$1,604,755)	(\$0)	\$0	(\$0)	\$0
FERC Fed Method/Life	\$167,316,571	\$49,636,988	\$216,953,559	\$43,201,142	\$10,349,099	\$53,550,240	\$45,560,247	\$0	(\$7,989,993)	\$0	(\$11,094,685)
Depreciation Difference	\$159,512,755	\$49,799,115	\$209,311,870	\$41,562,340	\$10,383,145	\$51,945,486	\$43,955,493	\$0	(\$7,989,993)	\$0	(\$11,094,685)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$17,655,699	\$407,122	\$18,062,822	\$4,675,884	\$72,288	\$4,748,172	\$3,793,193	\$0	(\$954,979)	\$0	(\$1,326,058)
FERC Fed AFUDC Equity	\$3,668,985	(\$78,799)	\$3,590,186	\$1,284,145	(\$27,580)	\$1,256,565	\$753,939	\$0	(\$502,626)	\$0	(\$697,933)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	(\$4,829)	\$69	(\$4,760)	(\$1,690)	\$24	(\$1,666)	(\$1,000)	\$0	\$666	\$0	\$925
FERC Fed ITC Basis Red	\$1,476,590	(\$34,750)	\$1,441,839	\$516,806	(\$12,163)	\$504,644	\$302,786	\$0	(\$201,858)	\$0	(\$280,294)
FERC Fed Other Book Only	(\$3,229,417)	\$121,092	(\$3,108,325)	(\$1,130,296)	\$42,382	(\$1,087,914)	(\$652,748)	\$0	\$435,165	\$0	\$604,259
FERC Fed Overheads	\$1,620,088	\$4,685	\$1,624,773	\$368,823	\$3,024	\$371,847	\$341,202	(\$0)	(\$30,645)	(\$0)	(\$42,552)
FERC Fed Repair 2014	\$38,669,258	\$6,105,168	\$44,774,425	\$8,863,250	\$1,276,614	\$10,139,864	\$9,402,629	\$1,785	(\$739,020)	\$2,479	(\$1,026,183)
FERC Fed Repair 2014 Fed	\$5,137,794	\$446,543	\$5,584,336	\$3,439,431	\$90,945	\$3,530,375	\$1,172,711	(\$1,967,304)	(\$390,361)	(\$2,731,744)	(\$542,044)
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$64,994,168	\$6,971,130	\$71,965,297	\$18,016,353	\$1,445,535	\$19,461,888	\$15,112,712	(\$1,965,519)	(\$2,383,656)	(\$2,729,266)	(\$3,309,880)
FERC Fed 2017 481a Adj	\$33,905,501	(\$1,489,466)	\$32,416,035	\$11,866,925	(\$521,313)	\$11,345,612	\$6,807,367	\$0	(\$4,538,245)	\$0	(\$6,301,682)
FERC Fed Bonus - 3115	\$9,413,518	(\$896,543)	\$8,516,974	\$1,976,839	(\$188,274)	\$1,788,565	\$1,788,565	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$33,381,550)	(\$2,002,599)	(\$35,384,149)	(\$8,848,054)	(\$330,554)	(\$9,178,608)	(\$7,430,671)	(\$0)	\$1,747,937	(\$0)	\$2,427,138
FERC Fed TOA Cap/DOE Settlem	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	\$1,154,520	(\$22,111,279)	(\$20,956,759)	\$404,082	(\$4,649,774)	(\$4,245,692)	(\$4,400,919)	\$0	(\$155,228)	\$0	(\$215,545)
FERC Fed TOA Capitalization CA I	\$1,231,565	(\$40,690)	\$1,190,875	\$431,048	(\$14,242)	\$416,806	\$250,084	\$0	(\$166,723)	\$0	(\$231,506)
FERC Fed TOA Environmental Caj	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$12,323,554	(\$26,540,577)	(\$14,217,023)	\$5,830,840	(\$5,704,157)	\$126,683	(\$2,985,575)	(\$0)	(\$3,112,258)	(\$0)	(\$4,321,596)
CST	\$236,830,477	\$30,229,667	\$267,060,144	\$65,409,533	\$6,124,524	\$71,534,056	\$56,082,630	(\$1,965,519)	(\$13,485,907)	(\$2,729,266)	(\$18,726,161)
Jurisdiction Totals:	\$236,830,477	\$30,229,667	\$267,060,144	\$65,409,533	\$6,124,524	\$71,534,056	\$56,082,630	(\$1,965,519)	(\$13,485,907)	(\$2,729,266)	(\$18,726,161)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CST
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	(\$7,803,816)	\$162,127	(\$7,641,689)	(\$689,857)	\$14,332	(\$675,525)	(\$675,525)	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$126,967,251	\$49,465,640	\$176,432,891	\$11,223,905	\$4,372,763	\$15,596,668	\$15,596,668	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	\$119,163,435	\$49,627,766	\$168,791,201	\$10,534,048	\$4,387,095	\$14,921,142	\$14,921,142	(\$0)	\$0	(\$0)	\$0
FERC CA AFUDC Debt	\$17,655,699	\$407,122	\$18,062,822	\$1,560,764	\$35,990	\$1,596,753	\$1,596,753	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$3,668,985	(\$78,799)	\$3,590,186	\$324,338	(\$6,966)	\$317,372	\$317,372	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	(\$4,829)	\$69	(\$4,760)	(\$427)	\$6	(\$421)	(\$421)	\$0	(\$0)	\$0	(\$0)
FERC CA ITC Basis Red	\$1,476,590	(\$34,750)	\$1,441,839	\$130,531	(\$3,072)	\$127,459	\$127,459	\$0	\$0	\$0	\$0
FERC CA Other Book Only	(\$3,229,417)	\$121,092	(\$3,108,325)	(\$285,480)	\$10,705	(\$274,776)	(\$274,776)	(\$0)	\$0	(\$0)	\$0
