## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



October 28, 2015

Advice Letter 3642-G/4720-E

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Subject: Request Authority to Use PG&E's Energy Efficiency 2013-2015 Program Funds to Increase Funds Available to the Marin Clean Energy's Multifamily Program

Dear Mr. Jacobson:

Advice Letter 3642-G/4720-E is effective November 14, 2015.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Ramlofah



**Erik Jacobson**Director
Regulatory Relations

Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

October 15, 2015

## Advice 3642-G/4720-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject:** Request Authority to Use PG&E's Energy Efficiency 2013-2015

**Program Funds to Increase Funds Available to the Marin Clean** 

**Energy's Multifamily Program** 

Pacific Gas and Electric Company (PG&E) requests authority to use PG&E's unspent Statewide Institutional Partnerships (SIP) Energy Efficiency (EE) program funds to increase the available budget for the Marin Clean Energy's (MCE) Multifamily Program to fund EE projects that deliver gas savings.

## <u>Purpose</u>

This Advice Letter requests authority to use up to \$200,000 in unspent funds from PG&E's SIP Program to increase the budget for MCE's Multifamily Program. The funds would increase MCE's energy efficiency gas funding for 2015 installations of energy efficiency measures with a gas savings component.

## Background

In Decision (D.) 14-10-046, the California Public Utilities Commission (Commission or CPUC) approved funding for Energy Efficiency Program Administrators, including MCE. MCE's approved 2015 EE Programs budget of \$1,220,267 is comprised of \$1,001,267 in Electric Energy Efficiency Funds and \$219,000 in Natural Gas Public Purpose Funds.<sup>1</sup>

Pursuant to Ordering Paragraph 26 of D.14-10-046, PG&E and MCE entered into a gas funding contract for 2015 for \$219,000. Pursuant to the terms of the gas funding contract, PG&E requires the Commission's approval to transfer funds to MCE based on MCE's invoices of completed work.

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<sup>&</sup>lt;sup>1</sup> D.15-01-023 issued on January 21, 2015 correcting errors in D.15-01-002 issued on January 9, 2015, which corrected errors in D.14-10-046 issued on October 21, 2014.

MCE is seeking an additional \$200,000 in gas funding for use in its multifamily program to pay customer incentives for measures that produce gas savings. MCE has informed PG&E that its unmet gas funding need for 2015 consists of customers that have provided signed rebate reservations. The projects are adopting similar mixes of measures and those with gas savings are: direct installation of water devices (aerators, etc.), central gas condensing water heater, water heaters and boilers, insulation, double-pane windows, and domestic hot water recirculating pumps.

## **Funding Request**

PG&E requests authority to transfer up to \$200,000 in incentives from PG&E's State and Local Government Partnerships (PGE2110) Program<sup>2</sup>, University of California/California State University (PGE2110012) subprogram to MCE as shown in Table 1 below. MCE's Multifamily Program budget increase will be used to pay customer incentives for projects that are completed in 2015 and invoiced to PG&E.

**Table 1: Fund Transfer to MCE** 

PG&E Program Code	PG&E Subprogram	2015 Budget	Shift to MCE	Total Remaining SIP Program Funds
PGE211001	University of California/California State University	\$11,801,373	\$200,000	\$11,601,373

PG&E requests that this transfer not count toward its 2015 annual fund-shifting limits as it is not a shift of funds between PG&E programs. If this AL is approved, PG&E will detail this transfer in its quarterly accounting report. MCE's savings will count towards PG&E's service area energy savings goals consistent with D.14-01-033 (p. 36-37).

This funding request is based on the unique circumstances described above and should not be considered as setting a precedent for this or other programs in the MCE portfolio.

The gas savings agreement between MCE and PG&E would be revised to reflect this funding increase if the Advice Letter is approved. A copy of the draft amendment to the agreement between PG&E and MCE is provided in Attachment 2 of this Advice Letter.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

<sup>2</sup> PG&E authorized budget for the State and Local Government Partnerships Program is \$72,321,914 as of the June 15, 2015 Compliance Filing Advice Letter AL 3541-G-C/4550-E-C, which was approved on July 21, 2015 effective as of January 1, 2015.

