

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 8, 2013

Advice Letters 4173-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Letter Agreement with the Yurok Tribe of the Yurok Reservation
(Tribe) for the Lake Prairie Line Extension Project, In Accor. GO
96-B, Section 8.2.3**

Dear Mr. Cherry:

Advice Letter 4173-E has been withdrawn per PG&E letter, dated April 29, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

April 29, 2013

Mr. Edward Randolph
Director of the Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Re: Withdrawal of Advice Letter 4173-E - Letter Agreement With the Yurok Tribe of the Yurok Reservation for the Lake Prairie Line Extension Project, In Accordance with General Order 96-B, Section 8.2.3

Dear Mr. Randolph:

In accordance with General Order 96-B, Section 5.3, Pacific Gas and Electric Company (“PG&E”) hereby withdraws Advice Letter 4173-E¹ without prejudice.

The advice letter was filed on December 28, 2012, seeking the California Public Utilities Commission’s approval for a letter agreement with the Yurok Tribe of the Yurok Reservation for the Lake Prairie Line Extension Project, In Accordance with General Order 96-B, Section 8.2.3. Subsequent to submitting the advice letter, PG&E realized that it had committed errors in how the project had been estimated. When PG&E corrected for those errors, the cost of the project was reduced, and the Yurok Tribe of the Yurok Reservation was able to enter into the Distribution and Service Extension Agreement without the need for a tariff deviation, mooted the need for this advice letter.

Accordingly, PG&E respectfully withdraws AL 4173-E.

Please contact Stan Kataoka at 415-973-2161 if you have any additional questions.

Sincerely,

Vice President – Regulatory Relations

cc: Thomas P. O’Rourke, Sr.
Robert Elliot – Energy Division

¹ AL 4173-E can be found at: http://www.pge.com/nots/rates/tariffs/tm2/pdf/ELEC_4173-E.pdf.

December 28, 2012

Advice 4173-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Letter Agreement With the Yurok Tribe of the Yurok Reservation (Tribe)¹ for the Lake Prairie Line Extension Project (Project), In Accordance with General Order 96-B, Section 8.2.3

Purpose

Pacific Gas and Electric Company has entered into the attached Letter Agreement (Agreement) with the Yurok Tribe, a federally recognized Indian tribe (the Tribe). The Agreement offsets collection of payments due under normal provisions of Rules 15 and 16, Distribution Line Extension and Service. Under the Agreement, PG&E is willing, subject to approval by the California Public Utilities Commission (CPUC), to grant the Tribe a credit equal to the remaining payment due from the Tribe (after subtracting the engineering advance that has already been received) under the fifty percent discount option for reimbursements normally provided after completion of the Project. Thus, PG&E would not collect the remaining funds normally due in advance of construction, but rather would apply post-completion reimbursements due to the Tribe to cover the remaining payment due.

Background

The Yurok Tribe of the Yurok Reservation is a Federally-recognized Tribal Government. The Yurok Reservation of California is located in parts of Humboldt and Del Norte Counties along the Klamath River. Retail electricity service is provided by PG&E to the portion of the Reservation being served under this agreement.

The Tribe's current limited financial resources are prioritized to provision of services to members, and PG&E and the Tribe have agreed that payment of the required advance, only to refund the same amount upon completion of the Project, would place undue hardship on the Tribe and is unnecessary.

¹ The Yurok Tribe is an Indian Entity recognized and eligible for services from the United States Department of Indian Affairs within the Department of the Interior. This recognition qualifies the Yurok Tribe as a "government agency" under Section 8.2.3 of General Order 96-B.
<http://www.bia.gov/idc/groups/xraca/documents/text/idc011463.pdf>

As shown in the attached contract, under the 50% Discount Option the amount that normally would be owed upon signing of the contract (but for the special Letter Agreement) would be \$159,365.37, and the reimbursements would be \$207,458.00. PG&E is proposing that the Tribe will not have to pay anything further beyond the \$157,000 in advances already paid, but in turn the Tribe will only receive \$48,092.63 in reimbursements upon completion of the Project, a dollar for dollar reduction. In other words, PG&E will give the Tribe a credit of \$159,365.37 and reduce the reimbursements accordingly.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than January 17, 2013, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that

the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that the Commission issue a Resolution approving this advice filing effective December 28, 2012, the date of filing, pursuant to provisions of General Order 96-B, Section 8.2.3. In accordance with Energy Industry Rule 5.3 (8) of General Order 96-B, PG&E submits this Advice Letter as a Tier 3 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry". To the right of the signature, there is a small, less legible handwritten mark that appears to be "1/2012".

Vice President, Regulatory Relations

Attachments: 1 List of Contracts and Deviations
 2 Letter Agreement
 3 Statement of Applicant's Contract Anticipated Costs

cc: Thomas P. O'Rourke, Sr.
 Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: GAB4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4173-E**

Tier: 3

Subject of AL: **Letter Agreement With the Yurok Tribe of the Yurok Reservation for the Lake Prairie Line Extension Project, In Accordance with General Order 96-B, Section 8.2.3**

Keywords (choose from CPUC listing): Contracts

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **December 28, 2012**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: List of Contracts and Deviations

Service affected and changes proposed: Electric Rules 15 and 16 tariff deviation

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Pacific Gas and Electric Company

ED Tariff Unit

Attn: Brian K. Cherry, Vice President, Regulatory Relations

505 Van Ness Ave., 4th Floor

77 Beale Street, Mail Code B10C

San Francisco, CA 94102

P.O. Box 770000

EDTariffUnit@cpuc.ca.gov

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4173-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

32241-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 28	12014-E
32242-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32222-E
32243-E	ELECTRIC TABLE OF CONTENTS MAPS, CONTRACTS AND DEVIATIONS Sheet 21	31157-E



LIST OF CONTRACTS AND DEVIATIONS
 (Continued)

Sheet 28

Name and Location of Customer		Most Comparable Regular Tariff			
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference
<u>REDWOOD REGION</u> (Cont'd.)					
<u>Other Public Agencies</u>					
Humboldt Bay Municipal Water District Essex Water Pumping Plant Arcata	Coml/Ind	6-19-78 ---	---	Rule 2	Monthly Cost of Ownership Charge
<u>Utilities</u>					
Pacific Bell Brush Mountain Mendocino County	General Service	7-29-57 10-18-62*2	D-56072; 1-14-58	Rule 15	Monthly Charge for Excess Facilities
Pacific Bell Walker Ridge, Lake County	General Service	2-26-58 5-9-63*2	D-56526; 4-15-58	Rule 15	Monthly Charge for Excess Facilities
Pacific Bell Mohrhardt Ridge Cazadero, Sonoma Co.	General Service	12-1-58 3-19-64*2	D-57985; 2-9-59	Rule 15	Monthly Charge for Excess Facilities
Pacific Bell Cow Mountain, Mendocino County	General Service	8-19-63 8-21-68*2	G.O. 96-A,X,A. Res. E-1171 7-7-64	Rule 15	Monthly Charge for Excess Facilities
Pacific Bell Cahto Peak Mendocino County	General Service	12-2-71 3-1-72*2	G.O. 96-A,X,A. Res. E-1532 1-26-76	Rule 15	Monthly Charge for Excess Facilities
Pacific Bell Laughlin Peak Mendocino County	General Service	12-2-71 3-2-72*2	G.O. 96-A,X,A. Res. E-1532 1-27-76	Rule 15	Monthly Charge for Excess Facilities
Yurok Tribe A Federally-Recognized Indian Tribe	General Service	12-28-12 One-Time	G.O. 96-B, 82.3	Rules 15 and 16	Funds collected in advance of construction (N) (N)

*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page.....	32242-E	(T)
	Rate Schedules.....	31846, 31847, 31858, 31849, 32223, 31851, 31852, 31541, 31853-E	
	Preliminary Statements.....	31854, 29900, 30376, 32214, 31139, 30846, 32215-E	
	Rules.....	30402, 32079, 32054-E	
	Maps, Contracts and Deviations.....	32243-E	(T)
	Sample Forms.....	32152, 31610, 32153, 32154, 31611, 32224, 32156-32160, 29921-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
MAPS, CONTRACTS AND DEVIATIONS

Sheet 21

TITLE OF SHEET		CAL P.U.C. SHEET NO.
Maps, Contracts and Deviations		
SERVICE AREA MAPS		
Boundary Lines.....		10534-E
Map A Lassen Municipal Utility District/Surprise Valley.....		10423-E
Map B Sacramento Municipal Utility District.....		4524-E
Map C Modesto Irrigation/Turlock Irrigation District.....		4525-E
Map D SoCalEdison.....		4671-E
Map E Palo Alto.....		4672-E
Map F Redding.....		13310-E
Map G Healdsburg.....		13079-E
Map H Lompoc.....		13372-E
Map I Gridley.....		13780-E
Map J Presidio of Monterey, Monterey County.....		21634-E

LIST OF CONTRACTS AND DEVIATIONS

13819, 13794, 21541, 21542, 12000, 12001, 13672, 12003, 19350, 11435, 12004, 20977,
 19351, 12006, 21635, 21636, 29591, 12009, 11191, 12010, 11193, 11194, 11195, 12969,
 31155, 12012, 29592, **32241**, 29670, 13296, 12955, 19353, 12018, 12019, 12020, 12021,
 12022, 12023, 30666, 17259, 12026, 13092, 11211, 12027, 12028, 16703, 12030, 12031,
 14035, 29593, 12032, 23621, 11219, 12034, 20831, 12036, 11223, 11986, 11987, 26321,
 16898, 11227-E

(T)

(Continued)

Advice 4173-E
December 28, 2012

Attachment 2
Letter Agreement



**Pacific Gas and
Electric Company**

Ron David
Manager
Local Service Planning

Pacific Gas and Electric Company
5555 Florin-Perkins Road
Sacramento, CA 95826
Fax: 530.763.8508

Thomas P. O'Rourke, Sr.
Yurok Tribe, a federally recognized Indian Tribe
Lake Prairie Road
Weitchpec, CA 95546

RE: Lake Prairie Line Extension - PG&E PM #30572173, Contract # 1111408

Dear Mr. O'Rourke,

The Yurok Tribe has approached PG&E to see if PG&E can deviate from the tariff requirement of requiring payment in advance for the Lake Prairie Line Extension project (the Project). Given the Tribe's special circumstances, and its current cash flow constraints, PG&E is willing, subject to approval by the California Public Utilities Commission (CPUC), to grant the Tribe a credit equal to the remaining payment due (after subtracting the engineering advance that has already been received) under the fifty percent discount option for reimbursements that would normally be provided to the Tribe after completion of the Project.

As shown in the attached contract, under the 50% Discount Option the amount that would be owed upon signing of the contract (but for this special Letter Agreement) would be \$159,365.37, and the reimbursement would be \$207,458.00. Subject to CPUC approval as described below, upon signing this Letter Agreement the Tribe will not have to pay anything further, but it will only receive \$48,092.63 in reimbursements upon completion of the Project, a dollar for dollar reduction.

RECITALS

- A. The Tribe is a federally recognized Indian Tribe.
- B. The Tribe has been planning and building the Lake Prairie Line Extension for several years.
- C. In November 2010, the Tribe gave PG&E an engineering advance of \$157,000 for the Project.
- D. The Tribe has chosen to install the line using what is called applicant installation, rather than to have PG&E install the line.
- E. PG&E has presented the Distribution and Service Extension Agreement attached as Exhibit A to the Tribe, containing PG&E's proposed allowances for the Project and the estimated cost of completion of the Project.
- F. The Tribe has indicated to PG&E that it has exhausted its budget for the Project. The Tribe wants the lowest cost option available, which means selecting the fifty percent discount option, and has requested that PG&E agree to complete its work and to energize the Project without any additional payment by the Tribe.
- G. PG&E is willing, subject to approval by the CPUC, to give the Tribe a credit equal to the

remaining payment due (after subtracting the engineering advance that has already been received) under the fifty percent discount option for reimbursements that would normally be provided to the Tribe after completion of the Project.

NOW, THEREFORE, in consideration of the terms and covenants contained herein, Tribe and PG&E hereby agree as follows:

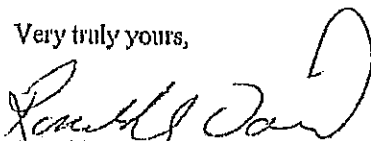
AGREEMENT

1. **CPUC Approval.** This Letter Agreement is subject to approval by the CPUC. PG&E will promptly advise file a copy of this Letter Agreement with the CPUC pursuant Electric Rules 15.1 and 16.G, and pursuant to Section 8.2.3 of General Order 96-B, requesting CPUC approval. Pursuant to Sections 7.5.3 and 8.2.3 of General Order 96-B, this Letter Agreement will be effective immediately but is subject to such action as the CPUC may determine. Tribe will cooperate fully in support PG&E's advice filing, and support CPUC approval of this Letter Agreement.
2. **Ongoing CPUC Jurisdiction.** This Letter Agreement shall at all times be subject to such changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.
3. **Exceptions to Tariff Provisions.** Notwithstanding Section 4 below, PG&E will not require payment in full before the start of PG&E's construction, as provided by Electric Rule 15.D.5 and Electric Rule 16.E.4. PG&E will instead give the Tribe a credit equal to the remaining payment due (after subtracting the engineering advance that has already been received) under the fifty percent discount option for reimbursements that would normally be provided to the Tribe after completion of the Project, and reduce the reimbursements paid to be paid to the Tribe by the same amount. The Tribe will not have to pay anything further, but it will only receive \$48,092.63 in reimbursements upon completion of the Project, a dollar for dollar reduction.
4. **Terms and Provisions of Tariffs Apply.** Except as provided in this Letter Agreement, or as otherwise ordered by the CPUC, the distribution extension covered by this Letter Agreement will be installed in accordance with the applicable rules on file with the CPUC, including as applicable the requirements, terms and provisions of Electric Rule 15 and Electric Rule 16.
5. **Distribution and Service Extension Agreement.** Execution of this Letter Agreement shall be deemed to constitute execution of, and acceptance of, the Distribution and Service Extension Agreement, as amended by this Letter Agreement, using the fifty percent discount option.
6. **Amendments.** No modification or change to this Agreement shall be binding or effective unless expressly set forth in writing and signed by PG&E's representative and Tribe's representative authorized to execute the Agreement.

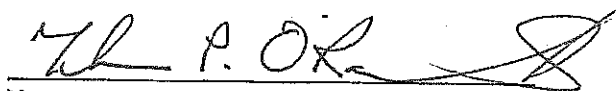
7. **Governing Law.** This Agreement shall be construed and interpreted in accordance with the laws of the State of California.
8. **No Waiver.** The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement, or any default in the performance of any obligations under this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

Please sign and date this letter below if you agree to this Letter Agreement, and to the terms of and conditions of the attached Exhibit A, except as amended by this Letter Agreement.

Very truly yours,


Ronald S. David
Pacific Gas and Electric Company

I have read this Letter Agreement and the attached Exhibit A. On behalf of the Yurok Tribe, I accept the terms and conditions of this Letter Agreement and the attached Exhibit A.


Name

Dated: December ^{28th} 2012

Advice 4173-E
December 28, 2012

Attachment 3
Statement of Applicant's Contract Anticipated Costs



December 27, 2012

THOMAS P. O'ROURKE SR.
YUOK TRIBE
P.O BOX 1027
KLAMATH , CA 95548

RE: Contract ID: 1111408: YUOK TRIBE, a Federally Recognized

Dear THOMAS P. O'ROURKE SR. ,

Enclosed are gas and/or electric agreements for your project located at:

LAKE PRAIRIE, WEITCHPEC, 95546

This letter summarizes the agreements for this project.

	Non-Refundable Payment	Refundable Option*	50% Discount Option*
Electric Distribution and Service Extension	\$250,355.64	\$287,837.60	\$66,009.73
Less Credit (Engineering Advance, etc.)	\$157,000.00	\$0.00	\$0.00
TOTAL **	\$93,355.64	\$287,837.60	\$66,009.73
TOTAL PAYMENT DUE	\$381,193.24	OR	\$159,365.37

* Only applies to Rule 15 Refundable Amounts. Amount shown is less credit for associated Applicant work.

** The Income Tax Component of Contribution (ITCC) is included in the above charges when applicable.

Please sign both copies of the agreement and return one copy of the agreement to the address below along with your payment and retain one copy for your records. If the agreement is not returned to PG&E within 90 days of the date of this letter, the proposed agreement is canceled and PG&E may need to re-estimate the job.

Changes to the agreement, either to any of the terms or to the amount owing, are not permitted, and any change or interlineations voids the agreement. The payment of any amount less than the full amount shown will be deposited by PG&E, but PG&E will not begin any work on this contract until the amount is paid in full. The contract shall be deemed effective the date a fully executed copy is received by PG&E. Please allow 90 days from PG&E's receipt of the Agreement for construction to commence.

PG&E is committed to providing timely and efficient service and we look forward to continuing to work with you on this and future projects.

Should you have any questions regarding these contracts, please contact your project manager Mike Miller at 707-579-6478 or Mgmi@pge.com.

Please send the executed Agreements and payment to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-7340

Sincerely,

Andrea Price

Andrea Price

SERVICE PLANNING SUPERVISOR



103283888E

Ref: Contract ID: 1111408: LAKE PRAIRIE, WEITCHPEC, 95546



Dear THOMAS P. O'ROURKE SR.,

In response to your application for service, enclosed is the new CPUC-required form, "Statement of Applicant's Contract Anticipated Costs," (SACAC) which identifies PG&E's cost for the refundable work that is PG&E's responsibility to install as part your job. However, this is work that you can elect to provide under the competitive bidding provisions of Gas/Electric Rules 15 and 16. You can perform this work yourself, hire a contractor, or hire PG&E to do this work. Regardless of whom you choose to do the work, you must complete and return this form.

- If you elect to perform this work or have a contractor do it, please enter your costs in the section of the form entitled "Applicant Costs."
- If you elect to perform this work yourself or have a contractor do it and choose not to provide your costs, please so indicate in the section entitled "Applicant's Election Not To Provide Costs," date, sign and return the form.
- If you want PG&E to perform the work, check the section "Applicant's Election Not To Provide Costs," date, sign and return the form.

PG&E's costs are valid for 90 days from 12/27/2012

PG&E cannot proceed with any work on your application until you sign and return the SACAC form.

Please return this document with any other contract documents regarding this job to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-7340

If you have any questions regarding this form please contact your project manager or our contract help line at 1-800-422-0436.



103283888E



**STATEMENT OF APPLICANT'S CONTRACT
ANTICIPATED COSTS.***

Project Name: YUROK TRIBE, a Federally Recognized

Project Location: LAKE PRAIRIE, WEITCHPEC, 95546

Notification Number: 103283888

PM Number(s): (Gas) _____ (Electric) 30572173

APPLICANT COSTS

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of gas service: 0 Stubs: 0

ELECTRIC

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$87,646.70

Number of Electric service: 6

- Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs **DOES NOT include**: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.



103283888E

GAS

Gas Distribution Facilities
and Non-Residential Service Services:

Applicant: \$ _____

PG&E: \$0.00

ELECTRIC

Electric Distribution Facilities
and Non-Residential Service Services:

Applicant: \$ _____

PG&E: \$157,581.67

GAS DISTRIBUTION TRENCH

Applicant: \$ _____

PG&E: \$0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.
- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

APPLICANT'S ELECTION NOT TO PROVIDE COSTS: (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on 12/28/12 at KLAMATH, CA
(Date) (City)

By:

Print Applicant Name: THOMAS P. O'ROURKE SR.

Signed: [Signature]

Title: Chairman Yurok Tribe



103283888E



Pacific Gas and Electric Company®

DISTRIBUTION:

- Applicant (copy)
- Division (copy)
- CFM (Original)
- T&CS

REFERENCES:

Notification # 103283888
 Contract # 1111408
 E-PM # 30572173
 G-PM #
 Prior MLX E/G 153475
 Customer # 852985

DISTRIBUTION SERVICE AND EXTENSION AGREEMENT DECLARATIONS ¹

Submitted to Applicant by:

MIKE MILLER

Date of issuance: December 26, 2012

1. YUROK TRIBE, a Federally Recognized Tribe (Applicant), has requested PACIFIC GAS & ELECTRIC COMPANY, a California corporation (PG&E), to deliver Electric energy to the property situated at LAKE PRAIRIE, WEITCHPEC, 95546 and shown on the attached drawings.
2. **Applicable Documents.** The cost summary for the facilities to be installed is attached hereto as Exhibit A. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (which may include Gas and Electric Rules 2, 13, 15, 16, and 20), as well as the requirements set forth in the Provisions and the General Terms and Conditions for Gas and Electric Service by Applicant.
3. **Construction Options.** The responsibility for providing line extension work is divided between PG&E and the Applicant. However, Applicant may choose to have a qualified contractor perform some of the work that is PG&E's responsibility, and may choose to have PG&E perform some or all of the work that is the Applicant's responsibility. PG&E will reimburse or collect money based on its estimate of the costs, subject to the applicable rules. Based on Applicant's request, the contract costs are based on the following construction options:

PG&E Responsibility ¹		To Be Performed By	
		PG&E	Applicant
Gas	Main Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Main Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Wire and Equipment Installation	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	Service Wire Installation	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Applicant Responsibility ²		To Be Performed By	
		PG&E	Applicant
Gas	Service Trench	<input type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Distribution Substructure Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Substructure Installation	<input type="checkbox"/>	<input checked="" type="checkbox"/>

1. PG&E's responsibilities per Rule 15.b.1.b and Rule 16.D.2

2. Applicant's responsibilities per Rule 15.b.1.a and Rule 16.D.1



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4. N/A


Refund/Discount Option Selection

Applicant, in accordance with PG&E's extension rules, must select **one** of the following options for each commodity you are requesting service (gas and/or electric). Once the selection has been made, it cannot be changed.