FERC CA Overheads	\$1,620,088	\$4,685	\$1,624,773	\$143,216	\$414	\$143,630	\$143,630	\$0	\$0	\$0	\$0
FERC CA Repair 2014	\$38,669,258	\$6,105,168	\$44,774,425	\$3,086,891	\$542,554	\$3,629,446	\$3,958,059	\$328,614	(\$0)	\$456,304	(\$0)
FERC CA Repair 2014 Fed	\$5,137,794	\$446,543	\$5,584,336	\$951,066	\$39,474	\$990,540	\$493,655	(\$496,885)	(\$0)	(\$689,961)	(\$0)
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$64,994,168	\$6,971,130	\$71,965,297	\$5,910,898	\$619,105	\$6,530,003	\$6,361,732	(\$168,271)	(\$0)	(\$233,657)	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA AFUDC Equity CA	\$1,179	(\$25)	\$1,154	\$104	(\$2)	\$102	\$102	\$0	(\$0)	\$0	(\$0)
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA ITC Basis Red CA	(\$1,890,493)	\$108,992	(\$1,781,501)	(\$167,120)	\$9,635	(\$157,485)	(\$157,485)	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$13,354,674)	\$62,464	(\$13,292,210)	(\$1,180,553)	\$5,522	(\$1,175,031)	(\$1,175,031)	(\$0)	\$0	(\$0)	\$0
FERC CA Repair 2014 CA	\$156,280	(\$5,204)	\$151,076	\$13,815	(\$460)	\$13,355	\$13,355	\$0	\$0	\$0	\$0
FERC CA Repair CA	(\$156,280)	\$5,204	(\$151,076)	(\$13,815)	\$460	(\$13,355)	(\$13,355)	(\$0)	\$0	(\$0)	\$0
FERC CA Sec 263a Cap Int	(\$34,254,953)	(\$2,181,904)	(\$36,436,858)	(\$3,028,138)	(\$192,880)	(\$3,221,018)	(\$3,221,018)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	\$1,111,097	(\$21,994,069)	(\$20,882,972)	\$98,221	(\$1,944,276)	(\$1,846,055)	(\$1,846,055)	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization CA N	\$1,184,049	(\$41,309)	\$1,142,741	\$104,670	(\$3,652)	\$101,018	\$101,018	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CST
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$47,203,794)	(\$24,045,851)	(\$71,249,646)	(\$4,172,815)	(\$2,125,653)	(\$6,298,469)	(\$6,298,469)	(\$0)	\$0	(\$0)	\$0
CST	\$136,953,808	\$32,553,044	\$169,506,853	\$12,272,130	\$2,880,546	\$15,152,677	\$14,984,406	(\$168,271)	(\$0)	(\$233,657)	(\$0)
Jurisdiction Totals:	\$136,953,808	\$32,553,044	\$169,506,853	\$12,272,130	\$2,880,546	\$15,152,677	\$14,984,406	(\$168,271)	(\$0)	(\$233,657)	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CST
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	(\$7,803,816)	\$162,127	(\$7,641,689)	\$144,870	(\$3,010)	\$141,860	\$141,860	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$126,967,251	\$49,465,640	\$176,432,891	(\$3,039,729)	(\$918,020)	(\$3,957,749)	(\$3,275,300)	\$682,449	\$0	\$947,630	\$0
Depreciation Difference	\$119,163,435	\$49,627,766	\$168,791,201	(\$2,894,859)	(\$921,030)	(\$3,815,889)	(\$3,133,440)	\$682,449	\$0	\$947,630	\$0
FERC St Off AFUDC Debt	\$17,655,699	\$407,122	\$18,062,822	(\$412,899)	(\$6,400)	(\$419,299)	(\$335,318)	\$83,981	(\$0)	\$116,614	(\$0)
FERC St Off AFUDC Equity	\$3,668,985	(\$78,799)	\$3,590,186	(\$112,858)	\$2,424	(\$110,434)	(\$66,648)	\$43,786	\$0	\$60,800	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	(\$4,829)	\$69	(\$4,760)	\$149	(\$2)	\$146	\$88	(\$58)	\$0	(\$81)	\$0
FERC St Off ITC Basis Red	\$1,476,590	(\$34,750)	\$1,441,839	(\$45,420)	\$1,069	(\$44,351)	(\$26,766)	\$17,585	\$0	\$24,418	\$0
FERC St Off Other Book Only	(\$3,229,417)	\$121,092	(\$3,108,325)	\$99,337	(\$3,725)	\$95,612	\$57,703	(\$37,909)	\$0	(\$52,640)	\$0
FERC St Off Overheads	\$1,620,088	\$4,685	\$1,624,773	(\$32,955)	(\$259)	(\$33,214)	(\$30,162)	\$3,052	\$0	\$4,238	\$0
FERC St Off Repair 2014	\$38,669,258	\$6,105,168	\$44,774,425	(\$783,511)	(\$112,853)	(\$896,364)	(\$831,192)	\$65,329	(\$158)	\$90,715	(\$219)
FERC St Off Repair 2014 Fed	\$5,137,794	\$446,543	\$5,584,336	(\$304,046)	(\$8,040)	(\$312,085)	(\$103,668)	\$208,418	(\$0)	\$289,403	(\$0)
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$64,994,168	\$6,971,130	\$71,965,297	(\$1,592,203)	(\$127,786)	(\$1,719,989)	(\$1,335,964)	\$384,183	(\$158)	\$533,466	(\$219)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off AFUDC Equity CA	\$1,179	(\$25)	\$1,154	(\$36)	\$1	(\$36)	(\$21)	\$14	\$0	\$20	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off ITC Basis Red CA	(\$1,890,493)	\$108,992	(\$1,781,501)	\$58,152	(\$3,353)	\$54,799	\$33,072	(\$21,727)	\$0	(\$30,170)	\$0
