

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Transmission Owner Tariff (TO21)**  
**FERC Docket No. ER24-96-000, et al., et al.**  
**Data Response**

PG&E Information Request No.:	CPUC-PGE-AU.41		
PG&E File Name:	FERC-TO21_IR_CPUC-PGE_03-AU.41		
Request Date:	August 27, 2024	Response Date:	October 23, 2024
Requesting Party:	California Public Utilities Commission	PG&E Respondent:	Trang Luu

**SUBJECT: CAPITAL ADDITIONS**

Questions 41 to 46 refer to PO 5785879, “Drum PH 1: Replace SW363 Structure-WSIP”, with 2024 and 2025 capital additions of \$7,732,817 and \$13,312 respectively. The PO’s “Operative Month” is “Oct-24”. The financial information in the table below was provided by PG&E in response to 2024 Cycle 1 Transmission Project Review (TPR) Data Request ED-001-01, with the exception of the percentages of total cost, which were developed by the CPUC.

Planning Order	Project T/Dist	Cost Element	Fiscal year	Overall Result	2019	2020	2021	2022	2023	2024
				Total Actual Amount	Total Actual Amount	Total Actual Amount	Total Actual	Total Actual	Total Actual	Total Actual
				\$	\$	\$	\$	\$	\$	\$
5785879	DrumPH 1: Replace SW363 Structure-WSIP	T.0004814	Order Financial Costs	6,013,395	85,973	4,788,819	454,068	389,490	131,256	163,791
			Order Costs-Directs & Credits	6,013,395	85,973	4,788,819	454,068	389,490	131,256	163,791
			Activity Type Total	861,097	19,721	799,292	25,863	2,432	659	13,131
			Material Total	760,599		645,009	113,959	1,485	146	
			Contract Total	1,282,679	26,734	1,296,946	(73,318)	26,407	2,639	3,272
			Order Other Costs	3,100,020	39,518	2,047,572	387,564	359,166	127,811	147,388
			Other Cost Elements	144,165	(144)	147,295	(2,457)		(146)	(382)
			Employee Related	22,839	1,175	20,568	570	68		458
			Order Overheads	2,942,016	38,488	1,879,709	389,451	359,098	127,958	147,313
			Capitalized A&G	306,839	5,166	287,148	11,000	885	186	2,455
			Labor Overheads	1,018,496	22,249	949,130	30,416	3,005	858	12,837
			Other Overhead	532,424	10,021	491,202	24,716	1,354	375	4,757
			AFLDC Costs	1,084,257	1,052	152,229	323,319	353,854	126,539	127,264
			Percentages of Total Cost (Calculated by CPUC)							
			Activity Type Total	14.32%	22.94%	16.69%	5.70%	0.62%	0.50%	8.02%
			Material Total	12.65%	0.00%	13.47%	25.10%	0.38%	0.11%	0.00%
			Contract Total	21.33%	31.10%	27.08%	-16.15%	6.78%	2.01%	2.00%
			Other Costs and Overheads	33.67%	44.74%	39.58%	14.15%	1.36%	0.97%	12.29%
			AFLDC Costs	18.03%	1.22%	3.18%	71.20%	90.85%	96.41%	77.70%
				100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

**QUESTION CPUC-PGE-AU.41**

For PO 5785879, “Drum PH 1: Replace SW363 Structure-WSIP”, please quantify the project percentage of completion that occurred by year over the life of the project.

**ANSWER CPUC-PGE-AU.41**

See below for the project percentage of completion that occurred by year over the life of the project.

- 2019 – 5%
- 2020 – 60%
- 2021 – 5%

- 2022 – 0%
- 2023 – 0%
- 2024 – 0%
- 2025 – 30%

Currently, the project's operative month is scheduled in November 2025, depending on limited clearance availability. The financial forecast will be updated to reflect the latest schedule.

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**Data Response**

PG&E Information Request No.:	CPUC-PGE-AU.58		
PG&E File Name:	FERC-TO21 IR CPUC-PGE 03-AU.58		
Request Date:	August 27, 2024	Response Date:	October 23, 2024
Requesting Party:	California Public Utilities Commission	PG&E Respondent:	Trang Luu/ Nick Medina

**SUBJECT: CAPITAL ADDITIONS**

*Questions 58 to 63 refer to numerous POs within T.0000614, “Rio Oso Substation Upgrade”. The table below provides the POs, project names, and 2024 and 2025 capital additions, as shown on WP-9, Tab 4.*

T.0000614 POs with 2024/2025 Operative Months	Project Name	Operative Month	2024 Capital Additions	2025 Capital Additions
5777058	NV_Rio Oso Sub: T-Line Re-String Conduc	Jun-25		2,801,794
5726234	RIO OSO: Install BK 1 and BK 2	May-25		17,544,423
5732693	RIO OSO: Install 230 KV MPAC	Dec-24	13,899,114	1,449,279
5739019	RIO OSO: Install 115 KV MPAC	Dec-24	21,918,192	2,495,210
5770422	TABLE MOUNTAIN: Inst Rio Oso Remote End	May-25		2,622,355
5770425	ATLANTIC: Inst Rio Oso 230KV Remote End	Aug-25		3,231,806
5770426	BRIGHTON: Inst Rio Oso 230KV Remote End	Dec-25		1,654,619
5770430	DRUM PH 1: Inst Rio Oso 115KV Remote End	Jun-25		4,232,315
5732785	RIO OSO: Repl 230 KV BAAH/GIS	Dec-24	58,735,732	5,536,036
5740958	RIO OSO: Install 115 KV BAAH/GIS	Dec-24	72,302,306	8,452,940

**QUESTION CPUC-PGE-AU.58**

For POs 5777058 and 5726234, PG&E’s June 2024 Transmission Project Review (TPR) Data Spreadsheet (DS) indicates in Field 50 the “Original Planned In-Service Date” of “2009-05-01”, with Field 52 “Reason for Change in In-Service Date” as “Prioritization”. Please explain in detail why these projects were delayed 15 years from their originally planned in-service date.

**ANSWER CPUC-PGE-AU.58**

The project milestones have been impacted by various issues and risks, such as scope finalization, change of vendor for GIS equipment, complexity of the construction resulting from dependencies and sequencing with the Rio Oso overall rebuild and with one construction plan to implement all work at Rio Oso, and limited clearance availability. In addition, the CAISO TPP portion of T.0000614 Rio Oso Substation Upgrade was delayed due to budget reprioritization and allocation to higher need projects.

**PACIFIC GAS AND ELECTRIC COMPANY**  
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**Data Response**

PG&E Information Request No.:	CPUC-PGE-AU.59		
PG&E File Name:	FERC-TO21 IR CPUC-PGE 03-AU.59		
Request Date:	August 27, 2024	Response Date:	October 23, 2024
Requesting Party:	California Public Utilities Commission	PG&E Respondent:	Trang Luu/ Nick Medina

**SUBJECT: CAPITAL ADDITIONS**

*Questions 58 to 63 refer to numerous POs within T.0000614, “Rio Oso Substation Upgrade”. The table below provides the POs, project names, and 2024 and 2025 capital additions, as shown on WP-9, Tab 4.*

T.0000614 POs with 2024/2025 Operative Months	Project Name	Operative Month	2024 Capital Additions	2025 Capital Additions
5777058	NV_Rio Oso Sub: T-Line Re-String Conduc	Jun-25		2,801,794
5726234	RIO OSO: Install BK 1 and BK 2	May-25		17,544,423
5732693	RIO OSO: Install 230 KV MPAC	Dec-24	13,899,114	1,449,279
5739019	RIO OSO: Install 115 KV MPAC	Dec-24	21,918,192	2,495,210
5770422	TABLE MOUNTAIN: Inst Rio Oso Remote End	May-25		2,622,355
5770425	ATLANTIC: Inst Rio Oso 230KV Remote End	Aug-25		3,231,806
5770426	BRIGHTON: Inst Rio Oso 230KV Remote End	Dec-25		1,654,619
5770430	DRUM PH 1: Inst Rio Oso 115KV Remote End	Jun-25		4,232,315
5732785	RIO OSO: Repl 230 KV BAAH/GIS	Dec-24	58,735,732	5,536,036
5740958	RIO OSO: Install 115 KV BAAH/GIS	Dec-24	72,302,306	8,452,940

**QUESTION CPUC-PGE-AU.59**

With the exception of POs 5777058 and 5726234, PG&E's June 2024 Transmission Project Review (TPR) Data Spreadsheet (DS) indicates, for the remaining POs in the table, in Field 50 the "Original Planned In-Service Date" of "2019-12-02" with Field 52 "Reason for Change in In-Service Date" as "Prioritization". Please explain why these projects were delayed four to five years from their originally planned in-service date.

**ANSWER CPUC-PGE-AU.59**

The project milestones have been impacted by various issues and risks, such as scope finalization, change of vendor for GIS equipment, complexity of the construction, resulting from dependencies and sequencing with the Rio Oso overall rebuild and with one construction plan to implement all work at Rio Oso, and limited clearance availability. The non-CAISO TPP portion of T.0000614 Rio Oso Substation Upgrade was delayed due to budget reprioritization and allocation to higher need projects.

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PG&E Information Request No.:	CPUC-PGE-AU.60		
PG&E File Name:	FERC-TO21 IR CPUC-PGE 03-AU.60		
Request Date:	August 27, 2024	Response Date:	October 10, 2024
Requesting Party:	California Public Utilities Commission	PG&E Respondent:	Trang Luu

**SUBJECT: CAPITAL ADDITIONS**

*Questions 58 to 63 refer to numerous POs within T.0000614, “Rio Oso Substation Upgrade”. The table below provides the POs, project names, and 2024 and 2025 capital additions, as shown on WP-9, Tab 4.*

T.0000614 POs with 2024/2025 Operative Months	Project Name	Operative Month	2024 Capital Additions	2025 Capital Additions
5777058	NV_Rio Oso Sub: T-Line Re-String Conduc	Jun-25		2,801,794
5726234	RIO OSO: Install BK 1 and BK 2	May-25		17,544,423
5732693	RIO OSO: Install 230 KV MPAC	Dec-24	13,899,114	1,449,279
5739019	RIO OSO: Install 115 KV MPAC	Dec-24	21,918,192	2,495,210
5770422	TABLE MOUNTAIN: Inst Rio Oso Remote End	May-25		2,622,355
5770425	ATLANTIC: Inst Rio Oso 230KV Remote End	Aug-25		3,231,806
5770426	BRIGHTON: Inst Rio Oso 230KV Remote End	Dec-25		1,654,619
5770430	DRUM PH 1: Inst Rio Oso 115KV Remote End	Jun-25		4,232,315
5732785	RIO OSO: Repl 230 KV BAAH/GIS	Dec-24	58,735,732	5,536,036
5740958	RIO OSO: Install 115 KV BAAH/GIS	Dec-24	72,302,306	8,452,940

**QUESTION CPUC-PGE-AU.60**

For each of the POs in the table above, please:

- a. Indicate whether PG&E ever placed the PO in deferral or “on hold” status, and
- b. Provide the dates any deferral was in effect.

**ANSWER CPUC-PGE-AU.60**

- a. None of the POs in the table above was placed in deferral or “on hold” status.
- b. Not applicable.