Gas <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option	Electric <input type="checkbox"/> 10-Year Subject to Refund Option - or <input checked="" type="checkbox"/> Non-Refundable 50% Discount Option
--	--

ACCEPTED:

APPLICANT: YUROK TRIBE, a Federally Recognized Tribe

By: 
(Authorized Signature)
THOMAS P. O'ROURKE SR.
(Type or Print Name)
TITLE: <i>Chairperson - Yurok Tribe</i>
DATE: <i>12/28/12</i>
MAILING ADDRESS: P. O. BOX 1027 KLAMATH, CA 95548

PACIFIC GAS AND ELECTRIC COMPANY:

By:	Andrea Price
	(Authorized Signature)
	Andrea Price
	(Type or Print Name)
TITLE:	SERVICE PLANNING SUPERVISOR
DIVISION:	North Coast
DATE:	



103283888E



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES: Notification # 103283888
 Contract # 1111408
 E-PM # 30572173
 G-PM #

Applicant: YUROK TRIBE, a Federally Recognized Tribe

Project Location/Name: LAKE PRAIRIE, WEITCHPEC, 95546

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾	<u>\$538,193.24</u> ⁽²⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric ⁽¹⁾	<u>\$316,365.37</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / ⁽¹⁾	<u>\$316,365.37</u> ⁽²⁾
Non-Refundable Discount Option - Electric	
-- OR	
10 Year Refundable Advance Option - Electric / ⁽¹⁾	<u>\$538,193.24</u> ⁽²⁾
Non-Refundable Discount Option - Gas	

-
- (1) Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.
 - (2) The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.
 - (3) The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.



103283888E



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY *

REFERENCES:

Notification # 103283888
 Contract # 1111408
 PM # 30572173
 MLX # 153475

Applicant: YUROK TRIBE, a Federally Recognized Tribe
 Project Location/Name: LAKE PRAIRIE, WEITCHPEC, 95546

ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of the Agreement **Apply**

Total number of residential lots/units for this project: 6
 Total number of non-residential lots/units for this project: 1

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs					<u>\$76,744.03</u>
Value of Applicant Design Work			(+)		<u>\$0.00</u>
Service Tie-In Cost (Energized) by PG&E			(+)		<u>\$1,892.44</u>
Electric Metering			(+)		<u>\$704.28</u>
Others (N/A)			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00⁽⁴⁾</u>
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>6</u>	(+)		<u>\$87,646.70⁽⁵⁾</u>
Total Estimated Cost of Service Subject to Allowance			(=)		<u>\$166,987.44</u>

Cost of Service Within Allowance:

less Total Residential Service Allowance					
	<u>\$1,918.00</u>	x	<u>6</u>	=	(-) <u>\$11,508.00⁽¹⁾</u>
Excess Service Cost					(=) <u>\$155,479.44</u>
Estimated Service Cost Within Allowance (Total less Excess)					(=) <u>\$11,508.00</u>

Average Cost per Lot or Unit Within Allowance

\$11,508.00 / 6 = \$1,918.00

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

\$1,918.00 - \$1,918.00 = \$0.00**
 Allowance Ave. Cost / Unit



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Allowances

Residential:	<u>\$1,918.00</u>	x	<u>6</u>	(=)	<u>\$11,508.00</u>
	Allowance		Lots / Units		
plus ITCC @ 22%			Residential Allowances	(+)	<u>\$2,531.76</u>
SUB TOTAL Residential Allowance				(=)	<u>\$14,039.76</u>
Non-Residential:	<u>\$123.00</u>	/	<u>0.1680</u>	(=)	<u>\$732.14</u>
	Net Annual Revenue		Cost-of-Service-Factor		
plus ITCC @ 22%			Non-Residential Allowances	(+)	<u>\$161.07</u>
SUB TOTAL Non-Residential Allowances				(=)	<u>\$893.21</u>
less Residential Service Allowance:					
	(<u>6</u>	x	<u>\$1,918.00</u>) + <u>22%</u>	<u>\$14,039.76</u>
	Lots/Units		Ave. Cost / Unit	ITCC	
Total Distribution Line Extension Allowance					<u>\$893.21</u>

Amount Subject to Refund

Engineering & Administrative Costs					<u>\$182,304.66</u>
Value of Applicant Design Work	(+)				<u>\$0.00</u>
Tie-In of Distribution Line Extension by PG&E	(+)				<u>\$24,418.73</u>
Electric Metering (Non-Residential Projects)	(+)				<u>\$79.33</u>
Other Taxable Charges: N/A	(+)				<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.	(+)				<u>\$1,763.53</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.	(+)				<u>\$155,818.14</u> ⁽⁵⁾
Value of Distribution Substructures	(+)				<u>\$0.00</u>
Inspection Fees	(+)				<u>\$0.00</u> ⁽⁴⁾
SUB TOTAL	(=)				<u>\$364,384.39</u>
plus ITCC @ 22%	(+)				<u>\$80,164.57</u>
Total Refundable Amount	(=)				<u>\$444,548.95</u>
Less Total Allowances (not to exceed Total Refundable Amount)	(-)				<u>\$893.21</u>
Balance: Net Refundable Amount	(=)				<u>\$443,655.74</u>

10 Year Refundable Advance Option

Balance: Net Refundable Amount					<u>\$443,655.74</u>
Less Credit for Value of Applicant Design Work	(-)				<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant	(-)				<u>\$155,818.14</u> ⁽⁵⁾
Less Distribution Substructures by Applicant	(-)				<u>\$0.00</u>
Net 10 Year Refundable Advance Option Payment	(=)				<u>\$287,837.60</u> ⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount					<u>\$443,655.74</u>
less Discount	<u>\$443,655.74</u>	x	<u>0.50</u>	=	<u>\$221,827.87</u>
	Balance		Discount Rate		
Less Credit for Value of Applicant Design Work	(-)				<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant	(-)				<u>\$155,818.14</u> ⁽⁵⁾
Less Distribution Substructures by Applicant	(-)				<u>\$0.00</u>
Net Non-Refundable Discount Option Payment	(=)				<u>\$66,009.73</u> ⁽²⁾



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Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$155,479.44</u>	
Service Costs Beyond Preferred Service Location	(+)	\$0.00	
Service Riser	(+)	<u>\$779.55</u>	
Value of Rule 16 Land Rights Costs	(+)	\$0.00	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	<u>\$0.00</u>	
Inspection Fees	(+)	\$0.00	
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$156,259.00</u>	
Plus ITCC @ 22%	(+)	<u>\$34,376.98</u>	
Other Non-taxable Charges: N/A	(+)	\$0.00	
D.04-05-055 Line Extension Costs - Residential	(+)	<u>\$900.00</u>	
D.04-05-055 Line Extension Costs - Non-Residential	(+)	<u>\$200.00</u>	
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	<u>\$0.00</u>	
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$87,779.28</u>	
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>	
Less Service Riser Installed by Applicant	(-)	<u>\$0.00</u>	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	<u>\$0.00</u>	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>	
Total Rule 16 Non-Refundable Payment	(=)		<u>\$103,956.70</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$72,681.39</u>	
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Value of Distribution Conduits	(+)	<u>\$0.00</u>	
Distribution Risers Installed by PG&E	(+)	<u>\$0.00</u>	
Value of Distribution Trench	(+)	<u>\$0.00</u>	
PG&E Land Rights Costs	(+)	<u>\$46,917.98</u>	
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$399.76</u>	
N/A	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$119,999.13</u>	
Plus ITCC @ 22%	(+)	<u>\$26,399.81</u>	
Less Distribution Conduits Installed by Applicant	(-)	<u>\$0.00</u>	
Less Distribution Trench Provided by Applicant	(-)	<u>\$0.00</u>	
Total Non-Refundable Electric Rule 15 Payment	(=)		<u>\$146,398.94</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>	
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>	
Engineering & Administrative Costs	(+)	<u>\$0.00</u>	



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Value of Relocation Applicant Design Work	(+)	<u>\$0.00</u>	
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>	
Tie-In of Relocation/Rearrangement by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Land Rights	(+)	<u>\$0.00</u>	
Relocation/Rearrangement Inspection Fees	(+)	<u>\$0.00</u>	
SUB TOTAL	(=)	<u>\$0.00</u>	
Plus ITCC @ 22%	(+)	<u>\$0.00</u>	
Plus Relocation/Rearrangement - Non Taxable	(+)	<u>\$0.00</u>	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	<u>\$0.00</u>	
Less Conduits & Substructures Installed by Applicant	(-)	<u>\$0.00</u>	
Less Trench & Excavation Provided by Applicant	(-)	<u>\$0.00</u>	
Less Value of Relocation Applicant Design Work	(-)	<u>\$0.00</u>	
Less Relocation/Rearrangement Salvage	(-)	<u>\$0.00</u>	
Total Relocation / Rearrangement of PG&E Facilities Payment	(=)		<u>\$0.00</u>

Total Payment for Electric Distribution Line and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		<u>\$287,837.60</u> ⁽³⁾	
Rule 16 Non-Refundable Payment	(+)	<u>\$103,956.70</u>	
Rule 15 Non-Refundable Payment	(+)	<u>\$146,398.94</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total	(=)		<u>\$538,193.24</u>

--OR--

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		<u>\$66,009.73</u> ⁽³⁾	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$103,956.70</u>	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	<u>\$146,398.94</u>	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	<u>\$0.00</u>	
Total	(=)		<u>\$316,365.37</u>

Value of Electric Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand of: 0.00 kVa

(Reference: Payment Adjustments, Excess Facilities section of the Provisions)

-
- (1) Total Service Allowance not to exceed the Cost of Service
 - (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
 - (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
 - (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + inspection Cannot Exceed PG&E's Estimate)
 - (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

<u>\$0.00</u>	+	<u>\$0.00</u>	(=)	<u>\$0.00</u>
Allowance		22% ITCC		Refund per Residential Lot/Unit



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Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES:

Notification # 103283888
 Contract # 1111408
 E15-PM # 30572173
 E16R-PM # 30572173
 E20B-PM #
 E20C-PM #
 G15-PM #
 G16R-PM #

Applicant: YUROK TRIBE, a Federally Recognized Tribe
 Project Location/Name: LAKE PRAIRIE, WEITCHPEC, 95546

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount			<u>\$0.00</u> ⁽¹⁾
			- or -
Non-Refundable Discount Option Credit Amount			<u>\$0.00</u> ⁽¹⁾
Joint Pole Credits	(+)		<u>\$155,089.00</u>
PG&E Betterments	(+)		<u>\$0.00</u>
SUB TOTAL:		w/ 10 Year Refundable Advance Credit Amount	(=) <u>\$155,089.00</u>
			- or -
		w/ Non-Refundable Discount Credit Amount	(=) <u>\$155,089.00</u>

Electric Rule 16

Joint Pole Credits			<u>\$52,369.00</u>
Applicant Design Work within the Allowance	(+)		<u>\$0.00</u>
SUB TOTAL:			(=) <u>\$52,369.00</u>

Reimbursements per Service Completion - Electric			
	Energized System		<u>\$0.00</u> /service ⁽²⁾
	Non-energized System		<u>\$0.00</u> /service ⁽²⁾

Electric Rule 20B

Joint Pole Credits			<u>\$0.00</u>
Rule 20B Payment Credit	(+)		<u>\$0.00</u>
SUB TOTAL:			(=) <u>\$0.00</u>

Electric Rule 20C

Joint Pole Credits			<u>\$0.00</u>
Rule 20C Payment Credit	(+)		<u>\$0.00</u>
SUB TOTAL:			(=) <u>\$0.00</u>



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Streetlights

LS-1

Standard Luminaries		<u>\$0.00</u>	
Standard Poles & Arms	(+)	<u>\$0.00</u>	
Protective Tubes	(+)	<u>\$0.00</u>	
Internal Wiring	(+)	<u>\$0.00</u>	
Overhead Conductor	(+)	<u>\$0.00</u>	
Underground Conductor	(+)	<u>\$0.00</u>	
Connections	(+)	<u>\$0.00</u>	

LS-2

Connections	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Gas Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> ⁽¹⁾	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
		- or -	
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Gas Rule 16

Stub Services		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Gas

Pressurized System	<u>\$0.00</u> /service ⁽²⁾
Non-Pressurized System	<u>\$0.00</u> /service ⁽²⁾

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric	<u>\$207,458.00</u> ⁽³⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric	<u>\$207,458.00</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric	<u>\$207,458.00</u> ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas	<u>\$207,458.00</u> ⁽³⁾

- (1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (2) This Reimbursement will be paid on a per service basis as each service is completed.
- (3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.



103283688E

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Department of General Services	North America Power Partners
AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	PG&E
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SMUD
Brookfield Renewable Power	GenOn Energy, Inc.	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CENERGY POWER	Green Power Institute	Seattle City Light
CLECA Law Office	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	Hitachi	Sierra Pacific Power Company
California Energy Commission	In House Energy	Silicon Valley Power
California League of Food Processors	International Power Technology	Silo Energy LLC
California Public Utilities Commission	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Lawrence Berkeley National Lab	Spark Energy, L.P.
Cardinal Cogen	Los Angeles County Office of Education	Sun Light & Power
Casner, Steve	Los Angeles Dept of Water & Power	Sunrun Inc.
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	Marin Energy Authority	Tiger Natural Gas, Inc.
City of San Jose	McKenna Long & Aldridge LLP	TransCanada
City of Santa Rosa	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	United Cogen
Clean Power	Modesto Irrigation District	Utility Cost Management
Coast Economic Consulting	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
Consumer Federation of California	Morrison & Foerster LLP	Wellhead Electric Company
Crossborder Energy	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	NRG West	eMeter Corporation
Day Carter Murphy	NaturEner	
Defense Energy Support Center	Norris & Wong Associates	