FERC St Off Overheads CA	(\$13,354,674)	\$62,464	(\$13,292,210)	\$410,790	(\$1,921)	\$408,868	\$246,757	(\$162,112)	\$0	(\$225,104)	\$0
FERC St Off Reg Plant Disallow Fr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 CA	\$156,280	(\$5,204)	\$151,076	(\$4,835)	\$161	(\$4,674)	(\$2,805)	\$1,870	\$0	\$2,596	\$0
FERC St Off Repair CA	(\$156,280)	\$5,204	(\$151,076)	\$4,835	(\$161)	\$4,674	\$2,805	(\$1,870)	\$0	(\$2,596)	\$0
FERC St Off Sec 263a Cap Int	(\$34,254,953)	(\$2,181,904)	(\$36,436,858)	\$804,827	\$33,607	\$838,433	\$676,414	(\$162,020)	\$0	(\$224,976)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capital CA Norrr	\$1,184,049	(\$41,309)	\$1,142,741	(\$36,634)	\$1,278	(\$35,356)	(\$21,214)	\$14,143	\$0	\$19,638	\$0
FERC St Off TOA Capitalization	\$1,111,097	(\$21,994,069)	(\$20,882,972)	(\$34,377)	\$408,776	\$374,398	\$387,671	\$13,273	\$0	\$18,431	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CST
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$47,203,794)	(\$24,045,851)	(\$71,249,646)	\$1,202,720	\$438,388	\$1,641,107	\$1,322,678	(\$318,429)	\$0	(\$442,162)	\$0
CST	\$136,953,808	\$32,553,044	\$169,506,853	(\$3,284,343)	(\$610,428)	(\$3,894,771)	(\$3,146,725)	\$748,203	(\$158)	\$1,038,935	(\$219)
Jurisdiction Totals:	\$136,953,808	\$32,553,044	\$169,506,853	(\$3,284,343)	(\$610,428)	(\$3,894,771)	(\$3,146,725)	\$748,203	(\$158)	\$1,038,935	(\$219)
Company Totals:	\$510,738,094	\$95,335,756	\$606,073,850	\$74,397,320	\$8,394,642	\$82,791,962	\$67,920,311	(\$1,385,586)	(\$13,486,065)	(\$1,923,987)	(\$18,726,381)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CSTL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	(\$1,681,674)	(\$263,105)	(\$1,944,779)	(\$381,749)	(\$55,252)	(\$437,001)	(\$408,404)	\$0	\$28,598	\$0	\$39,710
Depreciation Difference	(\$1,681,674)	(\$263,105)	(\$1,944,779)	(\$381,749)	(\$55,252)	(\$437,001)	(\$408,404)	\$0	\$28,598	\$0	\$39,710
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$15,491	(\$27)	\$15,465	\$5,173	(\$10)	\$5,163	\$3,248	\$0	(\$1,916)	\$0	(\$2,660)
FERC Fed AFUDC Equity	\$10,605	(\$22)	\$10,583	\$3,712	(\$8)	\$3,704	\$2,222	\$0	(\$1,482)	\$0	(\$2,057)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$1,156,599)	\$2,374	(\$1,154,225)	(\$404,810)	\$831	(\$403,979)	(\$242,387)	\$0	\$161,592	\$0	\$224,382
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$1,130,503)	\$2,326	(\$1,128,178)	(\$395,925)	\$814	(\$395,112)	(\$236,917)	\$0	\$158,194	\$0	\$219,664
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$39,577)	(\$10)	(\$39,588)	(\$13,852)	(\$2)	(\$13,854)	(\$8,313)	\$0	\$5,541	\$0	\$7,694
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$39,577)	(\$10)	(\$39,588)	(\$13,852)	(\$2)	(\$13,854)	(\$8,313)	\$0	\$5,541	\$0	\$7,694
CSTL	(\$2,851,755)	(\$260,789)	(\$3,112,544)	(\$791,527)	(\$54,440)	(\$845,967)	(\$653,634)	\$0	\$192,333	\$0	\$267,068
Jurisdiction Totals:	(\$2,851,755)	(\$260,789)	(\$3,112,544)	(\$791,527)	(\$54,440)	(\$845,967)	(\$653,634)	\$0	\$192,333	\$0	\$267,068

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CSTL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$1,681,674)	(\$263,105)	(\$1,944,779)	(\$148,660)	(\$23,258)	(\$171,918)	(\$171,918)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$1,681,674)	(\$263,105)	(\$1,944,779)	(\$148,660)	(\$23,258)	(\$171,918)	(\$171,918)	(\$0)	\$0	(\$0)	\$0
FERC CA AFUDC Debt	\$15,491	(\$27)	\$15,465	\$1,369	(\$2)	\$1,367	\$1,367	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$10,605	(\$22)	\$10,583	\$937	(\$2)	\$936	\$936	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$1,156,599)	\$2,374	(\$1,154,225)	(\$102,243)	\$210	(\$102,033)	(\$102,034)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$1,130,503)	\$2,326	(\$1,128,178)	(\$99,936)	\$206	(\$99,731)	(\$99,731)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$623,118)	\$0	(\$623,118)	(\$55,084)	\$0	(\$55,084)	(\$55,084)	(\$0)	\$0	(\$0)	\$0
FERC CA Sec 263a Cap Int	(\$39,577)	(\$10)	(\$39,588)	(\$3,499)	(\$1)	(\$3,500)	(\$3,500)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$662,695)	(\$10)	(\$662,706)	(\$58,582)	(\$1)	(\$58,583)	(\$58,583)	(\$0)	\$0	(\$0)	\$0
