

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6690E
As of September 29, 2022

Subject: Implement New Pro-Electrification Rate Schedule E-ELEC (Residential Time-of-Use, Electric Home) Effective December 1, 2022 in Compliance With Decision 21-11-016

Division Assigned: Energy

Date Filed: 09-01-2022

Date to Calendar: 09-07-2022

Authorizing Documents: D2111016

Disposition:	Accepted
Effective Date:	12-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 1, 2022

Advice 6690-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Implement New Pro-Electrification Rate Schedule E-ELEC (Residential Time-of-Use, Electric Home) Effective December 1, 2022 in Compliance With Decision 21-11-016

Purpose

The purpose of this advice letter is to implement Electric Schedule E-ELEC, a new pro-electrification rate approved by the California Public Utilities Commission (CPUC, or Commission) in Decision (D.) 21-11-016 for residential customers with qualifying electric technologies.¹

As described in PG&E's testimony, PG&E planned to complete customer research to rename the E-ELEC rate for use in customer-facing communications and channels.² In July 2022, PG&E completed that research, and the name **Electric Home** was selected. Therefore, PG&E will be using this name when presenting Schedule E-ELEC to customers.

Background

In D.20-03-003, issued in Phase III of the investor-owned utilities' (IOUs) consolidated 2018 Rate Design Window (RDW) proceedings,³ the Commission directed PG&E to propose a new pro-electrification rate for residential customers in its then-ongoing 2020 General Rate Case (GRC) Phase II proceeding. Specifically, Ordering Paragraph 11 of D.20-03-003 directed PG&E to propose a new opt-in, un-tiered residential time-of-use (TOU) rate with a fixed charge. The fixed charge component results in commensurately lower volumetric charges, and thus encourages electrification. Ordering Paragraph 11

¹ D.21-11-016 was issued in Phase II of PG&E'S 2020 General Rate Case, Application (A.) 19-11-019.

² A.19-11-019 (2020 GRC Phase II), Exhibit (PG&E-5), Schedule E-ELEC – Un-tiered Residential TOU Rate With Fixed Charge, pg.1-1, footnote 1.

³ The three IOUs' respective 2018 RDW Applications (A. 17-12-011, A. 17-12-012, and A. 17-12-013) were subsequently consolidated.

also limited the availability of the rate to customers with at least one or more of the following technologies:

- Electric vehicle (EV);
- Energy storage; and
- Electric heat pump for water heating or climate control (i.e., space heating and/or cooling).

In compliance with this directive, PG&E supplemented its 2020 GRC Phase II rate proposals with a new rate proposal, Electric Schedule E-ELEC, that met these requirements.⁴ Subsequently, PG&E and the other parties negotiated an all-party Residential Settlement Agreement (Settlement) that included a new optional Schedule E-ELEC with a fixed charge⁵ of \$15 and un-tiered volumetric TOU rates. The Settlement also specified agreed-upon fixed cent-per-kWh rate differentials between volumetric generation and distribution rates in the different TOU periods each season.⁶ D.21-11-016 approved both the \$15 fixed charge and the agreed-upon TOU rate differentials contained in the Settlement.⁷

Proposed new Electric Schedule E-ELEC

Consistent with the Settlement approved in D.21-11-016, Attachment 1 presents *pro forma* tariff language and illustrative rates for the new Electric Schedule E-ELEC. Upon approval of this advice letter, in mid-November of 2022 PG&E will submit a Tier 1 advice letter to update these illustrative rates with final rates that reflect the then-current approved billing determinants and revenue requirement for rates effective December 1, 2022.

Implementation

As described in PG&E's Advice Letter 6631-E, E-ELEC will be implemented in two phases.⁸ The first phase of implementation will make Schedule E-ELEC available to non-NEM customers, effective December 1, 2022. For the second phase, PG&E plans to implement Schedule E-ELEC for customers participating in either the original NEM

⁴ Schedule E-ELEC was designed to have the same TOU period definitions (with three TOU periods – peak, partial-peak, and off-peak – in each season) as PG&E's existing Schedule EV2.

⁵ PG&E is currently performing customer research on an alternative name for the "Fixed Charge." Schedule E-ELEC will be revised at a later date once a new name for the Fixed Charge has been determined.

⁶ Motion of Pacific Gas and Electric Company for Adoption of Residential Rate Design Supplemental Settlement Agreement, March 29, 2021, Attachment 1, p.12.

⁷ D.21-11-016, Ordering Paragraph 16 and pp. 112-115.