## **Protests**

At the authorization of Energy Division, PG&E is requesting a shortened protest period. Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 22, 2015, which is 7 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E and MCE either via E-mail or U.S. mail (and by facsimile, if possible) at the addresses shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177
Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Michael Callahan-Dudley Regulatory Counsel Marin Clean Energy 1125 Tamalpais Ave. San Rafael, CA 94109

E-mail: mcallahan-dudley@mceCleanEnergy.org

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that

the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

## **Effective Date**

PG&E requests that this Tier 2 advice filing become effective on regular notice, November 14, 2015, which is 30 calendar days after the date of filing.

## **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

/S/

Erik Jacobson Director, Regulatory Relations

#### Attachments

cc: Peter Skala, Energy Division
Jeremy Battis, Energy Division
Joanna Gubman, Energy Division
Service List R.13-11-005

## CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)				
Utility type:	Contact Person: Kingsley Cheng			
☑ ELC ☑ GAS	Phone #: (415) 973-5265			
□ PLC □ HEAT □ WATER	E-mail: <u>k2c0@pge.com</u> and <u>PGETariffs@pge.com</u>			
EXPLANATION OF UTILITY TY	YPE (Date Filed/ Received Stamp by CPUC)			
ELC = Electric $GAS = GasPLC = Pipeline$ $HEAT = Heat$	WATER = Water			
	Tier: 2 e PG&E's Energy Efficiency 2013-2015 Program Funds to Increase Funds			
<u> </u>	ean Energy's Multifamily Program			
Keywords (choose from CPUC listing): Agr	<del></del>			
AL filing type: ☐ Monthly ☐ Quarterly ☐ Ann				
-	rder, indicate relevant Decision/Resolution #: N/A			
Does AL replace a withdrawn or rejected AL?				
Summarize differences between the AL and the	î .			
. •	what information is the utility seeking confidential treatment for: No			
	to those who have executed a nondisclosure agreement: $N/A$			
Name(s) and contact information of the person(s information:	s) who will provide the nondisclosure agreement and access to the confidential			
Resolution Required? □Yes ☑No				
Requested effective date: November 14, 2015	No. of tariff sheets: $N/A$			
Estimated system annual revenue effect (%): $\underline{N}$	<u>A</u>			
Estimated system average rate effect (%): $\underline{N/A}$				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected: <u>N/A</u>				
Service affected and changes proposed: $N/A$				
Pending advice letters that revise the same tariff sheets: $\underline{N/A}$				
Protests, dispositions, and all other correspondence regarding this AL are due no later than 7 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
California Public Utilities Commission	Pacific Gas and Electric Company			
<b>Energy Division</b>	Attn: Erik Jacobson			
EDTariffUnit	Director, Regulatory Relations c/o Megan Lawson			
505 Van Ness Ave., 4 <sup>th</sup> Flr.	77 Beale Street, Mail Code B10C			
San Francisco, CA 94102 E-mail: EDTariffUnit@cpuc.ca.gov	P.O. Box 770000			
Z man. LD turniom e epucicingo	San Francisco, CA 94177  E-mail: PGETariffs@nge.com			

## **Attachment 1: Letter of Support**

October 15, 2015

CA Public Utilities Commission Energy Division Attention: Energy Efficiency Branch 505 Van Ness Avenue, 4<sup>th</sup> Floor San Francisco, CA 94102-3298



Re: Support for Pacific Gas and Electric Company's (PG&E's) Request to Increase Gas Funding Available to Marin Clean Energy (MCE) for 2015

Marin Clean Energy (MCE) supports Pacific Gas and Electric Company's (PG&E) Advice Letter 3642-G/4720-E. PG&E's proposed amendment will ensure MCE has sufficient gas funding for completed projects in 2015.

## **Background**

MCE is California's first Community Choice Aggregator (CCA) to serve customers with energy efficiency programs under Cal. Pub. Util. Code § 381.1. MCE has been administering ratepayer funded energy efficiency programs since 2012.<sup>2</sup>

Decision (D.) 12-11-015 approved MCE's energy efficiency programs for 2013-2014. D. 14-10-046 granted continuation of funding for these programs<sup>3</sup> and directed PG&E to enter into a contract with MCE to provide funding for natural gas efficiency measures. PG&E's Advice Letter 3642-G/4720-E requests to increase the amount of gas funding under the contract to ensure MCE has sufficient funding to serve multifamily projects completed in 2015.

## MCE Multifamily Program Success and Fund Shifts with Advice Letter 10-E

MCE's Multifamily Program provides energy assessments and rebates for energy saving improvements to multifamily properties, as well as no-cost direct installation of in-unit measures to save energy and provide tenant benefits. The program participation in 2015 is exceeding projections and MCE's original budget is insufficient to serve the project pipeline.

Since program inception in 2013, MCE has paid \$95,699.40 in incentives serving 1,312 multifamily units. In 2015, MCE has \$430,343 in reserved incentives for 1,016 additional units.

<sup>&</sup>lt;sup>1</sup> All subsequent references to code sections are to the Cal. Pub. Util. Code unless otherwise noted.
<sup>2</sup> Resolution F-4518 adopted in August 2012 granted authority to MCF (at the time, MCF was named

<sup>&</sup>lt;sup>2</sup> Resolution E-4518 adopted in August 2012 granted authority to MCE (at the time, MCE was named Marin Energy Authority) under Code sections 381.1(e)-(f). Subsection 381.1(f) expressly restricted that program to customers receiving generation service from MCE.

<sup>&</sup>lt;sup>3</sup> MCE applied for ratepayer funding under Public Utilities Code 381.1 (a-d) which authorizes MCE to serve any customer in its service territory, not just MCE CCA customers.

However, MCE's original incentive budget for 2015 was only \$234,861. The difference between the original budget and the reserved incentives in 2015 created a budget shortfall.

MCE is fund shifting from other MCE energy efficiency programs to cover the budget shortfall. MCE filed an Advice Letter on September 17, 2015<sup>4</sup> requesting cancellation of MCE's Single-Family On-Bill Repayment (SFOBR) Program and approval of several fund shifts to MCE's Multifamily Program.<sup>5</sup> These fund shifts ensure the Multifamily Program has a sufficient budget to accommodate the signed rebate reservations in the 2015 project pipeline (Table 1).

**Table 1: Fund Shifting to Cover 2015 Multifamily Project Pipeline** 

2015 Multifamily					
	<b>Total Budget</b>	Rebate Budget	<b>Rebate Reservations</b>	<b>Rebate Shortfall</b>	
Pre-Fund Shifting	\$423,486	\$200,692	\$430,343	\$(229,651)	
Fund Shift Total	\$596,473	\$596,473	-	-	
Post Fund Shifting	\$1,019,959	\$797,165	\$430,343	\$366,822	

## Amended Contract to Increase Gas Funding Available to MCE

MCE is an energy efficiency program administrator.<sup>6</sup> However, MCE does not collect gas revenues. As mentioned above, the Commission directed PG&E to contract with MCE.<sup>7</sup> The decision "[did] not want to be overly prescriptive [] regarding how to split MCE's revenue requirement between gas and electric funds." However it provided an initial gas funding amount of \$219,000.<sup>9</sup>

Given the robust participation in MCE's multifamily program, this initial amount is insufficient and results in unmet gas funding need in 2015 (Table 2). Fortunately, the robust participation also promises an approximately proportional increase in therms savings associated with the increase in gas spending (Table 2).

**Table 2: MCE 2015 Unmet Gas Funding Need** 

2015 Program Year	Gas Funding	Gas Savings (therms)	
Original	\$219,000	26,046	
Invoiced to PG&E*	\$119,037		
Remaining from PG&E*	\$99,963		
Anticipated Spending	\$417,453	45,553	
<b>Unmet Funding Need</b>	\$(198,453)	-	
*As of 10/13/2015 and based on original contract amount of \$219,000.			

PG&E's Advice Letter is requesting to amend the gas funding contract with MCE to include an additional \$200,000 in gas funding. The amendment would result in a total of \$419,000 in gas

<sup>&</sup>lt;sup>4</sup> MCE Advice Letter 10-E.

<sup>&</sup>lt;sup>5</sup> Pursuant to the Energy Efficiency Policy Manual V.5, Appendix C.

<sup>&</sup>lt;sup>6</sup> D.14-01-033 at p. 9.

<sup>&</sup>lt;sup>7</sup> D.14-10-046 at p. 119.

<sup>&</sup>lt;sup>8</sup> D.14-10-046 at p. 119.

<sup>&</sup>lt;sup>9</sup> D.14-10-046 Ordering Paragraph 26 at p. 119.

funding available to MCE for completed projects in 2015. MCE supports this amendment to fully fund its 2015 project pipeline and save an additional 19,500 therms.

## Conclusion

MCE supports PG&E's request to modify the gas funding contract. This modification will provide MCE with adequate funds to serve customers and achieve additional therm savings. The Commission should approve PG&E's requested amendment so the contract can be executed and MCE can invoice PG&E for gas funds up to \$419,000 for completed projects in 2015.

For questions, please contact Michael Callahan-Dudley at (415) 464-6045 or by electronic mail at <a href="mailto:mcallahan-dudley@mceCleanEnergy.org">mceCleanEnergy.org</a>.

Michael Callahan-Dudley

Regulatory Counsel MARIN CLEAN ENERGY

## **Attachment 2**

# FIRST AMENDMENT TO THE AGREEMENT BETWEEN PACIFIC GAS AND ELECTRIC COMPANY AND MARIN CLEAN ENERGY FOR GAS ENERGY EFFICIENCY MEASURES

and the 2015 (	irst Amendment to the Agreement between Fe Marin Clean Energy ("MCE") For Gas Energy ("Agreement") is made on, 2015 (reement shall have the same meaning in this	the "Effective Date"). All terms defined in	
WHER	REAS:		
A.	2025 or until modified or superseded by fur	ontract with MCE for \$219,000 per year until ther Commission direction to pay in whole or a that have a gas savings component in D.14-	
B.	MCE has informed PG&E that its 2015 gas budget is insufficient to for pay customer incentives for energy efficiency projects with gas savings components that have enrolled in MCE's multi-family program.		
	The Parties agree to amend the Agreement a	as follows:	
	1. MAXIMUM CONTRACT AMOU	UNT	
gas sav First A project	mendment not used for customer incentive p	mount up to an additional \$200,000.00 for a. Any amount of the contract increase in this ayments for gas savings measures for the disbursed to MCE or otherwise available to	
	TNESS WHEREOF, this First Amendment entatives of the Parties hereto as of the Effect	has been duly signed by the duly authorized ive Date.	
Pacific	e Gas and Electric Company	Marin Clean Energy	
By:		By:	
Printe	d:	Printed:	
Title:_		Title:	

## PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

AT&T
Albion Power Company
Alcantar & Kahl LLP
Anderson & Poole

**BART** 

Barkovich & Yap, Inc. Bartle Wells Associates

Braun Blaising McLaughlin, P.C.

**CPUC** 

California Cotton Ginners & Growers Assn

California Energy Commission
California Public Utilities Commission
California State Association of Counties

Calpine Casner, Steve Cenergy Power

Center for Biological Diversity

City of Palo Alto City of San Jose Clean Power

Coast Economic Consulting

Commercial Energy Cool Earth Solar, Inc.

County of Tehama - Department of Public

Works

Crossborder Energy Davis Wright Tremaine LLP

Day Carter Murphy

Defense Energy Support Center

**Dept of General Services** 

Division of Ratepayer Advocates

Don Pickett & Associates, Inc.

Douglass & Liddell Downey & Brand

Ellison Schneider & Harris LLP

G. A. Krause & Assoc. GenOn Energy Inc. GenOn Energy, Inc.

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute Hanna & Morton In House Energy

International Power Technology Intestate Gas Services, Inc.

Kelly Group

Leviton Manufacturing Co., Inc.

Linde

Los Angeles County Integrated Waste

Management Task Force

Los Angeles Dept of Water & Power

MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenna Long & Aldrid

McKenna Long & Aldridge LLP

McKenzie & Associates Modesto Irrigation District

Morgan Stanley NLine Energy, Inc. NRG Solar

Nexant. Inc.

ORA

Office of Ratepayer Advocates

OnGrid Solar

Pacific Gas and Electric Company

Praxair

Regulatory & Cogeneration Service, Inc.

SCD Energy Solutions

SCE

SDG&E and SoCalGas

**SPURR** 

San Francisco Water Power and Sewer

Seattle City Light

Sempra Energy (Socal Gas)

Sempra Utilities SoCalGas

Southern California Edison Company

Spark Energy
Sun Light & Power
Sunshine Design

Tecogen, Inc.

Tiger Natural Gas, Inc.

TransCanada

Troutman Sanders LLP Utility Cost Management Utility Power Solutions Utility Specialists

Verizon

Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)

YEP Energy