CSTL	(\$3,474,873)	(\$260,789)	(\$3,735,662)	(\$307,179)	(\$23,054)	(\$330,232)	(\$330,233)	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	(\$3,474,873)	(\$260,789)	(\$3,735,662)	(\$307,179)	(\$23,054)	(\$330,232)	(\$330,233)	(\$0)	\$0	(\$0)	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
CSTL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$1,681,674)	(\$263,105)	(\$1,944,779)	\$33,747	\$4,884	\$38,631	\$36,103	(\$2,528)	\$0	(\$3,511)	\$0
Depreciation Difference	(\$1,681,674)	(\$263,105)	(\$1,944,779)	\$33,747	\$4,884	\$38,631	\$36,103	(\$2,528)	\$0	(\$3,511)	\$0
FERC St Off AFUDC Debt	\$15,491	(\$27)	\$15,465	(\$456)	\$1	(\$455)	(\$287)	\$168	\$0	\$234	\$0
FERC St Off AFUDC Equity	\$10,605	(\$22)	\$10,583	(\$326)	\$1	(\$326)	(\$196)	\$129	\$0	\$179	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$1,156,599)	\$2,374	(\$1,154,225)	\$35,577	(\$73)	\$35,504	\$21,427	(\$14,077)	\$0	(\$19,547)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	(\$1,130,503)	\$2,326	(\$1,128,178)	\$34,795	(\$72)	\$34,723	\$20,943	(\$13,779)	\$0	(\$19,134)	\$0
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	(\$623,118)	\$0	(\$623,118)	\$19,167	\$0	\$19,167	\$11,568	(\$7,600)	\$0	(\$10,553)	\$0
FERC St Off Reg Plant Disallow Fc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$39,577)	(\$10)	(\$39,588)	\$1,220	\$0	\$1,221	\$735	(\$486)	\$0	(\$674)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$662,695)	(\$10)	(\$662,706)	\$20,388	\$0	\$20,388	\$12,302	(\$8,085)	\$0	(\$11,227)	\$0
CSTL	(\$3,474,873)	(\$260,789)	(\$3,735,662)	\$88,929	\$4,813	\$93,742	\$69,349	(\$24,393)	\$0	(\$33,872)	\$0
Jurisdiction Totals:	(\$3,474,873)	(\$260,789)	(\$3,735,662)	\$88,929	\$4,813	\$93,742	\$69,349	(\$24,393)	\$0	(\$33,872)	\$0
Company Totals:	(\$9,801,501)	(\$782,368)	(\$10,583,869)	(\$1,009,776)	(\$72,681)	(\$1,082,458)	(\$914,518)	(\$24,393)	\$192,333	(\$33,872)	\$267,068

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EGP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$6,771,961	\$9,887,719	\$16,659,679	\$1,422,112	\$2,076,421	\$3,498,533	\$3,498,533	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$452,870,513	\$50,084,174	\$502,954,687	\$124,548,850	\$7,531,604	\$132,080,454	\$105,620,484	\$0	(\$26,459,970)	\$0	(\$36,741,590)
Depreciation Difference	\$459,642,473	\$59,971,893	\$519,614,366	\$125,970,962	\$9,608,025	\$135,578,987	\$109,119,017	\$0	(\$26,459,970)	\$0	(\$36,741,590)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$8,908,823	\$1,846,470	\$10,755,293	\$2,216,619	\$349,066	\$2,565,685	\$2,258,612	\$0	(\$307,073)	\$0	(\$426,393)
FERC Fed AFUDC Equity	\$509	(\$283)	\$226	\$178	(\$99)	\$79	\$47	\$0	(\$32)	\$0	(\$44)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	(\$2,040)	\$1,449	(\$591)	(\$714)	\$507	(\$207)	(\$124)	\$0	\$83	\$0	\$115
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,907,292	\$1,847,636	\$10,754,928	\$2,216,083	\$349,474	\$2,565,557	\$2,258,535	\$0	(\$307,022)	\$0	(\$426,322)
FERC Fed Bonus - 3115	(\$1,327,089)	\$885,056	(\$442,032)	(\$278,689)	\$185,862	(\$92,827)	(\$92,827)	(\$0)	\$0	(\$0)	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$5,224,488)	(\$2,331,294)	(\$7,555,782)	(\$1,111,557)	(\$488,403)	(\$1,599,960)	(\$1,586,714)	(\$0)	\$13,246	(\$0)	\$18,393
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Environmental Ca	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$6,551,577)	(\$1,446,238)	(\$7,997,815)	(\$1,390,246)	(\$302,541)	(\$1,692,787)	(\$1,679,541)	(\$0)	\$13,246	(\$0)	\$18,393
EGP	\$461,998,189	\$60,373,291	\$522,371,480	\$126,796,799	\$9,654,958	\$136,451,757	\$109,698,011	\$0	(\$26,753,747)	\$0	(\$37,149,519)
Jurisdiction Totals:	\$461,998,189	\$60,373,291	\$522,371,480	\$126,796,799	\$9,654,958	\$136,451,757	\$109,698,011	\$0	(\$26,753,747)	\$0	(\$37,149,519)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EGP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$6,771,961	\$9,887,719	\$16,659,679	\$598,641	\$874,074	\$1,472,716	\$1,472,716	(\$0)	\$0	(\$0)	\$0
