

## POSTING REQUIREMENTS FOR FERC STANDARDS OF CONDUCT

### PACIFIC GAS AND ELECTRIC COMPANY

**FERC Standards of Conduct, Section 358.7(a): If a transmission provider discloses non-public transmission function information, other than information identified in paragraph (a)(2) of this section, in a manner contrary to the requirements of § 358.6, the transmission provider must immediately post the information that was disclosed on its Internet website.**

On September 20, 2016, Pacific Gas and Electric Company (PG&E) inadvertently shared the following nonpublic transmission information with its Marketing department:

The West Point-Valley Springs 60236 60 kV line has a clearance tentatively scheduled for November 7 – 11, 2016.

Posted September 21, 2016

On February 9, 2016, Pacific Gas and Electric Company (PG&E) inadvertently shared the following nonpublic transmission information with its Marketing department:

90 DSRs (Distributed Series Reactors) have been installed on the Las Positas-Newark 230 kV line as a demonstration project. Prior to the Powerline Carrier test scheduled for February 13-14, an acceptance test needs to be performed to show that all of the 90 DSRs are functional. This acceptance test will turn on 6 DSRs at a time, injecting a very small reactance onto the line which will be imperceptible to EMS. Outage scheduled for February 10, 2016 between 0800 to 1700.

Posted February 9, 2016

On November 6, 2015, Pacific Gas and Electric Company (PG&E) inadvertently shared the following nonpublic transmission information with its Marketing department:

McCall 230 kV Breaker 262 will experience an outage on November 7, 2015.

Posted November 6, 2015

On October 13, 2011, Pacific Gas and Electric Company (PG&E) inadvertently shared the following nonpublic transmission information with its Marketing department:

Caribou - Table Mountain #1 and #2 230kV clearance tentatively scheduled for October 18, 2011 to October 22, 2011.

Posted October 13, 2011

On April 6, 2009, Pacific Gas and Electric Company (PG&E) inadvertently shared the following non-public transmission information with its marketing department:

The fact that an independent generator's decision to shut down its plant will exacerbate transmission system issues in the local area. The communication stated that the plant had been used last year to help address area reliability issues and that the absence of the plant will likely cause certain facilities to be overloaded under certain conditions.

On November 2, 2007, Pacific Gas and Electric Company (PG&E) inadvertently shared the following non-public transmission information with its sales and marketing department:

A CAISO-generated excel file containing information about certain individual third-party Transmission Rights and Transmission Curtailment Instructions from Participating Transmission Owners and Non-Participating Transmission Owners.

On August 16, 2007, Pacific Gas and Electric Company (PG&E) inadvertently shared the following non-public transmission information with its sales and marketing department:

A potential transmission equipment clearance scheduled for August 28, 2007 from 8 am - 4 pm on a circuit breaker serving PG&E's Delta-Mountain Gate Junction 60 kv transmission line. Communication pertained to if, and how, PG&E customers served through PG&E's Antler Substation could be served by PacifiCorp via Delta Metering Station (Dog Creek Station).

On May 17, 2008, Pacific Gas and Electric Company inadvertently shared the following non-public transmission information with its sales and marketing department:

A CAISO-generated file containing interconnection information about certain named individual third-party generation projects.