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PG&E Information Request No.:	CPUC-PGE-AU.61		
PG&E File Name:	FERC-TO21 IR CPUC-PGE 03-AU.61		
Request Date:	August 27, 2024	Response Date:	October 23, 2024
Requesting Party:	California Public Utilities Commission	PG&E Respondent:	Trang Luu

**SUBJECT: CAPITAL ADDITIONS**

*Questions 58 to 63 refer to numerous POs within T.0000614, “Rio Oso Substation Upgrade”. The table below provides the POs, project names, and 2024 and 2025 capital additions, as shown on WP-9, Tab 4.*

T.0000614 POs with 2024/2025 Operative Months	Project Name	Operative Month	2024 Capital Additions	2025 Capital Additions
5777058	NV_Rio Oso Sub: T-Line Re-String Conduc	Jun-25		2,801,794
5726234	RIO OSO: Install BK 1 and BK 2	May-25		17,544,423
5732693	RIO OSO: Install 230 KV MPAC	Dec-24	13,899,114	1,449,279
5739019	RIO OSO: Install 115 KV MPAC	Dec-24	21,918,192	2,495,210
5770422	TABLE MOUNTAIN: Inst Rio Oso Remote End	May-25		2,622,355
5770425	ATLANTIC: Inst Rio Oso 230KV Remote End	Aug-25		3,231,806
5770426	BRIGHTON: Inst Rio Oso 230KV Remote End	Dec-25		1,654,619
5770430	DRUM PH 1: Inst Rio Oso 115KV Remote End	Jun-25		4,232,315
5732785	RIO OSO: Repl 230 KV BAAH/GIS	Dec-24	58,735,732	5,536,036
5740958	RIO OSO: Install 115 KV BAAH/GIS	Dec-24	72,302,306	8,452,940

**QUESTION CPUC-PGE-AU.61**

For each of the POs in the table above: Please provide an annual cost breakdown by material, contract, labor, AFUDC, and other overheads from project inception to date.

**ANSWER CPUC-PGE-AU.61**

Please see the report below, as of 10/10/2024:

Planning Order	WBS Element Level	Order	Name	Cost Element	1995 to 2023 Actual Amt	2024 YTD Actuals + Remaining Plan	2025 Fcst Amt	2026 Fcst Amt	2027 Fcst Amt
5732785	T.0000614.02	74001780	RIO OSO: INSTALL 230KV BAAH/GIS	[-] Activity Type Total	\$ 1,231,712	\$ 507,339	\$ 148,895	\$ 77,738	\$ 719
5732785	T.0000614.02	74001780	RIO OSO: INSTALL 230KV BAAH/GIS	[-] Material Total	\$ 14,999,543	\$ 219,244			
5732785	T.0000614.02	74001780	RIO OSO: INSTALL 230KV BAAH/GIS	[-] Contract Total	\$ 52,319,322	\$ 13,227,587	\$ 8,482,084	\$ 234,593	
5732785	T.0000614.02	74001780	RIO OSO: INSTALL 230KV BAAH/GIS	[-] Order Other Costs	\$ 17,894,913	\$ 8,151,605	\$ 2,102,422	\$ 1,940,024	\$ 582
5732785	T.0000614.02	74001780	RIO OSO: INSTALL 230KV BAAH/GIS	[-] AFUDC Costs	\$ 14,271,420	\$ 6,527,719			
5726234	T.0000614.03	74001781	RIO OSO: INSTALL BK 3	[-] Activity Type Total	\$ 642,603	\$ 186,372	\$ 143,878	\$ 75,460	\$ 1,982
5726234	T.0000614.03	74001781	RIO OSO: INSTALL BK 3	[-] Material Total	\$ 4,182,026	\$ 13,909			
5726234	T.0000614.03	74001781	RIO OSO: INSTALL BK 3	[-] Contract Total	\$ 4,784,471	\$ 619,853	\$ 843,354	\$ 5,180	
5726234	T.0000614.03	74001781	RIO OSO: INSTALL BK 3	[-] Order Other Costs	\$ 3,788,700	\$ 2,048,300	\$ 1,005,530	\$ 144,553	\$ 1,605
5726234	T.0000614.03	74001781	RIO OSO: INSTALL BK 3	[-] AFUDC Costs	\$ 2,943,049	\$ 995,879	\$ 425,028		
5740958	T.0000614.04	74001782	RIO OSO: INSTALL 115 KV BAAH/GIS	[-] Activity Type Total	\$ 750,755	\$ 186,402	\$ 123,560	\$ 77,057	\$ 1,982
5740958	T.0000614.04	74001782	RIO OSO: INSTALL 115 KV BAAH/GIS	[-] Material Total	\$ 7,859,965	\$ 737,782			
5740958	T.0000614.04	74001782	RIO OSO: INSTALL 115 KV BAAH/GIS	[-] Contract Total	\$ 37,754,242	\$ 8,826,124	\$ 8,300,422		
5740958	T.0000614.04	74001782	RIO OSO: INSTALL 115 KV BAAH/GIS	[-] Order Other Costs	\$ 12,395,556	\$ 5,988,257	\$ 980,900	\$ 747,549	\$ 1,605
5740958	T.0000614.04	74001782	RIO OSO: INSTALL 115 KV BAAH/GIS	[-] AFUDC Costs	\$ 10,519,143	\$ 4,460,886			
5732693	T.0000614.05	74001785	RIO OSO: INSTALL 230 KV MPAC	[-] Activity Type Total	\$ 677,493	\$ 477,255	\$ 257,917	\$ 243,602	
5732693	T.0000614.05	74001785	RIO OSO: INSTALL 230 KV MPAC	[-] Material Total	\$ 95,405	\$ 4,580			
5732693	T.0000614.05	74001785	RIO OSO: INSTALL 230 KV MPAC	[-] Contract Total	\$ 13,500,789	\$ 784,006	\$ 2,083,383	\$ 445,615	
5732693	T.0000614.05	74001785	RIO OSO: INSTALL 230 KV MPAC	[-] Order Other Costs	\$ 6,212,600	\$ 3,143,704	\$ 499,046	\$ 1,266,448	
5732693	T.0000614.05	74001785	RIO OSO: INSTALL 230 KV MPAC	[-] AFUDC Costs	\$ 5,056,923	\$ 1,475,501			
5739019	T.0000614.06	74001786	RIO OSO: INSTALL 115 KV MPAC	[-] Activity Type Total	\$ 517,224	\$ 411,320	\$ 256,098	\$ 155,111	
5739019	T.0000614.06	74001786	RIO OSO: INSTALL 115 KV MPAC	[-] Material Total	\$ 38,887	\$ 409			
5739019	T.0000614.06	74001786	RIO OSO: INSTALL 115 KV MPAC	[-] Contract Total	\$ 11,740,848	\$ 1,513,742	\$ 1,574,615	\$ 178,600	\$ 12,850
5739019	T.0000614.06	74001786	RIO OSO: INSTALL 115 KV MPAC	[-] Order Other Costs	\$ 5,274,909	\$ 2,503,842	\$ 946,091	\$ 297,007	
5739019	T.0000614.06	74001786	RIO OSO: INSTALL 115 KV MPAC	[-] AFUDC Costs	\$ 4,385,665	\$ 1,262,545			
5770422	T.0000614.08	74005342	TABLE MOUNTAIN: INST RIO OSO REMOTE END	[-] Activity Type Total	\$ 76,971	\$ 15,467	\$ 342,724	\$ 1,791	
5770422	T.0000614.08	74005342	TABLE MOUNTAIN: INST RIO OSO REMOTE END	[-] Material Total	\$ 95,414				