FERC CA Method/Life	\$403,859,247	\$45,445,744	\$449,304,991	\$35,701,157	\$4,017,404	\$39,718,561	\$39,718,561	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$410,631,207	\$55,333,463	\$465,964,670	\$36,299,799	\$4,891,478	\$41,191,277	\$41,191,277	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$8,908,823	\$1,846,470	\$10,755,293	\$787,540	\$163,228	\$950,768	\$950,768	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$509	(\$283)	\$226	\$45	(\$25)	\$20	\$20	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	(\$2,040)	\$1,449	(\$591)	(\$180)	\$128	(\$52)	(\$52)	(\$0)	(\$0)	(\$0)	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,907,292	\$1,847,636	\$10,754,928	\$787,405	\$163,331	\$950,736	\$950,736	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	(\$112)	\$5	(\$107)	(\$10)	\$0	(\$9)	(\$9)	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$6,011,344)	(\$2,434,426)	(\$8,445,770)	(\$531,403)	(\$215,203)	(\$746,606)	(\$746,606)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$6,011,456)	(\$2,434,421)	(\$8,445,877)	(\$531,413)	(\$215,203)	(\$746,615)	(\$746,616)	(\$0)	\$0	(\$0)	\$0
EGP	\$413,527,043	\$54,746,678	\$468,273,721	\$36,555,791	\$4,839,606	\$41,395,397	\$41,395,397	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$413,527,043	\$54,746,678	\$468,273,721	\$36,555,791	\$4,839,606	\$41,395,397	\$41,395,397	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EGP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$6,771,961	\$9,887,719	\$16,659,679	(\$125,715)	(\$183,556)	(\$309,270)	(\$309,270)	(\$0)	\$0	(\$0)	\$0
FERC St Off Method/Life	\$403,859,247	\$45,445,744	\$449,304,991	(\$9,173,630)	(\$687,457)	(\$9,861,087)	(\$8,340,898)	\$1,520,189	(\$0)	\$2,110,893	(\$0)
Depreciation Difference	\$410,631,207	\$55,333,463	\$465,964,670	(\$9,299,344)	(\$871,013)	(\$10,170,357)	(\$8,650,168)	\$1,520,189	(\$0)	\$2,110,893	(\$0)
FERC St Off AFUDC Debt	\$8,908,823	\$1,846,470	\$10,755,293	(\$195,949)	(\$30,857)	(\$226,806)	(\$199,661)	\$27,145	(\$0)	\$37,693	(\$0)
FERC St Off AFUDC Equity	\$509	(\$283)	\$226	(\$16)	\$9	(\$7)	(\$4)	\$3	\$0	\$4	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Other Book Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	(\$2,040)	\$1,449	(\$591)	\$63	(\$45)	\$18	\$11	(\$7)	\$0	(\$10)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$8,907,292	\$1,847,636	\$10,754,928	(\$195,902)	(\$30,893)	(\$226,795)	(\$199,654)	\$27,141	(\$0)	\$37,687	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	(\$112)	\$5	(\$107)	\$3	(\$0)	\$3	\$2	(\$1)	\$0	(\$2)	\$0
FERC St Off Reg Plant Disallow Fe	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	(\$6,011,344)	(\$2,434,426)	(\$8,445,770)	\$113,807	\$44,420	\$158,227	\$156,787	(\$1,440)	\$0	(\$1,999)	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$6,011,456)	(\$2,434,421)	(\$8,445,877)	\$113,810	\$44,420	\$158,230	\$156,789	(\$1,441)	\$0	(\$2,001)	\$0
EGP	\$413,527,043	\$54,746,678	\$468,273,721	(\$9,381,436)	(\$857,487)	(\$10,238,922)	(\$8,693,033)	\$1,545,889	(\$0)	\$2,146,579	(\$0)
Jurisdiction Totals:	\$413,527,043	\$54,746,678	\$468,273,721	(\$9,381,436)	(\$857,487)	(\$10,238,922)	(\$8,693,033)	\$1,545,889	(\$0)	\$2,146,579	(\$0)
Company Totals:	\$1,289,052,275	\$169,866,647	\$1,458,918,922	\$153,971,154	\$13,637,078	\$167,608,232	\$142,400,374	\$1,545,889	(\$26,753,747)	\$2,146,579	(\$37,149,520)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EGPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$4,171	\$1,045	\$5,217	\$876	\$220	\$1,095	\$1,095	\$0	\$0	\$0	\$0
FERC Fed Method/Life	(\$45,387)	(\$7,885)	(\$53,272)	(\$10,578)	(\$1,652)	(\$12,230)	(\$11,187)	\$0	\$1,043	\$0	\$1,448
Depreciation Difference	(\$41,216)	(\$6,839)	(\$48,055)	(\$9,702)	(\$1,433)	(\$11,134)	(\$10,092)	\$0	\$1,043	\$0	\$1,448
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Overheads	\$125,515	(\$4,331)	\$121,184	\$43,930	(\$1,516)	\$42,414	\$25,449	\$0	(\$16,966)	\$0	(\$23,558)
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$125,515	(\$4,331)	\$121,184	\$43,930	(\$1,516)	\$42,414	\$25,449	\$0	(\$16,966)	\$0	(\$23,558)
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGPL	\$84,299	(\$11,171)	\$73,128	\$34,228	(\$2,949)	\$31,280	\$15,357	\$0	(\$15,923)	\$0	(\$22,110)
Jurisdiction Totals:	\$84,299	(\$11,171)	\$73,128	\$34,228	(\$2,949)	\$31,280	\$15,357	\$0	(\$15,923)	\$0	(\$22,110)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EGPL
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$4,171	\$1,045	\$5,217	\$369	\$92	\$461	\$461	\$0	\$0	\$0	\$0
FERC CA Method/Life	(\$45,387)	(\$7,885)	(\$53,272)	(\$4,012)	(\$697)	(\$4,709)	(\$4,709)	(\$0)	\$0	(\$0)	\$0
Depreciation Difference	(\$41,216)	(\$6,839)	(\$48,055)	(\$3,644)	(\$605)	(\$4,248)	(\$4,248)	(\$0)	\$0	(\$0)	\$0
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads	\$125,515	(\$4,331)	\$121,184	\$11,096	(\$383)	\$10,713	\$10,713	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$125,515	(\$4,331)	\$121,184	\$11,096	(\$383)	\$10,713	\$10,713	\$0	(\$0)	\$0	(\$0)
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGPL	\$84,299	(\$11,171)	\$73,128	\$7,452	(\$987)	\$6,464	\$6,465	(\$0)	\$0	(\$0)	\$0
Jurisdiction Totals:	\$84,299	(\$11,171)	\$73,128	\$7,452	(\$987)	\$6,464	\$6,465	(\$0)	\$0	(\$0)	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EGPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$4,171	\$1,045	\$5,217	(\$77)	(\$19)	(\$97)	(\$97)	\$0	\$0	\$0	\$0
FERC St Off Method/Life	(\$45,387)	(\$7,885)	(\$53,272)	\$935	\$146	\$1,081	\$989	(\$92)	(\$0)	(\$128)	(\$0)
Depreciation Difference	(\$41,216)	(\$6,839)	(\$48,055)	\$858	\$127	\$984	\$892	(\$92)	(\$0)	(\$128)	(\$0)
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads	\$125,515	(\$4,331)	\$121,184	(\$3,861)	\$133	(\$3,728)	(\$2,250)	\$1,478	\$0	\$2,052	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$125,515	(\$4,331)	\$121,184	(\$3,861)	\$133	(\$3,728)	(\$2,250)	\$1,478	\$0	\$2,052	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Sec 263a Cap Int	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGPL	\$84,299	(\$11,171)	\$73,128	(\$3,003)	\$260	(\$2,743)	(\$1,358)	\$1,386	(\$0)	\$1,924	(\$0)
Jurisdiction Totals:	\$84,299	(\$11,171)	\$73,128	(\$3,003)	\$260	(\$2,743)	(\$1,358)	\$1,386	(\$0)	\$1,924	(\$0)
Company Totals:	\$252,897	(\$33,512)	\$219,385	\$38,677	(\$3,676)	\$35,001	\$20,464	\$1,386	(\$15,923)	\$1,924	(\$22,110)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal											
Tax Year: 2023	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
COR FERC Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Method/Life	\$61,697,415	\$4,673,101	\$66,370,516	\$18,367,018	\$406,888	\$18,773,906	\$13,937,808	(\$0)	(\$4,836,097)	(\$0)	(\$6,715,272)
zzFERC Fed Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$61,697,415	\$4,673,101	\$66,370,516	\$18,367,018	\$406,888	\$18,773,906	\$13,937,808	(\$0)	(\$4,836,097)	(\$0)	(\$6,715,272)
FERC Fed 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Debt	\$41,885,300	(\$1,621,685)	\$40,263,615	\$9,040,705	(\$356,542)	\$8,684,163	\$8,455,359	\$0	(\$228,804)	\$0	(\$317,711)
FERC Fed AFUDC Equity	\$62,065	(\$5,484)	\$56,581	\$21,723	(\$1,919)	\$19,803	\$11,882	\$0	(\$7,921)	\$0	(\$10,999)
FERC Fed Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed FAS34 Cap Int	\$712,012	(\$40,626)	\$671,386	\$249,204	(\$14,219)	\$234,985	\$140,991	\$0	(\$93,994)	\$0	(\$130,518)
FERC Fed Other Book Only	\$5,994	(\$2,680)	\$3,314	\$2,098	(\$938)	\$1,160	\$696	\$0	(\$464)	\$0	(\$644)
FERC Fed Overheads	\$4,613,035	\$1,667,217	\$6,280,253	(\$793,099)	\$509,133	(\$283,966)	\$1,318,853	(\$0)	\$1,602,819	(\$0)	\$2,225,630
FERC Fed Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$47,278,406	(\$3,258)	\$47,275,148	\$8,520,631	\$135,515	\$8,656,146	\$9,927,781	\$0	\$1,271,635	\$0	\$1,765,758
FERC Fed Bonus - 3115	\$0	\$0	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
FERC Fed CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed Sec 263a Cap Int	(\$5,718,045)	\$394,366	(\$5,323,678)	(\$1,200,789)	\$82,817	(\$1,117,972)	(\$1,117,972)	(\$0)	\$0	(\$0)	\$0
FERC Fed TOA Cap/DOE Settlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capital Casualty L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Capitalization	(\$1,341,359)	\$783,200	(\$558,160)	(\$469,476)	\$274,120	(\$195,356)	(\$117,213)	\$0	\$78,142	\$0	\$108,506
FERC Fed TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Reg Plant Disallowance	(\$2,141)	\$323	(\$1,818)	(\$749)	\$113	(\$636)	(\$382)	\$0	\$255	\$0	\$353
Tax Overhead	(\$7,061,545)	\$1,177,889	(\$5,883,656)	(\$1,671,015)	\$357,050	(\$1,313,965)	(\$1,235,568)	\$0	\$78,397	\$0	\$108,860
EIP	\$101,914,276	\$5,847,732	\$107,762,009	\$25,216,634	\$899,453	\$26,116,087	\$22,630,022	\$0	(\$3,486,065)	\$0	(\$4,840,654)
Jurisdiction Totals:	\$101,914,276	\$5,847,732	\$107,762,009	\$25,216,634	\$899,453	\$26,116,087	\$22,630,022	\$0	(\$3,486,065)	\$0	(\$4,840,654)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Method/Life	\$62,531,120	\$4,783,095	\$67,314,215	\$5,527,751	\$422,826	\$5,950,577	\$5,950,577	\$0	(\$0)	\$0	(\$0)
zzFERC CA Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$62,531,120	\$4,783,095	\$67,314,215	\$5,527,751	\$422,826	\$5,950,577	\$5,950,577	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Debt	\$41,885,300	(\$1,621,685)	\$40,263,615	\$3,702,661	(\$143,357)	\$3,559,304	\$3,559,304	\$0	(\$0)	\$0	(\$0)
FERC CA AFUDC Equity	\$62,065	(\$5,484)	\$56,581	\$5,487	(\$485)	\$5,002	\$5,002	\$0	(\$0)	\$0	(\$0)
FERC CA Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA FAS34 Cap Int	\$712,012	(\$40,626)	\$671,386	\$62,942	(\$3,591)	\$59,351	\$59,351	\$0	(\$0)	\$0	(\$0)
FERC CA Other Book Only	\$5,994	(\$2,680)	\$3,314	\$530	(\$237)	\$293	\$293	\$0	\$0	\$0	\$0
FERC CA Overheads	\$4,613,035	\$1,667,217	\$6,280,253	\$407,792	\$147,382	\$555,174	\$555,174	\$0	(\$0)	\$0	(\$0)
FERC CA Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Software NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$47,278,406	(\$3,258)	\$47,275,148	\$4,179,411	(\$288)	\$4,179,123	\$4,179,123	\$0	(\$0)	\$0	(\$0)
FERC CA 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Fed Reg Plant Disallowe	(\$2,141)	\$323	(\$1,818)	(\$189)	\$29	(\$161)	(\$161)	(\$0)	\$0	(\$0)	\$0
FERC CA Overhead CA Norm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA Sec 263a Cap Int	(\$5,718,045)	\$394,366	(\$5,323,678)	(\$505,475)	\$34,862	(\$470,613)	(\$470,613)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Cap/DOE Settleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capital Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Capitalization	(\$1,341,359)	\$783,200	(\$558,160)	(\$118,576)	\$69,235	(\$49,341)	(\$49,341)	(\$0)	\$0	(\$0)	\$0
FERC CA TOA Environmental Cap	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Mobile Home Park	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC CA TOA Retained Decom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC California	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERC CA TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$7,061,545)	\$1,177,889	(\$5,883,656)	(\$624,241)	\$104,125	(\$520,115)	(\$520,115)	(\$0)	\$0	(\$0)	\$0
EIP	\$102,747,981	\$5,957,727	\$108,705,707	\$9,082,921	\$526,663	\$9,609,585	\$9,609,585	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$102,747,981	\$5,957,727	\$108,705,707	\$9,082,921	\$526,663	\$9,609,585	\$9,609,585	\$0	(\$0)	\$0	(\$0)

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
COR FERC St Off	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Method/Life	\$62,531,120	\$4,783,095	\$67,314,215	(\$1,633,152)	(\$38,614)	(\$1,671,766)	(\$1,249,621)	\$422,145	(\$0)	\$586,179	(\$0)
zzFERC St Off Method/Life - EXCL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Difference	\$62,531,120	\$4,783,095	\$67,314,215	(\$1,633,152)	(\$38,614)	(\$1,671,766)	(\$1,249,621)	\$422,145	(\$0)	\$586,179	(\$0)
FERC St Off AFUDC Debt	\$41,885,300	(\$1,621,685)	\$40,263,615	(\$798,913)	\$31,502	(\$767,411)	(\$747,454)	\$19,957	(\$0)	\$27,712	(\$0)
FERC St Off AFUDC Equity	\$62,065	(\$5,484)	\$56,581	(\$1,909)	\$169	(\$1,740)	(\$1,050)	\$690	\$0	\$958	\$0
FERC St Off Dry Cask Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off FAS34 Cap Int	\$712,012	(\$40,626)	\$671,386	(\$21,902)	\$1,250	(\$20,652)	(\$12,464)	\$8,188	\$0	\$11,370	\$0