⁸ PG&E's Measurement and Evaluation (M&E) Study Proposal and Budget for the E-ELEC rate.

program (NEM 1.0) or the modified NEM program (NEM 2.0) by the fourth quarter of 2023.⁹

As described in the Settlement, PG&E stated it would complete the programming of the E-ELEC rate as soon as practicable, given the large number of rate changes already scheduled and expected to be in progress at the time a Commission decision is issued.¹⁰ On June 22, 2022, PG&E notified the settling parties of its intent to request extension of the E-ELEC measurement and evaluation (M&E) deliverables timeline. PG&E further clarified to the settling parties on June 28, 2022 that it planned to implement Schedule E-ELEC in two phases, first delivering the base rate of E-ELEC in the fourth quarter of 2022 followed in a second phase by offering it to NEM 1.0 and 2.0 customers in the fourth quarter of 2023. No settling party objected to PG&E's proposed implementation plan. PG&E sent a letter to the Commission's Executive Director on July 8, 2022 requesting extension of its M&E study timeline and detailing its E-ELEC implementation plan. The Executive Director approved PG&E's request on July 26, 2022. PG&E also met with Energy Division staff on August 17, 2022, to explain the reasoning for delivering E-ELEC for NEM 1.0 and 2.0 customers in a second phase.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 21, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following

⁹ See Advice Letter 6631-E, pg. 12. In addition, the Commission is expected to soon issue a decision on the Net Billing Tariff (NBT). Since the details of the NBT program are not yet known, there is some uncertainty regarding when PG&E would be able to make E-ELEC available to NBT customers.

¹⁰ See Residential Settlement Agreement, Section V, Timing of Rate Changes, pg. 13

information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, (and OP 16 of D.21-11-016), this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on December 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.19-11-019, R.20-08-020, and R.14-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1: Pro Forma Electric Schedule E-ELEC

cc: Service Lists A.19-11-019, R.20-08-020, and R.14-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6690-E

Tier Designation: 2

Subject of AL: Implement New Pro-Electrification Rate Schedule E-ELEC (Residential Time-of-Use, Electric Home)
Effective December 1, 2022 in Compliance With Decision 21-11-016

Keywords (choose from CPUC listing): Compliance, GRC

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D..21-11-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/1/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Advice 6690-E
September 1, 2022

Attachment 1

Pro Forma Electric Schedule E-ELEC

ELECTRIC SCHEDULE E-ELEC
 RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
 SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1 (N)
 (N)

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies: (N)

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately). It is not available to net energy metering (NEM) customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are not subject to the delivery minimum bill amount applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(N)

(Continued)

<i>Advice</i>	6690-E	<i>Issued by</i>	<i>Submitted</i>
<i>Decision</i>	21-11-016	Meredith Allen	<u>September 1, 2022</u>
		<i>Vice President, Regulatory Affairs</i>	<u>December 1, 2022</u>
			<u>Resolution</u>

ELECTRIC SCHEDULE E-ELEC Sheet 2
 RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) (N)
 SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES (N)

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Fixed Charge (\$ per meter per day)	\$0.49281		
Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.52942	\$0.36754	\$0.31086
Winter Usage	\$0.29416	\$0.27207	\$0.25821
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.27112	\$0.17201	\$0.12691
Winter Usage	\$0.10493	\$0.08496	\$0.07161
Distribution**:			
Summer Usage	\$0.15616	\$0.09339	\$0.08181
Winter Usage	\$0.08709	\$0.08497	\$0.08446
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02197	\$0.02197	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023	\$0.00023	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112	\$0.01112	\$0.01112
Recovery Bond Credit (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572	\$0.02572	\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE E-ELEC Sheet 3
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) (N)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES (N)

SPECIAL
CONDITIONS:

1. TIME PERIODS: Times of the year and times of the day are defined as follows: (N)
 - All Year:
 - Peak: 4:00 p.m. to 9:00 p.m. every day including weekends and holidays.
 - Partial-Peak: 3:00 p.m. to 4:00 p.m. and 9:00 p.m. to 12:00 a.m. every day including weekends and holidays.
 - Off-Peak: All other hours.
2. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

(N)

(N)

(Continued)

ELECTRIC SCHEDULE E-ELEC Sheet 4
 RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) (N)
 SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES (N)

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. BILLING (Cont'd.): (N)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.01331
2010 Vintage	\$0.01797
2011 Vintage	\$0.01946
2012 Vintage	\$0.02091
2013 Vintage	\$0.02018
2014 Vintage	\$0.02010
2015 Vintage	\$0.01980
2016 Vintage	\$0.02018
2017 Vintage	\$0.01985
2018 Vintage	\$0.01963
2019 Vintage	\$0.01980
2020 Vintage	\$0.01386
2021 Vintage	\$0.02572
2022 Vintage	\$0.02572

(N)

(Continued)

ELECTRIC SCHEDULE E-ELEC

Sheet 5

RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) (N)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES (N)

SPECIAL
CONDITIONS:
(Cont'd.)

- 5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (N)
- 6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 7. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082. (N)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy