

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



November 8, 2006

Advice Letter 2764-G

Rose De La Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: New Form 79-1088 – Gas Transmission Supplemental Agreement for Capacity

Dear Ms. De La Torre:

Advice Letter 2764-G is effective November 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director
Energy Division

REGULATORY RELATIONS	
Tariffs Section	
M Brown	D Poster
R DeLa Torre	S Ramaiya
B Lam	
NOV 14 2006	
Records _____	
Return to _____	File _____
cc to _____	



Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Internal: 223.4977
Fax: 415.973.7226
Internet: BKC7@pge.com

September 29, 2006

Advice 2764-G
(Pacific Gas and Electric Company)

Subject: New Form 79-1088 - Gas Transmission Supplemental Agreement for Capacity

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits to the California Public Utilities Commission (Commission) for approval Form 79-1088 - Gas Transmission Supplemental Agreement for Capacity. Form 79-1088 is included in Attachment 1 of this filing.

Purpose

Form 79-756 - Natural Gas Service Agreement, allows PG&E to collect deposits from customers who apply for service to cover the projected cost risks for the gas services provided. Customers requiring seasonal or intermittent service provide deposits to cover their seasonal or intermittent use but, if year-round service is requested at a later date, PG&E has not obtained adequate security to support the request. Form 79-1088 will allow PG&E to bill and collect from seasonal or intermittent usage customers for actual costs of providing service if they later request year-round service.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **October 19, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division

Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective **November 1, 2006**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at::

<http://www.pge.com/tariffs/>



Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2764-G**

Subject of AL: New Form 79-1088 - Gas Transmission Supplemental Agreement for Capacity

Keywords (choose from CPUC listing): Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Requested effective date: 11-1-2006 or CPUC approval

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jinj@cpuc.ca.gov

Utility Info (including e-mail)

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

**ATTACHMENT 1
Advice 2764-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24346-G	Sample Form 79-1088--Supplemental Agreement For Limited Gas Transmission Capacity	New
24347-G	Table of Contents -- Sample Forms	24310-G
24348-G	Table of Contents -- Rate Schedules	24311-G



PACIFIC GAS AND ELECTRIC COMPANY
SUPPLEMENTAL AGREEMENT FOR LIMITED GAS TRANSMISSION CAPACITY
FORM NO. 79-1088 (11/06)
(ATTACHED)

(N)



Pacific Gas and Electric Company

For PG&E use only	
Distribution:	Ref: _____
Original:	PM # _____
Copy: Customer	Notification # _____
Account Svc SA # _____	
Other Agreements _____	

Supplemental Agreement For Limited Gas Transmission Capacity

This supplemental agreement is made between _____ (Applicant), and PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and shall be made part of the _____ (Agreement), dated _____ between these two parties.

RECITALS:

Applicant recognizes that PG&E is required by its California Public Utilities Commission (Commission) authorized tariffs to design its gas facilities to provide adequate capacity to meet the maximum demands of Applicant's loads during normal, non-emergency, conditions. It is also understood that to achieve this degree of service reliability at Applicant's business facility, located at _____, reinforcement work must be done to PG&E's existing system. Therefore, PG&E and Applicant agree as follows:

AGREEMENT:

1. At Applicant's request, PG&E will not reinforce its existing system to meet PG&E's design criteria. To avoid or reduce the costs of reinforcing PG&E's existing system, Applicant acknowledges that service may be subject to curtailments and agrees to a reduced level of service reliability during the period _____ to _____. This decreased service reliability may result in the curtailment, interruption, or reduction of gas service to the Applicant during periods in which Applicant's demand exceeds system capacity.
2. PG&E's ability to serve Applicant's load will be determined by load limiting devices (Device(s)) including but not limited to back pressure regulator(s) which, will limit the gas supplied to Applicant to the capacity available on PG&E's system. The Device(s) will be installed at Applicant's expense as a special facility (Form 79-1049). PG&E system conditions that will cause the Device(s) to operate are set forth as follows:

____ Applicant is also subject to additional curtailments as provided by PG&E's gas Rule 14 and the Agreement.

3. Applicant understands that all of the conditions and provisions specified in other agreements with PG&E remain in effect and that interruption or curtailment, due to the presence of the Device(s) do not excuse any of the charges associated with applicable rate schedules.
4. Applicant agrees that PG&E is not liable for any physical damage or property damage caused by the presence or operation of the Device(s).

Supplemental Agreement For Limited Gas Transmission Capacity (Continued)

- 5. Termination of either this supplemental agreement or the Agreement shall constitute the termination of both, with Applicant being subject to any applicable minimum or termination charges as specified in the tariffs or Agreement.
- 6. Applicant may assign this supplemental agreement, only if PG&E consents in writing and the assignee agrees in writing to the conditions herein, and assignment occurs in conjunction with assignment of Agreement.
- 7. This supplemental agreement shall be subject to all of PG&E's applicable tariff schedules on file and authorized by the Commission and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.

Executed this _____ day of _____, 20____.

(Applicant)

PACIFIC GAS AND ELECTRIC COMPANY

By: _____
(Signature)

By: _____
(Signature)

(Print or Type Name)

(Print or Type Name)

Title: _____

Manager: _____



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SAMPLE FORMS (Cont'd.)

FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CAL P.U.C. SHEET NO.
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NON-RESIDENTIAL			
M62-1491	1/97	Summary Bill Agreement	17782-G
79-753	REV 9/05	Compressed Natural Gas Fueling Agreement.....	23410-G
79-755	REV 9/05	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel.....	23411-G
79-756	REV 1/05	Natural Gas Service Agreement.....	22925-G
79-757	8/97	Natural Gas Service Agreement Modification Revised Exhibits	18289-G
79-1026	1/05	Authorization to Revise Nominating Marketer on Exhibit C and D of Form No. 79-756—Natural Gas Service Agreement.....	22940-G
79-1088	11/06	Gas Transmission Supplemental Agreement for Capacity	24346-G (N)
79-762	REV 4/00	Imbalance Trading Form for Schedule G-BAL Service.....	19787-G
79-780	8/97	Agreement for Assigned Interstate Capacity for Service to Core Customers	18291-G
79-788	2/94	Agreement for Adjustment for Natural Gas Energy Efficiency Measures.....	16387-G
79-791	5/94	Pipeline Expansion Firm Transportation Service Agreement.....	16551-G
79-796	5/99	Notice of Gas Storage Inventory Transfer	19378-G
79-844	11/95	Agreement to Provide Compressed Natural Gas (CNG) Station Maintenance Service	17264-G
79-845	REV 9/06	Core Gas Aggregation Service Agreement	22740-G
79-983	12/03	Request for Re-classification from Noncore Service to Core Service.....	21983-G
79-983	12/03	Request for Re-classification from Noncore Service to Core Service.....	21983-G

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Rules	22927-G	
Maps, Contracts and Deviations.....	22438-G	
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RATE SCHEDULES

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G-1	Residential Service	23732,23487-G
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G-10/20	Winter Gas Savings Program.....	23541,23542-G
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GL-1	Residential CARE Program Service.....	23738,23495-G
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GSL	Multifamily CARE Program Service.....	23742,23743,23216-G
GTL	Mobilehome Park CARE Program Service.....	23744,23745,23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

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G-NR1	Gas Service to Small Commercial Customers	23746,23035-G
G-NR2	Gas Service to Large Commercial Customers	23747,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	23748-G
G-CPX	Crossover Gas Procurement Service to Core End-Use Customers	23715-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	23652,23653,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	23654,22895,22525,22173-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	23655,22897,22045-G
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**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Elsesser	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Stanford University
California ISO	International Power Technology	Sutherland, Asbill & Brennan
Calpine	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Calpine Corp	IUCG/Sunshine Design LLC	Tecogen, Inc
Calpine Gilroy Cogen	J. R. Wood, Inc	TFS Energy
Cambridge Energy Research Assoc	JTM, Inc	Transcanada
Cameron McKenna	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
Cardinal Cogen	Manatt, Phelps & Phillips	U S Borax, Inc
Cellnet Data Systems	Marcus, David	United Cogen Inc.
Chevron Texaco	Matthew V. Brady & Associates	URM Groups
Chevron USA Production Co.	Maynor, Donald H.	Utility Cost Management LLC
City of Glendale	MBMC, Inc.	Utility Resource Network
City of Healdsburg	McKenzie & Assoc	Wellhead Electric Company
City of Palo Alto	McKenzie & Associates	Western Hub Properties, LLC
City of Redding	Meek, Daniel W.	White & Case
CLECA Law Office	Mirant California, LLC	WMA
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	