5770422	T.0000614.08	74005342	TABLE MOUNTAIN: INST RIO OSO REMOTE END	[-] Contract Total	\$ 286,497		\$ 983,439		
5770422	T.0000614.08	74005342	TABLE MOUNTAIN: INST RIO OSO REMOTE END	[-] Order Other Costs	\$ 364,088	\$ 89,927	\$ 695,238	\$ 3,245	
5770422	T.0000614.08	74005342	TABLE MOUNTAIN: INST RIO OSO REMOTE END	[-] AFUDC Costs	\$ 197,269	\$ 61,034	\$ 40,092		
5770425	T.0000614.11	74005345	ATLANTIC: INST RIO OSO 230KV REMOTE END	[-] Activity Type Total	\$ 74,539	\$ 16,725	\$ 210,690	\$ 34,841	
5770425	T.0000614.11	74005345	ATLANTIC: INST RIO OSO 230KV REMOTE END	[-] Material Total	\$ 17,779	\$ 2,893			
5770425	T.0000614.11	74005345	ATLANTIC: INST RIO OSO 230KV REMOTE END	[-] Contract Total	\$ 223,214		\$ 32,743	\$ 44,893	
5770425	T.0000614.11	74005345	ATLANTIC: INST RIO OSO 230KV REMOTE END	[-] Order Other Costs	\$ 300,803	\$ 77,607	\$ 460,962	\$ 64,523	
5770425	T.0000614.11	74005345	ATLANTIC: INST RIO OSO 230KV REMOTE END	[-] AFUDC Costs	\$ 155,985	\$ 46,254	\$ 57,534		
5770426	T.0000614.12	74005346	BRIGHTON: INST RIO OSO 230KV REMOTE END	[-] Activity Type Total	\$ 77,343	\$ 13,895	\$ 202,427	\$ 33,276	
5770426	T.0000614.12	74005346	BRIGHTON: INST RIO OSO 230KV REMOTE END	[-] Material Total	\$ 20,711				
5770426	T.0000614.12	74005346	BRIGHTON: INST RIO OSO 230KV REMOTE END	[-] Contract Total	\$ 220,890	\$ 29,128	\$ 201,787		
5770426	T.0000614.12	74005346	BRIGHTON: INST RIO OSO 230KV REMOTE END	[-] Order Other Costs	\$ 317,939	\$ 73,809	\$ 446,171	\$ 61,891	
5770426	T.0000614.12	74005346	BRIGHTON: INST RIO OSO 230KV REMOTE END	[-] AFUDC Costs	\$ 163,271	\$ 47,819	\$ 58,563		
5770427	T.0000614.13	74005347	WOODLAND: INST RIO OSO 115KV REMOTE END	[-] Activity Type Total	\$ 567,987	\$ 9,635			
5770427	T.0000614.13	74005347	WOODLAND: INST RIO OSO 115KV REMOTE END	[-] Material Total	\$ 250,700	\$ 569			
5770427	T.0000614.13	74005347	WOODLAND: INST RIO OSO 115KV REMOTE END	[-] Contract Total	\$ 601,419	\$ 17,544			
5770427	T.0000614.13	74005347	WOODLAND: INST RIO OSO 115KV REMOTE END	[-] Order Other Costs	\$ 1,631,776	\$ 17,908			
5770427	T.0000614.13	74005347	WOODLAND: INST RIO OSO 115KV REMOTE END	[-] AFUDC Costs	\$ 384,348				
5770430	T.0000614.16	74005350	DRUM PH 1: INST RIO OSO 115KV REMOTE END	[-] Activity Type Total	\$ 113,510	\$ 63,333	\$ 749,974	\$ 35,885	
5770430	T.0000614.16	74005350	DRUM PH 1: INST RIO OSO 115KV REMOTE END	[-] Material Total	\$ 81,174	\$ 29,052			
5770430	T.0000614.16	74005350	DRUM PH 1: INST RIO OSO 115KV REMOTE END	[-] Contract Total	\$ 592,567		\$ 500,000		
5770430	T.0000614.16	74005350	DRUM PH 1: INST RIO OSO 115KV REMOTE END	[-] Order Other Costs	\$ 485,361	\$ 222,353	\$ 1,567,648	\$ 66,522	
5770430	T.0000614.16	74005350	DRUM PH 1: INST RIO OSO 115KV REMOTE END	[-] AFUDC Costs	\$ 252,654	\$ 99,639	\$ 131,598		
5777058	T.0000614.18	74014260	RIO OSO SUB: T-LINE RE-STRING CONDU	[-] Activity Type Total	\$ 207,437	\$ 68,009	\$ 115,883	\$ 133,657	
5777058	T.0000614.18	74014260	RIO OSO SUB: T-LINE RE-STRING CONDU	[-] Material Total	\$ 23,774	\$ 138,215			
5777058	T.0000614.18	74014260	RIO OSO SUB: T-LINE RE-STRING CONDU	[-] Contract Total	\$ 298,879	\$ 18,000			
5777058	T.0000614.18	74014260	RIO OSO SUB: T-LINE RE-STRING CONDU	[-] Order Other Costs	\$ 621,933	\$ 340,717	\$ 867,567	\$ 254,814	
5777058	T.0000614.18	74014260	RIO OSO SUB: T-LINE RE-STRING CONDU	[-] AFUDC Costs	\$ 226,932	\$ 90,189	\$ 53,657		

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PG&E File Name:	FERC-TO21 IR CPUC-PGE 03-AU.87		
Request Date:	August 27, 2024	Response Date:	October 23, 2024
Requesting Party:	California Public Utilities Commission	PG&E Respondent:	Manuel Mandujano

**SUBJECT: CAPITAL ADDITIONS**

*Questions 84 to 87 refer to numerous “C30 Annunciator” POs, as shown in the table below.*

Planning Order	Description	2024 Capital Additions	2025 Capital Additions
5552979	ATWATER: Repl 2 C30 Annun	564,564	45,097
5552980	BORDEN: Repl 3 C30 Annun	63,209	21,180
5552981	CROW CREEK: Repl 2 C30 Annun	132,136	507,653
5552982	HELM SUB: Repl 2 C30 Annun	50,806	34,591
5552984	KASSON: Repl 2 C30 Annun	52,559	28,327
5552985	KING CITY: Repl 2 C30 Annun	95,238	46,318
5552999	LIVINGSTON: Repl 2 C30 Annun	350,775	257,866
5553001	MADERA: Repl 2 C30 Annun	218,784	388,897
5553002	MENDOTA: Repl 2 C30 Annun	68,053	540,511
5553003	MERCY SPRINGS SW: Repl 2 C30 Annun	347,944	257,866
5553004	MI-WUK: Repl C30-1 Annun	77,436	517,129
5553005	ORO LOMA: Repl 3 C30 Annun	98,776	510,208
5553007	SALADO: Repl 2 C30 Annun	261,366	325,643
5553008	SALINAS: Repl 4 C30 Annun	109,127	49,275
5553009	SAN BENITO: Repl 2 C30 Annun	88,680	46,318
5553011	SOLEDAD: Repl 2 C30 Annun	94,662	37,965
5553012	WILSON: Repl C30-1 Annun	334,522	257,867

**QUESTION CPUC-PGE-AU.87**

For POs 5552979, 5552999, 5553003, 5553012, and 5553007. Please provide the cost breakdown for each PO by direct internal costs, material, contract, AFUDC, and other overheads.

**ANSWER CPUC-PGE-AU.87**

Plan Number	PO Number	Location	Direct Internal Costs	Material	Contracts	AFUDC	Other/Overheads	Comments
5552979	74053720	ATWATER	\$ 52,809.00	\$ 14,300.00	\$0	\$ 15,721.00	\$ 3,889.00	Atwater - C30 Replacement - Completed
5552999	74053740	LIVINGSTON	\$ 55,409.00	\$ 16,516.00	\$0	\$ 7,548.00	\$ 4,411.00	Livingston - C30 Replacement - Completed
5553003	74053744	MERCYSPRINGS	\$ 58,896.00	\$ 15,022.00	\$0	\$ 11,994.00	\$ 4,026.00	Mercy Springs will not start until 2Q 2025
5553012	74053753	WILSON	\$ 49,300.00	\$ 8,361.00	\$0	\$ 9,666.00	\$ 2,444.00	Wilson will not start until 2Q 2025
5553007	74053748	SALADO	\$ 54,655.00	\$ 17,954.00	\$0	\$ 17,968.00	\$ 4,846.00	Salado - C30 Replacement - completed