FERC St Off Other Book Only	\$5,994	(\$2,680)	\$3,314	(\$184)	\$82	(\$102)	(\$62)	\$40	\$0	\$56	\$0
FERC St Off Overheads	\$4,613,035	\$1,667,217	\$6,280,253	\$67,386	(\$44,781)	\$22,605	(\$116,587)	(\$139,191)	\$0	(\$193,277)	\$0
FERC St Off Repair 2014	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Repair 2014 Fed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Software CA NO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$47,278,406	(\$3,258)	\$47,275,148	(\$755,522)	(\$11,779)	(\$767,300)	(\$877,616)	(\$110,316)	(\$0)	(\$153,181)	(\$0)
FERC St Off 263a MSC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off CIAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Overheads CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off Reg Plant Disallow Fc	(\$2,141)	\$323	(\$1,818)	\$66	(\$10)	\$56	\$34	(\$22)	\$0	(\$31)	\$0
FERC St Off Sec 263a Cap Int	(\$5,718,045)	\$394,366	(\$5,323,678)	\$106,150	(\$7,321)	\$98,829	\$98,829	\$0	\$0	\$0	\$0
FERC St Off TOA Cap Casualty Lc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Capitalization	(\$1,341,359)	\$783,200	(\$558,160)	\$41,502	(\$24,232)	\$17,269	\$10,362	(\$6,908)	\$0	(\$9,592)	\$0
FERC St Off TOA Environmental C	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Mobile Home Pa	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Nuclear Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Retained Decorr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC St Off TOA Software Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TO: 2023 Tax Return - 5/6/2024
Pacific Gas and Electric
EIP
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal Secc	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
FERCStOffTOACap/DOESettleme	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Overhead	(\$7,061,545)	\$1,177,889	(\$5,883,656)	\$147,718	(\$31,563)	\$116,154	\$109,224	(\$6,930)	\$0	(\$9,623)	\$0
EIP	\$102,747,981	\$5,957,727	\$108,705,707	(\$2,240,956)	(\$81,956)	(\$2,322,912)	(\$2,018,013)	\$304,899	(\$0)	\$423,374	(\$0)
Jurisdiction Totals:	\$102,747,981	\$5,957,727	\$108,705,707	(\$2,240,956)	(\$81,956)	(\$2,322,912)	(\$2,018,013)	\$304,899	(\$0)	\$423,374	(\$0)
Company Totals:	\$307,410,238	\$17,763,186	\$325,173,423	\$32,058,600	\$1,344,160	\$33,402,760	\$30,221,594	\$304,899	(\$3,486,065)	\$423,375	(\$4,840,655)

Grouped By: Old Service Rollup PT

Jurisdiction: ITC Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
Tax Year: 2023											
ITC Federal											
ITC CMP_COMBINED	(\$31)	\$10	(\$22)	\$0	\$0	\$0	(\$5)	(\$5)	\$0	(\$6)	\$0
ITC CMP_FURN_FIX	(\$60,544)	\$8,525	(\$52,019)	\$0	\$0	\$0	(\$10,924)	(\$10,924)	\$0	(\$15,169)	\$0
ITC CMP_STRUCT	(\$9,427,147)	\$337,667	(\$9,089,481)	\$0	\$0	\$0	(\$1,908,791)	(\$1,908,791)	\$0	(\$2,650,495)	\$0
ITC EDP_DISTBN	(\$18,490,631)	\$1,100,363	(\$17,390,267)	\$0	\$0	\$0	(\$3,651,956)	(\$3,651,956)	\$0	(\$5,071,006)	\$0
ITC EHP_PWR_GEN	(\$12,591,778)	\$570,788	(\$12,020,991)	\$0	\$0	\$0	(\$2,524,408)	(\$2,524,408)	\$0	(\$3,505,324)	\$0
ITC EOP_SOLAR	(\$34,781,148)	\$2,259,082	(\$32,522,066)	\$0	\$0	\$0	(\$6,829,634)	(\$6,829,634)	\$0	(\$9,483,442)	\$0
ITC ETP_TRANS	(\$2,607,490)	\$158,557	(\$2,448,934)	\$0	\$0	\$0	(\$514,276)	(\$514,276)	\$0	(\$714,110)	\$0
ITC GDP_DISTBN	(\$9,455,072)	\$453,345	(\$9,001,727)	\$0	\$0	\$0	(\$1,890,363)	(\$1,890,363)	\$0	(\$2,624,906)	\$0
ITC GTP_TRANS	(\$3,308,428)	\$147,989	(\$3,160,439)	\$0	\$0	\$0	(\$663,692)	(\$663,692)	\$0	(\$921,585)	\$0
ITC GUS_STOR	(\$663,400)	\$29,500	(\$633,900)	\$0	\$0	\$0	(\$133,119)	(\$133,119)	\$0	(\$184,845)	\$0
Total Tax Classes	(\$91,385,670)	\$5,065,825	(\$86,319,844)	\$0	\$0	\$0	(\$18,127,167)	(\$18,127,167)	\$0	(\$25,170,888)	\$0
ITC Fed Unamortized ITC FT	(\$91,385,670)	\$5,065,825	(\$86,319,844)	\$0	\$0	\$0	(\$18,127,167)	(\$18,127,167)	\$0	(\$25,170,888)	\$0
Tax Overhead	(\$91,385,670)	\$5,065,825	(\$86,319,844)	\$0	\$0	\$0	(\$18,127,167)	(\$18,127,167)	\$0	(\$25,170,888)	\$0
Tax Year Totals:	(\$91,385,670)	\$5,065,825	(\$86,319,844)	\$0	\$0	\$0	(\$18,127,167)	(\$18,127,167)	\$0	(\$25,170,888)	\$0